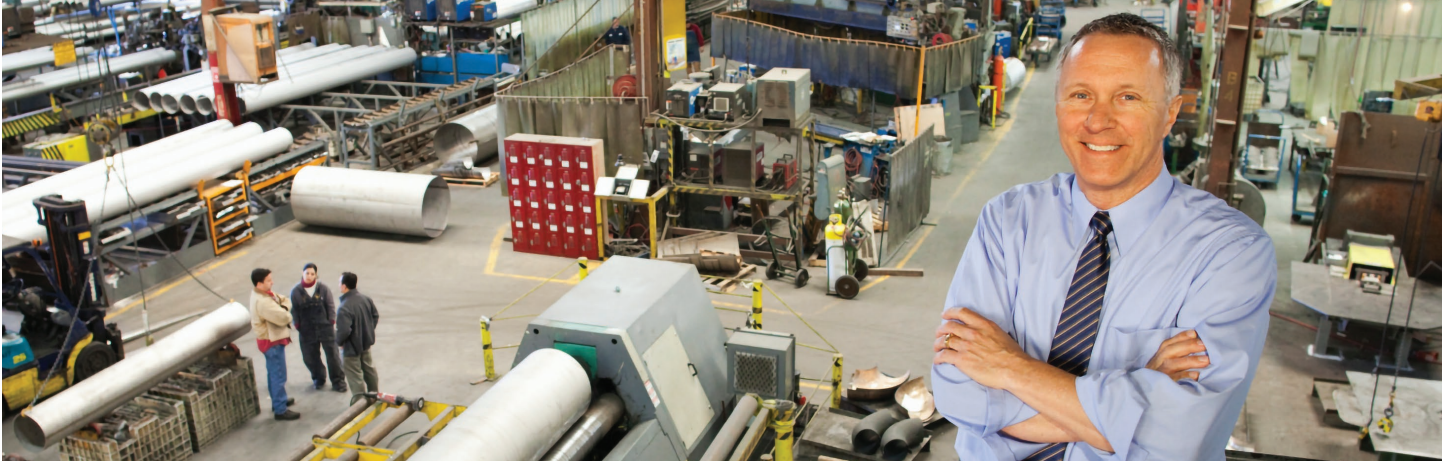


RATE SCHEDULE TOU-8

for Large-Sized Business Customers



What is TOU-8 and are you eligible?

Southern California Edison's (SCE) Rate Schedule TOU-8 applies to large-size business customers with demands exceeding 500 kilowatts (kW).

Basic Charges

TOU-8 has four main charges:

A monthly **customer charge**, which does not vary based on your usage.

Time-Of-Use (TOU) energy charges are the cost per kilowatt-hour (kWh) of energy used in each TOU period. TOU periods vary by time of day, day of the week, and season (see TOU Periods chart).

Facilities-Related Demand (FRD) charges apply year round and are calculated per kilowatt (kW) according to the highest recorded demand during each monthly billing period, regardless of season, day of week, or time of day.

Time-Related Demand (TRD) charges apply year round and are calculated per kW according to the highest recorded demand during summer On-Peak and winter Mid-Peak TOU periods on weekdays, excluding weekends and holidays.

What is the difference between demand and energy consumption?

Imagine using 10, 100-watt light bulbs. The moment the 10 bulbs are turned on, they place a demand on the power grid for 1,000 watts of electricity

(10 bulbs x 100 watts each), or 1 kW. In this example, your meter would register 1 kW of demand. Whereas, if these bulbs are left on for 10 hours, they will consume 10,000 watt-hours of energy (1,000 watts x 10 hours), or 10 kWh, and your meter would register 10 kWh of energy used.

TOU-8 Rate Options

Option D has higher Time-Related and Facilities-Related Demand charges. In exchange for paying higher demand charges, you will pay lower energy charges per kWh.

Option E has lower Time-Related and Facilities-Related Demand charges. In exchange for paying lower demand charges, you will pay higher energy charges per kWh.

TOU-8 Option E Eligibility Requirements:

- Eligibility is limited to customers with qualifying technologies such as Distributed Energy Resources (DERs) (e.g., solar PV, wind), Permanent Load Shifting (PLS), cold ironing, eligible Zero-Emission Vehicles (ZEVs), Behind-the-Meter (BTM) paired storage, and standalone storage
- 250 MW customer participation cap for customers with DER technologies (i.e., cap does not apply to customers with PLS, cold ironing, or eligible ZEVs)

RATE SCHEDULE TOU-8

- For DERs (excluding standalone storage), system must have a net renewable generating capacity equal to or greater than 15% of your annual peak demand, as recorded over the previous 12 months
- For BTM standalone storage, system must have a minimum discharge capacity equal to or greater than 20% of your annual peak demand, as recorded over the previous 12 months
- Limited to customers with annual peak demands not exceeding 5 MW
- DER customers served on Option E are exempt from participating on Standby

Voltage¹

TOU-8 rates also vary by voltage. Voltage categories are classified according to kilovolts (kV) of metered and delivered service:

Below 2 kV

2 kV to 50 kV

Above 50 kV



Critical Peak Pricing (CPP)

CPP is an optional rate that provides four months of summer season bill credits in exchange for paying higher prices during 12 to 15 annual CPP events. When called, CPP events are from 4 p.m. – 9 p.m. any day of the week, usually occurring on the hottest summer days. By reducing electricity use during CPP events, you can minimize these higher prices. Plus, your business will earn credits on your electricity bills during the summer season — when your bills are typically the highest.

To see if CPP is a good fit for your business, we provide one full year of Bill Protection. With Bill Protection, we guarantee if you pay more during your first year on CPP, we'll credit you the difference. You can choose to unenroll from CPP at any time. Keep in mind, if you unenroll from CPP, you will not be able to make another rate change to your account for at least one year.

CPP event notifications are sent to you a day ahead of the event, so you can plan your usage. Download and configure the **SCE Demand Response (DR) Alerts mobile application** to receive event scheduled, event start, and event end notifications. You can also go to sce.com/CPUpdatecontact to update or register your contact preferences for alerts.

For more information about CPP, go to sce.com/PPP.

Real Time Pricing (RTP)

RTP is pricing that reflects the hourly variation in electricity costs due to changes in demand. You may lower your costs when you reduce energy usage during hours with higher prices and/or shift usage to lower priced hours.

By participating in our RTP program, you help ease the demand on the power grid while taking advantage of hourly pricing to reduce your energy bills.

¹ Customers with service metered and delivered at voltages above 50 kV are also subject to rotating outages, unless otherwise designated for exemption.

RATE SCHEDULE TOU-8

STANDARD TIME-OF-USE (TOU) PERIODS

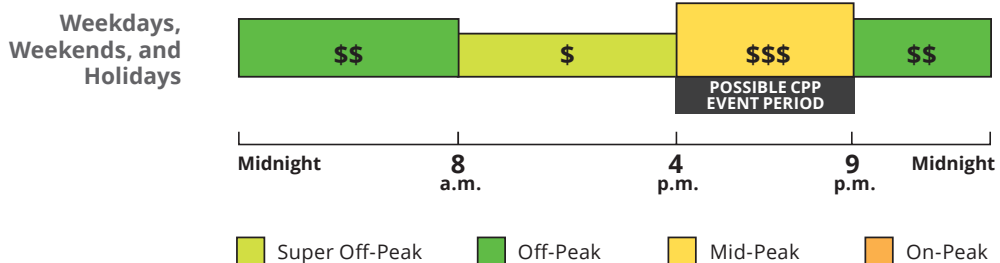
SUMMER

June 1 – September 30 (4 Months)



WINTER

October 1 – May 31 (8 Months)



AN ONLINE TOOL TO COMPARE AND SELECT YOUR RATE OPTIONS



We encourage you to use our online **Rate Plan Comparison Tool** to compare your current energy costs to other rate options, including CPP. The rate analysis generated by this tool for your account will help you select the best rate plan for your business. To access the Rate Plan Comparison Tool, please visit sce.com/ratetool.

Note: The Rate Plan Comparison Tool can only complete rate analyses for accounts with 12 or more months of historical energy data.