



ELECTRIC VEHICLE (EV) INFRASTRUCTURE RULE 29



Overview



Southern California Edison Company's (SCE's) Electric Vehicle infrastructure optional tariff, Rule 29, is designed to help you reduce cost and simplify the process to provide

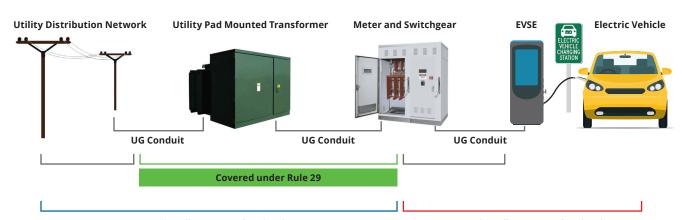
Electric Vehicle (EV) infrastructure for your commercial, industrial, and/or multi-family EV charging station project. Rule 29 does not apply to single-family home EV charging station projects.

Under Rule 29, SCE will coordinate and pay for the design and deployment of eligible electrical service extension work from SCE's electrical distribution line facilities to the customer installed meter panel or meter pedestal on the utility side of the meter for separately metered EV charging station projects.

What Are the Requirements?

The requirements to participate are listed in Rule 29, and include:

- You'll need to provide proof of commitment to purchase and install the EV supply equipment or EV charger (e.g., purchase order, budget approval, grant agreement, request for proposal results, governance-body mandated procurement and deployment, approved site plan where the EV charger will be installed, local government permit).
- You must commit to install, and maintain, and operate the EV charger for a minimum of five years.
- Enroll in commercial EV time-of-use rate (e.g., Schedules TOU-EV-7, -8, or -9).
- Must not be participating or intend to participate in any
 of SCE's existing Charge Ready Programs (e.g., Charge
 Ready Pilot, Charge Ready Transport, Charge Ready
 Light Duty, Charge Ready Schools, and Charge Ready
 Parks and Beaches) in the same location or site where
 the Rule 29 EV infrastructure will be located.



SCE installs, owns and maintains

Customer installs, owns and maintains

Note: Future TE programs (i.e., rebates) may offset customers' cost





We will provide information to help align your future electrification upgrades to streamline the process, support multiple clean energy objectives, and help reduce your costs.

Additionally, we will outline third-party load management solutions, and provide information on technology option(s) for you to consider, if you decide to install customer-side automated load management.

And, we will provide information on Vehicle Grid Integration (VGI) use cases (e.g., benefits of participating in SCE's Demand Response Programs, EV time-of-use rates, etc.).

Let Our Experts Help

Rule 29 is available to new applicants as of April 7, 2022. SCE's Clean Energy Project Management Group (CEPM) and/or your SCE Account Manager are ready to support customers early in the electrification planning phase. Our expert representatives can help provide education, awareness, and support in your transition to electric vehicles and install EV charging stations.

Please email any questions to **tepmcommercialev @sce.com** or contact your SCE Account Manager for further assistance.

Rule 16 and Rule 29 Comparison of Costs and Responsibilities

	Rule 16 and Rule 29 Comparison of Costs and Responsibilities	
	Rule 16 Service Extension	Rule 29 Service Extension
Utility-Assigned Responsibilities	 Equipment on utility side of the meter Utility pays for utility facilities up to the Rule 16 allowance: Planning, designing, engineering Underground service conductors Overhead service conductors Service transformers Support poles Utility-owned metering equipment Maintenance of service facilities installed under provisions of this rule Equipment on customer side of the meter Customer is responsible for all. 	 Equipment on utility side of the meter Utility pays for service extension work including: Planning, designing, engineering Underground service conductors Overhead service conductors Service transformers Support poles Utility-owned metering equipment Maintenance of EV infrastructure facilities installed under provisions of this rule Trenching and excavation Substructures, conduits, and if applicable, protective structures Equipment on customer side of the meter Customer is responsible for all.
Customer-Assigned Responsibilities	Equipment on utility side of the meter Customer pays the cost of customer-assigned responsibilities and utility-assigned work that exceeds the Rule 16 allowance such as: Riser material Permitting, rights check, and easements Additionally, customer is responsible for cost and installation of (if applicable): Trenching and excavation Substructures, conduits, and if applicable, protective structures Environmental studies and issue mitigation Associated distribution line extension work (Rule 15) Relocation work requested by the customer Overhead to underground conversions (Rule 20), unless required or otherwise the most cost-effective design Equipment on customer side of the meter Customer is responsible for all.	 Equipment on utility side of the meter Customer pays for (if applicable): Environmental studies and issue mitigation Associated distribution line extension work (Rule 15) Relocation work requested by the customer Overhead to underground conversions (Rule 20), unless required or otherwise the most cost-effective design Equipment on customer side of the meter Customer is responsible for all.