

Option R Tariff

Effective January 1, 2015, the enrollment cap for Option R of Rate Schedules TOU-GS-2, TOUGS-3 and TOU-8 was increased from 150 megawatts (MW) to 400 MW. As a result, customers meeting the eligibility requirements for Option R may now have their eligible accounts placed on this rate option after receiving written Permission to Operate (PTO) their Generating Facility from SCE. Customers cannot “reserve” capacity under the Option R enrollment cap prior to receiving PTO.

Customers receiving service under the TOU-8 Option A Special Solar Allowance may request to take service on Option R beginning January 1, 2015, and will not be subject to the 12-month requirement of Rule 12, Section D.2.a provided they transition prior to July 1, 2015.

Interested customers should work with their SCE Account Representative to receive an Option R rate analysis so that they can ascertain how the rate option may impact them. Customers who request to move forward with receiving service on Option R should complete and submit Form CSD-179-A, Request for a Change of Rate Schedule to MCB SPOCs.

Additional Information

To qualify for Option R tariff, your account must meet the following eligibility criteria:

- Account must have annual peak demands greater than 20 kilowatts (kW) but not exceeding 4 MW
- Account must have an approved generating facility interconnected that is powered by solar, wind, fuel cells or other eligible onsite Renewable Distributed Generation Technologies as defined by the CSI or SGIP
- Eligible generating facilities must have a net renewable generating capacity equal to or greater than 15 percent of the customer’s annual peak demand, as recorded over the previous 12 months
- For customers without 12 months of demand data, SCE will determine the annual peak demand once the customer has three months of demand data
- Account must qualify for service under Rate Schedules TOU-GS-2, TOU-GS-3 or TOU-8
- No other non-renewable generators on site
- Permission to Operate (PTO) letter issued

Option R will be closed to new service accounts when the 400 MW enrollment cap is reached. After the 400 MW cap is reached, service accounts placed on Option R cannot increase the generation system size above what was previously approved. If the generation system size is increased, the account will be removed from Option R. See page 2 for the cumulative total.

**Option R Tariff
(Date as of June 6, 2018)**

Approved to Transition to Option R Tariff (MW)	Available MW
358.75	41.25

This figure is currently updated monthly. The frequency of the updates will increase as the available capacity decreases.