



Schedule TOU-BIP  
TIME-OF-USE-GENERAL SERVICE  
BASE INTERRUPTIBLE PROGRAM

Sheet 1

APPLICABILITY

This Schedule is optional for General Service customers served under Time-of-Use (TOU) or Real Time Pricing (RTP) tariff provisions and to Aggregators whose monthly Maximum Demand or aggregated monthly Maximum Demand reaches or exceeds 200 kW and who commit to curtail at least 15 percent of such customer's or Aggregator's Maximum Demand which shall not be less than 100 kW per Period of Interruption. Each customer, both directly enrolled and those in an Aggregator's portfolio, must take service under the provisions of a TOU rate schedule to participate in the Program. Additionally, this Schedule is optional for customers with load served under the maintenance and/or backup service provisions of Schedule S, as well as supplemental and excess supplemental load of that Schedule.

Participant must choose Participation Option A or Participation Option B, as defined in Special Condition 2 of this Schedule. Customers directly enrolling must make such selection in the Contract For Interruptible Service (Form 14-315) and Aggregators in the Time-of-Use Base Interruptible Program Aggregator Agreement (Form 14-780) prior to receiving service under this Schedule. Participation Option B is the default option for participants who make no selection.

For the purpose of this Schedule a participant is defined as either a customer directly enrolling in this Schedule or an Aggregator.

This Schedule is not applicable to customers served under Schedules GS-APS, GS-APS-E, AP-I, and CBP.

(D)

TERRITORY

Within the entire territory served.

RATES

All charges and provisions of the customer's Otherwise Applicable Tariff (OAT) shall apply.

(Continued)

(To be inserted by utility)  
Advice 2498-E  
Decision 10-06-034

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Aug 9, 2010  
Effective Sep 8, 2010  
Resolution \_\_\_\_\_



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Participant must choose Participation Option A or Participation Option B, as defined in Special Condition 2 of this Schedule. Customers directly enrolling must make such selection in the Contract For Interruptible Service (Form 14-315) and Aggregators in the Time-of-Use Base Interruptible Program Aggregator Agreement (Form 14-780) prior to receiving service under this Schedule. Participation Option B is the default option for participants who make no selection.

For the purpose of this Schedule a participant is defined as either a customer directly enrolling in this Schedule or an Aggregator

Service under this Schedule is limited to a participation cap. Customers may request to be placed on a waiting list to be served under this Schedule on a first-come first-served basis subject to availability under the participation cap, customer's eligibility to participate and the size of the customer's interruptible load.

This Schedule is not applicable to customers served under Schedules GS-APS, GS-APS-E, AP-I, and CBP. (T)  
(T)

TERRITORY

Within the entire territory served.

RATES

All charges and provisions of the customer's Otherwise Applicable Tariff (OAT) shall apply.

(Continued)

(To be inserted by utility)  
Advice 2406-E-A  
Decision 09-08-027

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Mar 17, 2010  
Effective May 1, 2010  
Resolution \_\_\_\_\_



Schedule TOU-BIP  
TIME-OF-USE-GENERAL SERVICE  
BASE INTERRUPTIBLE PROGRAM

Sheet 9

(Continued)

SPECIAL CONDITIONS (Continued)

- 12. Number and Duration of Interruption: The number of Periods of Interruption will not exceed one (1) per day, ten (10) in any calendar month, and a total of 120 hours per calendar year. The duration of each Period of Interruption will not exceed 6 hours.
- 13. Customer Electrical Generating Facilities:
  - a. Where customer electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
  - b. Customer electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted in order for the customer to avoid interruption of load during a Period of Interruption or to allow the customer to test the auxiliary/emergency generating facilities. A generation interconnection agreement is required for such momentary parallel operation.
- 14. Relationship to Other Demand Response Programs. Unless otherwise permitted herein, participants on this Schedule may not be served under any other demand response program. Aggregated Groups may not include TOU-BIP directly enrolled customer service accounts. With limitations, customers participating directly (not through an Aggregator) in TOU-BIP may also participate in Schedules RTP-2, DBP, SLRP, OBMC, or the CPP rate structure within Schedule TOU-GS-3 or TOU-8. Customers' service accounts participating in DBP or SLRP will not receive a DBP or SLRP incentive payment during hours where there is an overlapping TOU-BIP event. Customers participating on this Schedule and OBMC shall not be paid for any load curtailment under this Schedule when there is an overlapping event. In addition, customer's service accounts on this Schedule may also participate in other SCE resource contracts, provided specific contract provisions allow for such dual participation. Customer's service accounts on this Schedule shall not participate in the CAISO's Ancillary Services Load Program.

For customers' service accounts dual participating with Schedule CPP or the CPP rate structure, the sum of credits provided by the TOU-BIP and CPP programs will be capped. (N)  
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 The capped credit amount, also known as the Maximum Available Credit, is listed per the customer's OAT in the applicable rate section of Schedule CPP or the CPP rate structure. (N)

(Continued)

(To be inserted by utility)  
 Advice 2489-E  
 Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
 Date Filed Jul 14, 2010  
 Effective Oct 1, 2010  
 Resolution \_\_\_\_\_



Schedule TOU-BIP  
TIME-OF-USE-GENERAL SERVICE  
BASE INTERRUPTIBLE PROGRAM

(Continued)

SPECIAL CONDITIONS (Continued)

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(Continued)

(To be inserted by utility)  
Advice 2406-E-A  
Decision 09-08-027

Issued by  
Akbar Jazayeri  
Vice President

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Resolution \_\_\_\_\_