

WP-Schedule 10-FERC CWIP Capital Expenditure Plan  
(excludes CPUC related) in \$000  
(Install work only; excludes allocated corporate overheads such as P and B, A and G)

Project PIN/SAP W.O.	Description	TOTAL Jan 13 - Dec 14	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total 2013
<b>4847</b>	<b>DCR Project</b>														
800062522	DCR: Preliminary Engineering, Licensing	(29,338)	5	775	(606)	309	309	(30,130)							(29,338)
800062494	Devers - Colorado River #2 500KV T/L: Build 110 mile single circuit 500KV T/L with 2B-2156 ACSR conductor, including OPGW, paralleling the existing Devers - Palo Verde #1 500KV T/L terminating at Colorado River Substation.	110,256	6,770	13,828	18,946	13,439	3,242	24,783	2,647	2,524	1,632	1,273	1,244	10,292	100,620
800062527	Devers - Valley #2 500KV T/L: Build a new 42 mile single circuit 500KV T/L, including OPGW, with 2B-2156 KCMIL ACSR conductor, paralleling the existing Devers - Valley 500KV line.	126,171	2,611	4,375	14,509	18,484	13,114	19,935	8,792	6,308	5,914	3,685	3,640	10,710	112,078
800062846	I: DCR: Devers: Replace Circuit Breakers	283	2	1	1	5	255	5	2	2	2	2	2	2	283
800062850	Devers Substation: Extend 500KV BUS two positions.	4,745	274	256	351	1,759	1,427	312	252	30	27	15	13	13	4,729
800062902	Valley Substation: Equip line position 8X with two 4000A, 63kA, 500KV circuit breakers and other associated equipment to terminate the new Devers - Valley #2 500KV T/L.	1,864	735	(669)	423	78	24	23	12	11	37	30	24	1,079	1,806
800063033	Devers-Colorado River 500KV SERIES CAP (CA): Install an additional 500KV SERIES CAPACITOR BANK for the new Devers - Colorado River No.2 500KV Transmission Line.	23,930	112	427	308	5,510	4,420	2,251	1,129	1,122	1,120	1,118	576	3,576	21,669
800403645	Colorado River Switchyard: Construct a new 6 position 500KV switchyard.	34,180	3,642	1,834	8,641	5,770	3,593	2,497	1,164	67	565	32	28	6,228	34,060
800418261	Development of the Material Yards and helicopter assembly yards.	(11,280)	348	119	143	(10,860)	659	(666)	123	119	(110)	134	(123)	2,103	(8,009)
800504834	Devers - Valley T/L: Relocate approximately 0.25 mile of existing single - circuit 500KV T/L.	34	(84)	95	9	5	5	5	-	-	-	-	-	-	34
800504836	Devers - Palo Verde 500KV T/L (CA): Loop existing DPV 500KV T/L into Colorado River Switchyard.	432	(85)	190	30	87	29	23	11	6	51	39	26	26	432
800051690	Colorado River - Devers #2 500KV T/L Land & Land Rights (CA): Acquire any additional properties or rights-of-way needed to build the Colorado River - Devers #2 500KV T/L.	1	1	0	-	-	-	-	-	-	-	-	-	-	1
800051691	Devers-Valley #2 500KV T/L Land & Land Rights (CA): Acquire any additional properties or rights-of-way needed to build the Colorado River - Devers #2 500KV T/L.	99	-	-	-	-	-	-	-	-	-	-	-	99	99
900716073	Mirage: Install additional conduits within the footprint of the substation to accommodate fiber optic circuitry.	366	8	24	166	66	11	9	4	3	27	20	14	14	366
<b>Total DCR</b>		<b>261,745</b>	<b>14,339</b>	<b>21,254</b>	<b>42,920</b>	<b>34,652</b>	<b>27,090</b>	<b>19,048</b>	<b>14,137</b>	<b>10,191</b>	<b>9,266</b>	<b>6,348</b>	<b>5,444</b>	<b>34,142</b>	<b>238,832</b>

TRTP Segments 3B and 3C, and 4-11

<b>7183</b>	<b>Segment 3B</b>														
800062547	230 kV Transmission Line Between Highwind and Winhub Substations	693	(334)	179	189	177	62	20	-	-	400	-	-	-	693
800063658	Highwind Substation Construction	(45)	(588)	1,035	(427)	2	2	0	-	-	-	(69)	-	-	(45)
800452215	I: TRTP 3B: Land Acquisition.	14	0	13	1	-	-	-	-	-	-	(0)	-	-	14
900604086	TRTP Segment 3B: Highwind-Winhub	1,918	(2,767)	3,134	27	2	2	33	33	33	440	981	-	-	1,918
<b>Total Segment 3B</b>		<b>2,580</b>	<b>(3,689)</b>	<b>4,361</b>	<b>(209)</b>	<b>180</b>	<b>65</b>	<b>53</b>	<b>33</b>	<b>33</b>	<b>840</b>	<b>912</b>	<b>-</b>	<b>-</b>	<b>2,580</b>
<b>7014</b>	<b>Segment 3C</b>														
800219424	I: TRTP 3C-1: Windhub 500KV Sub upgrade.	2	3	1	1	-	-	-	-	-	-	(2)	-	-	2
800219436	I: TRTP Segment 3C: Windhub Sub: Install transformer banks 1AA and 2AA.	6,027	167	967	4,210	1,712	217	55	-	-	-	(1,301)	-	-	6,027
800219505	I: TRTP 3C-5: Antelope 500KV Sub upgrade.	418	(6)	152	235	35	35	4	-	-	-	(36)	-	-	418
800219631	I: TRTP 3C-3: Vincent 500KV Sub - Equip One Position.	-	0	(0)	-	-	-	-	-	-	-	(0)	-	-	-
800219567	I: TRTP 3C-6: ANTELOPE SUBSTATION - 500KV SUBSTATION UPGRADE PIN 7014	(4)	-	-	-	-	-	(4)	-	-	-	-	-	-	(4)
900692988	Magunden Relays	16	1	13	4	-	-	-	-	-	-	(2)	-	-	16
<b>Total Segment 3C</b>		<b>6,459</b>	<b>164</b>	<b>1,132</b>	<b>4,451</b>	<b>1,747</b>	<b>252</b>	<b>55</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,342)</b>	<b>-</b>	<b>-</b>	<b>6,459</b>

(Install work only; excludes allocated corporate overheads such as P and B, A and G)

[illegible]

### TRTP Segments 3B and 3C, and 4-11

## 7183 Segment 3B

[illegible]

## 7014 Segment 3C

[illegible]

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Project PIN/SAP W.O.	Description	TOTAL Jan 13 - Dec 14	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total 2013
<b>6435 Segment 4</b>															
800217116	I: TRTP 4-1: Antelope-Whirlwind 500kV T/L: Construct new 14-mile single-circuit 500kV T/L.	3,345	321	1,670	(988)	516	533	528	226	210	210	210	210	(300)	3,345
800217211	I: TRTP 4-3: Path 26 Loop: Construct approx. 2-miles of new single-circuit 500kV T/L to loop existing Midway-Vincent No.3 500kV.	(56)	(22)	13	(20)	-	-	-	-	-	-	-	-	(27)	(56)
900269206	I: TRTP 4.5: Antelope-Windhub 500kV Cross-Over Elimination.	4,809	-	-	-	-	-	4,809	-	-	-	-	-	-	4,809
900271208	I: TRTP 4.4: Midway-Vincent No.3 500kV T/L Ground Clearance Upgrade.	-	-	-	-	-	-	-	-	-	-	-	-	-	-
800051900	TRTP: Segment 4 Real Properties	668	3	24	21	2	2	164	164	164	66	56	2	2	668
<b>Total Segment 4</b>		<b>8,766</b>	<b>302</b>	<b>1,706</b>	<b>(988)</b>	<b>517</b>	<b>535</b>	<b>5,500</b>	<b>390</b>	<b>374</b>	<b>276</b>	<b>266</b>	<b>212</b>	<b>(325)</b>	<b>8,766</b>
<b>5472 Segment 5</b>															
800062539	TRTP 4-11 & 3C: Antelope-Vincent #2 500KV T/L: PEA & Preliminary Engineering. Environmental studies and licensing.	(30)	(32)	1	0	-	-	-	-	-	-	-	-	(0)	(30)
800217225	I: TRTP 5-2: Antelope-Vincent-Windhub: Reconfigure T/L.	(4,808)	1	(0)	(0)	-	-	(4,809)	-	-	-	0	-	0	(4,808)
800217232	I: TRTP 5-3: Antelope-Vincent #2 500KV: Construct new 18-miles single-circuit T/L on existing right of way.	7,252	(1,422)	818	288	2,649	617	617	590	579	579	579	419	(745)	5,566
800433760	TRTP 4-11: Licensing	1,224	(200)	259	498	-	165	-	165	-	165	-	165	7	1,224
800051902	TRTP: Segment 5 Real Properties	1,061	-	4	93	109	109	109	109	109	109	109	109	91	1,061
<b>Total Segment 5</b>		<b>4,699</b>	<b>(1,653)</b>	<b>1,082</b>	<b>879</b>	<b>2,758</b>	<b>891</b>	<b>(4,083)</b>	<b>864</b>	<b>688</b>	<b>853</b>	<b>688</b>	<b>693</b>	<b>(646)</b>	<b>3,013</b>
<b>5243 Segment 6</b>															
800217316	I: TRTP 6-2: New Vincent-Duarte 500kV: Construct new 27 miles single-circuit 500kV T/L on existing ROW vacated by Antelope-Mesa line.	104,859	7,279	5,091	17,703	4,613	3,914	1,491	1,491	5,537	1,485	28,862	1,160	1,297	79,923
800217330	I: TRTP 6-4: New Vincent-ANF 500kV: Construct 5 miles single-circuit 500kV T/L between Vincent SS and ANF boundary (M0-T1).	9,848	4,287	75	9,284	127	1,894	1,327	53	5	5	(7,404)	5	5	9,664
800051930	I: TRTP 6-6: Land Acquisition.	1	0	1	1	-	-	-	-	-	-	(1)	-	-	1
<b>Total Segment 6</b>		<b>114,707</b>	<b>11,566</b>	<b>5,167</b>	<b>26,988</b>	<b>4,741</b>	<b>5,809</b>	<b>2,818</b>	<b>1,544</b>	<b>5,542</b>	<b>1,490</b>	<b>21,457</b>	<b>1,166</b>	<b>1,302</b>	<b>89,588</b>
<b>6438 Segment 7</b>															
800218130	I: TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61 mile DC 500kV T/L cutover to connect new 27-miles 500kV T/L to existing Vincent-Rio Hondo #2.	1,212	76	35	270	11	11	11	11	11	994	439	11	(683)	1,197
800218138	I: TRTP 7-3: Antelope-Mesa 230kV T/L: Construct new 16-mile double-circuit 500kV T/L (B-2156 ACSR) between the City of Duarte and near the Mesa SS.	43,642	(1,220)	716	1,426	2,545	1,419	1,419	1,419	1,365	2,492	3,077	3,755	(205)	18,208
800051909	I: TRTP 7-7: Land Acquisition.	3,100	(0)	-	-	378	378	378	324	324	324	324	324	346	3,100
<b>Total Segment 7</b>		<b>47,954</b>	<b>(1,144)</b>	<b>751</b>	<b>1,696</b>	<b>2,934</b>	<b>1,808</b>	<b>1,808</b>	<b>1,754</b>	<b>1,700</b>	<b>3,810</b>	<b>3,840</b>	<b>4,090</b>	<b>(542)</b>	<b>22,505</b>
<b>6439 Segment 8</b>															
800218522	I: TRTP 8-2: MA1-T4 to MA1-T2: Construct 1.33 miles double-circuit 220kV T/L at Rose Hills from MA1-T4 to MA1-T2.	8,368	1,302	1,540	848	3,080	-	120	120	120	173	224	371	(2,640)	5,259
800218551	I: TRTP 8-4: Construct 0.44 miles 220kV T/L at water tank/ Fullerton Rd.	(136)	(6)	4	(0)	-	-	-	-	-	-	-	-	(133)	(136)
800218618	I: TRTP 8-7: Chino-Mira Loma #1 & #2: Construct 7.26 miles Chino-Mira Loma #1 & #2 220kV T/L.	800	154	(183)	(6)	449	150	150	-	299	150	150	-	(889)	422
800218645	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500kV T/L between Mesa and Mira Loma (Section of Mira Loma and Vincent).	121,965	1,943	3,068	2,767	8,699	2,605	2,616	10,160	11,806	4,684	4,943	4,800	(3,607)	54,483
800375079	I: TRTP 8: Chino Hills State Park 500kV reroute alternative 4CM.	-	-	-	-	-	-	-	-	-	-	-	-	-	-
900610533	TRTP Segment 8: Licensing efforts associated with the construction of Segment 8 (between Tonner Canyon and Mira Loma Substation) in conjunction with the Assigned Commissioner Ruling (ACR) to review alternate routes of construction.	2,253	442	197	437	97	367	97	367	97	135	97	86	(168)	2,253
800051911	I: TRTP 8-12: Land Acquisition.	359	4	9	(178)	59	59	59	59	59	59	59	59	49	359
<b>Total Segment 8</b>		<b>133,609</b>	<b>3,839</b>	<b>4,634</b>	<b>3,868</b>	<b>12,384</b>	<b>3,181</b>	<b>3,042</b>	<b>10,706</b>	<b>12,381</b>	<b>5,201</b>	<b>5,473</b>	<b>5,318</b>	<b>(7,388)</b>	<b>62,640</b>

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Project PIN/SAP W.O.	Description	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total Jan - Dec 2014	Operating Date
<b>6435</b>	<b>Segment 4</b>														
800217116	I: TRTP 4-1: Antelope-Whirlwind 500kV T/L: Construct new 14-mile single-circuit 500kV T/L	-	-	-	-	-	-	-	-	-	-	-	-	-	Apr-12
800217211	I: TRTP 4-3: Path 26 Loop: Construct approx. 2-miles of new single-circuit 500kV T/L to loop existing Midway-Vincent No.3 500kV.	-	-	-	-	-	-	-	-	-	-	-	-	-	Jan-13
900269206	I: TRTP 4.5: Antelope-Windhub 500kV Cross-Over Elimination.	-	-	-	-	-	-	-	-	-	-	-	-	-	Jan-13
900271208	I: TRTP 4.4: Midway-Vincent No.3 500kV T/L Ground Clearance Upgrade.	-	-	-	-	-	-	-	-	-	-	-	-	-	Jan-13
800051900	TRTP: Segment 4 Real Properties	-	-	-	-	-	-	-	-	-	-	-	-	-	Jan-13
<b>Total Segment 4</b>		-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>5472</b>	<b>Segment 5</b>														
800062539	TRTP 4-11 & 3C: Antelope-Vincent #2 500kV T/L: PEA & Preliminary Engineering, Environmental studies and licensing.	-	-	-	-	-	-	-	-	-	-	-	-	-	Feb-15
800217225	I: TRTP 5-2: Antelope-Vincent-Windhub: Reconfigure T/L.	-	-	-	-	-	-	-	-	-	-	-	-	-	Jan-13
800217232	I: TRTP 5-3: Antelope-Vincent #2 500kV: Construct new 18-miles single-circuit T/L on existing right of way.	300	300	300	300	300	186	-	-	-	-	-	-	1,686	Jan-13
800433760	TRTP 4-11: Licensing	-	-	-	-	-	-	-	-	-	-	-	-	-	Feb-15
800051902	TRTP: Segment 5 Real Properties	-	-	-	-	-	-	-	-	-	-	-	-	-	Jan-13
<b>Total Segment 5</b>		300	300	300	300	300	186	-	-	-	-	-	-	1,686	
<b>5243</b>	<b>Segment 6</b>														
800217316	I: TRTP 6-2: New Vincent-Duarte 500kV: Construct new 27 miles single-circuit 500kV T/L on existing ROW vacated by Antelope-Mesa line.	5,970	5,970	5,970	781	781	781	781	781	781	781	781	781	24,935	Nov-13
800217330	I: TRTP 6-4: New Vincent-ANF 500kV: Construct 5 miles single-circuit 500kV T/L between Vincent SS and ANF boundary (M0-T1).	61	61	61	-	-	-	-	-	-	-	-	-	184	Nov-13
800051930	I: TRTP 6-6: Land Acquisition.	-	-	-	-	-	-	-	-	-	-	-	-	-	Nov-13
<b>Total Segment 6</b>		6,031	6,031	6,031	781	781	781	781	781	781	781	781	781	25,119	
<b>6438</b>	<b>Segment 7</b>														
800218130	I: TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61 mile DC 500kV T/L cutover to connect new 27-miles 500kV T/L to existing Vincent-Rio Hondo #2.	-	15	-	-	-	-	-	-	-	-	-	0	15	Dec-14
800218138	I: TRTP 7-3: Antelope-Mesa 230kV T/L: Construct new 16-mile double-circuit 500kV T/L (2B-2156 ACSR) between the City of Duarte and near the Mesa SS.	4,384	2,016	1,286	2,026	2,303	2,291	2,679	1,685	3,332	1,247	1,247	937	25,434	Jan-15
800051909	I: TRTP 7-7: Land Acquisition.	-	-	-	-	-	-	-	-	-	-	-	-	-	Jan-15
<b>Total Segment 7</b>		4,384	2,031	1,286	2,026	2,303	2,291	2,679	1,685	3,332	1,247	1,247	937	25,448	
<b>6439</b>	<b>Segment 8</b>														
800218522	I: TRTP 8-2: MA1-T4 to MA1-T2: Construct 1.33 miles double-circuit 220kV T/L at Rose Hills from MA1-T4 to MA1-T2.	1,110	931	108	920	-	-	-	8	32	-	-	(0)	3,109	Mar-15
800218551	I: TRTP 8-4: Construct 0.44 miles 220kV T/L at water tank/ Fullerton Rd.	-	-	-	-	-	-	-	-	-	-	-	-	-	Nov-11
800218618	I: TRTP 8-7: Chino-Mira Loma #1 & #2: Construct 7.26 miles Chino-Mira Loma #1 & #2 220kV T/L.	11	71	138	-	-	-	-	-	158	-	-	0	378	Jun-11
800218645	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500kV T/L between Mesa and Mira Loma (Section of Mira Loma and Vincent).	4,082	8,358	11,531	4,511	8,597	5,112	3,516	5,015	5,656	5,753	2,742	2,609	67,482	Mar-15
800375079	I: TRTP 8: Chino Hills State Park 500kV reroute alternative 4CM.	-	-	-	-	-	-	-	-	-	-	-	-	-	Mar-15
900610533	TRTP Segment 8: Licensing efforts associated with the construction of Segment 8 (between Tonner Canyon and Mira Loma Substation) in conjunction with the Assigned Commissioner Ruling (ACR) to review alternate routes of construction.	-	-	-	-	-	-	-	-	-	-	-	-	-	Mar-15
800051911	I: TRTP 8-12: Land Acquisition.	-	-	-	-	-	-	-	-	-	-	-	-	-	Mar-15
<b>Total Segment 8</b>		5,203	9,360	11,777	5,431	8,597	5,112	3,516	5,023	5,846	5,753	2,742	2,609	70,969	

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<b>6440 Segment 9</b>															
800148391	TRTP SEGMENT 9: ANTELOPE - CONSTRUCT ADDITION TO EXISTING SUBSTATION	3	-	2	1	-	-	-	-	-	-	-	-	-	3
800157254	TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500kV SWITCHYARD & AA TRANSFORMER BANK	(26)	(26)	-	-	-	-	-	-	-	-	-	-	-	(26)
800157256	TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION	20	-	5	15	-	-	-	-	-	-	-	-	-	20
800216839	TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION	2,108	(125)	195	147	379	379	196	44	41	41	41	41	655	2,034
800216848	TRTP SEGMENT 9: ANTELOPE - CONSTRUCT ADDITION TO EXISTING SUBSTATION	793	17	140	10	18	18	18	18	2	2	2	2	544	793
800216929	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY POSITIONS. EXTEND 220KV SWITCHRACK ADDING ONE BAY POSITION. REMOVE TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500kV SWITCHYARD & AA TRANSFORMER BANK	1,070	188	233	192	161	39	6	-	-	-	-	-	252	1,070
800217014	TRTP SEGMENT 9: MESA SUB - EQUIP 220KV line protection	1,004	5	879	3	12	12	11	10	-	-	-	-	72	1,004
800218099	TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV line protection	745	(3)	6	4	78	77	77	75	71	63	62	15	219	745
800218712	TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV line protection	2,438	113	147	146	172	122	122	97	97	97	122	122	324	1,679
800219576	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY POSITIONS. EXTEND 220KV SWITCHRACK ADDING ONE BAY POSITION. REMOVE MIDWAY NO. 3 SERIES CAPACITOR.	16	3	8	5	-	-	-	-	-	-	-	-	(0)	16
800219704	TRTP SEGMENT 9: GOULD - ADD CB'S ON TRANSFORMERS TO COMPLY WITH L&B CRITERIA. ADD NEW 220KV LINE POSITION (PART OF SEGMENT 9-1)	48	9	(4)	(1)	-	-	-	-	-	-	-	-	44	48
900280844	TRTP SEGMENT 9: CHINO SUB - PROTECTION CHANGES	0	-	-	-	-	-	-	-	-	-	-	-	0	0
900389798	TRTP SEGMENT 9: VINCENT - RAS to support Whirlwind Acceleration	2	2	0	-	-	-	-	-	-	-	-	-	0	2
900390201	I: TRTP 9: Whirlwind SS: Acceleration and Relay Modifications.	1	-	-	-	-	-	-	-	-	-	-	-	1	1
900817489	Vincent Substation Administration and Control Building	18,948	-	-	-	-	435	1,666	1,655	1,655	2,225	2,225	1,883	1,501	13,244
900516432	TRTP SEGMENT 9: Replace the protective relays at Lugo Substation for the Mira Loma No.3 500kV transmission line.	751	7	19	34	79	79	79	79	63	32	10	-	271	751
800208721	TRTP: Segment 9 Real Properties	0	0	0	0	-	-	-	-	-	-	(0)	-	0	0
<b>Total Segment 9</b>		<b>27,920</b>	<b>190</b>	<b>1,630</b>	<b>556</b>	<b>899</b>	<b>1,160</b>	<b>2,175</b>	<b>1,977</b>	<b>1,929</b>	<b>2,461</b>	<b>2,462</b>	<b>2,063</b>	<b>3,882</b>	<b>21,384</b>
<b>6441 Segment 10</b>															
800217239	I: TRTP 10-1: Whirlwind-Windhub 500kV: Construct approx. 17 miles of new single-circuit 500kV T/L between Whirlwind and Windhub Substations.	2,015	(13)	(156)	(583)	2,745	50	50	50	50	50	50	50	(327)	2,015
800208725	TRTP: Segment 10 Real Properties	2	1	0	1	-	-	-	-	-	-	(0)	-	(0)	2
<b>Total Segment 10</b>		<b>2,018</b>	<b>(13)</b>	<b>(156)</b>	<b>(582)</b>	<b>2,745</b>	<b>50</b>	<b>50</b>	<b>50</b>	<b>50</b>	<b>50</b>	<b>50</b>	<b>50</b>	<b>(327)</b>	<b>2,018</b>
<b>6442 Segment 11</b>															
800217339	I: TRTP 11-1: Mesa-Vincent #1 500kV: Construct 18.6 miles Mesa-Vincent #1 500kV T/L. Construct approx. 18 miles of new single-circuit 500kV T/L from Vincent SS to the Gould SS area.	88,929	244	800	1,632	528	8,600	1,069	528	728	716	(391)	3,647	954	19,056
800217366	I: TRTP 11-2: Mesa-Gould 220kV: String approx. 18 miles of new 220kV conductor on vacant position of existing 220kV double-circuit tower line between Mesa and Gould area.	5,892	(69)	69	42	47	47	47	47	158	158	162	600	604	1,912
800217381	I: TRTP 11-4: Eagle Rock-Pardee 230kV: Construct 2 miles of single-circuit T/L to terminate Eagle Rock-Pardee 230kV T/L into Vincent. Construct approx. 0.2 mile of single-circuit T/L to connect Eagle Rock-Pardee T/L into Gould SS.	2,230	(38)	17	(1)	21	21	21	21	21	21	43	21	21	190
800208616	I: TRTP 11-9: Land Acquisition.	4	2	2	3	-	-	-	-	-	-	(3)	-	-	4
<b>Total Segment 11</b>		<b>97,056</b>	<b>139</b>	<b>888</b>	<b>1,675</b>	<b>597</b>	<b>8,669</b>	<b>1,137</b>	<b>597</b>	<b>906</b>	<b>895</b>	<b>(188)</b>	<b>4,268</b>	<b>1,578</b>	<b>21,162</b>
<b>Subtotal Segments 3B &amp; 3C</b>		<b>9,039</b>	<b>(3,524)</b>	<b>5,492</b>	<b>4,241</b>	<b>1,927</b>	<b>317</b>	<b>108</b>	<b>33</b>	<b>33</b>	<b>840</b>	<b>(429)</b>	<b>-</b>	<b>-</b>	<b>9,039</b>
<b>Subtotal Segments 4 - 11</b>		<b>436,728</b>	<b>13,226</b>	<b>15,703</b>	<b>34,092</b>	<b>27,573</b>	<b>22,103</b>	<b>12,449</b>	<b>17,882</b>	<b>23,571</b>	<b>15,036</b>	<b>34,047</b>	<b>17,859</b>	<b>(2,465)</b>	<b>231,075</b>
<b>Total Segments 3B, 3C, &amp; 4 - 11</b>		<b>445,767</b>	<b>9,702</b>	<b>21,195</b>	<b>38,333</b>	<b>29,500</b>	<b>22,420</b>	<b>12,557</b>	<b>17,915</b>	<b>23,604</b>	<b>15,876</b>	<b>33,618</b>	<b>17,859</b>	<b>(2,465)</b>	<b>240,114</b>

WP-Schedule 10-FERC CWIP Capital Expenditure Plan  
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Project PIN/SAP W.O.	Description	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total Jan - Dec 2014	Operating Date
6440 Segment 9															
800148391	TRTP SEGMENT 9: ANTELOPE - CONSTRUCT ADDITION TO EXISTING SUBSTATION	-	-	-	-	-	-	-	-	-	-	-	-	-	May-12
800157254	TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFORMER BANK	-	-	-	-	-	-	-	-	-	-	-	-	-	May-12
800157256	TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION	-	-	-	-	-	-	-	-	-	-	-	-	-	Feb-12
800216839	TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION	-	-	-	-	-	-	-	-	-	-	-	74	74	Feb-12
800216848	TRTP SEGMENT 9: ANTELOPE - CONSTRUCT ADDITION TO EXISTING SUBSTATION	-	-	-	-	-	-	-	-	-	-	-	-	-	Feb-12
800216929	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY POSITIONS. EXTEND 220KV SWITCHRACK ADDING ONE BAY POSITION.	-	-	-	-	-	-	-	-	-	-	-	-	-	Dec-13
800217014	TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFORMER BANK	-	-	-	-	-	-	-	-	-	-	-	-	-	Jun-12
800218099	TRTP SEGMENT 9: MESA SUB - EQUIP 220KV line protection	-	-	-	-	-	-	-	-	-	-	-	-	-	Jun-13
800218712	TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV line protection	126	126	126	126	126	126	-	-	-	-	-	3	759	Jun-13
800219576	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY POSITIONS. EXTEND 220KV SWITCHRACK ADDING ONE BAY POSITION. REMOVE MIDWAY NO. 3 SERIES CAPACITOR.	-	-	-	-	-	-	-	-	-	-	-	-	-	Jun-13
800219704	TRTP SEGMENT 9: GOULD - ADD CB'S ON TRANSFORMERS TO COMPLY WITH L&B CRITERIA. ADD NEW 220KV LINE POSITION (PART OF SEGMENT 9-1)	-	-	-	-	-	-	-	-	-	-	-	-	-	May-12
900280844	TRTP SEGMENT 9: CHINO SUB - PROTECTION CHANGES	-	-	-	-	-	-	-	-	-	-	-	-	-	Dec-12
900389798	TRTP SEGMENT 9: VINCENT - RAS to support Whirlwind Acceleration	-	-	-	-	-	-	-	-	-	-	-	-	-	Dec-12
900390201	I: TRTP 9: Whirlwind SS: Acceleration and Relay Modifications.	-	-	-	-	-	-	-	-	-	-	-	-	-	Sep-11
900817489	Vincent Substation Administration and Control Building	481	1,438	1,051	1,051	481	488	120	80	80	80	80	275	5,704	Nov-13
900516432	TRTP SEGMENT 9: Replace the protective relays at Lugo Substation for the Mira Loma No.3 500KV transmission line.	-	-	-	-	-	-	-	-	-	-	-	-	-	May-13
800208721	TRTP: Segment 9 Real Properties	-	-	-	-	-	-	-	-	-	-	-	-	-	Jun-12
Total Segment 9		607	1,564	1,177	1,177	607	614	120	80	80	80	80	352	6,536	
6441 Segment 10															
800217239	I: TRTP 10-1: Whirlwind-Windhub 500KV: Construct approx. 17 miles of new single-circuit 500KV T/L between Whirlwind and Windhub Substations.	-	-	-	-	-	-	-	-	-	-	-	-	-	Apr-12
800208725	TRTP: Segment 10 Real Properties	-	-	-	-	-	-	-	-	-	-	-	-	-	Apr-12
Total Segment 10		-	-	-	-	-	-	-	-	-	-	-	-	-	
6442 Segment 11															
800217339	I: TRTP 11-1: Mesa-Vincent #1 500KV: Construct 18.6 miles Mesa-Vincent #1 500KV T/L. Construct approx. 18 miles of new single-circuit 500KV T/L from Vincent SS to the Gould SS area.	11,074	11,074	11,074	4,074	4,074	4,074	4,074	4,074	4,074	4,074	4,074	4,065	69,874	May-15
800217366	I: TRTP 11-2: Mesa-Gould 220KV: String approx. 18 miles of new 220KV conductor on vacant position of existing 220KV double-circuit tower line between Mesa and Gould area.	332	332	332	332	332	332	332	332	332	332	332	332	3,980	May-15
800217381	I: TRTP 11-4: Eagle Rock-Pardee 230KV: Construct 2 miles of single-circuit T/L to terminate Eagle Rock-Pardee 230KV T/L into Vincent. Construct approx. 0.2 mile of single-circuit T/L to connect Eagle Rock-Pardee T/L into Gould SS.	170	170	170	170	170	170	170	170	170	170	170	170	2,041	May-15
800208616	I: TRTP 11-9: Land Acquisition.	-	-	-	-	-	-	-	-	-	-	-	-	-	May-15
Total Segment 11		11,575	11,575	11,575	4,575	4,575	4,575	4,575	4,575	4,575	4,575	4,575	4,566	75,894	
Subtotal Segments 3B & 3C		-	-	-	-	-	-	-	-	-	-	-	-	-	
Subtotal Segments 4 - 11		28,101	30,861	32,147	14,289	17,163	13,559	11,671	12,144	14,614	12,436	9,425	9,244	205,653	
Total Segments 3B, 3C, & 4 - 11		28,101	30,861	32,147	14,289	17,163	13,559	11,671	12,144	14,614	12,436	9,425	9,244	205,653	

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Project PIN/SAP W.O.	Description	TOTAL Jan 13 - Dec 14	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total 2013
<b>6551 Eldorado-Ivanpah Transmission Project</b>															
800063786	EITP, Licensing & Permit	330	27	62	57	84	50	50	-	-	-	-	-	-	330
900316933	Construct a New Ivanpah 220/115 kV Substation	15,315	1,183	3,636	2,148	2,082	1,620	2,371	817	543	314	213	202	186	15,315
900316934	Eldorado 220 kV Substation: Upgrades	9,347	1,529	962	1,498	1,306	1,276	1,210	684	296	216	139	121	107	9,347
900344621	Eldorado-Ivanpah 220 kV T/L (California): Construct California portion of new 35 to 39-mile double-circuit 220 kV T/L (2B-1590).	25,053	585	4,429	11,314	4,424	1,537	759	343	312	238	291	270	217	24,720
900344623	Eldorado-Ivanpah 220 kV T/L (Nevada): Construct Nevada portion of new 35 to 39-mile double-circuit 220 kV T/L (2B-1590)	119,649	12,891	27,115	33,410	33,287	5,491	2,150	879	657	477	504	504	348	117,715
<b>Total EITP</b>		<b>169,693</b>	<b>16,215</b>	<b>36,204</b>	<b>48,427</b>	<b>41,183</b>	<b>9,974</b>	<b>6,540</b>	<b>2,724</b>	<b>1,809</b>	<b>1,246</b>	<b>1,148</b>	<b>1,098</b>	<b>859</b>	<b>167,426</b>
<b>7018 Lugo-Pisgah Phase II</b>															
800499057	Pisgah Sub: Siting Study for New Substation	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Lugo-Pisgah Phase II</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>6929 Red Bluff Substation</b>															
900247848	Modify Existing CA Series Capacitor Bank, to Provide for 70% Compensation on the D-CRS#1 - 500kV Line.	12,124	590	64	683	981	981	892	981	981	892	1,534	1,355	1,489	11,425
900248417	Red Bluff Substation: Construct a new 500/230kV substation.	69,307	4,489	14,160	14,386	8,191	7,922	1,394	7,163	1,574	2,340	2,574	2,688	1,457	68,337
900312870	Devers-Palo Verde 500 kV Line: Loop the existing line in and out of Red Bluff Substation and form the two new Colorado River-Red Bluff and Devers-Red Bluff 500kV T/L's.	1,044	(54)	59	39	333	333	333	-	-	-	-	-	-	1,044
900342200	Devers - Colorado River #2 500 kV T/L: Loop the DCR #2 line into Red Bluff Substation and form the two new Devers- Red Bluff #2 and Colorado River-Red Bluff #2 500kV T/L's.	1,037	16	(6)	26	333	333	333	-	-	-	-	-	-	1,037
800380461	CRE: Siting study for New Substation	(210)	-	-	58	(268)	-	-	-	-	-	-	-	-	(210)
900389804	Red Bluff Sub - Cap on Devers-PV #1 TL	(1)	1	0	(2)	-	-	-	-	-	-	-	-	-	(1)
<b>Total Red Bluff</b>		<b>83,299</b>	<b>5,042</b>	<b>14,277</b>	<b>15,190</b>	<b>9,570</b>	<b>9,570</b>	<b>2,953</b>	<b>8,145</b>	<b>2,555</b>	<b>3,232</b>	<b>4,107</b>	<b>4,044</b>	<b>2,946</b>	<b>81,631</b>
<b>7076/ 7061 Colorado River Substation Expansion</b>															
800401139	Colorado River Substation: Install Equipment to support Large Generation Interconnections.	26,650	3,162	3,299	4,621	3,108	3,341	3,281	1,527	1,003	336	323	300	1,698	26,001
800466294	CRS Expansion: Licensing effort	(334)	-	-	-	(334)	-	-	-	-	-	-	-	-	(334)
<b>Total CRS Expansion</b>		<b>26,316</b>	<b>3,162</b>	<b>3,299</b>	<b>4,621</b>	<b>2,774</b>	<b>3,341</b>	<b>3,281</b>	<b>1,527</b>	<b>1,003</b>	<b>336</b>	<b>323</b>	<b>300</b>	<b>1,698</b>	<b>25,667</b>
<b>7054/7066-706 Whirlwind Substation Expansion</b>															
900389180	Whirlwind Substation: Expand existing line positions.	209	(9)	90	(22)	150	-	-	-	-	-	-	-	-	209
900397857	Plan of Service Reliability Network Upgrades: Equip one 220kV position at Whirlwind Substation to terminate the Q412 - AV Solar 1.	137	(127)	-	34	230	-	-	-	-	-	-	-	-	137
900615314	Whirlwind (NU): Equip one 220kV position - Solar Star 1	1,450	49	59	13	50	100	150	300	200	300	229	-	-	1,450
900642439	Whirlwind (NU): Equip one 220kV position - Solar Star 2	1,452	49	63	13	50	90	160	290	200	290	247	-	-	1,452
900692361	Whirlwind 2nd and 3rd AA Bank	42,623	46	40	52	85	3,830	1,195	1,995	6,170	1,190	1,190	1,000	2,830	19,623
<b>Total Whirlwind Sub Expansion</b>		<b>45,871</b>	<b>8</b>	<b>252</b>	<b>90</b>	<b>565</b>	<b>4,020</b>	<b>1,505</b>	<b>2,585</b>	<b>6,570</b>	<b>1,780</b>	<b>1,666</b>	<b>1,000</b>	<b>2,830</b>	<b>22,871</b>
<b>7091/ 6902 Coolwater - Lugo Transmission (formerly South of Kramer)</b>															
900295954	Jasper: LGIA Engineer and construct a new interconnection facility	4,500	39	28	38	121	133	137	140	142	127	116	120	108	1,250
900473253	New Cool Water-Lugo 220 kV Transmission Line	21,322	1,237	717	748	1,163	1,041	1,046	940	832	709	709	759	920	10,822
900704372	I: Lugo - Pisgah 220KV T/L loop into Jasper Substation.	669	-	-	-	-	-	-	-	-	-	-	-	-	-
900704374	Permanent Interconnection (NU) - Line drop for CoolWater-Lugo TL	-	-	-	-	-	-	-	-	-	-	-	-	-	-
900704371	Pisgah Sub (NU) - Upgrade line protection	37	-	-	-	-	-	-	-	-	-	-	-	-	-
900704365	Lugo Sub (NU) - Upgrade line protection	70	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Coolwater-Lugo</b>		<b>26,598</b>	<b>1,276</b>	<b>746</b>	<b>786</b>	<b>1,284</b>	<b>1,174</b>	<b>1,183</b>	<b>1,080</b>	<b>974</b>	<b>837</b>	<b>825</b>	<b>880</b>	<b>1,028</b>	<b>12,072</b>
<b>6420 West of Devers Transmission</b>															
800062511	Pre-Engineering (Morongo Transmission Relocation Project)	16,180	524	644	637	708	1,088	830	812	1,286	656	766	724	840	9,515
900463423	Devers-El Casco, El Casco-San Bernardino 220kV: Rebuild both lines approximately 43 miles 2B-1590 ASCR on double circuit towers. Devers-Vista Line #1 and Devers-Vista Line #2 220kV: Rebuild both lines approximately 45 miles 2B - 1590 ASCR on double circuit towers. (SBRAP).	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total West of Devers</b>		<b>16,180</b>	<b>524</b>	<b>644</b>	<b>637</b>	<b>708</b>	<b>1,088</b>	<b>830</b>	<b>812</b>	<b>1,286</b>	<b>656</b>	<b>766</b>	<b>724</b>	<b>840</b>	<b>9,515</b>
<b>Grand Total</b>		<b>1,075,470</b>	<b>50,269</b>	<b>97,871</b>	<b>151,005</b>	<b>120,237</b>	<b>78,678</b>	<b>47,898</b>	<b>48,923</b>	<b>47,993</b>	<b>33,229</b>	<b>48,800</b>	<b>31,348</b>	<b>41,878</b>	<b>798,128</b>

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Project PIN/SAP W.O.	Description	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total Jan - Dec 2014	Operating Date
<b>6551 Eldorado-Ivanpah Transmission Project</b>															
800063786	EITP: Licensing & Permit	-	-	-	-	-	-	-	-	-	-	-	-	-	May-13
900316933	Construct a New Ivanpah 220/115 kV Substation													-	Jun-13
900316934	Eldorado 220 kV Substation: Upgrades													-	Jul-13
900344621	Eldorado-Ivanpah 220 kV T/L (California): Construct California portion of new 35 to 39-mile double-circuit 220 kV T/L (2B-1590).	25	25	25	25	25	25	25	25	25	22	43	43	333	May-13
900344623	Eldorado-Ivanpah 220 kV T/L (Nevada): Construct Nevada portion of new 35 to 39-mile double-circuit 220 kV T/L (2B-1590)	148	138	138	138	138	138	137	137	137	137	274	274	1,934	May-13
<b>Total EITP</b>		<b>173</b>	<b>163</b>	<b>163</b>	<b>163</b>	<b>163</b>	<b>163</b>	<b>162</b>	<b>162</b>	<b>162</b>	<b>159</b>	<b>317</b>	<b>317</b>	<b>2,267</b>	
<b>7018 Lugo-Pisgah Phase II</b>															
800499057	Pisgah Sub: Siting Study for New Substation	-	-	-	-	-	-	-	-	-	-	-	-	-	Suspended
<b>Total Lugo-Pisgah Phase II</b>		-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>6929 Red Bluff Substation</b>															
900247848	Modify Existing CA Series Capacitor Bank, to Provide for 70% Compensation on the D-CRS#1- 500kV Line.	350	349	-	-	-	-							699	Dec-13
900248417	Red Bluff Substation: Construct a new 500/230kV substation.	162	162	162	162	162	162							970	Jun-13
900312870	Devers-Palo Verde 500 kV Line: Loop the existing line in and out of Red Bluff Substation and form the two new Colorado River-Red Bluff and Devers-Red Bluff 500kV T/L's.	-	-	-	-	-	-							-	Jun-13
900342200	Devers - Colorado River #2 500 kV T/L: Loop the DCR #2 line into Red Bluff Substation and form the two new Devers- Red Bluff #2 and Colorado River-Red Bluff #2 500kV T/Ls.	-	-	-	-	-	-							-	Jun-13
800380461	CRE: Siting study for New Substation	-	-	-	-	-	-							-	Jun-13
900389804	Red Bluff Sub - Cap on Devers-PV #1 TL	-	-	-	-	-	-							-	Jun-13
<b>Total Red Bluff</b>		<b>512</b>	<b>510</b>	<b>162</b>	<b>162</b>	<b>162</b>	<b>162</b>	-	-	-	-	-	-	<b>1,669</b>	
<b>7076/ 7061 Colorado River Substation Expansion</b>															
800404139	Colorado River Substation: Install Equipment to support Large Generation Interconnections.	108	108	108	108	108	108							649	Jul-13
800466294	CRS Expansion: Licensing effort	-	-	-	-	-	-	-	-	-	-	-	-	-	Jul-13
<b>Total CRS Expansion</b>		<b>108</b>	<b>108</b>	<b>108</b>	<b>108</b>	<b>108</b>	<b>108</b>	-	-	-	-	-	-	<b>649</b>	
<b>7054/7066-706 Whirlwind Substation Expansion</b>															
900389180	Whirlwind Substation: Expand existing line positions.													-	Nov-12
900397857	Plan of Service Reliability Network Upgrades: Equip one 220kV position at Whirlwind Substation to terminate the Q412 - AV Solar 1.													-	Nov-12
900615314	Whirlwind (NU): Equip one 220kV position - Solar Star 1													-	Sep-13
900642439	Whirlwind (NU): Equip one 220kV position - Solar Star 2													-	Sep-13
900692361	Whirlwind 2nd and 3rd AA Bank	8,500	300	2,100	600	600	600	900	1,500	1,000	2,000	2,400	2,500	23,000	Dec-14
<b>Total Whirlwind Sub Expansion</b>		<b>8,500</b>	<b>300</b>	<b>2,100</b>	<b>600</b>	<b>600</b>	<b>600</b>	<b>900</b>	<b>1,500</b>	<b>1,000</b>	<b>2,000</b>	<b>2,400</b>	<b>2,500</b>	<b>23,000</b>	
<b>7091/ 6902 Coolwater - Lugo Transmission (formerly South of Kramer)</b>															
900295954	Jasper: LGIA Engineer and construct a new interconnection facility	200	214	223	218	219	220	231	382	230	376	226	513	3,250	Oct-15
900473253	New Cool Water-Lugo 220 kV Transmission Line	625	637	659	680	682	695	695	903	912	1,409	1,399	1,203	10,500	Apr-18
900704372	I: Lugo - Pisgah 220kV T/L loop into Jasper Substation.	41	44	46	45	45	45	48	51	47	77	47	133	669	Oct-15
900704374	Permanent Interconnection (NU) - Line drop for CoolWater-Lugo TL													-	Oct-15
900704371	Pisgah Sub (NU) - Upgrade line protection	2	2	3	2	2	2	3	4	3	4	3	6	37	Oct-15
900704365	Lugo Sub (NU) - Upgrade line protection	4	5	5	5	5	5	5	8	5	8	5	11	70	Oct-15
<b>Total Coolwater-Lugo</b>		<b>873</b>	<b>902</b>	<b>934</b>	<b>951</b>	<b>953</b>	<b>967</b>	<b>981</b>	<b>1,348</b>	<b>1,197</b>	<b>1,875</b>	<b>1,679</b>	<b>1,865</b>	<b>14,526</b>	
<b>6420 West of Devers Transmission</b>															
800062511	Pre-Engineering (Morongo Transmission Relocation Project)	504	657	480	485	499	499	480	480	480	480	480	1,140	6,665	Jun-19
900463423	Devers-El Casco, El Casco-San Bernardino 220kV: Rebuild both lines approximately 43 miles 2B-1590 ASCR on double circuit towers. Devers-Vista Line #1 and Devers-Vista Line #2 220kV: Rebuild both lines approximately 45 miles 2B - 1590 ASCR on double circuit towers. (SBRAP).	-	-	-	-	-	-	-	-	-	-	-	-	-	May-18
<b>Total West of Devers</b>		<b>504</b>	<b>657</b>	<b>480</b>	<b>485</b>	<b>499</b>	<b>499</b>	<b>480</b>	<b>480</b>	<b>480</b>	<b>480</b>	<b>480</b>	<b>1,140</b>	<b>6,665</b>	
<b>Grand Total</b>		<b>45,999</b>	<b>36,570</b>	<b>39,163</b>	<b>19,821</b>	<b>21,655</b>	<b>18,064</b>	<b>14,606</b>	<b>16,046</b>	<b>17,864</b>	<b>17,362</b>	<b>14,713</b>	<b>15,479</b>	<b>277,341</b>	