

A&G "Shareholder or Other Exclusions" workpapers

1) Shareholder Exclusions for A&G Accounts 920-935:

<u>Line</u>	<u>Account</u>	<u>Shareholder Exclusion</u>	<u>Notes:</u>
1a	920	\$2,036,833	See ShareholderExclusions tab for detail
1b	921	\$551,234	See ShareholderExclusions tab for detail
1c	923	\$4,490,696	See ShareholderExclusions tab for detail
1d	926	\$7,032,469	See ShareholderExclusions tab for detail
1e	930.1	\$67,884	See ShareholderExclusions tab for detail
1f	930.2	<u>\$189,143</u>	See ShareholderExclusions tab for detail
Total Shareholder:		\$14,368,259	

2) Other Exclusions for A&G Accounts 920-935:

The following additional items have been determined to be not appropriate for inclusion in transmission rates, and therefore have been excluded as "Other Exclusions" in Note 1 to Schedule 20, Column 1.

<u>Line</u>	<u>Account</u>	<u>Other Exclusions</u>	<u>Item</u>
2a	920	\$1,441,139	Project Development Division Memorandum Account (PDDMA)
2b	920	\$1,253,383	Solar Photovoltaic Program (SPVP) Memorandum Account
2c	920	\$681,000	SONGS Memorandum Account
2d	920	\$6,347	Fuel Cell Program Memorandum Account (FCPMA)
2e	920	\$1,886,491	Hydro, Mohave, and SSID 100% CPUC costs
2f	921	\$31,502	Hydro 100% CPUC costs
2g	923	\$950,843	Project Development Division Memorandum Account (PDDMA)
2h	923	\$941,989	Solar Photovoltaic Program (SPVP) Memorandum Account
2i	925	\$117,813	Nuclear Master Insurance Plan 100% CPUC costs
2j	926	\$20,393	Mohave Balancing Account
2k	928	\$5,215,223	Energy Resource Recovery Account (ERRA)
2l	928	\$3,857,426	Energy Settlements Memorandum Account (ESMA)
2m	928	\$620,538	Public Purpose Programs Adjustment Mechanism (PPPAM)
2n	928	\$84,427	Costs of DPV1 Penalty Appeals
2o	930.2	\$1,200,000	Accounting Suspense
2p	930.2	\$1,231,104	Provision for Doubtful Accounts
2q	930.2	\$554,208	Project Development Division Memorandum Account (PDDMA)
2r	930.2	\$1,509,147	Research, Development and Demonstration Adj. Clause (RDDAC)
2s	930.2	\$4,903,283	Electric Program Investment Charge balancing acct. (EPICBA)
2t	931	\$75,291	Nuclear 100% CPUC costs
2u	935	<u>\$2,272,486</u>	SSID 100% CPUC costs
Total Other:		\$28,854,033	

3) Total Input Exclusions for Column 1, Lines 24-37 of Schedule 20

(In Formula Input Format)

<u>Col 1</u>			
<u>Shareholder or Other</u>			
<u>Line #</u>	<u>Acct.</u>	<u>Exclusions</u>	<u>Calculation</u>
24	920	\$7,305,193	Line 1a + (2a to 2e)
25	921	\$582,736	Line 1b + 2f
26	922		
27	923	\$6,383,528	Line 1c + 2g + 2h
28	924		
29	925	\$117,813	Line 2i
30	926	\$7,052,862	Line 1d + 2j
31	927		
32	928	\$9,777,614	Line 2k + 2l + 2m + 2n
33	929		
34	930.1	\$67,884	Line 1e
35	930.2	\$9,586,885	Line 1f + (2o to 2s)
36	931	\$75,291	Line 2t
37	935	<u>\$2,272,486</u>	Line 2u
Total All "Shareholder or Other":		\$43,222,292	

Shareholder Exclusions in September 13, 2013 Informational Filing

Schedule 20, Lines 24-37, Column 1 for the following accounts:

<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
920	\$1,290	OSBU Shareholder Funded A&G	Includes labor and non-labor related expenses for Operations Support shareholder related activities.
920	\$1,051,425	LAM Shareholder Licensing Activities	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel.
920	\$16,948	Land Ops Mgmt Shareholder AG	Includes costs incurred by Real Properties for shareholder funded activities.
920	\$14,008	RER Shareholder AG	
			Includes salaries and other expenses of Revenue Enhancement personnel for developing a division-wide revenue enhancement plan. Activities include review of revenues derived from secondary land use.
920	\$322,699	Right of Way Southern Region Shareholder	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel.
920	\$104,974	EIX Costs	Removes certain EIX costs not recoverable from ratepayers
920	\$486,330	Affiliate	Removes affiliate charges
920	\$39,161	EIX Costs	Removes certain EIX costs not recoverable from ratepayers
Total 920:	\$2,036,833		

<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
921	\$92,125	OSBU Shareholder Funded A&G	Includes labor and non-labor related expenses for Operations Support shareholder related activities.
921	\$8,130	ASD Shareholder funded Activities	Includes Audit Services Department expenses relating to activities not directly benefiting utility customers.
921	\$351,628	LAM Shareholder Licensing Activities	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel.
921	\$2,120	Land Ops Mgmt Shareholder AG	Includes costs incurred by Real Properties for shareholder funded activities.
921	\$65,086	RER Shareholder AG	
			Includes salaries and other expenses of Revenue Enhancement personnel for developing a division-wide revenue enhancement plan. Activities include review of revenues derived from secondary land use.
921	\$32,145	Right of Way Southern Region Shareholder	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel.
Total 921:	\$551,234		

<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
923	\$3,762,956	EIX Costs	Removes certain EIX costs not recoverable from ratepayers
923	\$272,730	Outside Services	Removes shareholder outside services costs
923	\$455,009	Consulting	Removes shareholder consulting costs
Total 923:	\$4,490,696		

<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
926	\$583,875	Fitness Center Expenses	Includes labor and non-labor costs supporting the Company Fitness Center. Non-labor costs include expenses for supplies; employee development and recognition; mileage, travel/lodging and meal costs associated with training; conferences and all other company business; individual membership fees and dues to trade, technical and professional associations; conferences and committee meetings; labor and miscellaneous expenses for agency/supplemental employees; and printing and mailing services.
926	\$1,173,771	Employee Recognition, Tenure, and Service Awards	Includes company expenses related to anniversary awards, service pins, and other costs incurred in connection with employee welfare activities not otherwise included in a specific final cost center.
926	\$106,756	Diamond Club	Company cost to support quarterly meetings for retiree and employees with 25+ years of service.
926	\$5,365	Humanitarian Award Program	Company cost to provide recognition of employees who provided a life saving action.
926	\$70,247	General Function - P&B Shareholder Costs	Mohave PBOP termination funding
926	\$1,586,374	Executive Benefit	Includes executive retirement benefit costs not recoverable from customers.
926	\$186,523	EIX Costs	Removes certain EIX costs not recoverable from ratepayers
926	<u>\$3,319,556</u>	Affiliate	Removes affiliate charges
Total 926:	\$7,032,469		
<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
930.1	<u>\$67,884</u>	Miscellaneous General Expenses	Includes adjusting entries and miscellaneous corrections.
Total 930.1:	\$67,884		
<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
930.2	\$55,958	Cancelled Rezoning Projects	Relates to costs incurred by SCE (shareholder) in the pursuit of secondary land uses where the project does not come to fruition for various reasons, therefore the project is cancelled and costs expensed. Such costs could include topographical survey, rezoning application fees, etc.
930.2	\$51,250	Lobbying Expense	Remove for lobbying expense.
930.2	<u>\$81,935</u>	GF - Treasurers - Misc Gen 930 Shareholder	Miscellaneous Treasurers Department General Function
Total 930.2:	\$189,143		
Total All	\$14,368,259		

A&G Results Sharing Adjustments

1) Calculation of exclusion of capitalized portion of Results Sharing costs in Account 920:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>
1	Accrued Results Sharing	\$162,855,964	Included in Account 920
2	Capitalization rate	19.8%	CPUC GRC Decision
3	Capitalized Results Sharing	\$32,245,481	L1 * L2

2) Total Input Exclusions for Column 3, Lines 24-37 of Schedule 20
(In Formula Input Format)

Col 3

<u>Line</u>	<u>Acct.</u>	<u>Results Sharing</u>	<u>Source</u>
24	920		Not an input in formula
25	921		
26	922	\$32,245,481	Line 3 above
27	923		
28	924		
29	925		
30	926		
31	927		Not an input in formula
32	928		
33	929		
34	930.1		
35	930.2		
36	931		
37	935		

3) Calculation of Results Sharing Payouts:

<u>Line</u>	<u>Business Unit</u>	<u>Actual Payout</u> A	<u>% of Total Payout</u> B	<u>Allocated Capitalized RS</u> C = L3 * B	<u>Non-Capitalized RS</u> D = A - C
1	A&G	\$65,094,248	38%	\$12,396,070	\$52,698,178
2	Customer Service Business Unit	\$20,685,583	12%	\$3,939,210	\$16,746,373
3	Power Production Business Unit	\$26,267,406	16%	\$5,002,172	\$21,265,234
4	Trans. And Dist. Business Unit	\$57,280,246	34%	\$10,908,029	\$46,372,217
5	Totals	\$169,327,483	100%	\$32,245,481	\$137,082,002

Note:

Amount of Allocated Capitalized RS on Line 5, Column C is from Section 1 Line 3.

4) Results Sharing Payouts

(In Formula Input Format)

Actual Results Sharing Payouts:

	<u>Department</u>	<u>Amount</u>	<u>Source</u>
d	A&G	\$52,698,178	Line 1, column D above
e	Customer Service Business Unit	\$16,746,373	Line 2, column D above
f	Power Production Business Unit	\$21,265,234	Line 3, column D above
g	Trans. And Dist. Business Unit	\$46,372,217	Line 4, column D above
	Total:	\$137,082,002	

If there are multiple items in an account, add sub lines for each excluded item

FERC Form 1 Pg. 335 Line #	Description	FERC Form 1 Amount	Included	Excluded	Formula References
1	Industry Association Dues	\$2,732,030	\$2,126,572	\$605,458	Sch. 20, Line 35
1a	Industry Association Dues Exclusion Detail: PDDMA	---	---	\$554,208	
1b	Industry Association Dues Exclusion Detail: Shareholder	---	---	\$51,250	
2	Nuclear Power Research Expenses	\$0	\$0	\$0	
3	Other Experimental and General Research Expenses	\$1,509,147	\$0	\$1,509,147	Sch. 20, Line 35
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	\$520,561	\$520,561	\$0	
5	Other Expn >=\$5,000 show purpose, receipt, amount. Group if < \$5,000				
6	Credit Line Fees / Bank Charges	\$5,144,539	\$5,144,539	\$0	
7	Directors' Fees and Expenses	\$2,169,566	\$2,169,566	\$0	
8	Periodic SEC Reports	\$285,152	\$285,152	\$0	
9	Planning and Development of Communication Systems	\$790,453	\$790,453	\$0	
10	Provision for Doubtful Accounts - Non-Energy Billings	\$1,231,104	\$0	\$1,231,104	Sch. 20, Line 35
11	Vendor Discounts	-\$3,409,411	-\$3,409,411	\$0	
12	Accounting Suspense	\$1,200,000	\$0	\$1,200,000	Sch. 20, Line 35
13	Payment to CEC / CPUC	\$4,903,283	\$0	\$4,903,283	Sch. 20, Line 35
14	Canceled Re-zoning Projects	\$55,958	\$0	\$55,958	
15	Miscellaneous (Various Items)	\$24,230	-\$57,705	\$81,935	
16	Administrative and General Expense Charged or Paid by others	-\$13,129,944	-\$13,129,944	\$0	
17					
46	Total	\$4,026,668	-\$5,560,217	\$9,586,885	