

FERC Account Summary				
Schedule 19, Line	Account/Work Activity Rev	Total Recorded O&M Expenses		
		Total	Labor	Non-Labor
	Transmission Accounts			
1	560 - Operations Supervision and Engineering - Allocated	\$5,592,037	\$1,704,296	\$3,887,740
2	560 - Sylmar/Palo Verde	\$327,014	\$0	\$327,014
	560 - Total	\$5,919,051	\$1,704,296	\$4,214,755
3	561 Load Dispatch - Allocated	\$0	\$0	\$0
3	561 Load Dispatch - Allocated (561.1 Load Dispatch-Reliability)	\$245,246	\$140,275	\$104,971
3	561 Load Dispatch - Allocated (561.2 Load Dispatch Monitor and Operate Trans. System)	\$10,959,415	\$8,642,852	\$2,316,563
4	561.400 Scheduling, System Control and Dispatch Services	\$28,371,657	\$0	\$28,371,657
5	561.500 Reliability, Planning and Standards Development	\$4,387,896	\$3,850,591	\$537,305
6	562 - Station Expenses - Allocated	\$21,913,565	\$17,709,529	\$4,204,035
7	562 - MOGS Station Expense	\$0	\$0	\$0
8	562 - Sylmar/Palo Verde	\$897,733	\$0	\$897,733
	562 - Total	\$22,811,298	\$17,709,529	\$5,101,769
9	563 - Overhead Line Expenses - Allocated	\$28,018,134	\$9,283,876	\$18,734,258
10	564 - Underground Line Expenses - Allocated	\$2,464,409	\$2,034,245	\$430,164
11	565 - Transmission of Electricity by Others	\$0	\$0	\$0
12	565 - Wheeling Costs	\$21,106,578	\$0	\$21,106,578
13	565 - WAPA Transmission for Remote Service	\$328,195	\$0	\$328,195
	565 - Total	\$21,434,773	\$0	\$21,434,773
14	566 - Miscellaneous Transmission Expenses - Allocated	\$89,876,954	\$25,535,125	\$64,341,829
15	566 - ISO/RSBA/TSP Balancing Accounts	\$195,907,469	\$2	\$195,907,467
16	566 - Sylmar/Palo Verde/Other General Functions	(\$277,792)	\$1,357	(\$279,149)
	566 - Total	\$285,506,631	\$25,536,484	\$259,970,147
17	567 - Line Rents - Allocated	\$18,078,216	\$56,956	\$18,021,260
18	567 - Eldorado	\$90,937	\$0	\$90,937
19	567 - Sylmar/Palo Verde	\$272,402	\$0	\$272,402
	567 - Total	\$18,441,555	\$56,956	\$18,384,599
20	568 - Maintenance Supervision and Engineering - Allocated	\$1,458,163	\$1,254,264	\$203,899
21	568 - Sylmar/Palo Verde	\$385,257	\$0	\$385,257
	568 - Total	\$1,843,420	\$1,254,264	\$589,156

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22	569 - Maintenance of Structures - Allocated	\$39,698,016	\$5,126	\$39,692,890
23	569 - Sylmar/Palo Verde	\$381,983	\$0	\$381,983
	569 - Total	\$40,079,999	\$5,126	\$40,074,874
22	569 - Maintenance of Structures - Allocated (569.1 - Computer Hardware)	\$4,519,920	\$0	\$4,519,920
22	569 - Maintenance of Structures - Allocated (569.2 - Computer Software)	\$24,414,564	\$0	\$24,414,564
22	569 - Maintenance of Structures - Allocated (569.3 - Communication Equipment)	\$8,502,545	\$0	\$8,502,545
24	570 - Maintenance of Station Equipment - Allocated	\$7,733,142	\$3,743,307	\$3,989,836
25	570 - Sylmar/Palo Verde	\$1,857,444	\$0	\$1,857,444
	570 - Total	\$9,590,586	\$3,743,307	\$5,847,280
26	571 - Maintenance of Overhead Lines - Allocated	\$69,151,435	\$12,193,526	\$56,957,908
27	571 - Sylmar/Palo Verde	\$555,768	\$0	\$555,768
	571 - Total	\$69,707,203	\$12,193,526	\$57,513,676
28	572 - Maintenance of Underground Lines - Allocated	\$374,849	\$165,669	\$209,180
29	572 - Sylmar/Palo Verde	\$5,003		\$5,003
	572 - Total	\$379,852	\$165,669	\$214,184
30	573 - Maintenance of Miscellaneous Trans. Plant - Allocated	\$1,259,173	\$933,258	\$325,915
	Total Transmission O&M	\$551,420,300	\$87,254,256	\$464,166,044
	<u>Distribution Accounts</u>			
35	582 - Station Expenses	\$33,503,825	\$26,319,020	\$7,184,805
36	590 - Maintenance Supervision and Engineering	\$1,448,907	\$1,253,042	\$195,865
37	591 - Maintenance of Structures	\$96,985	\$25,893	\$71,092
38	592 - Maintenance of Station Equipment	\$5,796,388	\$4,323,217	\$1,473,172
39	Accounts with no ISO Distribution Costs	\$864,468,628	\$248,089,230	\$616,379,398
	Total Distribution O&M	\$905,314,733	\$280,010,402	\$625,304,332

2021 Recorded O&M Expenses Adjustments

Column 5 Reason Code	Line Reference	Explanation of Adjustment					
A	4	Exclusion of CAISO costs recovered in Energy Resource Recovery Account					
		Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
		561.400 Scheduling, System Control and Dispatch Services	F502983	GF - CRA - Purchased Power		(11,024)	(11,024)
		561.400 Scheduling, System Control and Dispatch Services	F516573	GMC-Scheduling-Sys Cntrl		(25,790,993)	(25,790,993)
		561.400 Scheduling, System Control and Dispatch Services	F531656	GMC Reliab Planning & Stds Devpmtl Svc		(2,569,641)	(2,569,641)
		Total 561.400 - Scheduling, System Control and Dispatch Services			-	(28,371,657)	(28,371,657)
B	7	Exclusion of costs related to Mohave Generating Station Expense					
		Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
		562 - MOGS Station Expense	F201176	MOGS Ops 562 Station Expense	-	-	-
C	12	Exclusion of CAISO costs recovered in Energy Resource Recovery Account					
		Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
		565 - Wheeling Costs	F528243	GF-Out-of-State Transmission		(21,106,578)	(21,106,578)
D	15	Exclusion of costs recovered through: a) Reliability Services Balancing Account; b) Transmission Access Charge Balancing Account; and c) the American Reinvestment Recovery Act for the Tehachapi Wind Energy Storage Project					
		Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
		a) 566 - ISO/RSBA/TSP Balancing Accounts	F523361	ISO MUST OFFER OBLIGATION		(346,591)	(346,591)
		b) 566 - ISO/RSBA/TSP Balancing Accounts	F523362	TRANSMISSION ACCESS CHARG		(195,360,980)	(195,360,980)
		c) 566 - ISO/RSBA/TSP Balancing Accounts	F527631	TEHACHAPI WIND ENERGY STORAGE PROJECT		(193,958)	(193,958)
		Total 566 - ISO/RSBA/TSP Balancing Accounts			-	(195,901,529)	(195,901,529)
E	22	Exclusion of Amounts Transferred from A&G Account 920 Pursuant to Order 668					
		Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
		569 - Maintenance of Structures - Allocated (569.1 - Computer Hardware)	G905691	Topsides-569100		(4,519,920)	(4,519,920)
		569 - Maintenance of Structures - Allocated (569.2 - Computer Software)	G905692	Topsides-569200		(24,414,564)	(24,414,564)
		569 - Maintenance of Structures - Allocated (569.3 - Communication Equipment)	G905693	Topsides-569300		(8,502,545)	(8,502,545)
		FERC Order 668 Transfer			-	(37,437,029)	(37,437,029)

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