

Forecast Additions to Net Plant

Forecast Period Mon-Yr	Non-Incentive		Incentive		Total Non-Incentive and Incentive	
	Gross Additions	CWIP	Gross Additions	CWIP	Gross Additions	CWIP
Jan-21	20,151,390	1,864,924	13,625,514	13,498,672	33,776,905	15,363,596
Feb-21	18,987,706	959,337	(380,130)	-	18,607,576	959,337
Mar-21	18,987,706	959,337	173,982	-	19,161,688	959,337
Apr-21	33,000,980	12,250,520	25,406,709	22,566,342	58,407,689	34,816,862
May-21	22,319,320	3,681,314	653,917,790	628,718,266	676,237,110	632,399,579
Jun-21	31,285,669	11,138,685	6,728,000	159,290	38,013,669	11,297,975
Jul-21	19,509,454	1,267,161	9,490,708	6,279,996	29,000,161	7,547,157
Aug-21	20,992,723	964,354	2,490,180	-	23,482,903	964,354
Sep-21	24,064,429	2,897,820	175,102,968	122,968,414	199,167,397	125,866,234
Oct-21	19,413,530	968,979	8,150,882	-	27,564,412	968,979
Nov-21	33,806,549	5,778,180	38,661,230	26,135,813	72,467,779	31,913,993
Dec-21	27,398,891	5,109,058	40,311,067	13,866,925	67,709,958	18,975,983
Jan-22	17,932,560	251,736	33,222,809	21,197,379	51,155,369	21,449,115
Feb-22	28,132,738	346,960	6,667,430	-	34,800,168	346,960
Mar-22	17,440,715	58,656	4,942,727	-	22,383,442	58,656
Apr-22	63,474,369	34,512,557	5,059,930	-	68,534,299	34,512,557
May-22	20,006,752	4,693	33,376,208	22,955,278	53,382,960	22,959,971
Jun-22	26,477,217	1,327,738	36,967,385	20,878,455	63,444,602	22,206,193
Jul-22	33,684,788	9,645,679	46,258,653	21,750,010	79,943,441	31,395,689
Aug-22	17,334,059	-	5,258,959	-	22,593,018	-
Sep-22	17,334,059	-	4,239,394	-	21,573,453	-
Oct-22	17,335,174	842	2,981,680	-	20,316,854	842
Nov-22	17,334,059	-	2,846,680	-	20,180,739	-
Dec-22	21,116,379	17,670	71,900,026	-	93,016,405	17,670

Transmission High / Low Voltage Summary (\$000)

<u>Month</u>	<u>High Voltage</u>			<u>Low Voltage</u>	<u>Total Adds</u>
	<u>Incentive</u>	<u>Non-Incentive</u>	<u>Total</u>	<u>Non-Incentive</u>	
Jan-21	13,626	20,000	33,626	151	33,777
Feb-21	13,245	38,836	52,082	303	52,384
Mar-21	13,419	57,673	71,092	454	71,546
Apr-21	38,826	90,522	129,349	605	129,954
May-21	692,744	112,690	805,434	757	806,191
Jun-21	699,472	143,825	843,297	908	844,205
Jul-21	708,963	163,101	872,063	1,141	873,205
Aug-21	711,453	183,942	895,395	1,293	896,688
Sep-21	886,556	207,855	1,094,411	1,444	1,095,855
Oct-21	894,707	227,117	1,121,824	1,595	1,123,420
Nov-21	933,368	260,773	1,194,141	1,747	1,195,887
Dec-21	973,679	287,289	1,260,967	2,630	1,263,597
Jan-22	1,006,902	304,970	1,311,871	2,881	1,314,753
Feb-22	1,013,569	332,851	1,346,420	3,133	1,349,553
Mar-22	1,018,512	350,040	1,368,552	3,384	1,371,936
Apr-22	1,023,572	413,263	1,436,835	3,635	1,440,471
May-22	1,056,948	433,019	1,489,967	3,887	1,493,853
Jun-22	1,093,915	459,245	1,553,160	4,138	1,557,298
Jul-22	1,140,174	492,678	1,632,852	4,390	1,637,242
Aug-22	1,145,433	509,761	1,655,194	4,641	1,659,835
Sep-22	1,149,672	526,843	1,676,516	4,892	1,681,408
Oct-22	1,152,654	543,927	1,696,581	5,144	1,701,725
Nov-22	1,155,501	561,010	1,716,510	5,395	1,721,906
Dec-22	1,227,401	581,875	1,809,275	5,647	1,814,922

Non-Incentive Plant Additions Forecast

First Forecast Month 1/1/2021

Blanket Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-OT-OT-ME-313800	Sylmar Converter Station: Misc Cap	3138	High	Blankets	TR-SUB	0.00%	100.0%
CET-OT-OT-ME-465100	Palo Verde Switchrack: Misc Cap	4651	High	Blankets	TR-SUB	0.00%	100.0%
CET-ET-IR-CB-421100	Replace Bulk Power Circuit Breakers (220kV and Above)	4211	High	Blankets	TR-SUB	0.00%	100.0%
CET-ET-IR-RP-434301	Non-Bulk Relay Replacement Program ("SRRP")	4343	Low	Blankets	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-475600	Substation Miscellaneous Equipment Additions & Betterment	4756	High	Blankets	TR-SUB	0.00%	100.0%
CET-ET-IR-RP-483701	Replace SAS Infrastructure (FERC)	4837	High	Blankets	TR-SUB	0.00%	100.0%
CET-ET-IR-RP-508900	Bulk Power 500kV & 220kV Line Relay Replacement	5089	High	Blankets	TR-SUB	0.00%	100.0%
CET-ET-IR-TB-521001	Substation Transformer Bank Replacement Program (AA-Banl	5210	High	Blankets	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-619700	On-line Dissolved Gas Analysis of Bulk Power Transformer Ba	6197	High	Blankets	TR-SUB	0.00%	100.0%
CET-ET-IR-RB-771301	Substation Switchrack Rebuilds (FERC)	7713	High	Blankets	TR-SUB	0.00%	22.0%
CET-ET-IR-ME-771601	Substation Batteries & Chargers (FERC)	7716	High	Blankets	TR-SUB	0.00%	100.0%
COS-00-RE-MA-ME7637	Substation Facility Capital Maintenance	7637	High	Blankets	TR-SUB	0.00%	35.0%
COS-00-SP-TD-000000	Seismic Program - Trans Subs (FERC)	7392	High	Blankets	TR-SUB	0.00%	64.0%
COS-00-SP-TD-000002	Seismic Program - Trans Lines	7392	High	Blankets	TR-LINE	0.00%	100.0%
COS-00-CS-CS-745400	Protection of Grid Infrastructure Assets (formerly, Physical Se	7949	High	Blankets	TR-SUB	0.00%	57.9%
CET-ET-IR-ME-757301	Substation Fence/Gate (Cu Theft) (FERC)	7573	High	Blankets	TR-SUB	0.00%	100.0%
COS-00-CS-CS-782000	NERC CIP-14 Physical Security Enhancements	7820	High	Blankets	TR-SUB	0.00%	98.0%
CET-ET-GA-CR-999999	West of Colorado River CRAS Inland/Devers Extension	8284	High	Blankets	TR-SUB	0.00%	100.0%
CET-ET-GA-EM-644600	VARIOUS: INSTALL PHASOR MEASUREMENT SYSTEM	6446	High	Blankets	TR-SUB	0.00%	66.8%
CET-PD-IR-SP-SUBSNW	Substation Planned Maintenance Replacements	3363	High	Blankets	TR-SUB	0.00%	5.3%
CET-PD-BM-SU-SUBSNW	Substation Unplanned Maintenance Replacements	3363	High	Blankets	TR-SUB	0.00%	4.6%
CET-PD-ST-SS-SUBSNW	Substation - Storm	3363	High	Blankets	TR-SUB	0.00%	22.1%
CET-PD-IR-TP-789000	Transmission Maintenance Planned - Overhead Conductor	7890	High	Blankets	TR-LINE	0.00%	100.0%
CET-PD-IR-TP-789100	Transmission Maintenance Planned - Pole Replacement	7890	Low	Blankets	TR-LINE	0.00%	100.0%
CET-PD-BM-TU-TRSIAC	Transmission Breakdown Maintenance Unplanned	3364	High	Blankets	TR-LINE	0.00%	23.8%
CET-PD-IR-TS-TRSIAC	Transmission Tower Corrosion Program	3364	High	Blankets	TR-LINE	0.00%	70.0%
CET-PD-IR-TG-TRSIAC	Transmission Grid-Based Maintenance	3364	High	Blankets	TR-LINE	0.00%	29.6%
CET-PD-IR-TR-TRSIAC	Transmission Deteriorated Pole Repl & Restoration	3364	Low	Blankets	TR-LINE	0.00%	0.3%
CET-PD-IR-PT-TRSIAC	Pole Loading Transmission Pole Replacements	3364	Low	Blankets	TR-LINE	0.00%	0.3%
CET-PD-OT-SF-TRORAN	Steel Stub Pole Remediation (Trans)	4056	Low	Blankets	TR-LINE	0.00%	1.6%
CET-PD-OT-PT-729801	Transmission Line Rating Remediation (Exempt from Licensin	7298	High	Blankets	TR-LINE	0.00%	100.0%
CET-PD-CI-CI-CRINSP	Critical Infrastructure Spares - FERC Spare Transformer Equip	3362	High	Blankets	TR-SUB	0.00%	100.0%
CET-PD-CL-SC-SUBSNW	Substation - Claim	3367	High	Blankets	TR-SUB	50.00%	4.9%
CET-PD-CL-TC-TRSIAC	Transmission - Claim	3367	High	Blankets	TR-LINE	50.00%	5.8%
CET-PD-ST-TS-TRSIAC	Transmission - Storm	3367	High	Blankets	TR-LINE	0.00%	26.5%
CET-PD-WM-TP-822400	Transmission Enhanced Overhead Inspections (EOI) Capital Re	8224	Low	Blankets	TR-LINE	0.00%	1.2%
Total Blankets							
Total Incremental Blankets Plant Balance							

Non-Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-TP-RN-786100	Colorado River (NU): Terminate the Centipede-Colorado Rive	7861	High	7/1/2022	TR-SUB	0.00%	100.0%
CET-ET-LG-AF-808800	Eldorado Substation (NU): Install facilities for a new 500 kV sv	8088	High	4/1/2021	TR-SUB	0.00%	100.0%
CET-ET-AF-CF-808800	Harry Allen - Eldorado T/L: Install one span from the SCE deac	8088	High	8/1/2020	TR-LINE	0.00%	100.0%
CET-ET-LG-TS-538303	Chino 220/66kV - Add a 4th 280MVA, 220/66kV Transformer	5383	High	9/1/2020	TR-SUB	0.00%	35.0%
CET-ET-LG-TS-776700	Johanna Substation: Equip New 220kV position with one 220k	7767	High	7/1/2020	TR-SUB	0.00%	5.0%
CET-ET-TP-RL-754701	Eldorado-Mohave 500kV: Remove two existing transmission l	7547	High	4/1/2020	TR-LINE	0.00%	100.0%
CET-ET-TP-RL-772700	Inyokern Substation: Expand existing MEER at Inyokern Subst	7727	Low	7/1/2021	TR-SUB	0.00%	37.0%
CET-ET-TP-RL-772701	Control Substation: Install 12 N60 relays, one satellite clock, a	7727	Low	12/1/2021	TR-SUB	0.00%	86.0%
CET-ET-TP-RN-776304	Eldorado-Lugo 500 kV line: CA side - Install 85 miles of new O	7763	High	7/1/2022	TR-LINE	0.00%	100.0%
CET-ET-TP-RN-776305	Eldorado-Lugo 500 kV line: NV Side -Install 2 miles of new OP	7763	High	7/1/2022	TR-LINE	0.00%	100.0%
CET-ET-TP-RN-776302	Mohave: Install two Relays and two Switches	7763	High	7/1/2021	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-776307	Lugo Sub: Install new control cables	7763	High	1/1/2022	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-776308	Eldorado: Install equipment to support N-2	7763	High	3/1/2022	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-712000	Chino Sub: equip the No.1A 220kV A-Bank positions with circi	7120	High	12/1/2021	TR-SUB	0.00%	65.0%
CET-ET-TP-RL-788402	Tap the remaining Lighthouse 220kV line to Harborgen substat	7884	High	1/1/2021	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-788400	Harborgen-Long Beach 220kV/Rmv 1 mile of line (REMOVAL O	7884	High	1/1/2021	TR-LINE	0.00%	100.0%
CET-ET-TP-RL-788401	Lighthouse-Long Beach 220kV/Rmv 1 mile of line (REMOVAL ON	7884	High	1/1/2021	TR-LINE	0.00%	100.0%
CET-ET-TP-RL-788403	Long Beach Sub: Remove 220kV switchyard	7884	High	1/1/2021	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-801900	CONTROL-SILVER PEAK "A" 55kV Install 11 sets of Remote Fai	8019	Low	5/1/2021	TR-LINE	0.00%	100.0%
CET-ET-TP-RL-801902	CONTROL-SILVER PEAK "C" 55kV Install 11 sets of Remote Fai	8019	Low	6/1/2021	TR-LINE	0.00%	100.0%
CET-ET-TP-RL-711500	Johanna: Install double breakers on 3A-4A	7115	High	12/1/2021	TR-SUB	0.00%	82.0%
CET-ET-TP-RN-642018	West of Devers 230 kV Trans Line Removals	6420	High	7/1/2022	TR-LINE	0.00%	100.0%
CET-ET-CR-WC-722702	Inyo Substation: Replace Inyo phase shifter and new hybrid cir	7227	Low	7/1/2021	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-722700	Control: Install two N60 relays	7227	Low	11/1/2021	TR-SUB	0.00%	100.0%
CET-ET-CR-WC-810701	Kramer Substation (RNU): a. Engineer and construct one 230	8107	High	7/1/2022	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-809100	Big Creek 4: Install two new N60 relays	8091	High	5/1/2021	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-754600	(Removal/Expense) Eldorado Sub: Upgrade Terminal Equipme	7546	High	6/1/2021	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-754601	(Removal/Expense) Lugo Sub: Upgrade Terminal Equipment a	7546	High	6/1/2021	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-754604	(Removal/Expense) Mohave Sub: Install Series Capes	7546	High	6/1/2021	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-754607	(Removal/Expense) L-M: Install OPGW, Splice Fiber, and clear	7546	High	7/1/2022	TR-LINE	0.00%	100.0%
CET-ET-TP-RL-754608	(Removal/Expense) L-M (CA): Install OPGW, Splice Fiber, and	7546	High	7/1/2022	TR-LINE	0.00%	100.0%

2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures	2022 ISO Expenditures
				Less COR/Collectible	Less COR/Collectible
	7,991.0	3,937.8		7,991.0	3,937.8
	1,162.5	793.9		1,162.5	793.9
	2,865.2	6,905.1		2,865.2	6,905.1
	494.3	1,158.2		494.3	1,158.2
	12,113.9	14,856.8		12,113.9	14,856.8
	1,927.0	1,056.1		1,927.0	1,056.1
	7,149.8	7,358.5		7,149.8	7,358.5
	50.1	2,633.0		50.1	2,633.0
	2,700.5	1,286.4		2,700.5	1,286.4
	29,000.0	25,000.0		6,380.0	5,500.0
	472.1	850.8		472.1	850.8
	16,533.2	16,863.8		5,786.6	5,902.3
	14,205.4	17,200.0		9,091.4	11,008.0
	3,221.8	4,000.0		3,221.8	4,000.0
	13,243.7	16,093.1		7,661.5	9,309.8
	2,922.3	4,004.3		2,922.3	4,004.3
	679.9	-		666.3	-
	4,775.7	1,988.6		4,775.7	1,988.6
	5,445.4	5,907.5		3,635.0	3,943.4
	11,000.0	12,000.0		585.4	638.6
	13,300.0	13,632.5		609.1	624.4
	1,510.0	1,538.8		333.7	340.1
	5,250.0	4,500.0		5,250.0	4,500.0
	232.0	1,155.0		232.0	1,155.0
	2,758.7	2,811.3		656.0	668.5
	30,296.5	30,843.9		21,207.5	21,590.7
	30,605.8	31,158.9		9,071.4	9,235.3
	147,685.3	129,845.3		445.2	391.4
	10,957.6	30,541.4		33.0	92.1
	153.8	191.1		2.4	3.0
	75,136.5	74,251.8		75,136.5	74,251.8
	13,343.3	-		13,343.3	-
	159.8	162.8		3.9	4.0
	1,579.8	1,609.9		45.5	46.4
	3,933.1	4,008.1		1,042.1	1,062.0
	50,758.4	18,098.1		609.1	217.2
	-	-		-	-
	-	-		-	-
-	525,614.2	488,242.7	-	209,673.1	201,313.4

2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures	2022 ISO Expenditures
				Less COR/Collectible	Less COR/Collectible
44	1,000.0	25.0	44.1	1,000.0	25.0
(0)	75.0	-	(0.0)	75.0	-
744	1.0	-	743.8	1.0	-
(0)	35.1	-	(0.0)	12.3	-
0	297.3	-	0.0	14.9	-
(0)	230.0	230.0	(0.0)	230.0	230.0
122	99.8	-	45.2	36.9	-
523	327.8	-	449.8	281.9	-
8,826	1,000.0	4,174.0	8,826.0	1,000.0	4,174.0
769	15.0	60.0	768.9	15.0	60.0
248	5.0	100.0	247.6	5.0	100.0
37	1.0	45.0	37.3	1.0	45.0
59	3.0	45.0	58.7	3.0	45.0
0	2,019.8	-	0.0	1,312.9	-
906	34.9	-	905.6	34.9	-
-	223.2	-	-	223.2	-
-	930.0	-	-	-	-
68	156.8	-	-	-	-
809	75.4	-	-	-	-
286	25.5	-	-	-	-
2,983	1,957.9	200.0	-	1,957.9	-
-	4,839.8	-	-	-	-
3,311	5,426.0	3,927.0	-	-	-
30	345.0	4.0	-	-	-
65	2,207.3	1,450.0	-	-	-
425	113.2	-	-	-	-
-	500.0	68.0	-	-	-
-	1,003.0	-	-	-	-
-	572.0	-	-	-	-
-	450.0	429.0	-	-	-
-	2,687.0	59.0	-	-	-

Non-Incentive Plant Additions Forecast

First Forecast Month 1/1/2021

Blanket Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-TP-RL-754609	(Removal/Expense) L-M (NV): Install OPGW, Splice Fiber, and	7546	High	7/1/2022	TR-LINE	0.00%	100.0%
CET-ET-TP-RL-754610	(Removal/Expense) Eldorado-Lugo: Correct GO-95 Infractions	7546	High	7/1/2022	TR-LINE	0.00%	100.0%
CET-ET-TP-RL-755505	Mesa: Remove 230/66/16kV switchracks & equipment	7555	High	4/1/2021	TR-SUB	0.00%	32.0%
CET-ET-TP-RL-755507	Mira Loma-Vincent 500kV: Remove three structures and 420k	7555	High	6/1/2020	TR-LINE	0.00%	100.0%
CET-ET-TP-RL-755546	Lighthipe-Mesa: Remove 8 structures and conductor	7555	High	12/1/2019	TR-LINE	0.00%	100.0%
CET-ET-TP-RL-755548	Mesa-Rio Hondo 220kV: Remove 4 structures and 2700 ckt ft	7555	High	1/1/2021	TR-LINE	0.00%	100.0%
CET-ET-TP-RL-755552	Mesa-Vincent #1 220kV: Remove 3 structures, 2 shoofly ESPs	7555	High	12/1/2019	TR-LINE	0.00%	100.0%
CET-ET-TP-RL-755535	Center-Mesa 220kV: Remove 4 structures and 2800 ckt ft of c	7555	High	1/1/2021	TR-LINE	0.00%	100.0%
CET-ET-TP-RL-755538	Goodrich-Laguna Bell 220kV: Remove 2 structures, remove 1	7555	High	6/1/2020	TR-LINE	0.00%	100.0%
CET-ET-TP-RL-755556	Mesa-Walnut 220kV: Remove 2800 ckt ft of conductor	7555	High	1/1/2021	TR-LINE	0.00%	100.0%
CET-ET-TP-RL-755800	Magunden-Springville 230 kV No.1: Remove 14 existing 220k	7558	High	7/1/2022	TR-LINE	0.00%	100.0%
CET-ET-TP-RL-755801	Magunden-Springville 230 kV No.2: Remove 14 existing 220k	7558	High	7/1/2022	TR-LINE	0.00%	100.0%
CET-ET-TP-RL-807701	Pigah 230 kV (Option 2): A. 230 kV Switchrack -8 BCT Upgra	8077	High	3/1/2022	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-807701	Lugo 230 kV Relay Upgrade	8077	High	9/1/2021	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-807702	Eldorado 230 kV (Option 2): Cima-Pigah #1 220kV (Pos 9N) a	8077	High	1/1/2022	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-807701	Invokern 115 kV Relays: 2 Rack 190V 3EL311 C80 C80	8077	Low	7/1/2022	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-807701	Big Creek 3 230 kV A. 230 kV Switchrack#17 BCT Upgrades#	8077	High	6/1/2021	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-807701	Magunden 230 kV A. 230 kV Switchrack#15 BCT Upgrades#Co	8077	High	12/1/2020	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-807701	Pastoria 230 kV A. 230 kV Switchrack#6 BCT Upgrades#Condi	8077	High	4/1/2021	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-807706	Control 115 kV: 1115KV Switchrack: Replace six (6) 115KV C1	8077	High	6/1/2022	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-807710	Kramer 115 kV: A. Relays ? ISO: ? 74Racks LBFB ? 87 C80 ? 27	8077	High	2/1/2022	TR-SUB	0.00%	50.0%
CET-ET-TP-RL-807713	Tortilla 115 kV: A. 115 Switchrack 2BCT Upgrades 379Ts 476	8077	High	6/1/2022	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-807707	Coolwater 220/115 kV: A. 230 kV Switchrack -1 L90 -1 SLE311	8077	High	2/1/2022	TR-SUB	0.00%	100.0%
CET-ET-CR-WC-807802	Antelope (RNU): Install two N60 relays	8078	High	12/1/2021	TR-SUB	0.00%	100.0%
CET-ET-CR-WC-807803	Antelope Sub (RNU) - Power System Control. l. Expand existin	8078	High	12/1/2021	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-808100	Colorado River Sub (RNU): 1. Install one 220kV line position w	8081	High	6/1/2021	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-808101	Colorado River Sub (RNU) - Install two GE N60 logic processin	8081	High	6/1/2021	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-810400	Moorpark 230 kV Switchrack: Relocate the Ormond Beach Ne	8104	High	5/1/2021	TR-SUB	0.00%	23.0%
CET-ET-TP-RL-810401	Pardee 230 kV: Equip vacant Position 16E with two CBs rated	8104	High	6/1/2021	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-810402	New Moorpark-Pardee #4 230 kV line: String roughly 25.5 m	8104	High	4/1/2022	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-810403	Moorpark-Santa Clara #2: String 28-1590 one mile section on	8104	High	5/1/2020	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-810404	Moorpark-Pardee No. 1: Relocate Moorpark - Pardee No. 1 2:	8104	High	6/1/2022	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-810405	Santa Clara: Replace line relays for Moorpark No.1 230 kV lin	8104	High	3/1/2020	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-707300	Red Bluff RNU: Install 220kV line position	7073	High	8/1/2021	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-809800	Calcite Substation (RNU): Engineer and construct one (1) 230	8098	High	10/1/2022	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-810000	Whirlwind Substation (NU): a. Utilize the shared 230 kV positi	8100	High	6/1/2022	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-819500	Devers Substation (RNU): Engineer and construct one (1) 230	8195	High	5/1/2022	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-819900	Whirlwind Substation (RNU)Behachapi Centralized RAS ("Tehe	8199	High	2/1/2022	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-819901	Windhub Substation (RNU)B. Install one (1) 230 kV transmissi	8199	High	6/1/2021	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-821400	Power System Control (RNU) - Expand CRAS RTUs at Red Bluff	8214	High	2/1/2022	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-826100	Devers Substation: Revising logic diagrams and reprogramming	8261	High	10/1/2021	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-826101	Mirage Substation: Revising logic diagrams and reprogramming	8261	High	9/1/2021	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-809101	Springville Sub: Reconnect Big Creek 4 currents and bpalets t	8091	High	5/1/2021	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-816300	Red Bluff 2nd 500/230 kV AA Bank (Deliverability Network Up	8163	High	11/1/2021	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-820501	Whirlwind Substation: Install two GE N60 logic processing rel	8205	High	10/1/2021	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-820502	Whirlwind Substation (NU): Install two GE N60 logic processin	8205	High	12/1/2021	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-821601	Colorado River Substation (RNU): a. Install one 230 kV line pos	8216	High	12/1/2021	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-822008	Power Systems Control (RNU):Add points/RAS Programming	8220	High	7/1/2021	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-822001	Valley Sub (RNU):Add relays/points	8220	High	5/1/2021	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-822002	Serrano Sub (RNU): Install relays/add points	8220	High	9/1/2021	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-822004	Red Bluff Sub:Install line/relays/add points	8220	High	9/1/2021	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-822006	Etiwanda Sub:Install relays/Add points	8220	High	9/1/2021	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-822700	Victor (RNU) - Install two GE N60 relays	8227	High	5/1/2021	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-820100	Whirlwind Substation (RNU): Whirlwind AA-Bank RAS: Utilize	8201	High	6/1/2022	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-824100	Coolwater 220kV Substation (RNU):Add Project to North of Li	8241	High	12/1/2022	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-828500	Whirlwind Substation: Install one (1) 230 kV line position w	8285	High	6/1/2022	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-820400	Whirlwind AA-Bank RAS. l. Whirlwind Substation: Utilize two	8204	High	12/1/2021	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-820401	Teachapi C-RAS. l. Whirlwind Substation. Install two GE N60	8204	High	12/1/2021	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-820402	Whirlwind Sub: Modify the programs to add the Large Genera	8204	High	12/1/2021	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-822300	Whirlwind AA Bank Centralized RAS. l. Whirlwind Substation.	8223	High	7/1/2021	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-822301	Teachapi CRAS: l. Whirlwind Substation. Install two GE N60 l	8223	High	7/1/2021	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-823800	Vista Substation: West or Colorado River CRAS Inland/Devers	8238	High	5/1/2022	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-823801	Valley Substation: West or Colorado River CRAS Inland/Dever	8238	High	5/1/2022	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-823802	Serrano Substation: West or Colorado River CRAS Inland/De	8238	High	12/1/2021	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-823803	San Bernardino Substation: West or Colorado River CRAS Inla	8238	High	1/1/2022	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-823804	San Bernardino Substation: West of Colorado River CRAS - De	8238	High	1/1/2022	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-823805	Mira Loma Substation: West or Colorado River CRAS Inland/D	8238	High	12/1/2021	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-823806	Etiwanda Substation: West or Colorado River CRAS Inland/De	8238	High	12/1/2021	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-824600	Victor Substation-North of Lugo CRAS -Monitoring infrastruc	8246	High	2/1/2022	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-824601	Lugo Substation-North of Lugo CRAS -Monitoring infrastruc	8246	High	2/1/2022	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-824602	Kramer Substation-North of Lugo CRAS -Monitoring infrastruc	8246	High	2/1/2022	TR-SUB	0.00%	100.0%

2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures		2022 ISO Expenditures	
				Less COR/Collectible		Less COR/Collectible	
-	151.0	15.0	-	151.0	15.0	-	151.0
-	70.0	29.0	-	70.0	29.0	-	70.0
-	2,322.2	-	-	743.1	-	-	743.1
0	20.9	-	0.0	20.9	-	-	20.9
-	106.0	-	-	106.0	-	-	106.0
-	17.4	-	-	-	-	-	17.4
-	10.0	-	-	-	-	-	10.0
-	253.1	-	-	-	-	-	253.1
-	5.9	-	-	-	-	-	5.9
-	20.6	-	-	-	-	-	20.6
1,435	1,500.0	4,831.9	-	-	-	-	1,435
1,503	1,500.0	4,833.7	-	-	-	-	1,503
328	534.3	1,358.2	-	-	-	-	328
581	80.0	408.5	-	-	-	-	581
199	40.0	441.4	-	-	-	-	199
134	159.5	150.0	-	-	-	-	134
1,163	1,465.7	-	-	-	-	-	1,163
0	-8.8	-	-	-	-	-	0
1,041	469.4	-	-	-	-	-	1,041
1,122	1,935.3	2,550.0	-	-	-	-	1,122
430	703.1	800.0	-	-	-	-	430
229	420.0	900.0	229.5	420.0	900.0	229.5	229.5
22	1,475.9	2,874.7	22.5	1,475.9	2,874.7	22.5	22.5
49	21.9	20.2	48.8	21.9	20.2	48.8	21.9
19	42.6	23.6	19.2	42.6	23.6	19.2	19.2
2,457	119.5	-	2,457.1	119.5	-	2,457.1	119.5
321	18.0	-	321.1	18.0	-	321.1	18.0
8,408	660.2	-	1,933.8	151.8	-	1,933.8	151.8
7,163	1,730.2	-	7,163.2	1,730.2	-	7,163.2	1,730.2
34,511	8,806.2	2,439.5	34,511.0	8,806.2	2,439.5	34,511.0	8,806.2
(0)	0.3	-	(0.0)	0.3	-	(0.0)	0.3
1,079	997.9	-	1,079.0	997.9	-	1,079.0	997.9
(0)	2.6	-	(0.0)	2.6	-	(0.0)	2.6
5	2,000.0	1,000.0	5.0	2,000.0	1,000.0	5.0	2,000.0
1	0.3	-	0.8	0.3	-	0.8	0.3
-	194.0	500.0	-	194.0	500.0	-	194.0
2	1,456.0	1,120.0	1.9	1,456.0	1,120.0	1.9	1,456.0
33	239.7	902.6	33.2	239.7	902.6	33.2	239.7
78	104.6	159.7	77.9	104.6	159.7	77.9	104.6
-	39.0	66.0	-	39.0	66.0	-	39.0
0	106.7	-	0.4	106.7	-	0.4	106.7
0	106.2	-	0.4	106.2	-	0.4	106.2
283	47.8	-	282.8	47.8	-	282.8	47.8
4,819	10,000.0	80.0	4,818.8	10,000.0	80.0	4,818.8	10,000.0
9	309.5	110.6	9.3	309.5	110.6	9.3	309.5
48	279.0	110.6	48.1	279.0	110.6	48.1	279.0
428	118.0	-	428.4	118.0	-	428.4	118.0
1	47.0	-	1.0	47.0	-	1.0	47.0
167	8.0	-	167.1	8.0	-	167.1	8.0
194	8.0	-	193.9	8.0	-	193.9	8.0
1,507	350.0	-	1,507.0	350.0	-	1,507.0	350.0
199	8.0	-	199.5	8.0	-	199.5	8.0
338	402.0	-	338.3	402.0	-	338.3	402.0
16	187.6	500.0	16.1	187.6	500.0	16.1	187.6
-	107.0	41.0	-	107.0	41.0	-	107.0
-	321.5	1,285.8	-	321.5	1,285.8	-	321.5
0	100.1	243.0	0.4	100.1	243.0	0.4	100.1
16	150.7	185.0	15.8	150.7	185.0	15.8	150.7
-	10.1	9.0	-	10.1	9.0	-	10.1
6	50.0	275.9	6.0	50.0	275.9	6.0	50.0
8	75.0	249.6	8.0	75.0	249.6	8.0	75.0
2	45.0	-	1.5	45.0	-	1.5	45.0
1	45.0	2.0	1.2	45.0	2.0	1.2	45.0
-	45.0	2.0	-	45.0	2.0	-	45.0
3	45.0	2.0	3.1	45.0	2.0	3.1	45.0
111	45.0	-	110.6	45.0	-	110.6	45.0

First Forecast Month 1/1/2021

Blanket Forecast

[illegible]

Non-Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-TP-RN-786100	Colorado River (NU): Terminate the Centipede-Coloardo River	7861	High	7/1/2022	TR-SUB	0.00%	100.00%
CET-ET-LG-AF-808800	Eldorado Substation (NJ): Install facilities for a new 500 KV s	8088	High	4/1/2021	TR-SUB	0.00%	100.00%
CET-ET-AF-CF-808800	Harry Allen - Eldorado T/U: Install an span from the SCE deac	8088	High	8/1/2020	TR-LINE	0.00%	100.00%
CET-ET-LG-T5-538303	Chino 220/66KV - Add a 4th 280MVA, 220/66KV Transformer	5383	High	9/1/2020	TR-SUB	0.00%	35.00%
CET-ET-LG-T5-716700	Johanna Substation: Equip New 220KV position with one 220V	7167	High	7/1/2022	TR-SUB	0.00%	5.00%
CET-ET-TP-RL-754701	Eldorado-Mohave 500KV: Remove two existing transmission l	7547	High	4/1/2020	TR-LINE	0.00%	100.00%
CET-ET-TP-RL-772700	Inyokern Substation: Expand existing MEER at Inyokern Subst	7727	Low	7/1/2021	TR-SUB	0.00%	37.00%
CET-ET-TP-RL-772701	Control Substation: Install 12 N60 relays, one satellite clu	7727	Low	12/1/2021	TR-SUB	0.00%	86.00%
CET-ET-TP-RL-776304	Eldorado-Lugo 500 KV line: CA side - Install 85 miles of new O	7763	High	7/1/2022	TR-LINE	0.00%	100.00%
CET-ET-TP-RN-776305	Eldorado-Lugo 500 KV line: NV Side -Install 2 miles of new OP	7763	High	7/1/2022	TR-LINE	0.00%	100.00%
CET-ET-TP-RN-776302	Mohave: Install two Relays and two Switches	7763	High	7/1/2021	TR-SUB	0.00%	100.00%
CET-ET-TP-RN-776307	Lugo Sub: Install new control cables	7763	High	7/1/2022	TR-SUB	0.00%	100.00%
CET-ET-RL-RN-788402	Eldorado: Install equipment to support N=8	7763	High	3/1/2022	TR-SUB	0.00%	100.00%
CET-ET-TP-RL-712000	Chino Sub: equip the No.1A 220KV A-Bank positions with circ	7120	High	12/1/2021	TR-SUB	0.00%	65.00%
CET-ET-TP-RL-788402	Tap the remaining Lightpole 220KV line to Harborgen subst	7884	High	1/1/2021	TR-SUB	0.00%	100.00%
CET-ET-TP-RL-788400	Harborgen-Long Beach 220KV:Rmv 1 mile of line (REMOVAL O	7884	High	1/1/2021	TR-LINE	0.00%	100.00%
CET-ET-TP-RL-788401	Lightpole-Long Beach 220KV:Rmv 1 mile of line (REMOVAL O	7884	High	1/1/2021	TR-LINE	0.00%	100.00%
CET-ET-TP-RL-788403	Long Beach Sub: Remove 220KV switchyard	7884	High	1/1/2021	TR-SUB	0.00%	100.00%
CET-ET-TP-RL-801900	CONTROL- SILVER PEAK "A" 55KV Install 11 sets of Remote Fai	8019	Low	5/1/2021	TR-LINE	0.00%	100.00%
CET-ET-TP-RL-801902	CONTROL- SILVER PEAK "C" 55KV Install 11 sets of Remote Fai	8019	Low	6/1/2021	TR-LINE	0.00%	100.00%
CET-ET-TP-RL-711500	Johanna: Install double breakers on 3A-4A	7115	High	12/1/2021	TR-SUB	82.00%	100.00%
CET-ET-TP-RN-642018	West of Devers 230 KV Trans Line Removals	6420	High	7/1/2022	TR-LINE	0.00%	100.00%
CET-ET-CR-WC-722702	Inyo Substation: Replace Inyo phase shifter and new hybrid ci	7227	Low	11/1/2021	TR-SUB	0.00%	100.00%
CET-ET-TP-RN-722700	Control: Install two N60 relays	7227	Low	7/1/2021	TR-SUB	0.00%	100.00%
CET-ET-CR-WC-810701	Kramer Substation (RNU): a. Engineer and construct one 230	8107	High	7/1/2022	TR-SUB	0.00%	100.00%
CET-ET-TP-RL-809100	Big Creek 4: Install two new N60 relays	8091	High	5/1/2021	TR-SUB	0.00%	100.00%
CET-ET-TP-RL-754600	(Removal/Expense) Eldorado Sub: Upgrade Terminal Equipme	7546	High	6/1/2021	TR-SUB	0.00%	100.00%
CET-ET-TP-RL-754601	(Removal/Expense) Lugo Sub: Upgrade Terminal Equipment a	7546	High	6/1/2021	TR-SUB	0.00%	100.00%
CET-ET-TP-RL-754602	(Removal/Expense) Mohave Sub: Install Series Capac	7546	High	6/1/2021	TR-SUB	0.00%	100.00%
CET-ET-TP-RL-754607	(Removal/Expense) L-M: Install OPWG, Splice Fiber, and clear	7546	High	7/1/2022	TR-LINE	0.00%	100.00%
CET-ET-TP-RL-754608	(Removal/Expense) L-M (CA): Install OPWG, Splice Fiber, and	7546	High	7/1/2022	TR-LINE	0.00%	100.00%

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
	665.9	665.9	665.9	665.9	665.9	665.9	665.9	665.9	665.9	665.9	665.9	665.9
	96.9	96.9	96.9	96.9	96.9	96.9	96.9	96.9	96.9	96.9	96.9	96.9
	238.8	238.8	238.8	238.8	238.8	238.8	238.8	238.8	238.8	238.8	238.8	238.8
	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2
1,009.5	1,009.5	1,009.5	1,009.5	1,009.5	1,009.5	1,009.5	1,009.5	1,009.5	1,009.5	1,009.5	1,009.5	1,009.5
150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6
595.8	595.8	595.8	595.8	595.8	595.8	595.8	595.8	595.8	595.8	595.8	595.8	595.8
4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2
225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0
531.7	531.7	531.7	531.7	531.7	531.7	531.7	531.7	531.7	531.7	531.7	531.7	531.7
39.3	39.3	39.3	39.3	39.3	39.3	39.3	39.3	39.3	39.3	39.3	39.3	39.3
482.2	482.2	482.2	482.2	482.2	482.2	482.2	482.2	482.2	482.2	482.2	482.2	482.2
757.6	757.6	757.6	757.6	757.6	757.6	757.6	757.6	757.6	757.6	757.6	757.6	757.6
268.5	268.5	268.5	268.5	268.5	268.5	268.5	268.5	268.5	268.5	268.5	268.5	268.5
638.5	638.5	638.5	638.5	638.5	638.5	638.5	638.5	638.5	638.5	638.5	638.5	638.5
243.5	243.5	243.5	243.5	243.5	243.5	243.5	243.5	243.5	243.5	243.5	243.5	243.5
55.5	55.5	55.5	55.5	55.5	55.5	55.5	55.5	55.5	55.5	55.5	55.5	55.5
398.0	398.0	398.0	398.0	398.0	398.0	398.0	398.0	398.0	398.0	398.0	398.0	398.0
302.9	302.9	302.9	302.9	302.9	302.9	302.9	302.9	302.9	302.9	302.9	302.9	302.9
48.8	48.8	48.8	48.8	48.8	48.8	48.8	48.8	48.8	48.8	48.8	48.8	48.8
50.8	50.8	50.8	50.8	50.8	50.8	50.8	50.8	50.8	50.8	50.8	50.8	50.8
27.8	27.8	27.8	27.8	27.8	27.8	27.8	27.8	27.8	27.8	27.8	27.8	27.8
437.5	437.5	437.5	437.5	437.5	437.5	437.5	437.5	437.5	437.5	437.5	437.5	437.5
19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3
54.7	54.7	54.7	54.7	54.7	54.7	54.7	54.7	54.7	54.7	54.7	54.7	54.7
1,767.3	1,767.3	1,767.3	1,767.3	1,767.3	1,767.3	1,767.3	1,767.3	1,767.3	1,767.3	1,767.3	1,767.3	1,767.3
755.9	755.9	755.9	755.9	755.9	755.9	755.9	755.9	755.9	755.9	755.9	755.9	755.9
37.1	37.1	37.1	37.1	37.1	37.1	37.1	37.1	37.1	37.1	37.1	37.1	37.1
2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8
0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
6,261.4	6,261.4	6,261.4	6,261.4	6,261.4	6,261.4	6,261.4	6,261.4	6,261.4	6,261.4	6,261.4	6,261.4	6,261.4
1,111.9	1,111.9	1,111.9	1,111.9	1,111.9	1,111.9	1,111.9	1,111.9	1,111.9	1,111.9	1,111.9	1,111.9	1,111.9
0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8
86.8	86.8	86.8	86.8	86.8	86.8	86.8	86.8	86.8	86.8	86.8	86.8	86.8
50.8	50.8	50.8	50.8	50.8	50.8	50.8	50.8	50.8	50.8	50.8	50.8	50.8
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[illegible]

[illegible]

2,678.6	4,193.6	5,708.5	21,236.7	26,083.3	39,896.2	41,932.9	45,452.9	52,044.5	53,985.3	70,319.1	80,245.2
20,151.4	39,139.1	58,126.8	91,127.8	113,447.1	144,732.8	164,242.2	185,234.9	209,299.4	228,712.9	262,519.5	289,918.3

Non-Incentive Plant Additions Forecast

First Forecast Month 1/1/2021

Blanket Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-TP-RL-754609	(Removal/Expense) L-M (NV): Install OPGW, Splice Fiber, and	7546	High	7/1/2022	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	166.0	-	-	-	-	-
CET-ET-TP-RL-754610	(Removal/Expense) Eldorado-Lugo: Correct GO-95 infractions	7546	High	7/1/2022	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	99.0	-	-	-	-	-
CET-ET-TP-RL-755505	Mesa: Remove 230/66/16kV switchcracks & equipment	7555	High	4/1/2021	TR-SUB	0.00%	32.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755507	Mira Loma-Vincent 500kV: Remove three structures and 420k	7555	High	6/1/2020	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755546	Lighthouse-Mesa: Remove 8 structures and conductor	7555	High	12/1/2019	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755548	Mesa-Rio Honda 220kV: Remove 4 structures and 2700 ckt ft	7555	High	1/1/2021	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755552	Mesa-Vincent #1 220kV: Remove 3 structures, 2 shoofly ESPs	7555	High	12/1/2019	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755535	Center-Mesa 220kV: Remove 4 structures and 2800 ckt ft of c	7555	High	1/1/2021	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755538	Goodrich-Laguna Bell 220kV: Remove 2 structures, remove 1	7555	High	6/1/2020	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755556	Mesa-Walnut 220kV: Remove 2800 ckt ft of conductor	7555	High	1/1/2021	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755800	Magunden-Springville 230 kV No.1: Remove 14 existing 220k	7558	High	7/1/2022	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755801	Magunden-Springville 230 kV No.2: Remove 14 existing 220k	7558	High	7/1/2022	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807701	Pigwah 230 kV (Option 2): A. 230 kV Switchcrack - 8 BCT Upgra	8077	High	3/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807701	Lugo 230 kV Relay Upgrade	8077	High	9/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807702	Eldorado 230 kV (Option 2): Cima-Pigwah #1 220kV (Pos 9N) a	8077	High	1/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807701	Inyokern 115 kV Relays: 2-Pack □-L90 □-SEL311 □ □-C60 □	8077	Low	7/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807701	Big Creek 3 230 kV A. 230 kV Switchcrack#17 BCT Upgrades#	8077	High	6/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807701	Magunden230 kV A. 230 kV Switchcrack#15 BCT Upgrades#C	8077	High	12/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807701	Pastoria 230 kV A. 230 kV Switchcrack#6 BCT Upgrades#Con	8077	High	4/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807706	Control 115 kV: 1)115kV Switchcrack: Replace six (6) 115kV C	8077	High	6/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807710	Kramer 115 kV: A. Relays ? ISO: ? 4 Racks LFBF ? 8? C60 ? 2 ?	8077	High	2/1/2022	TR-SUB	0.00%	50.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807713	Tortilla 115 kV: A. 115 Switchcrack: 2 BCT upgrades 30PPT-4R	8077	High	6/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	1,549.5	-	-	-	-	-	-
CET-ET-TP-RL-807707	Coolwater 220/115 kV: A. 230 kV Switchcrack - 1 L90 - 1 SLE31	8077	High	2/1/2022	TR-SUB	0.00%	100.0%	-	4,373.0	-	-	-	-	-	-	-	-	-	-
CET-ET-CR-WC-807802	Antelope (RNU): Install two N60 relays	8078	High	12/1/2021	TR-SUB	0.00%	100.0%	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7
CET-ET-CR-WC-807803	Antelope Sub (RNU) - Power System Control: i. Expand existin	8078	High	12/1/2021	TR-SUB	0.00%	100.0%	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
CET-ET-TP-RN-808100	Colorado River Sub (RNU): 1. Install one 220kV line position a	8081	High	6/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-808101	Colorado River Sub (RNU) - Install two GE N60 logic processin	8081	High	6/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-810400	Moorpark 230 kV Switchcrack: Relocate the Ormond Beach Ne	8104	High	5/1/2021	TR-SUB	0.00%	23.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-810401	Pardee 230 kV: Equip vacant Position 16E with two CBs ratet	8104	High	6/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-810402	New Moorpark-Pardee #4 230 kV line: String roughly 25.5 m	8104	High	4/1/2022	TR-SUB	0.00%	100.0%	-	-	-	45,756.6	-	-	-	-	-	-	-	-
CET-ET-TP-RL-810403	Moorpark-Santa Clara #2: String 28.1590 one mile section on	8104	High	5/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-810404	Moorpark-Pardee No. 1: Relocate Moorpark - Pardee No. 1 2	8104	High	6/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	2,076.9	-	-	-	-	-	-
CET-ET-TP-RL-810405	Santa Clara: Replace line relays for Moorpark No.1 230 kV lin	8104	High	3/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-707300	Red Bluff RNU: Install 220kV line position	7073	High	8/1/2021	TR-SUB	0.00%	100.0%	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3
CET-ET-TP-RN-809800	Calcite Substation (RNU): Engineer and construct one (1) 230	8098	High	10/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	1.1	-	-
CET-ET-TP-RN-810000	Whirlwind Substation (RNU): a. Utilize the shared 230 kV positi	8100	High	6/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	694.0	-	-	-	-	-	-
CET-ET-TP-RN-819500	Devers Substation (RNU): Engineer and construct one (1) 230	8195	High	5/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	2,577.9	-	-	-	-	-	-	-
CET-ET-TP-RL-819900	Whirlwind Substation (RNU) Tehachapi Centralized RAS ("Teha	8199	High	2/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-819901	Windham Substation (RNU)B: Install one (1) 230 kV transmissi	8199	High	6/1/2021	TR-SUB	0.00%	100.0%	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3
CET-ET-TP-RN-821400	Power System Control (RNU) - Expand CRAS RTUs at Red Bluff	8214	High	2/1/2022	TR-SUB	0.00%	100.0%	-	105.0	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-826100	Devers Substation: Revising logic diagrams and reprogramming	8261	High	10/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-826101	Mirage Substation: Revising logic diagrams and reprogramming	8261	High	9/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-809101	Springville Sub: Reconnect Big Creek 4 currents and bpailets t	8091	High	5/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-816300	Red Bluff 2nd 500/230 kV AA Bank (Deliverability Network Up	8163	High	11/1/2021	TR-SUB	0.00%	100.0%	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7
CET-ET-TP-RN-820501	Whirlwind Substation: Install two GE N60 logic processing rel	8205	High	10/1/2021	TR-SUB	0.00%	100.0%	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2
CET-ET-TP-RN-820502	Whirlwind Substation (RNU): Install two GE N60 logic processin	8205	High	12/1/2021	TR-SUB	0.00%	100.0%	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2
CET-ET-TP-RN-821601	Colorado River Substation (RNU): a) Install one 230 kV line pos	8216	High	12/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-822008	Power Systems Control (RNU)Add points/RAS Programming	8220	High	7/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-822001	Valley Sub (RNU)Add relays/points	8220	High	5/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-822002	Serrano Sub (RNU): Install relays/add points	8220	High	9/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-822004	Red Bluff Sub:Install line/relays/add points	8220	High	9/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-822006	Etiwanda Sub:Install relays/Add points	8220	High	9/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-822700	Victor (RNU) - Install two GE N60 relays	8227	High	5/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-820100	Whirlwind Substation (RNU): Whirlwind AA-Bank RAS: Utilize	8201	High	6/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	703.7	-	-	-	-	-	-
CET-ET-TP-RN-824100	Coolwater 220kV Substation (RNU)Add Project to North of Lu	8241	High	12/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-828500	Whirlwind Substation A: Install one (1) 230 kV line position w	8285	High	6/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	1,607.3	-	-	-	-	-	148.0
CET-ET-TP-RN-820400	Whirlwind AA-Bank RAS: i. Whirlwind Substation: Utilize two	8204	High	12/1/2021	TR-SUB	0.00%	100.0%	20.3	20.3	20.3	20.3	20.3	20.3	20.3	20.3	20.3	20.3	20.3	20.3
CET-ET-TP-RN-820401	Tehachapi C-RAS: i. Whirlwind Substation: Install two GE N60	8204	High	12/1/2021	TR-SUB	0.00%	100.0%	15.4	15.4	15.4	15.4	15.4	15.4	15.4	15.4	15.4	15.4	15.4	15.4
CET-ET-TP-RN-820402	Whirlwind Sub: Modify the programs to add the Large Genera	8204	High	12/1/2021	TR-SUB	0.00%	100.0%	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8
CET-ET-TP-RN-822300	Whirlwind AA Bank Centralized RAS: i. Whirlwind Substation.	8223	High	7/1/2021	TR-SUB	0.00%	100.0%	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
CET-ET-TP-RN-822301	Tehachapi CRAS: i. Whirlwind Substation. Install two GE N60	8223	High	7/1/2021	TR-SUB	0.00%	100.0%	20.8	20.8	20.8	20.8	20.8	20.8	20.8	20.8	20.8	20.8	20.8	20.8
CET-ET-TP-RN-823800	Vista Substation: West or Colorado River CRAS Inland/Devers	8238	High	5/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	46.5	-	-	-	-	-	-	-
CET-ET-TP-RN-823801	Valley Substation: West or Colorado River CRAS Inland/Dever	8238	High	5/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	48.2	-	-	-	-	-	-	-
CET-ET-TP-RN-823802	Serrano Substation: West or Colorado River CRAS Inland/Dev	8238	High	12/1/2021	TR-SUB	0.00%	100.0%	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
CET-ET-TP-RN-823803	San Bernardino Substation: West or Colorado River CRAS Inla	8238	High	1/1/2022	TR-SUB	0.00%	100.0%	50.1	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-823804	San Bernardino Substation: West or Colorado River CRAS - De	8238	High	1/1/2022	TR-SUB	0.00%	100.0%	155.6	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-823805	Mira Loma Substation: West or Colorado River CRAS Inland/C	8238	High	12/1/2021	TR-SUB	0.00%	100.0%	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
CET-ET-TP-RN-823806	Etiwanda Substation: West or Colorado River CRAS Inland/De	8238	High	12/1/2021	TR-SUB	0.00%	100.0%	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
CET-ET-TP-RN-824600	Victor Substation- North of Lugo CRAS -Monitoring infrastruc	8246	High	2/1/2022	TR-SUB	0.00%	100.0%	-	372.6	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-824601	Lugo Substation- North of																		

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-TP-RN-824603	Roadway Substation 115/33 North of Lago CRAS – generator	8246	High	4/1/2022	TR-SUB	0.00%	100.0%	-	-	-	383.7	-	-	-	-	-	-	-	-
CET-ET-TP-RN-824604	Roadway Substation–generator addition. Mojave Desert RAS	8246	High	1/1/2022	TR-SUB	0.00%	100.0%	309.5	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-829800	Windhub Substation. 1. Install one (1) 230 kv line position whi	8298	High	7/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	172.7	-	-	-	-	-
CET-ET-TP-RN-829803	Tehachapi centralized RAS – generator addition 1. Windhub Si	8298	High	6/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	264.5	-	-	-	-	-	-
CET-ET-TP-RN-829801	Windhub AA Bank centralized RAS –monitoring infrastru	8298	High	6/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	464.4	-	-	-	-	-	-
CET-ET-TP-RN-829802	Windhub AA Bank centralized RAS – generation addition 1. WI	8298	High	6/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	1,782.9	-	-	-	-	-	-
CET-OT-OT-ME-313803	LADWP AC/DC Filter Replacement	3138	High	6/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
COS-00-RE-AD-SR0004	Devers: Substation Maintenance and Test Building Improvem	7957	High	12/1/2021	TR-SUB	0.00%	81.9%	-	-	-	-	-	-	-	-	-	-	-	-
COS-00-RE-AD-SR0006	Rector: Substation Maintenance and Test Building Improvem	7959	High	7/1/2020	TR-SUB	0.00%	57.8%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-782001	500/230 kv (E5-S069): NERC CIP-14 Physical Security Enhanc	7820	High	12/1/2018	TR-SUB	0.00%	73.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-782002	220/66 kv (E5-S050): NERC CIP-14 Physical Security Enhanc	7820	High	2/1/2020	TR-SUB	0.00%	83.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-782005	500/230 kv (E5-S054): NERC CIP-14 Physical Security Enhanc	7820	High	5/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-782008	500/230 kv (E5-S090): NERC CIP-14 Physical Security Enhanc	7820	High	5/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-782009	500/230 kv (E5-S061): NERC CIP-14 Physical Security Enhanc	7820	High	6/1/2018	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-804200	500/230 kv (E5-S067): Physical Security Tier 2	8042	High	2/1/2022	TR-SUB	0.00%	82.0%	-	4,027.0	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-804202	500/230 kv (E5-S047): Physical Security Tier 2	8042	High	9/1/2021	TR-SUB	0.00%	100.0%	284.0	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-804203	500/230 kv (E5-S060): Physical Security Tier 2	8042	High	12/1/2022	TR-SUB	0.00%	100.0%	-	284.0	284.0	-	284.0	284.0	284.0	284.0	284.0	284.0	284.0	284.0
CET-ET-IR-ME-804207	500/230 kv (E5-S080): Physical Security Tier 2	8042	High	4/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	3,634.3
CET-ET-GA-CR-827800	El Nido Substation- CRAS Relays and Network Gear	8278	High	9/1/2021	TR-SUB	0.00%	100.0%	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1
CET-ET-GA-CR-827801	El Segundo Substation- CRAS Relays & Network Gear: DISC &	8278	High	9/1/2021	TR-SUB	0.00%	100.0%	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1
CET-ET-GA-CR-827802	La Cienega Substation- CRAS Relays & Network Gear: DISC &	8278	High	9/1/2021	TR-SUB	0.00%	100.0%	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1
CET-ET-GA-CR-827803	La Fresa Substation- CRAS Relays & Network Gear La Fresa Su	8278	High	9/1/2021	TR-SUB	0.00%	100.0%	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1
CET-OT-CM-ST-CEMAST	Big Creek 230 kv Ssystem CEMA Creek Fire Restoration	4057	High	4/1/2021	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-OT-CM-ST-CEMAST	CEMA Creek Fire Big Creek Shaver Lake 9/4/20	4057	High	4/1/2021	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-OT-CM-ST-CEMAST	Erosion Control CEMA Blue Ridge Fire	4057	High	6/1/2021	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								1,156.4	11,356.6	664.6	46,698.3	3,230.6	9,701.1	16,908.7	557.9	557.9	559.1	557.9	4,340.3
Total Incremental Non-Incentive Specifics Plant Balance								81,401.7	92,758.3	93,422.9	140,121.2	143,351.8	153,052.9	169,961.6	170,519.5	171,077.5	171,636.5	172,194.5	176,534.7
Total Incremental Non-Incentive Plant Balance								307,850.9	335,983.6	353,424.4	416,898.7	436,905.5	463,382.7	497,067.5	514,401.5	531,735.6	549,070.8	566,404.8	587,521.2

Incentive CWIP & Plant Additions Forecast

First Forecast Month

Riverside Transmisison Riability Project (RTRP)

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total	2022 Total	2020 ISO CWIP Less	2021 ISO Expenditures	2022 ISO Expenditures Less
									Expenditures	Expenditures	Collectible	Less Collectible	Collectible
CET-ET-TP-RL-545000	Mira Loma-Vista No. 1 220 kV T/L: Engineer and construct approximately 10 miles of new li	5450	High	7/1/2023	TR-LINEINC	0.00%	100.00%	13,500.8	(45.0)	-	13,500.8	(45.0)	-
CET-ET-TP-RL-545001	WILDLIFE (FORMERLY JURUPA 5057-5001): Engineer, design, a 220kV interconnection Faci	5450	High	2/1/2024	TR-SUBINC	0.00%	100.00%	9,134.1	-	-	9,134.1	-	-
CET-RP-TP-RL-545000	RTRP-Real Property	5450	High	12/1/2022	TR-LANDRGTING	0.00%	100.00%	-	3,282.2	44,491.9	-	3,282.2	44,491.9
CET-ET-TP-RL-545007	Vista Sub: Upgrade the line protection on the existing	5450	High	1/1/2023	TR-SUBINC	0.00%	100.00%	1.1	45.9	199.9	1.1	45.9	199.9
CET-ET-TP-RL-545008	Mira Loma Sub: Upgrade line protection on the existing	5450	High	8/1/2026	TR-SUBINC	0.00%	100.00%	1.0	30.2	131.1	1.0	30.2	131.1
CET-ET-TP-RL-545011	Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approximately 2 miles of new	5450	High	10/1/2026	TR-LINEINC	0.00%	100.00%	792.8	2,707.3	30,246.9	792.8	2,707.3	30,246.9
CET-ET-TP-RL-545010	Mira Loma-Vista No. 1 220 kV T/L (OH)	5450	High	10/1/2026	TR-LINEINC	0.00%	100.00%	175.0	980.1	-	175.0	980.1	-
CET-ET-TP-RL-545012	WILDLIFE -Sub SCE -CAISO Controlled facilities	5450	High	2/1/2024	TR-SUBINC	0.00%	100.00%	3.0	101.7	-	3.0	101.7	-
Total Specifics								23,608.0	7,102.4	75,069.9	23,608.0	7,102.4	75,069.9

Total Incremental Plant Balance - Riverside Transmisison Riability Project (RTRP)

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total	2022 Total	2020 ISO CWIP Less	2021 ISO Expenditures	2022 ISO Expenditures Less
									Expenditures	Expenditures	Collectible	Less Collectible	Collectible
CET-ET-TP-RL-545000	Mira Loma-Vista No. 1 220 kV T/L: Engineer and construct approximately 10 miles of new l	5450	High	7/1/2023	TR-LINEINC	0.00%	100.00%	13,500.8	(45.0)	-	13,500.8	(45.0)	-
CET-ET-TP-RL-545001	WILDLIFE (FORMERLY JURUPA 5057-5001): Engineer, design, a 220kV interconnection Faci	5450	High	2/1/2024	TR-SUBINC	0.00%	100.00%	9,134.1	-	-	9,134.1	-	-
CET-RP-TP-RL-545000	RTRP-Real Property	5450	High	12/1/2022	TR-LANDRGTING	0.00%	100.00%	-	3,282.2	44,491.9	-	3,282.2	44,491.9
CET-ET-TP-RL-545007	Vista Sub: Upgrade the line protection on the existing	5450	High	1/1/2023	TR-SUBINC	0.00%	100.00%	1.1	45.9	199.9	1.1	45.9	199.9
CET-ET-TP-RL-545008	Mira Loma Sub: Upgrade line protection on the existing	5450	High	8/1/2026	TR-SUBINC	0.00%	100.00%	1.0	30.2	131.1	1.0	30.2	131.1
CET-ET-TP-RL-545011	Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approximately 2 miles of new	5450	High	10/1/2026	TR-LINEINC	0.00%	100.00%	792.8	2,707.3	30,246.9	792.8	2,707.3	30,246.9
CET-ET-TP-RL-545010	Mira Loma-Vista No. 1 220 kV T/L (OH)	5450	High	10/1/2026	TR-LINEINC	0.00%	100.00%	175.0	980.1	-	175.0	980.1	-
CET-ET-TP-RL-545012	WILDLIFE -Sub SCE -CAISO Controlled facilities	5450	High	2/1/2024	TR-SUBINC	0.00%	100.00%	3.0	101.7	-	3.0	101.7	-
Total Incentive CWIP Expenditures (Excludes OH)								23,608.0	7,102.4	75,069.9	23,608.0	7,102.4	75,069.9

Tehachapi Segments 3B & 3C

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total	2022 Total	2020 ISO CWIP Less	2021 ISO Expenditures	2022 ISO Expenditures Less
									Expenditures	Expenditures	Collectible	Less Collectible	Collectible
CET-ET-TP-RN-492800	TRTP 1 Environmental Restoration	4928	500 kV	12/1/2021	TR-LINEINC	0.00%	100.00%	-	150.0	-	-	150.0	-
Total Specifics								-	150.0	-	-	150.0	-

Total Incremental Plant Balance - Tehachapi Segments 3B & 3C

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total	2022 Total	2020 ISO CWIP Less	2021 ISO Expenditures	2022 ISO Expenditures Less
									Expenditures	Expenditures	Collectible	Less Collectible	Collectible
CET-ET-TP-RN-492800	TRTP 1 Environmental Restoration	4928	500 kV	12/1/2021	TR-LINEINC	0.00%	100.00%	-	150.0	-	-	150.0	-
Total Incentive CWIP Expenditures (Excludes OH)								-	150.0	-	-	150.0	-

Tehachapi Segments 4-11

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total	2022 Total	2020 ISO CWIP Less	2021 ISO Expenditures	2022 ISO Expenditures Less
									Expenditures	Expenditures	Collectible	Less Collectible	Collectible
CET-ET-TP-RN-524301	New Vincent-Duarte 500kV T/L	5243	High	11/1/2014	TR-LINEINC	0.00%	100.00%	-	21.0	-	-	21.0	-
CET-ET-TP-RN-524301	TRTP 6 Environmental Restoration, Oak Tree Mitigation, Escrow Close-Out	5243	High	12/1/2030	TR-LINEINC	0.00%	100.00%	0.9	2,442.2	1,751.0	0.9	2,442.2	1,751.0
CET-ET-TP-RN-643801	TRTP 11 Environmental Restoration, Oak Tree Mitigation, Escrow Close-Out	6438	High	12/1/2030	TR-LINEINC	0.00%	100.00%	-	1,967.2	1,248.6	-	1,967.2	1,248.6
CET-ET-TP-RN-643907	New 33 mile Vincent-Mira Loma 500kV T/L	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	-	19.8	-	-	19.8	-
CET-ET-TP-RN-643907	TRTP 7 Environmental Restoration	6439	High	12/1/2024	TR-LINEINC	0.00%	100.00%	-	635.2	473.1	-	635.2	473.1
CET-ET-TP-RN-755304	Mira Loma-Vincent 500 kV T/L (UG): Civil & Cable Portion	7553	High	9/1/2016	TR-LINEINC	0.00%	100.00%	-	0.0	-	-	0.0	-
CET-RP-TP-RN-755300	Acquire Easements for TRTP Segment 8A	7553	High	3/1/2016	TR-LANDRGTING	0.00%	100.00%	-	6.7	-	-	6.7	-
CET-ET-TP-RN-755300	TRTP-Segment 8A CHUG: Land/ Easements Acquisition/ Condemnation	7553	High	6/1/2021	TR-LANDRGTING	0.00%	100.00%	159.3	0.7	-	159.3	0.7	-
CET-ET-TP-RN-755304	TRTP CHUG Environmental Restoration, Remediation	7553	High	12/1/2027	TR-LINEINC	0.00%	100.00%	-	300.6	214.7	-	300.6	214.7
CET-RP-TP-RN-755300	JACO/CHUG TRTP 8 Remediation	7553	High	12/1/2025	TR-LANDRGTING	0.00%	100.00%	-	43.2	-	-	43.2	-
CET-ET-TP-RN-644203	Mesa-Vincent #1 500kV T/L	6442	High	4/1/2015	TR-LINEINC	0.00%	100.00%	-	3.4	-	-	3.4	-
CET-ET-TP-RN-644203	TRTP 8 Environmental Restoration	6442	High	12/1/2024	TR-LINEINC	0.00%	100.00%	-	278.6	218.0	-	278.6	218.0
Total Specifics								160.2	5,718.5	3,905.4	160.2	5,718.5	3,905.4

Total Incremental Plant Balance - Tehachapi Segments 4-11

Riverside Transmission Reliability Project (RTRP)

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WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
CWIP Incentive Expenditure Forecast													
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU													
WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
CET-ET-TP-RN-524301	New Vincent-Duarte 500KV T/L	5243	High	11/1/2014	TR-LINEINC	0.00%	100.00%	-	21.0	-	-	21.0	-
CET-ET-TP-RN-524301	TRTP 6 Environmental Restoration, Oak Tree Mitigation, Escrow Close-Out	5243	High	12/1/2030	TR-LINEINC	0.00%	100.00%	0.9	2,442.2	1,751.0	0.9	2,442.2	1,751.0
CET-ET-TP-RN-643801	TRTP 11 Environmental Restoration, Oak Tree Mitigation, Escrow Close-Out	6438	High	12/1/2030	TR-LINEINC	0.00%	100.00%	-	1,967.2	1,248.6	-	1,967.2	1,248.6
CET-ET-TP-RN-643907	New 33 mile Vincent-Mira Loma 500KV T/L	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	-	19.8	-	-	19.8	-
CET-ET-TP-RN-643907	TRTP 7 Environmental Restoration	6439	High	12/1/2024	TR-LINEINC	0.00%	100.00%	-	635.2	473.1	-	635.2	473.1
CET-ET-TP-RN-755304	Mira Loma-Vincent 500 kv T/L (UG): Civil & Cable Portion	7553	High	9/1/2016	TR-LINEINC	0.00%	100.00%	-	0.0	-	-	0.0	-
CET-RP-TP-RN-755300	Acquire Easements for TRTP Segment 8A	7553	High	3/1/2016	TR-LANDRGINTINC	0.00%	100.00%	-	6.7	-	-	6.7	-
CET-RP-TP-RN-755300	TRTP-Segment 8A CHUG: Land/ Easements Acquisition/ Condemnation	7553	High		TR-LANDRGINTINC	0.00%	100.00%	159.3	0.7	-	159.3	0.7	-
CET-ET-TP-RN-755304	TRTP CHUG Environmental Restoration, Remediation	7553	High	12/1/2027	TR-LINEINC	0.00%	100.00%	-	300.6	214.7	-	300.6	214.7
CET-RP-TP-RN-755300	ACQ/CHUG TRTP 8-Remediation	7553	High	12/1/2025	TR-LANDRGINTINC	0.00%	100.00%	-	43.2	-	-	43.2	-
CET-ET-TP-RN-644203	Mesa-Vincent #1 500KV T/L	6442	High		TR-LINEINC	0.00%	100.00%	-	3.4	-	-	3.4	-
CET-ET-TP-RN-644203	TRTP 8 Environmental Restoration	6442	High	12/1/2024	TR-LINEINC	0.00%	100.00%	-	278.6	218.0	-	278.6	218.0
Total Incentive CWIP Expenditures (Excludes OH)								160.2	5,718.5	3,905.4	160.2	5,718.5	3,905.4

Red Bluff Substation

Incentive Specifics Forecast

Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
Total Specifics													
Total Incremental Plant Balance - Red Bluff Substation								-	-	-	-	-	-

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-

Mesa

Incentive Specifics Forecast

Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
CET-ET-TP-RL-755500	Build new Mesa 230/66/16 kv substation. Install an L90 relay, since an L90 relay is being ad	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%	-	211.4	-	-	107.2	-
CET-ET-TP-RL-755503	Laguna Bell- Replace (4) 230 kv CBs	7555	High	4/1/2020	TR-SUBINC	0.00%	100.00%	-	0.8	-	-	0.8	-
CET-ET-TP-RL-755504	Lighthouse-Replace (2) 230kv CBs&disconct	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	(10.9)	-	-	(10.9)	-
CET-ET-TP-RL-755506	Rio Hondo Sub: Upgrade/Update Protection	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	0.0	-	-	0.0	-
CET-ET-TP-RL-755508	Relocation of the Laguna Bell-Rio Hondo, Lighthouse-Mesa, Goodrich-Laguna Bell, Eagle Roci	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	145.8	-	-	145.8	-
CET-ET-TP-RL-755508	Mesa-Redondo 220kv: Install 4 structures and 2300 ckt ft of conductor.	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	312.2	-	-	312.2	-
CET-ET-TP-RL-755523	Center Sub-Repk: 3 GE relays	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-
CET-ET-TP-RL-755526	Redondo Sub: Repk: 1 SEL-311L relay.	7555	High	2/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-
CET-ET-TP-RL-755536	Eagle Rock-Mesa: Install 1 structure and 1500 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	217.5	-	-	217.5	-
CET-ET-TP-RL-755540	Goodrich-Mesa: Install 1000 ckt ft of conductor	7555	High	1/1/2020	TR-LINEINC	0.00%	100.00%	-	68.3	-	-	68.3	-
CET-ET-TP-RL-755541	Laguna Bell-Mesa #1 220kv: Install 2300 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	83.7	-	-	83.7	-
CET-ET-TP-RL-755542	Laguna Bell-Mesa #2: Install 3 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	32.5	-	-	32.5	-
CET-ET-TP-RL-755545	Lighthouse-Mesa: Install 3 structures, 2 shoofly Emergency Steel Poles (ESPs), 1200 ckt ft of	7555	High	11/1/2019	TR-LINEINC	0.00%	100.00%	-	78.4	-	-	78.4	-
CET-ET-TP-RL-755549	Mesa-Rio Hondo #1 220kv: Install 4 structures and 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%	1,988.9	(320.6)	-	1,988.9	(320.6)	-
CET-ET-TP-RL-755550	Mesa-Rio Hondo #2: Install 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%	3,216.4	(425.2)	-	3,216.4	(425.2)	-
CET-ET-TP-RL-755551	Mesa-Vincent #1: Install 2 structures, 2 shoofly ESPs, 800 ckt ft of shoofly conductor, and 1	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	219.3	-	-	219.3	-
CET-ET-TP-RL-755553	Mesa-Vincent #2: Install 2 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	416.1	-	-	416.1	-
CET-ET-TP-RL-755555	Mesa-Walnut: Install 4 structures and 2900 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	158.2	-	-	158.2	-
CET-ET-TP-RL-755557	Redondo-Vincent: Install 1500 ckt ft of shoofly conductor.	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-
CET-ET-TP-RL-755559	Goodrich-Laguna Bell: Install 1500ft cnd	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-
CET-ET-TP-RL-755544	Laguna Bell-Rio Hondo: Install 1 shoofly ESP and 500 ckt ft of shoofly conductor.	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	29.8	-	-	29.8	-
CET-ET-TP-RL-755559	Mesa: Upgrade Mesa from a 230/66/16kv substation to a 500/230/66/16kv substation	7555	High	9/1/2021	TR-SUBINC	0.00%	100.00%	122,968.4	70,586.1	45,562.3	122,968.4	70,586.1	45,562.3
CET-ET-TP-RL-755533	Mesa-Mira Loma: Install 2 new structures and 1600 ckt ft of conductor	7555	High	7/1/2022	TR-LINEINC	0.00%	100.00%	1,163.4	2,867.4	623.1	1,163.4	2,867.4	623.1
CET-ET-TP-RL-755534	Mesa-Vincent: Install 1600 ckt ft of conductor	7555	High	7/1/2022	TR-LINEINC	0.00%	100.00%	319.2	1,006.3	-	319.2	1,006.3	-
CET-ET-TP-RL-755566	Mira Loma 500kv T/L: Install (1) L90 relay, Install (2) SEL-411L relays. Install (2) RFL-9745 ch	7555	High	11/1/2021	TR-SUBINC	0.00%	100.00%	196.8	40.8	-	196.8	40.8	-
CET-ET-TP-RL-755567	Vincent 500 kv T/L: Install (1) L90 relay, Install (2) SEL-411L relays. Install (2) RFL-9745 chan	7555	High	5/1/2021	TR-SUBINC	0.00%	100.00%	191.1	89.3	-	191.1	89.3	-
CET-ET-TP-RL-755531	Relocate MWD water line in preparation of the newly construction west end of Mesa	7555	High	6/1/2018	TR-SUBINC	0.00%	72.00%	-	839.8	-	-	604.7	-
Total Specifics								130,044.2	76,646.8	46,185.4	130,044.2	76,307.5	46,185.4
Total Incremental Plant Balance - Mesa								-	-	-	-	-	-

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CWIP Incentive Expenditure Forecast																			
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU																			
WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-TP-RN-524301	New Vincent-Duarte 500kV T/L	5243	High	11/1/2014	TR-LINEINC	0.00%	100.00%	6.2	8.2	6.5	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-524301	TRTP 6 Environmental Restoration, Oak Tree Mitigation, Escrow Close-Out	5243	High	12/1/2030	TR-LINEINC	0.00%	100.00%	-	79.5	156.8	200.0	200.0	250.0	200.0	300.0	200.0	300.0	200.0	355.9
CET-ET-TP-RN-643801	TRTP 11 Environmental Restoration, Oak Tree Mitigation, Escrow Close-Out	6438	High	12/1/2030	TR-LINEINC	0.00%	100.00%	2.6	30.0	30.9	100.0	150.0	150.0	200.0	250.0	200.0	200.0	319.1	334.6
CET-ET-TP-RN-643907	New 33 mile Vincent-Mira Loma 500kV T/L	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	6.9	8.2	4.7	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907	TRTP 7 Environmental Restoration	6439	High	12/1/2024	TR-LINEINC	0.00%	100.00%	1.2	13.7	14.2	50.0	50.0	50.0	50.0	75.0	50.0	50.0	85.8	145.2
CET-ET-TP-RN-755304	Mira Loma-Vincent 500 kV T/L (UG): Civil & Cable Portion	7553	High	9/1/2016	TR-LINEINC	0.00%	100.00%	0.0	0.0	0.0	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	Acquire Easements for TRTP Segment 8A	7553	High	3/1/2016	TR-LANDRGTINC	0.00%	100.00%	4.8	1.9	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	TRTP-Segment 8A CHUG: Land/ Easements Acquisition/ Condemnation	7553	High	-	TR-LANDRGTINC	0.00%	100.00%	-	0.5	0.2	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755304	TRTP CHUG Environmental Restoration, Remediation	7553	High	12/1/2027	TR-LINEINC	0.00%	100.00%	1.2	8.8	9.1	25.0	25.0	25.0	25.0	25.0	25.0	25.0	40.9	65.6
CET-RP-TP-RN-755300	ACQ/CHUG TRTP 8-Remediation	7553	High	12/1/2025	TR-LANDRGTINC	0.00%	100.00%	0.7	31.3	11.2	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644203	Mesa-Vincent #1 500kV T/L	6442	High	-	TR-LINEINC	0.00%	100.00%	0.0	3.1	0.3	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644203	TRTP 8 Environmental Restoration	6442	High	12/1/2024	TR-LINEINC	0.00%	100.00%	-	51.3	151.1	20.0	20.0	20.0	16.2	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								23.7	236.5	384.9	395.0	445.0	495.0	491.2	650.0	475.0	575.0	645.8	901.4

Red Bluff Substation

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
Total Specifics																			
Total Incremental Plant Balance - Red Bluff Substation								-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-	-	-	-	-	-	-

Mesa

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-TP-RL-755500	Build new Mesa 230/66/16 kV substation. Install an L90 relay, since an L90 relay is being as	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%	67.6	57.8	85.9	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755503	Laguna Bell: Replace (4) 230 kV CBs	7555	High	4/1/2020	TR-SUBINC	0.00%	100.00%	0.4	0.4	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755504	Lighthipe: Replace (2) 230kV CBs&disconct	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	0.3	12.5	(23.7)	-	-	-	-	-	-	-	-	(0.0)
CET-ET-TP-RL-755506	Rio Hondo Sub: Upgrade/Update Protection	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	0.0	0.0	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755508	Relocation of the Laguna Bell-Rio Hondo, Lighthipe-Mesa, Goodrich-Laguna Bell, Eagle Rod	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	(31.2)	12.2	3.3	85.1	3.5	3.5	3.5	51.1	3.5	3.5	3.5	4.6
CET-ET-TP-RL-755508	Mesa-Redondo 220kV: Install 4 structures and 2300 ckt ft of conductor.	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	14.7	0.1	-	6.7	185.9	6.7	6.7	6.7	6.7	6.7	6.7	64.4
CET-ET-TP-RL-755523	Center Sub:Repic 3 GE relays	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755526	Redondo Sub: Repic 1 SEL-3111 relay.	7555	High	2/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755536	Eagle Rock-Mesa: Install 1 structure and 1500 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	(15.0)	77.2	0.9	25.3	60.5	33.0	5.5	-	-	-	-	30.1
CET-ET-TP-RL-755540	Goodrich-Mesa: Install 1000 ckt ft of conductor	7555	High	1/1/2020	TR-LINEINC	0.00%	100.00%	(11.8)	23.2	-	21.7	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4
CET-ET-TP-RL-755541	Laguna Bell-Mesa #1: 220kV: Install 2300 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	83.4	0.3	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755542	Laguna Bell-Mesa #2: Install 3 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	6.6	4.0	-	-	-	19.7	-	-	-	-	-	2.1
CET-ET-TP-RL-755545	Lighthipe-Mesa: Install 3 structures, 2 shoofly Emergency Steel Poles (ESPs), 1200 ckt ft of	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	37.0	40.6	-	-	-	-	0.9
CET-ET-TP-RL-755549	Mesa-Rio Hondo #1 220kV: Install 4 structures and 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%	1,966.9	(462.4)	14.6	8.8	8.8	8.8	8.8	69.0	8.8	8.8	8.8	18.6
CET-ET-TP-RL-755550	Mesa-Rio Hondo #2: Install 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%	3,201.8	(437.9)	27.4	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755551	Mesa-Vincent #1: Install 2 structures, 2 shoofly ESPs, 800 ckt ft of shoofly conductor, and 1	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	(0.5)	82.5	27.5	-	-	107.0	-	-	-	-	-	2.8
CET-ET-TP-RL-755553	Mesa-Vincent #2: Install 2 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	(3.8)	22.5	2.7	16.0	11.0	11.0	11.0	11.0	11.0	271.7	-	51.9
CET-ET-TP-RL-755555	Mesa-Walnut: Install 4 structures and 2900 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	(22.2)	(8.9)	-	104.5	11.0	11.0	-	-	-	43.6	-	19.1
CET-ET-TP-RL-755557	Redondo-Vincent: Install 1500 ckt ft of shoofly conductor.	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755539	Goodrich-Laguna Bell: Install 1500ft cnd	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755544	Laguna Bell-Rio Hondo: Install 1 shoofly ESP and 500 ckt ft of shoofly conductor.	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	29.8	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755559	Mesa: Upgrade Mesa from a 230/66/16kV substation to a 500/230/66/16kV substation	7555	High	9/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	172,970.6	5,416.2	5,416.2	9,751.6
CET-ET-TP-RL-755533	Mesa-Mira Loma: Install 2 new structures and 1600 ckt ft of conductor	7555	High	7/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755534	Mesa-Vincent: Install 1600 ckt ft of conductor	7555	High	7/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755566	Mira Loma 500kV T/L: Install (1) L90 relay. Install (2) SEL-4111 relays. Install (2) RFL-9745 ch	7555	High	11/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	197.6	40.0
CET-ET-TP-RL-755567	Vincent 500 kV T/L: Install (1) L90 relay. Install (2) SEL-4111 relays. Install (2) RFL-9745 chan	7555	High	5/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	248.0	-	-	-	-	-	-	32.4
CET-ET-TP-RL-755531	Relocate MWD water line in preparation of the newly construction west end of Mesa	7555	High	6/1/2018	TR-SUBINC	0.00%	72.00%	-	-	-	-	-	839.8	-	-	-	-	-	-
Total Specifics								5,173.7	(503.4)	139.0	268.1	353.9	1,261.0	80.4	142.2	173,005.0	5,754.9	5,637.1	10,022.8
Total Incremental Plant Balance - Mesa								5,173.7	4,670.3	4,809.3	5,077.4	5,431.3	6,692.3	6,772.7	6,914.9	179,919.9	185,674.8	191,311.9	201,334.7

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CWIP Incentive Expenditure Forecast																			
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU																			
WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-TP-RN-524301	New Vincent-Duarte 500kV T/L	5243	High	11/1/2014	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-524301	TRTP 6 Environmental Restoration, Oak Tree Mitigation, Escrow Close-Out	5243	High	12/1/2030	TR-LINEINC	0.00%	100.00%	-	100.0	120.0	120.0	150.0	150.0	150.0	150.0	200.0	200.0	200.0	211.0
CET-ET-TP-RN-643801	TRTP 11 Environmental Restoration, Oak Tree Mitigation, Escrow Close-Out	6438	High	12/1/2030	TR-LINEINC	0.00%	100.00%	-	50.0	75.0	100.0	100.0	100.0	100.0	100.0	150.0	150.0	150.0	173.6
CET-ET-TP-RN-643907	New 33 mile Vincent-Mira Loma 500kV T/L	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907	TRTP 7 Environmental Restoration	6439	High	12/1/2024	TR-LINEINC	0.00%	100.00%	-	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	73.1
CET-ET-TP-RN-755304	Mira Loma-Vincent 500 kv T/L (UG): Civil & Cable Portion	7553	High	9/1/2016	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	Acquire Easements for TRTP Segment 8A	7553	High	3/1/2016	TR-LANDRGITINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	TRTP-Segment 8A CHUG: Land/ Easements Acquisition/ Condemnation	7553	High		TR-LANDRGITINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755304	TRTP CHUG Environmental Restoration, Remediation	7553	High	12/1/2027	TR-LINEINC	0.00%	100.00%	-	10.0	10.0	15.0	15.0	25.0	15.0	25.0	25.0	20.0	25.0	29.7
CET-RP-TP-RN-755300	ACQ/CHUG TRTP 8-Remediation	7553	High	12/1/2025	TR-LANDRGITINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644203	Mesa-Vincent #1 500kV T/L	6442	High		TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644203	TRTP 8 Environmental Restoration	6442	High	12/1/2024	TR-LINEINC	0.00%	100.00%	-	10.0	10.0	10.0	15.0	25.0	15.0	30.0	20.0	30.0	20.0	33.0
Total Incentive CWIP Expenditures (Excludes OH)								-	210.0	255.0	285.0	320.0	340.0	320.0	345.0	435.0	440.0	435.0	520.4

Red Bluff Substation

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
Total Specifics																			
Total Incremental Plant Balance - Red Bluff Substation								-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-	-	-	-	-	-	-

Mesa

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-TP-RL-755500	Build new Mesa 230/66/16 kV substation. Install an L90 relay, since an L90 relay is being ad	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755503	Laguna Bell: Replace (4) 230 kV CBs	7555	High	4/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755504	Lighthipe:Replace (2) 230kV CBs&disconct	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755506	Rio Hondo Sub: Upgrade/Update Protection	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755508	Relocation of the Laguna Bell-Rio Hondo, Lighthipe-Mesa, Goodrich-Laguna Bell, Eagle Roci	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755508	Mesa-Redondo 220kV: Install 4 structures and 2300 ckt ft of conductor.	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755523	Center Sub:Replc: 3 GE relays	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755526	Redondo Sub: Replc: 1 SEL-311L relay.	7555	High	2/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755536	Eagle Rock-Mesa: Install 1 structure and 1500 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755540	Goodrich-Mesa: Install 1000 ckt ft of conductor	7555	High	1/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755541	Laguna Bell-Mesa #1 220kV: Install 2300 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755542	Laguna Bell-Mesa #2: Install 3 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755545	Lighthipe-Mesa: Install 3 structures, 2 shoofly Emergency Steel Poles (ESPs), 1200 ckt ft of	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755549	Mesa-Rio Hondo #1 220kV: Install 4 structures and 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755550	Mesa-Rio Hondo #2: Install 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755551	Mesa-Vincent #1: Install 2 structures, 2 shoofly ESPs, 800 ckt ft of shoofly conductor, and :	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755553	Mesa-Vincent #2: Install 2 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755555	Mesa-Walnut: Install 4 structures and 2900 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755557	Redondo-Vincent: Install 1500 ckt ft of shoofly conductor.	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755539	Goodrich-Laguna Bell: Install 1500ft end	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755544	Laguna Bell-Rio Hondo: Install 3 shoofly ESP and 500 ckt ft of shoofly conductor.	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755559	Mesa: Upgrade Mesa from a 230/66/16kV substation to a 500/230/66/16kV substation	7555	High	9/1/2021	TR-SUBINC	0.00%	100.00%	3,854.4	3,854.4	2,530.7	2,181.9	2,181.9	2,181.9	2,181.9	2,257.0	1,829.4	1,122.7	1,122.7	20,263.3
CET-ET-TP-RL-755533	Mesa-Mira Loma: Install 2 new structures and 1600 ckt ft of conductor	7555	High	7/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	623.1
CET-ET-TP-RL-755534	Mesa-Vincent: Install 1600 ckt ft of conductor	7555	High	7/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	1,325.4	-	-	-	-	-
CET-ET-TP-RL-755566	Mira Loma 500kV T/L: Install (1) L90 relay, Install (2) SEL-411L relays. Install (2) RFL-9745 ch	7555	High	11/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755567	Vincent 500 kV T/L: Install (1) L90 relay, Install (2) SEL-411L relays. Install (2) RFL-9745 chan	7555	High	5/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755531	Relocate MWD water line in preparation of the newly construction west end of Mesa	7555	High	6/1/2018	TR-SUBINC	0.00%	72.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								3,854.4	3,854.4	2,530.7	2,181.9	2,181.9	2,181.9	7,538.2	2,257.0	1,829.4	1,122.7	1,122.7	20,886.4
Total Incremental Plant Balance - Mesa								205,189.2	209,043.6	211,574.3	213,756.2	215,938.2	218,120.1	225,658.3	227,915.3	229,744.7	230,867.3	231,990.0	252,876.4

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
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CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
CET-ET-TP-RL-755500	Build new Mesa 230/66/16 kV substation. Install an L90 relay, since an L90 relay is being ad	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%	-	211.4	-	-	-	107.2
CET-ET-TP-RL-755503	Laguna Bell: Replace (4) 230 kV CBs	7555	High	4/1/2020	TR-SUBINC	0.00%	100.00%	-	0.8	-	-	-	0.8
CET-ET-TP-RL-755504	Lighthipe:Replace (2) 230kV CBs&disconct	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	(10.9)	-	-	-	(10.9)
CET-ET-TP-RL-755506	Rio Hondo Sub: Upgrade/Update Protection	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	0.0	-	-	-	0.0
CET-ET-TP-RL-755508	Relocation of the Laguna Bell-Rio Hondo, Lighthipe-Mesa, Goodrich-Laguna Bell, Eagle Roc	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	145.8	-	-	-	145.8
CET-ET-TP-RL-755508	Mesa-Redondo 220kV: Install 4 structures and 2300 ckt ft of conductor.	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	312.2	-	-	-	312.2
CET-ET-TP-RL-755523	Center Sub:Replic 3 GE relays	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-
CET-ET-TP-RL-755526	Redondo Sub: Repic 1 SEL-311L relay.	7555	High	2/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-
CET-ET-TP-RL-755536	Eagle Rock-Mesa: Install 1 structure and 1500 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	217.5	-	-	-	217.5
CET-ET-TP-RL-755540	Goodrich-Mesa: Install 1000 ckt ft of conductor	7555	High	1/1/2020	TR-LINEINC	0.00%	100.00%	-	68.3	-	-	-	68.3
CET-ET-TP-RL-755541	Laguna Bell-Mesa #1 220kV: Install 2300 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	83.7	-	-	-	83.7
CET-ET-TP-RL-755542	Laguna Bell-Mesa #2: Install 3 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	32.5	-	-	-	32.5
CET-ET-TP-RL-755545	Lighthipe-Mesa: Install 3 structures, 2 shoofly Emergency Steel Poles (ESPs), 1200 ckt ft of	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	78.4	-	-	-	78.4
CET-ET-TP-RL-755549	Mesa-Rio Hondo #1 220kV: Install 4 structures and 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%	1,988.9	(320.6)	-	1,988.9	-	(320.6)
CET-ET-TP-RL-755550	Mesa-Rio Hondo #2: Install 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%	3,216.4	(425.2)	-	3,216.4	-	(425.2)
CET-ET-TP-RL-755551	Mesa-Vincent #1: Install 2 structures, 2 shoofly ESPs, 800 ckt ft of shoofly conductor, and 1	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	219.3	-	-	-	219.3
CET-ET-TP-RL-755553	Mesa-Vincent #2: Install 2 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	416.1	-	-	-	416.1
CET-ET-TP-RL-755555	Mesa-Walnut: Install 4 structures and 2900 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	158.2	-	-	-	158.2
CET-ET-TP-RL-755557	Redondo-Vincent: Install 1500 ckt ft of shoofly conductor.	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-
CET-ET-TP-RL-755539	Goodrich-Laguna Bell: Install 1500ft cnd	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-
CET-ET-TP-RL-755544	Laguna Bell-Rio Hondo: Install 1 shoofly ESP and 500 ckt ft of shoofly conductor.	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	29.8	-	-	-	29.8
CET-ET-TP-RL-755559	Mesa: Upgrade Mesa from a 230/66/16kV substation to a 500/230/66/16kV substation	7555	High	9/1/2021	TR-SUBINC	0.00%	100.00%	122,968.4	70,586.1	45,562.3	122,968.4	70,586.1	45,562.3
CET-ET-TP-RL-755533	Mesa-Mira Loma: Install 2 new structures and 1600 ckt ft of conductor	7555	High	7/1/2022	TR-LINEINC	0.00%	100.00%	1,163.4	2,867.4	623.1	1,163.4	2,867.4	623.1
CET-ET-TP-RL-755534	Mesa-Vincent: Install 1600 ckt ft of conductor	7555	High	7/1/2022	TR-LINEINC	0.00%	100.00%	319.2	1,006.3	-	319.2	1,006.3	-
CET-ET-TP-RL-755566	Mira Loma 500kV T/L: Install (1) L90 relay. Install (2) SEL-411L relays. Install (2) RFL-9745 ch	7555	High	11/1/2021	TR-SUBINC	0.00%	100.00%	196.8	40.8	-	196.8	40.8	-
CET-ET-TP-RL-755567	Vincent 500 kV T/L: Install (1) L90 relay. Install (2) SEL-411L relays. Install (2) RFL-9745 chan	7555	High	5/1/2021	TR-SUBINC	0.00%	100.00%	191.1	89.3	-	191.1	89.3	-
CET-ET-TP-RL-755531	Relocate MWD water line in preparation of the newly construction west end of Mesa	7555	High	6/1/2018	TR-SUBINC	0.00%	72.00%	-	839.8	-	-	-	604.7
Total Incentive CWIP Expenditures (Excludes OH)								130,044.2	76,646.8	46,185.4	130,044.2	76,307.5	46,185.4

Alberhill

Incentive Specifics Forecast

Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
CET-ET-LG-TS-609200	Licensing Phase - Site Selection, PEA/Application Preparation, Environmental Surveys and I	6092	High	1/1/2026	TR-SUBINC	0.00%	52.40%	44,542.5	2,000.0	1,600.0	23,340.3	1,048.0	-
CET-ET-LG-TS-609205	Valley: Replace existing LFCB relay with SEL-311L relay on Valley 500kV position 7XS. Replac	6092	High	11/1/2024	TR-SUBINC	0.00%	68.80%	16.1	-	-	11.1	-	-
CET-ET-LG-TS-609206	Replace existing LFCB relay with SEL-311L relay on Serrano 500kV position 3E	6092	High	12/1/2024	TR-SUBINC	0.00%	100.00%	6.6	-	-	6.6	-	-
CET-RP-LG-TS-609200	Alberhill Real Properties Acquisition	6092	High	12/1/2025	TR-LANDRGTING	0.00%	49.00%	92.0	-	-	45.1	-	-
CET-ET-LG-TS-609204	Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing Ser	6092	High	1/1/2026	TR-LINEINC	0.00%	100.00%	331.4	-	-	331.4	-	-
CET-ET-LG-TS-609204	Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serranc	6092	High	1/1/2026	TR-LINEINC	0.00%	100.00%	84.0	-	-	84.0	-	-
Total Specifics								45,072.6	2,000.0	1,600.0	23,818.4	1,048.0	838.4

Total Incremental Plant Balance - Alberhill

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
CET-ET-LG-TS-609200	Licensing Phase - Site Selection, PEA/Application Preparation, Environmental Surveys and I	6092	High	1/1/2026	TR-SUBINC	0.00%	52.40%	44,542.5	2,000.0	1,600.0	23,340.3	1,048.0	-
CET-ET-LG-TS-609205	Valley: Replace existing LFCB relay with SEL-311L relay on Valley 500kV position 7XS. Replac	6092	High	11/1/2024	TR-SUBINC	0.00%	68.80%	16.1	-	-	11.1	-	-
CET-ET-LG-TS-609206	Replace existing LFCB relay with SEL-311L relay on Serrano 500kV position 3E	6092	High	12/1/2024	TR-SUBINC	0.00%	100.00%	6.6	-	-	6.6	-	-
CET-RP-LG-TS-609200	Alberhill Real Properties Acquisition	6092	High	12/1/2025	TR-LANDRGTING	0.00%	49.00%	92.0	-	-	45.1	-	-
CET-ET-LG-TS-609204	Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing Ser	6092	High	1/1/2026	TR-LINEINC	0.00%	100.00%	331.4	-	-	331.4	-	-
CET-ET-LG-TS-609204	Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serranc	6092	High	1/1/2026	TR-LINEINC	0.00%	100.00%	84.0	-	-	84.0	-	-
Total Incentive CWIP Expenditures (Excludes OH)								45,072.6	2,000.0	1,600.0	23,818.4	1,048.0	838.4

Calcite Southern (formerly Jasper; part of South of Kramer)

Incentive Specifics Forecast

Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching statio	6902	High	9/1/2023	TR-SUBINC	0.00%	100.00%	5,772.6	400.0	5,500.0	5,772.6	400.0	5,500.0
Total Specifics								5,772.6	400.0	5,500.0	5,772.6	400.0	5,500.0

Total Incremental Plant Balance - Calcite Southern (formerly Jasper; part of South of Kramer)

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching statio	6902	High	9/1/2023	TR-SUBINC	0.00%	100.00%	5,772.6	400.0	5,500.0	5,772.6	400.0	5,500.0
Total Incentive CWIP Expenditures (Excludes OH)								5,772.6	400.0	5,500.0	5,772.6	400.0	5,500.0

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CWIP Incentive Expenditure Forecast																			
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU																			
WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-TP-RL-755500	Build new Mesa 230/66/16 kV substation. Install an L90 relay, since an L90 relay is being ad	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%	67.6	57.8	85.9	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755503	Laguna Bell: Replace (4) 230 kV CBs	7555	High	4/1/2020	TR-SUBINC	0.00%	100.00%	0.4	0.4	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755504	Lighthouse-Replace (2) 230kV Cbs&disconct	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	0.3	12.5	(23.7)	-	-	-	-	-	-	-	-	(0.0)
CET-ET-TP-RL-755506	Rio Hondo Sub: Upgrade/Update Protection	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	0.0	0.0	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755508	Relocation of the Laguna Bell-Rio Hondo, Lighthouse-Mesa, Goodrich-Laguna Bell, Eagle Rod	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	(11.2)	12.2	3.3	85.1	3.5	3.5	3.5	51.1	3.5	3.5	3.5	4.6
CET-ET-TP-RL-755508	Mesa-Redondo 220kV: Install 4 structures and 2300 ckt ft of conductor.	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	14.7	0.1	-	6.7	6.7	185.9	6.7	6.7	6.7	6.7	6.7	64.4
CET-ET-TP-RL-755523	Center Sub:Replc 3 GE relays	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755526	Redondo Sub: Replc 1 SEL-311L relay.	7555	High	2/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755536	Eagle Rock-Mesa: Install 1 structure and 1500 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	(15.0)	77.2	0.9	25.3	60.5	33.0	5.5	-	-	-	-	30.1
CET-ET-TP-RL-755540	Goodrich-Mesa: Install 1000 ckt ft of conductor	7555	High	1/1/2020	TR-LINEINC	0.00%	100.00%	(11.8)	23.2	-	21.7	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4
CET-ET-TP-RL-755541	Laguna Bell-Mesa #1 220kV: Install 2300 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	83.4	0.3	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755542	Laguna Bell-Mesa #2: Install 3 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	6.6	4.0	-	-	-	19.7	-	-	-	-	-	2.1
CET-ET-TP-RL-755545	Lighthouse-Mesa: Install 3 structures, 2 shoofly Emergency Steel Poles (ESPs), 1200 ckt ft of	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	37.0	40.6	-	-	-	-	0.9
CET-ET-TP-RL-755549	Mesa-Rio Hondo #1 220kV: Install 4 structures and 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%	(22.0)	(462.4)	14.6	8.8	8.8	8.8	8.8	69.0	8.8	8.8	8.8	18.6
CET-ET-TP-RL-755550	Mesa-Rio Hondo #2: Install 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%	(14.6)	(437.9)	27.4	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755551	Mesa-Vincent #1: Install 2 structures, 2 shoofly ESPs, 800 ckt ft of shoofly conductor, and 1	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	(0.5)	82.5	27.5	-	-	107.0	-	-	-	-	-	2.8
CET-ET-TP-RL-755553	Mesa-Vincent #2: Install 2 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	(3.8)	22.5	2.7	16.0	11.0	11.0	11.0	11.0	271.7	-	-	51.9
CET-ET-TP-RL-755555	Mesa-Walnut: Install 4 structures and 2000 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	(22.2)	(8.9)	-	104.5	11.0	11.0	-	-	-	43.6	-	19.1
CET-ET-TP-RL-755557	Redondo-Vincent: Install 1500 ckt ft of shoofly conductor.	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755539	Goodrich-Laguna Bell: Install 1500ft cnd	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755544	Laguna Bell-Rio Hondo: Install 1 shoofly ESP and 500 ckt ft of shoofly conductor.	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	29.8	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755559	Mesa: Upgrade Mesa from a 230/66/16kV substation to a 500/230/66/16kV substation	7555	High	9/1/2021	TR-SUBINC	0.00%	100.00%	4,019.6	5,577.3	6,300.1	5,745.4	5,187.4	5,508.7	5,243.0	5,416.2	7,004.5	5,416.2	5,416.2	9,751.6
CET-ET-TP-RL-755533	Mesa-Mesa Loma: Install 2 new structures and 1600 ckt ft of conductor	7555	High	7/1/2022	TR-LINEINC	0.00%	100.00%	611.9	286.2	1,262.4	256.2	234.2	24.2	24.2	24.2	24.2	24.2	24.2	71.4
CET-ET-TP-RL-755534	Mesa-Vincent: Install 1600 ckt ft of conductor	7555	High	7/1/2022	TR-LINEINC	0.00%	100.00%	(22.0)	58.9	10.6	9.9	9.9	9.9	804.1	9.9	9.9	9.9	9.9	85.3
CET-ET-TP-RL-755566	Mira Loma 500kV T/L: Install (1) L90 relay. Install (2) SEL-411L relays. Install (2) RFL-9745 ch	7555	High	11/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	40.0
CET-ET-TP-RL-755567	Vincent 500 kV T/L: Install (1) L90 relay. Install (2) SEL-411L relays. Install (2) RFL-9745 chan	7555	High	5/1/2021	TR-SUBINC	0.00%	100.00%	5.3	0.7	0.3	50.6	-	-	-	-	-	-	-	32.4
CET-ET-TP-RL-755531	Relocate MWD water line in preparation of the newly construction west end of Mesa	7555	High	6/1/2018	TR-SUBINC	0.00%	72.00%	-	-	-	-	-	839.8	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								4,583.9	5,419.8	7,712.4	6,330.1	5,537.3	6,803.8	6,151.7	5,592.5	7,073.0	5,789.0	5,473.7	10,179.6

Alberhill

Incentive Specifics Forecast

Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-LG-TS-609200	Licensing Phase - Site Selection, PEA/Application Preparation, Environmental Surveys and t	6092	High	1/1/2026	TR-SUBINC	0.00%	52.40%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609205	Valley: Replace existing LFCB relay with SEL-311L relay on Valley 500kV position 7XS. Replac	6092	High	11/1/2024	TR-SUBINC	0.00%	68.80%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609206	Replace existing LFCB relay with SEL-311L relay on Serrano 500kV position 3E	6092	High	12/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-LG-TS-609200	Alberhill Real Properties Acquisition	6092	High	12/1/2025	TR-LANDRGTINC	0.00%	49.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing Sen	6092	High	1/1/2026	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serranc	6092	High	1/1/2026	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Alberhill								-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-LG-TS-609200	Licensing Phase - Site Selection, PEA/Application Preparation, Environmental Surveys and t	6092	High	1/1/2026	TR-SUBINC	0.00%	52.40%	103.1	151.0	84.7	166.7	166.7	166.7	166.7	216.7	230.2	216.7	166.7	164.3
CET-ET-LG-TS-609205	Valley: Replace existing LFCB relay with SEL-311L relay on Valley 500kV position 7XS. Replac	6092	High	11/1/2024	TR-SUBINC	0.00%	68.80%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609206	Replace existing LFCB relay with SEL-311L relay on Serrano 500kV position 3E	6092	High	12/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-LG-TS-609200	Alberhill Real Properties Acquisition	6092	High	12/1/2025	TR-LANDRGTINC	0.00%	49.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing Sen	6092	High	1/1/2026	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serranc	6092	High	1/1/2026	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								103.1	151.0	84.7	166.7	166.7	166.7	166.7	216.7	230.2	216.7	166.7	164.3

Calcite Southern (formerly Jasper; part of South of Kramer)

Incentive Specifics Forecast

Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching statio	6902	High	9/1/2023	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Calcite Southern (formerly Jasper; part of South of Kramer)								-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching statio	6902	High	9/1/2023	TR-SUBINC	0.00%	100.00%	19.0	14.8	12.7	20.0	20.0	20.0	36.2	50.0	50.0	50.0	50.0	57.3
Total Incentive CWIP Expenditures (Excludes OH)								19.0	14.8	12.7	20.0	20.0	20.0	36.2	50.0	50.0	50.0	50.0	57.3

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CWIP Incentive Expenditure Forecast																			
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU																			
WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-TP-RL-755500	Build new Mesa 230/66/16 kV substation. Install an L90 relay, since an L90 relay is being ad	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755503	Laguna Bell: Replace (4) 230 kV CBs	7555	High	4/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755504	Lighthouse:Replace (2) 230kV CBs&disconct	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755506	Rio Hondo Sub: Upgrade/Update Protection	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755508	Relocation of the Laguna Bell-Rio Hondo, Lighthouse-Mesa, Goodrich-Laguna Bell, Eagle Roc	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755508	Mesa-Redondo 220kV: Install 4 structures and 2300 ckt ft of conductor.	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755523	Center Sub:Replc 3 GE relays	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755526	Redondo Sub: Replc 1 SEL-311L relay.	7555	High	2/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755536	Eagle Rock-Mesa: Install 1 structure and 1500 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755540	Goodrich-Mesa: Install 1000 ckt ft of conductor	7555	High	1/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755541	Laguna Bell-Mesa #1 220kV: Install 2300 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755542	Laguna Bell-Mesa #2: Install 3 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755545	Lighthouse-Mesa: Install 3 structures, 2 shoofly Emergency Steel Poles (ESPs), 1200 ckt ft of	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755549	Mesa-Rio Hondo #1 220kV: Install 4 structures and 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755550	Mesa-Rio Hondo #2: Install 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755551	Mesa-Vincent #1: Install 2 structures, 2 shoofly ESPs, 800 ckt ft of shoofly conductor, and :	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755553	Mesa-Vincent #2: Install 2 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755555	Mesa-Walnut: Install 4 structures and 2900 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755557	Redondo-Vincent: install 1500 ckt ft of shoofly conductor.	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755539	Goodrich-Laguna Bell: Install 1500ft cnd	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755544	Laguna Bell-Rio Hondo: Install 1 shoofly ESP and 500 ckt ft of shoofly conductor.	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755559	Mesa: Upgrade Mesa from a 230/66/16kV substation to a 500/230/66/16kV substation	7555	High	9/1/2021	TR-SUBINC	0.00%	100.00%	3,854.4	3,854.4	2,530.7	2,181.9	2,181.9	2,181.9	2,181.9	2,257.0	1,829.4	1,122.7	1,122.7	20,263.9
CET-ET-TP-RL-755513	Mesa-Mira Loma: Install 2 new structures and 1600 ckt ft of conductor	7555	High	7/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	623.1
CET-ET-TP-RL-755534	Mesa-Vincent: Install 1600 ckt ft of conductor	7555	High	7/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755566	Mira Loma 500kV T/L: Install (1) L90 relay, Install (2) SEL-411L relays, Install (2) RFL-9745 ch	7555	High	11/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755567	Vincent 500 kV T/L: Install (1) L90 relay, Install (2) SEL-411L relays, Install (2) RFL-9745 chan	7555	High	5/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755531	Relocate MWD water line in preparation of the newly construction west end of Mesa	7555	High	6/1/2018	TR-SUBINC	0.00%	72.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								3,854.4	3,854.4	2,530.7	2,181.9	2,181.9	2,181.9	2,181.9	2,257.0	1,829.4	1,122.7	1,122.7	20,886.4

Alberhill

Incentive Specifics Forecast

Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-LG-TS-609200	Licensing Phase - Site Selection, PEA/Application Preparation, Environmental Surveys and i	6092	High	1/1/2026	TR-SUBINC	0.00%	52.40%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609205	Valley: Replace existing LFCB relay with SEL-311L relay on Valley 500kV position 7XS. Replac	6092	High	11/1/2024	TR-SUBINC	0.00%	68.80%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609206	Replace existing LFCB relay with SEL-311L relay on Serrano 500kV position 3E	6092	High	12/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-LG-TS-609200	Alberhill Real Properties Acquisition	6092	High	12/1/2025	TR-LANDRGTINGNC	0.00%	49.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing Ser	6092	High	1/1/2026	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serranc	6092	High	1/1/2026	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Alberhill								-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-LG-TS-609200	Licensing Phase - Site Selection, PEA/Application Preparation, Environmental Surveys and i	6092	High	1/1/2026	TR-SUBINC	0.00%	52.40%	133.3	133.3	133.3	133.3	133.3	133.3	133.3	133.3	133.3	133.3	133.3	133.3
CET-ET-LG-TS-609205	Valley: Replace existing LFCB relay with SEL-311L relay on Valley 500kV position 7XS. Replac	6092	High	11/1/2024	TR-SUBINC	0.00%	68.80%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609206	Replace existing LFCB relay with SEL-311L relay on Serrano 500kV position 3E	6092	High	12/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-LG-TS-609200	Alberhill Real Properties Acquisition	6092	High	12/1/2025	TR-LANDRGTINGNC	0.00%	49.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing Ser	6092	High	1/1/2026	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serranc	6092	High	1/1/2026	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								133.3	133.3	133.3	133.3	133.3	133.3	133.3	133.3	133.3	133.3	133.3	133.3

Calcite Southern (formerly Jasper; part of South of Kramer)

Incentive Specifics Forecast

Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching statio	6902	High	9/1/2023	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Calcite Southern (formerly Jasper; part of South of Kramer)								-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching statio	6902	High	9/1/2023	TR-SUBINC	0.00%	100.00%	80.0	80.0	180.0	180.0	180.0	180.0	180.0	1,080.0	1,080.0	1,080.0	1,080.0	120.0
Total Incentive CWIP Expenditures (Excludes OH)								80.0	80.0	180.0	180.0	180.0	180.0	180.0	1,080.0	1,080.0	1,080.0	1,080.0	120.0

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
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West of Devers

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
CET-ET-TP-RN-642001	West of Devers Upgrade Project: Preliminary Engineering & Licensing	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	66,679.8	-	-	66,679.8	-	-
CET-ET-TP-RN-642012	Devers Sub: Install 220kV CBs & Dss	6420	High	7/1/2021	TR-SUBINC	0.00%	100.00%	6,280.0	350.0	-	6,280.0	350.0	-
CET-ET-TP-RN-642013	El Casco Sub: Install 220kV Terminal Equipment	6420	High	8/1/2018	TR-SUBINC	0.00%	100.00%	-	0.0	-	-	0.0	-
CET-ET-TP-RN-642014	Etiwanda Sub: Install 220kV Relay Equipment	6420	High	3/1/2020	TR-SUBINC	0.00%	100.00%	-	21.6	-	-	21.6	-
CET-ET-TP-RN-642015	San Bernardino Sub: Install Disconnects	6420	High	1/1/2021	TR-SUBINC	0.00%	100.00%	8,293.4	400.0	-	8,293.4	400.0	-
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220 kV lines with 28-1590 ACSR on dou	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	561,847.3	40,620.6	11,717.4	561,847.3	40,620.6	11,717.4
CET-ET-TP-RN-642016	Vista Sub: Install Disconnects	6420	High	2/1/2020	TR-SUBINC	0.00%	100.00%	-	78.5	-	-	78.5	-
CET-RP-TP-RN-642000	Acquire Easements for West of Devers	6420	High	12/1/2021	TR-LANDRGINTC	0.00%	100.00%	7,734.8	2,932.1	-	7,734.8	2,932.1	-
Total Specifics								650,835.3	44,402.8	11,717.4	650,835.3	44,402.8	11,717.4

Total Incremental Plant Balance - West of Devers

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
CET-ET-TP-RN-642001	West of Devers Upgrade Project: Preliminary Engineering & Licensing	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	66,679.8	-	-	66,679.8	-	-
CET-ET-TP-RN-642012	Devers Sub: Install 220kV CBs & Dss	6420	High	7/1/2021	TR-SUBINC	0.00%	100.00%	6,280.0	350.0	-	6,280.0	350.0	-
CET-ET-TP-RN-642013	El Casco Sub: Install 220kV Terminal Equipment	6420	High	8/1/2018	TR-SUBINC	0.00%	100.00%	-	0.0	-	-	0.0	-
CET-ET-TP-RN-642014	Etiwanda Sub: Install 220kV Relay Equipment	6420	High	3/1/2020	TR-SUBINC	0.00%	100.00%	-	21.6	-	-	21.6	-
CET-ET-TP-RN-642015	San Bernardino Sub: Install Disconnects	6420	High	1/1/2021	TR-SUBINC	0.00%	100.00%	8,293.4	400.0	-	8,293.4	400.0	-
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220 kV lines with 28-1590 ACSR on dou	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	561,847.3	40,620.6	11,717.4	561,847.3	40,620.6	11,717.4
CET-ET-TP-RN-642016	Vista Sub: Install Disconnects	6420	High	2/1/2020	TR-SUBINC	0.00%	100.00%	-	78.5	-	-	78.5	-
CET-RP-TP-RN-642000	Acquire Easements for West of Devers	6420	High	12/1/2021	TR-LANDRGINTC	0.00%	100.00%	7,734.8	2,932.1	-	7,734.8	2,932.1	-
Total Incentive CWIP Expenditures (Excludes OH)								650,835.3	44,402.8	11,717.4	650,835.3	44,402.8	11,717.4

Colorado River Substation

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
CET-ET-TP-RL-816900	Colorado River Substation: Installation of the 2nd AA 1120MVA 500/220kV transformer ba	8169	High	12/1/2021	TR-SUBINC	0.00%	100.00%	5,327.8	10,000.0	80.0	5,327.8	10,000.0	80.0
Total Specifics								5,327.8	10,000.0	80.0	5,327.8	10,000.0	80.0

Total Incremental Plant Balance - Colorado River Substation

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
CET-ET-TP-RL-816900	Colorado River Substation: Installation of the 2nd AA 1120MVA 500/220kV transformer ba	8169	High	12/1/2021	TR-SUBINC	0.00%	100.00%	5,327.8	10,000.0	80.0	5,327.8	10,000.0	80.0
Total Incentive CWIP Expenditures (Excludes OH)								5,327.8	10,000.0	80.0	5,327.8	10,000.0	80.0

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
West of Devers																			

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-TP-RN-642001	West of Devers Upgrade Project: Preliminary Engineering & Licensing	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	66,679.8	-	-	-	-	-	-	-
CET-ET-TP-RN-642012	Devers Sub: Install 220kV CBs & DSs	6420	High	7/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	6,609.2	5.0	5.0	5.0	5.8	-
CET-ET-TP-RN-642013	El Casco Sub: Install 220kV Terminal Equipment	6420	High	8/1/2018	TR-SUBINC	0.00%	100.00%	0.0	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642014	Etiwanda Sub: Install 220kV Relay Equipment	6420	High	3/1/2020	TR-SUBINC	0.00%	100.00%	2.3	0.1	-	5.0	5.0	4.1	5.0	-	-	-	-	-
CET-ET-TP-RN-642015	San Bernardino Sub: Install Disconnects	6420	High	1/1/2021	TR-SUBINC	0.00%	100.00%	8,424.1	99.8	58.5	50.0	30.0	20.0	11.1	-	-	-	-	-
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220 kV lines with 2B-1590 ACSR on dou	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	585,946.1	4,750.0	2,250.0	2,050.0	1,800.0	1,800.0	2,200.0	1,671.8
CET-ET-TP-RN-642016	Vista Sub: Install Disconnects	6420	High	2/1/2020	TR-SUBINC	0.00%	100.00%	40.7	30.4	7.4	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-642000	Acquire Easements for West of Devers	6420	High	12/1/2021	TR-LANDRGTTNC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	10,666.9
Total Specifics								8,467.2	130.3	65.9	55.0	652,660.9	4,774.1	8,875.3	2,055.0	1,805.0	1,805.0	2,205.8	12,338.7

Total Incremental Plant Balance - West of Devers	8,467.2	8,597.4	8,663.3	8,718.3	661,379.2	666,153.3	675,028.6	677,083.6	678,888.6	680,693.6	682,899.4	695,238.1
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CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-TP-RN-642001	West of Devers Upgrade Project: Preliminary Engineering & Licensing	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642012	Devers Sub: Install 220kV CBs & DSs	6420	High	7/1/2021	TR-SUBINC	0.00%	100.00%	4.9	103.4	191.0	10.0	10.0	5.0	5.0	5.0	5.0	5.0	5.8	-
CET-ET-TP-RN-642013	El Casco Sub: Install 220kV Terminal Equipment	6420	High	8/1/2018	TR-SUBINC	0.00%	100.00%	0.0	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642014	Etiwanda Sub: Install 220kV Relay Equipment	6420	High	3/1/2020	TR-SUBINC	0.00%	100.00%	2.3	0.1	-	5.0	5.0	4.1	5.0	-	-	-	-	-
CET-ET-TP-RN-642015	San Bernardino Sub: Install Disconnects	6420	High	1/1/2021	TR-SUBINC	0.00%	100.00%	130.7	99.8	58.5	50.0	30.0	20.0	11.1	-	-	-	-	-
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220 kV lines with 2B-1590 ACSR on dou	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	5,757.7	6,806.2	1,784.9	5,000.0	4,750.0	4,750.0	2,250.0	2,050.0	1,800.0	1,800.0	2,200.0	1,671.8
CET-ET-TP-RN-642016	Vista Sub: Install Disconnects	6420	High	2/1/2020	TR-SUBINC	0.00%	100.00%	40.7	30.4	7.4	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-642000	Acquire Easements for West of Devers	6420	High	12/1/2021	TR-LANDRGTTNC	0.00%	100.00%	(265.0)	77.1	11.9	200.0	200.0	200.0	200.0	200.0	400.0	400.0	400.0	908.1
Total Incentive CWIP Expenditures (Excludes OH)								5,671.3	7,116.9	2,053.7	5,265.0	4,995.0	4,979.1	2,471.1	2,255.0	2,205.0	2,205.0	2,605.8	2,579.9

Colorado River Substation

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-TP-RL-816900	Colorado River Substation: Installation of the 2nd AA 1120MVA 500/220kV transformer ba	8169	High	12/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	15,327.8
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	15,327.8

Total Incremental Plant Balance - Colorado River Substation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	15,327.8
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CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-TP-RL-816900	Colorado River Substation: Installation of the 2nd AA 1120MVA 500/220kV transformer ba	8169	High	12/1/2021	TR-SUBINC	0.00%	100.00%	470.7	460.6	798.4	2,217.0	2,034.0	1,198.5	485.0	486.5	463.2	418.4	433.0	534.8
Total Incentive CWIP Expenditures (Excludes OH)								470.7	460.6	798.4	2,217.0	2,034.0	1,198.5	485.0	486.5	463.2	418.4	433.0	534.8

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-TP-RN-642001	West of Devers Upgrade Project: Preliminary Engineering & Licensing	6420	High	6/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642012	Devers Sub: Install 220KV CBs & DS's	6420	High	7/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642013	El Casco Sub: Install 220KV Terminal Equipment	6420	High	8/1/2018	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642014	Edwards Sub: Install 220KV Relay Equipment	6420	High	8/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642015	San Bernardino Sub: Install Disconnects	6420	High	1/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220 KV lines with 2B-1590 ACSR on dou	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	900.0	850.0	967.4
CET-ET-TP-RN-642016	Vista Sub: Install Disconnects	6420	High	2/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-8B-TP-RN-642000	Acquire Easements for West of Devers	6420	High	12/1/2021	TR-LANDINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	900.0	850.0	967.4

WBS	WBS Description	Plan #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-TP-RN-642001	West of Devers Upgrade Project: Preliminary Engineering & Licensing	6420	High	7/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642012	Devers Sub: Install 220kV CBs & DS's	6420	High	7/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642013	El Casco Sub: Install 220kV Terminal Equipment	6420	High	8/1/2018	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642014	Stwards Sub: Install 220kV Relay Equipment	6420	High	8/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642015	San Bernardino Sub: Install Disconnects	6420	High	1/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220 KV lines with 2B-1950 ACSR on dou	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	900.0	850.0	967.4
CET-ET-TP-RN-642016	Vista Sub: Install Disconnects	6420	High	2/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-IBP-TP-RN-642000	Acquire Easements for West of Devers	6420	High	12/1/2021	TR-LANDMGTRINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWP Expenditures (Excludes OH)								1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	900.0	850.0	967.4

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WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
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Whirlwind Substation Expansion Project

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
Total Specifics								-	-	-	-	-	-

Total Incremental Plant Balance - Whirlwind Substation Expansion Project

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-

ELM Series Caps

Incentive Specifics Forecast
Note: Incentive Specific
Projects are loaded for OH and
closed based on the specific
date.

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
CET-AP-TP-RL-754600	ELMSC Real Properties Acquisition	7546	High	12/1/2021	TR-FEELANDINC	0.00%	100.00%	804.3	300.0	1,649.0	804.3	300.0	1,649.0
CET-ET-TP-RL-754600	Eldorado Sub: Upgrade Terminal Equipment	7546	High	5/1/2022	TR-SUBINC	0.00%	100.00%	22,955.3	3,243.0	3,872.0	22,955.3	3,243.0	3,872.0
CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and	7546	High	11/1/2021	TR-SUBINC	0.00%	100.00%	25,939.0	5,219.0	6,426.0	25,939.0	5,219.0	6,426.0
CET-ET-TP-RL-754604	Mohave Sub:Instal Cbs, Disc.&series cap	7546	High	4/1/2021	TR-SUBINC	0.00%	100.00%	22,566.3	6,928.0	4,015.0	22,566.3	6,928.0	4,015.0
CET-ET-TP-RL-754603	Mid-Line Cap:Inst cap on Eldor Lugo T/L	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	20,878.5	5,896.0	5,059.0	20,878.5	5,896.0	5,059.0
CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhve Series Caps at Ludlow	7546	High	1/1/2022	TR-LINEINC	0.00%	100.00%	21,197.4	6,030.0	4,836.0	21,197.4	6,030.0	4,836.0
CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	4,635.4	2,127.0	1,189.0	4,635.4	2,127.0	1,189.0
CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	12,122.1	4,395.0	3,779.0	12,122.1	4,395.0	3,779.0
CET-ET-TP-RL-754609	Lugo-Mohave T/L(NV): Instal OPGW, splice	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	696.5	392.0	430.0	696.5	392.0	430.0
CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear infractions	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	2,813.5	2,474.0	1,498.0	2,813.5	2,474.0	1,498.0
Total Specifics								134,608.2	37,004.0	32,753.0	134,608.2	37,004.0	32,753.0

Total Incremental Plant Balance - ELM Series Caps

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
CET-AP-TP-RL-754600	ELMSC Real Properties Acquisition	7546	High	12/1/2021	TR-FEELANDINC	0.00%	100.00%	804.3	300.0	1,649.0	804.3	300.0	1,649.0
CET-ET-TP-RL-754600	Eldorado Sub: Upgrade Terminal Equipment	7546	High	5/1/2022	TR-SUBINC	0.00%	100.00%	22,955.3	3,243.0	3,872.0	22,955.3	3,243.0	3,872.0
CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and	7546	High	11/1/2021	TR-SUBINC	0.00%	100.00%	25,939.0	5,219.0	6,426.0	25,939.0	5,219.0	6,426.0
CET-ET-TP-RL-754604	Mohave Sub:Instal Cbs, Disc.&series cap	7546	High	4/1/2021	TR-SUBINC	0.00%	100.00%	22,566.3	6,928.0	4,015.0	22,566.3	6,928.0	4,015.0
CET-ET-TP-RL-754603	Mid-Line Cap:Inst cap on Eldor Lugo T/L	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	20,878.5	5,896.0	5,059.0	20,878.5	5,896.0	5,059.0
CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhve Series Caps at Ludlow	7546	High	1/1/2022	TR-LINEINC	0.00%	100.00%	21,197.4	6,030.0	4,836.0	21,197.4	6,030.0	4,836.0
CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	4,635.4	2,127.0	1,189.0	4,635.4	2,127.0	1,189.0
CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	12,122.1	4,395.0	3,779.0	12,122.1	4,395.0	3,779.0
CET-ET-TP-RL-754609	Lugo-Mohave T/L(NV): Instal OPGW, splice	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	696.5	392.0	430.0	696.5	392.0	430.0
CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear infractions	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	2,813.5	2,474.0	1,498.0	2,813.5	2,474.0	1,498.0
Total Incentive CWIP Expenditures (Excludes OH)								134,608.2	37,004.0	32,753.0	134,608.2	37,004.0	32,753.0

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
Whirlwind Substation Expansion Project																			

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Whirlwind Substation Expansion Project								-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
Total Incentive CWIP Expenditures (Excludes OH)								0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-

ELM Series Caps

Incentive Specifics Forecast
Note: Incentive Specific
Projects are loaded for OH and
closed based on the specific
date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-RP-TP-RL-754600	ELMSC Real Properties Acquisition	7546	High	12/1/2021	TR-FEELANDINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	1,104.3
CET-ET-TP-RL-754600	Eldorado Sub: Upgrade Terminal Equipment	7546	High	5/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and	7546	High	11/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	30,500.3	657.7
CET-ET-TP-RL-754604	Mohave Sub:Install CBs, Disc.&series cap	7546	High	4/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	25,083.6	903.0	768.0	535.0	293.0	293.0	591.0	318.0	709.7
CET-ET-TP-RL-754603	Mid-Line Cap:Inst cap on Eldor Lugo T/L	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhve Series Caps at Ludlow	7546	High	1/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754609	Lugo-Mohave T/L(UNV): Instal OPGW, splice	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear infractions	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	25,083.6	903.0	768.0	535.0	293.0	293.0	591.0	30,818.3	2,471.7
Total Incremental Plant Balance - ELM Series Caps								-	-	-	25,083.6	25,986.6	26,754.6	27,289.6	27,582.6	27,875.6	28,466.6	59,284.9	61,756.6

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-RP-TP-RL-754600	ELMSC Real Properties Acquisition	7546	High	12/1/2021	TR-FEELANDINC	0.00%	100.00%	5.9	46.1	24.1	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	24.0
CET-ET-TP-RL-754600	Eldorado Sub: Upgrade Terminal Equipment	7546	High	5/1/2022	TR-SUBINC	0.00%	100.00%	137.9	462.2	358.3	211.0	331.0	208.0	322.0	208.0	209.0	313.0	262.0	220.6
CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and	7546	High	11/1/2021	TR-SUBINC	0.00%	100.00%	878.6	1,092.7	742.0	159.0	159.0	287.0	271.0	271.0	271.0	271.0	159.0	657.7
CET-ET-TP-RL-754604	Mohave Sub:Install CBs, Disc.&series cap	7546	High	4/1/2021	TR-SUBINC	0.00%	100.00%	199.0	792.3	307.0	1,219.0	903.0	768.0	535.0	293.0	293.0	591.0	318.0	709.7
CET-ET-TP-RL-754603	Mid-Line Cap:Inst cap on Eldor Lugo T/L	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	374.5	40.0	116.0	1,118.0	904.0	564.0	324.0	110.0	112.0	325.0	550.0	1,358.5
CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhve Series Caps at Ludlow	7546	High	1/1/2022	TR-LINEINC	0.00%	100.00%	371.6	34.1	107.2	1,454.0	917.0	306.0	324.0	911.0	551.0	211.0	250.0	593.1
CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	138.3	145.1	374.2	373.0	109.0	87.0	222.0	64.0	90.0	88.0	372.4	
CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	44.6	252.7	95.4	1,107.0	210.0	210.0	282.0	210.0	210.0	373.0	416.0	984.4
CET-ET-TP-RL-754609	Lugo-Mohave T/L(UNV): Instal OPGW, splice	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	6.3	10.1	2.4	75.0	23.0	22.0	49.0	22.0	22.0	48.0	23.0	89.2
CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear infractions	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	63.1	13.3	14.2	247.0	245.0	247.0	303.0	247.0	191.0	136.0	219.0	548.3
Total Incentive CWIP Expenditures (Excludes OH)								2,219.8	2,888.6	2,140.7	5,988.0	3,826.0	2,724.0	2,657.0	2,361.0	1,948.0	2,383.0	2,310.0	5,557.9

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
Whirlwind Substation Expansion Project																			

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Whirlwind Substation Expansion Project								-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-	-	-	-	-	-	-

ELM Series Caps

Incentive Specifics Forecast
Note: Incentive Specific
Projects are loaded for OH and
closed based on the specific
date.

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-RP-TP-RL-754600	ELMSC Real Properties Acquisition	7546	High	12/1/2021	TR-FEELANDINC	0.00%	100.00%	10.0	10.0	10.0	10.0	10.0	50.0	50.0	50.0	-	-	-	1,449.0
CET-ET-TP-RL-754600	Eldorado Sub: Upgrade Terminal Equipment	7546	High	5/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	28,156.3	601.0	209.0	540.0	143.0	143.0	142.0	136.0
CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and	7546	High	11/1/2021	TR-SUBINC	0.00%	100.00%	398.0	1,347.0	513.0	547.0	758.0	963.0	692.0	282.0	247.0	237.0	221.0	221.0
CET-ET-TP-RL-754604	Mohave Sub:Install Cbs, Disc.&series cap	7546	High	4/1/2021	TR-SUBINC	0.00%	100.00%	222.0	192.0	376.0	602.0	586.0	819.0	735.0	109.0	119.0	85.0	85.0	85.0
CET-ET-TP-RL-754603	Mid-Line Cap:Inst cap on Eldor Lugo T/L	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	30,120.5	424.0	566.0	477.0	112.0	78.0	56.0
CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhve Series Caps at Ludlow	7546	High	1/1/2022	TR-LINEINC	0.00%	100.00%	27,688.4	234.0	513.0	719.0	684.0	1,232.0	409.0	185.0	154.0	112.0	78.0	55.0
CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	7,651.4	60.0	60.0	60.0	60.0	60.0
CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	19,721.1	115.0	115.0	115.0	115.0	115.0
CET-ET-TP-RL-754609	Lugo-Mohave T/L(UNV): Instal OPGW, splice	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	1,413.5	21.0	21.0	21.0	21.0	21.0
CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear infractions	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	6,415.5	74.0	74.0	74.0	74.0	74.0
Total Specifics								28,318.4	1,783.0	1,412.0	1,878.0	30,194.3	33,785.5	37,720.5	2,002.0	1,410.0	959.0	874.0	2,272.0
Total Incremental Plant Balance - ELM Series Caps								90,075.0	91,858.0	93,270.0	95,148.0	125,342.3	159,127.8	196,848.2	198,850.2	200,260.2	201,219.2	202,093.2	204,365.2

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-RP-TP-RL-754600	ELMSC Real Properties Acquisition	7546	High	12/1/2021	TR-FEELANDINC	0.00%	100.00%	10.0	10.0	10.0	10.0	10.0	50.0	50.0	50.0	-	-	-	1,449.0
CET-ET-TP-RL-754600	Eldorado Sub: Upgrade Terminal Equipment	7546	High	5/1/2022	TR-SUBINC	0.00%	100.00%	301.0	349.0	405.0	366.0	537.0	601.0	209.0	540.0	143.0	143.0	142.0	136.0
CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and	7546	High	11/1/2021	TR-SUBINC	0.00%	100.00%	398.0	1,347.0	513.0	547.0	758.0	963.0	692.0	282.0	247.0	237.0	221.0	221.0
CET-ET-TP-RL-754604	Mohave Sub:Install Cbs, Disc.&series cap	7546	High	4/1/2021	TR-SUBINC	0.00%	100.00%	222.0	192.0	376.0	602.0	586.0	819.0	735.0	109.0	119.0	85.0	85.0	85.0
CET-ET-TP-RL-754603	Mid-Line Cap:Inst cap on Eldor Lugo T/L	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	209.0	222.0	176.0	871.0	647.0	1,221.0	424.0	566.0	477.0	112.0	78.0	56.0
CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhve Series Caps at Ludlow	7546	High	1/1/2022	TR-LINEINC	0.00%	100.00%	461.0	234.0	513.0	719.0	684.0	1,232.0	409.0	185.0	154.0	112.0	78.0	55.0
CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	19.0	144.0	74.0	153.0	168.0	201.0	130.0	60.0	60.0	60.0	60.0	60.0
CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	88.0	123.0	564.0	453.0	384.0	1,045.0	542.0	115.0	115.0	115.0	115.0	115.0
CET-ET-TP-RL-754609	Lugo-Mohave T/L(UNV): Instal OPGW, splice	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	24.0	23.0	24.0	136.0	51.0	46.0	21.0	21.0	21.0	21.0	21.0	21.0
CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear infractions	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	56.0	96.0	187.0	317.0	283.0	97.0	92.0	74.0	74.0	74.0	74.0	74.0
Total Incentive CWIP Expenditures (Excludes OH)								1,788.0	2,740.0	2,842.0	4,179.0	4,108.0	6,275.0	3,304.0	2,002.0	1,410.0	959.0	874.0	2,272.0

Incentive Expenditures

Month	Incentive CWIP Expenditures													
	Total All Projects	DCR	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Mesa	Alberhill	Calcite Southern (formerly Jasper; part of South of Kramer)	West of Devers	Colorado River Substation	Whirlwind Substation Expansion Project	ELM Series Caps	Riverside Transmission Reliability Project (RTRP)
Dec-20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jan-21	13,420	-	-	-	24	-	4,551	54	19	5,671	471	-	2,220	411
Feb-21	16,488	-	-	-	236	-	5,391	79	15	7,117	461	-	2,889	301
Mar-21	13,326	-	-	-	385	-	7,670	44	13	2,054	798	-	2,141	221
Apr-21	20,702	-	-	25	395	-	6,330	87	20	5,265	2,217	-	5,988	374
May-21	17,591	-	-	25	445	-	5,537	87	20	4,995	2,034	-	3,826	621
Jun-21	16,461	-	-	25	495	-	6,569	87	20	4,979	1,199	-	2,724	363
Jul-21	13,062	-	-	25	491	-	6,152	87	36	2,471	485	-	2,657	657
Aug-21	12,027	-	-	25	650	-	5,592	114	50	2,255	487	-	2,361	494
Sep-21	12,879	-	-	25	475	-	7,073	121	50	2,205	463	-	1,948	519
Oct-21	11,821	-	-	-	575	-	5,789	114	50	2,205	418	-	2,383	287
Nov-21	12,961	-	-	-	646	-	5,474	87	50	2,606	433	-	2,310	1,356
Dec-21	21,396	-	-	-	901	-	10,180	86	57	2,580	535	-	5,558	1,499
Jan-22	12,921	-	-	-	-	-	3,854	70	80	1,000	50	-	1,788	6,079
Feb-22	14,063	-	-	-	210	-	3,854	70	80	1,000	30	-	2,740	6,079
Mar-22	12,957	-	-	-	255	-	2,531	70	180	1,000	-	-	2,842	6,079
Apr-22	13,975	-	-	-	285	-	2,182	70	180	1,000	-	-	4,179	6,079
May-22	13,939	-	-	-	320	-	2,182	70	180	1,000	-	-	4,108	6,079
Jun-22	16,126	-	-	-	340	-	2,182	70	180	1,000	-	-	6,275	6,079
Jul-22	13,135	-	-	-	320	-	2,182	70	180	1,000	-	-	3,304	6,079
Aug-22	12,833	-	-	-	345	-	2,257	70	1,080	1,000	-	-	2,002	6,079
Sep-22	11,903	-	-	-	435	-	1,829	70	1,080	1,000	-	-	1,410	6,079
Oct-22	10,651	-	-	-	440	-	1,123	70	1,080	900	-	-	959	6,079
Nov-22	10,511	-	-	-	435	-	1,123	70	1,080	850	-	-	874	6,079
Dec-22	33,035	-	-	-	520	-	20,886	70	120	967	-	-	2,272	8,199

Incentive Plant Closings														
Month	Total All Projects	DCR	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Mesa	Alberhill	Calcite Southern (formerly Jasper; part of South of	West of Devers	Colorado River Substation	Whirlwind Substation Expansion	ELM Series Caps	Riverside Transmisison Riability Project (RTRP)
Dec-20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jan-21	13,626	-	-	-	18	-	5,140	-	-	8,467	-	-	-	-
Feb-21	(380)	-	-	-	21	-	(532)	-	-	130	-	-	-	-
Mar-21	174	-	-	-	11	-	97	-	-	66	-	-	-	-
Apr-21	25,407	-	-	-	-	-	268	-	-	55	-	-	25,084	-
May-21	653,918	-	-	-	-	-	354	-	-	652,661	-	-	903	-
Jun-21	6,728	-	-	-	160	-	1,026	-	-	4,774	-	-	768	-
Jul-21	9,491	-	-	-	-	-	80	-	-	8,875	-	-	535	-
Aug-21	2,490	-	-	-	-	-	142	-	-	2,055	-	-	293	-
Sep-21	175,103	-	-	-	-	-	173,005	-	-	1,805	-	-	293	-
Oct-21	8,151	-	-	-	-	-	5,755	-	-	1,805	-	-	591	-
Nov-21	38,661	-	-	-	-	-	5,637	-	-	2,206	-	-	30,818	-
Dec-21	40,311	-	-	150	-	-	10,023	-	-	12,339	15,328	-	2,472	-
Jan-22	33,223	-	-	-	-	-	3,854	-	-	1,000	50	-	28,318	-
Feb-22	6,667	-	-	-	-	-	3,854	-	-	1,000	30	-	1,783	-
Mar-22	4,943	-	-	-	-	-	2,531	-	-	1,000	-	-	1,412	-
Apr-22	5,060	-	-	-	-	-	2,182	-	-	1,000	-	-	1,878	-
May-22	33,376	-	-	-	-	-	2,182	-	-	1,000	-	-	30,194	-
Jun-22	36,967	-	-	-	-	-	2,182	-	-	1,000	-	-	33,785	-
Jul-22	46,259	-	-	-	-	-	7,538	-	-	1,000	-	-	37,720	-
Aug-22	5,259	-	-	-	-	-	2,257	-	-	1,000	-	-	2,002	-
Sep-22	4,239	-	-	-	-	-	1,829	-	-	1,000	-	-	1,410	-
Oct-22	2,982	-	-	-	-	-	1,123	-	-	900	-	-	959	-
Nov-22	2,847	-	-	-	-	-	1,123	-	-	850	-	-	874	-
Dec-22	71,900	-	-	-	-	-	20,886	-	-	967	-	-	2,272	47,774

[illegible]

Southern California Edison
Mesa: Non-ISO Portions to be Removed
Closings and Expenditures

Expenditures							
900959223 - Upgrade Mesa from a 230				Relocate MWD water line			Total
Date	Charges	ISO %	Non-ISO	Charges	ISO %	Non-ISO	Expenditures
Jan-21	67.6	50.74%	33.3	-	72.00%	-	33.3
Feb-21	57.8	50.74%	28.5	-	72.00%	-	28.5
Mar-21	85.9	50.74%	42.3	-	72.00%	-	42.3
Apr-21	-	50.74%	-	-	72.00%	-	-
May-21	-	50.74%	-	-	72.00%	-	-
Jun-21	-	50.74%	-	839.8	72.00%	235.1	235.1
Jul-21	-	50.74%	-	-	72.00%	-	-
Aug-21	-	50.74%	-	-	72.00%	-	-
Sep-21	-	50.74%	-	-	72.00%	-	-
Oct-21	-	50.74%	-	-	72.00%	-	-
Nov-21	-	50.74%	-	-	72.00%	-	-
Dec-21	-	50.74%	-	-	72.00%	-	-
Jan-22	-	50.74%	-	-	72.00%	-	-
Feb-22	-	50.74%	-	-	72.00%	-	-
Mar-22	-	50.74%	-	-	72.00%	-	-
Apr-22	-	50.74%	-	-	72.00%	-	-
May-22	-	50.74%	-	-	72.00%	-	-
Jun-22	-	50.74%	-	-	72.00%	-	-
Jul-22	-	50.74%	-	-	72.00%	-	-
Aug-22	-	50.74%	-	-	72.00%	-	-
Sep-22	-	50.74%	-	-	72.00%	-	-
Oct-22	-	50.74%	-	-	72.00%	-	-
Nov-22	-	50.74%	-	-	72.00%	-	-
Dec-22	-	50.74%	-	-	72.00%	-	-

Closings							
900959223 - Upgrade Mesa from a 230				Relocate MWD water line			Total
Date	Charges	ISO %	Non-ISO	Charges	ISO %	Non-ISO	Closings
Jan-21	67.6	50.74%	33.3	-	72.00%	-	33.3
Feb-21	57.8	50.74%	28.5	-	72.00%	-	28.5
Mar-21	85.9	50.74%	42.3	-	72.00%	-	42.3
Apr-21	-	50.74%	-	-	72.00%	-	-
May-21	-	50.74%	-	-	72.00%	-	-
Jun-21	-	50.74%	-	839.8	72.00%	235.1	235.1
Jul-21	-	50.74%	-	-	72.00%	-	-
Aug-21	-	50.74%	-	-	72.00%	-	-
Sep-21	-	50.74%	-	-	72.00%	-	-
Oct-21	-	50.74%	-	-	72.00%	-	-
Nov-21	-	50.74%	-	-	72.00%	-	-
Dec-21	-	50.74%	-	-	72.00%	-	-
Jan-22	-	50.74%	-	-	72.00%	-	-
Feb-22	-	50.74%	-	-	72.00%	-	-
Mar-22	-	50.74%	-	-	72.00%	-	-
Apr-22	-	50.74%	-	-	72.00%	-	-
May-22	-	50.74%	-	-	72.00%	-	-
Jun-22	-	50.74%	-	-	72.00%	-	-
Jul-22	-	50.74%	-	-	72.00%	-	-
Aug-22	-	50.74%	-	-	72.00%	-	-
Sep-22	-	50.74%	-	-	72.00%	-	-
Oct-22	-	50.74%	-	-	72.00%	-	-
Nov-22	-	50.74%	-	-	72.00%	-	-
Dec-22	-	50.74%	-	-	72.00%	-	-

Southern California Edison Company
Incentive CWIP - FERC Projects Detail

Month	TRTP All Segments	DCR	South of Kramer	West of Devers	Red Bluff	Whirlwind	Colorado River	Mesa	Alberhill	Eldorado-Lugo-Mohave	Rancho Vista	RTRP	Total
Dec-19	157,683	-	5,584,199	468,121,963	-	-	301,247	49,854,943	22,001,340	101,741,830	-	-	647,763,205
Jan-20	157,683	-	5,586,668	482,863,224	-	-	314,579	52,597,529	22,150,962	103,647,325	-	-	667,317,969
Feb-20	157,683	-	5,589,674	496,518,128	-	-	327,689	57,215,991	22,202,739	104,879,012	-	-	686,890,916
Mar-20	157,683	-	5,593,395	508,749,997	-	-	352,875	62,131,625	22,303,967	105,688,646	-	-	704,978,187
Apr-20	158,152	-	5,614,690	530,178,178	-	-	455,739	70,825,721	22,527,954	106,376,104	-	-	736,136,537
May-20	158,152	-	5,617,458	550,183,295	-	-	464,586	80,230,177	22,630,009	107,032,047	-	-	766,315,723
Jun-20	158,152	-	5,621,301	566,551,864	-	-	482,716	74,589,472	22,721,075	107,575,317	-	-	777,699,897
Jul-20	158,152	-	5,625,044	583,538,005	-	-	2,040,898	83,350,310	23,075,589	108,772,749	-	-	806,560,748
Aug-20	158,359	-	5,631,722	600,823,160	-	-	2,559,045	90,752,927	23,141,986	109,742,181	-	-	832,809,381
Sep-20	158,441	-	5,642,786	611,907,653	-	-	2,712,680	98,713,184	23,227,271	113,606,156	-	-	855,968,171
Oct-20	158,429	-	5,670,586	626,112,034	-	-	4,219,774	107,780,542	23,404,470	122,055,717	-	23,007,960	912,409,513
Nov-20	158,429	-	5,698,174	628,963,154	-	-	4,913,049	117,426,140	23,468,083	127,566,108	-	23,105,520	931,298,657
Dec-20	160,227	-	5,772,573	650,835,317	-	-	5,327,832	130,044,184	23,818,399	134,608,216	-	23,607,954	974,174,702
13 Mo. Avg	158,248	-	5,634,482	561,949,690	-	-	1,882,516	82,731,750	22,821,065	111,791,647	-	5,363,187	792,332,585