

**Total of all A&G Exclusions in Formula Input Format ("Shareholder + Other" and Incentive Compensation)**

The following matrix presents the exclusions to be entered into the Schedule 20 exclusions matrix and associated notes.

Presented in same format as Schedule 20.

See "Shareholder and Other" and "Incentives" worksheets for contributions to these exclusions.

Note 1: Itemization of exclusions			Col 1	Col 2	Col 3	Col 4
Line	Acct.	Total Amount Excluded (Sum of C1 to C4)	Shareholder	Franchise	NOIC	PBOPs
			Exclusions or Other Adjustments	Requirements		
24	920	\$261,100,363	\$39,064,038		\$222,036,324	
25	921	\$274,499	\$274,499		\$0	
26	922	-\$110,501,927	-\$11,947,058		-\$98,554,869	
27	923	\$9,473,549	\$9,473,549		\$0	
28	924	\$0	\$0		\$0	
29	925	\$363,535,050	\$363,535,050		\$0	
30	926	\$9,601,026	\$15,930,026		\$0	-\$6,329,000
31	927	NA	NA	NA	NA	NA
32	928	\$10,887,497	\$10,887,497		\$0	
33	929	\$0	\$0		\$0	
34	930.1	\$7,813,090	\$7,813,090		\$0	
35	930.2	\$36,338,171	\$36,338,171		\$0	
36	931	\$0	\$0		\$0	
37	935	\$1,049,723	\$1,049,723		\$0	

### Source of Yellow-shaded Inputs

Sum of "Shareholder and Other" and Incentives sheets

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Sum of "Shareholder and Other" and Incentives sheets

Sum of "Shareholder and Other" and Incentives sheets

Not applicable, not yellow shaded

Sum of "Shareholder and Other" and Incentives sheets

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Sum of "Shareholder and Other" and Incentives sheets

Sum of "Shareholder and Other" and Incentives sheets

**Note 2: Non-Officer Incentive Compensation ("NOIC") Adjustment**

Adjust NOIC by excluding accrued NOIC Amount and replacing with the actual non-capitalized A&G NOIC payout.

	Amount	Source
a	Accrued NOIC Amount: \$216,604,107	SCE Records
b	Actual A&G NOIC payout: -\$5,432,217	Note 2, d
c	Adjustment: \$222,036,324	

### Source of Yellow-shaded Inputs

Incentives Worksheet, Section 1

	<u>Department</u>	<u>Amount</u>	<u>Source</u>
d	A&G	-\$5,432,217	SCE Records and Workpapers
e	Other	-\$2,576,694	SCE Records and Workpapers
f	TDBU	-\$9,387,108	SCE Records and Workpapers
g	Total:	-\$17,396,019	Sum of d to f

### Source of Yellow-shaded Inputs

Incentives Worksheet, Section 2

Incentives Worksheet, Section 2

Incentives Worksheet, Section 2

### Note 3: PBOPs Exclusion Calculation

		<u>Amount</u>	<u>Note:</u>	<u>Source of Yellow-shaded Inputs</u>
<b>a</b>	Current Authorized PBOPs expense amount:	\$0	See instruction #4	
<b>b</b>	Prior Year Authorized PBOPs Expense Amount:	\$6,329,000	Authorized PBOPs Expense Amount during Prior Year	Authorized PBOPs Expense Amount during Prior Year
<b>c</b>	Prior Year FF1 PBOPs expense:	\$0	SCE Records	SCE Records
<b>d</b>	PBOPs Expense Exclusion:	-\$6,329,000	c - b	

### Source of Yellow-shaded Inputs

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Authorized PBOPs Expense Amount during Prior Year

SCE Records

A&G "Shareholder or Other Exclusions" workpapers

1) Shareholder Exclusions for A&G Accounts 920-935:

<u>Line</u>	<u>Account</u>	<u>Shareholder Exclusion</u>	<u>Notes:</u>
1a	920	\$1,661,623	See ShareholderExclusions tab for detail
1b	921	\$515,540	See ShareholderExclusions tab for detail
1c	923	\$4,405,237	See ShareholderExclusions tab for detail
1d	925	\$339,928,012	See ShareholderExclusions tab for detail
1e	926	\$1,905,440	See ShareholderExclusions tab for detail
1f	928	\$409,611	See ShareholderExclusions tab for detail
1g	930.2	<u>\$9,349,793</u>	See ShareholderExclusions tab for detail
Total Shareholder:		\$358,175,256	

2) Other Exclusions for A&G Accounts 920-935:

The following additional items have been determined to be not appropriate for inclusion in transmission rates, and therefore have been excluded as "Other Exclusions" in Note 1 to Schedule 20, Column 1.

<u>Line</u>	<u>Account</u>	<u>Other Exclusions</u>	<u>Item</u>
2a	920	\$397,536	Generation, Hydro, Nuclear, Solar, and SSID 100% CPUC costs
2b	920	\$271,933	Affiliate Charges
2c	920	\$12,164,255	Grid Safety and Resiliency Program Balancing Account (GSRPBA)
2d	920	\$9,624,784	Customer Service Re-Platform Memo Account (CSRPMA)
2e	920	\$4,806,255	Fire Risk Mitigation Memo Account (FRMMA)
2f	920	\$1,898,446	California Consumer Privacy Act Memorandum Account (CCPAMA)
2g	920	\$3,428,079	Catastrophic Event Memo Account (CEMA)
2h	920	\$13,201,624	Catastrophic Event Memo Account - COVID19 (CEMA-COVID19)
2i	920	\$4,094,809	Wildfire Mitigation Plan Memo Account (WMPMA)
2j	921	-\$241,041	SSID 100% CPUC costs
2k	923	\$239,912	Fire Risk Mitigation Memo Account (FRMMA)
2l	923	\$214,038	Avoided Cost Calculator Memo Account (ACCPMA)
2m	923	\$686,524	Catastrophic Event Memo Account (CEMA)
2n	923	\$2,846,038	Catastrophic Event Memo Account - COVID19 (CEMA-COVID19)
2o	923	\$535,141	Grid Safety and Resiliency Program Balancing Account (GSRPBA)
2p	923	\$546,659	Integrated Resource Planning Costs Memo Account (IRPCMA)
2q	925	\$206,010	Nuclear General Functions and SONGS Settlement Costs
2r	925	\$25,225,000	2020 Wildfire Reserve subject to cash treatment
2s	925	-\$1,823,972	Base Revenue Requirement Balancing Account (BRRBA) Generation
2t	926	\$4,063,409	Generation, Nuclear and Hydro 100% CPUC costs
2u	926	\$1,506,728	Catastrophic Event Memo Account - COVID19 (CEMA-COVID19)
2v	928	\$5,148,642	Energy Resource Recovery Account (ERRA)
2w	928	\$4,492,516	Public Purpose Programs Adjustment Mechanism (PPPAM)
2x	928	\$836,727	Litigation Cost Tracking Account (LCTA)
2y	930.1	\$3,834,724	Fire Risk Mitigation Memo Account (FRMMA)
2z	930.1	\$242,000	Catastrophic Event Memo Account (CEMA)
2aa	930.1	\$1,712,804	Catastrophic Event Memo Account - COVID19 (CEMA-COVID19)
2bb	930.1	\$2,023,561	Wildfire Mitigation Plan Memo Account (WMPMA)
2cc	930.2	-\$10,682	Accounting Suspense
2dd	930.2	\$99,196	Provision for Doubtful Accounts - Non-Shareholder Related
2ee	930.2	\$10,569,174	Electric Program Investment Charge balancing acct. (EPICBA)
2ff	930.2	\$13,851,524	Generation - PV
2gg	930.2	\$2,479,167	COVID19 Pandemic Protections Memo Account (CPPMA)
2hh	935	\$362,578	Catastrophic Event Memo Account - COVID19 (CEMA-COVID19)
2ii	935	\$151,047	Wildfire Mitigation Plan Memo Account (WMPMA)
2jj	935	<u>\$536,098</u>	SSID 100% CPUC costs
Total Other:		\$130,221,247	

**3) Order 668 Amount Transferred from O&M Accounts 569.**

This amount of costs is transferred from O&M accounts 569.100, 569.200, and 569.300:

Transfer to A&G account 920:      \$36,711,547

**4) Total "Shareholder and Other" Input Exclusions for Column 1, Lines 24-37 of Schedule 20**

(In Formula Input Format)

<u>Col 1</u>			
<b>Shareholder or Other</b>			
<u>Line #</u>	<u>Acct.</u>	<u>Exclusions</u>	<u>Calculation</u>
24	920	\$14,837,799	Line 1a + (2a to 2i) - 3
25	921	\$274,499	Line 1b + 2j
26	922		
27	923	\$9,473,549	Line 1c + (2k to 2p)
28	924		
29	925	\$363,535,050	Line 1d + (2q to 2s)
30	926	\$7,475,577	Line 1e + (2t to 2u)
31	927		
32	928	\$10,887,497	Line 1f + (2v to 2x)
33	929		
34	930.1	\$7,813,090	Line 2y to 2bb
35	930.2	\$36,338,171	Line 1g + (2cc to 2gg)
36	931		
37	935	\$1,049,723	Line 2hh to 2gg
Total All "Shareholder or Other":		\$451,684,956	

**A&G Incentive Compensation Adjustments Calculations**

**A) A&G Non-Officer Incentive Compensation (NOIC) Adjustments**

(NOIC includes Short-Term Incentive Plan, Augmented Bonus, and Non-Officer Executive Incentive Compensation, as well as any plans which replace these).

**1) Calculation of capitalized portion of NOIC costs in Account 920:**

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>	
1	Accrued NOIC	\$216,604,107	Included in Account 920	
2	Capitalization rate	45.5%	CPUC GRC Decision for Test Year	2018
3	Capitalized NOIC	\$98,554,869	L1 * L2	

**2) Calculation of NOIC Payouts:**

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>
1	Actual NOIC Payout	\$176,253,955	Section 2, L7
2	Authorized NOIC Payout	\$81,158,850	Incentv Comp, Line 1, Col. D
3	NOIC Payout To Be Recovered	\$81,158,850	Lesser of Line 1 or Line 2

	<u>Business Unit</u>	<u>Actual Payout</u>	<u>% of Total Payout</u>	<u>NOIC Payout To Be Recovered</u>	<u>Allocated Capitalized NOIC</u>	<u>Non-Capitalized NOIC</u>
		A	B = Col A / L7	C = Section 2, L3 * B	D = Section 1, L3 * B	E = C - D
4	A&G	\$55,038,439	31%	\$25,343,298	\$30,775,515	-\$5,432,217
5	Other	\$26,106,687	15%	\$12,021,226	\$14,597,920	-\$2,576,694
6	Trans. And Dist. Business Unit	\$95,108,829	54%	\$43,794,326	\$53,181,434	-\$9,387,108
7	Totals	\$176,253,955	100%	\$81,158,850	\$98,554,869	-\$17,396,019

Instruction for Lines 4-6, Column A: "Actual Payout" amount is to be the actual amount paid out in the Prior Year.

**Actual non-capitalized NOIC Payouts**

(In Formula Input Format for input to Schedule 20, Note 2)

	<u>Department</u>	<u>Amount</u>	<u>Source</u>
d	A&G	-\$5,432,217	Line 4, column E above
e	Other	-\$2,576,694	Line 5, column E above
f	Trans. And Dist. Business Unit	-\$9,387,108	Line 6, column E above
	Total:	-\$17,396,019	

**B) A&G Officer Executive Incentive Compensation (OEIC) Adjustments**

**3) Calculation of capitalized portion of OEIC costs in Account 920:**

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>	
1	Accrued OEIC	\$13,056,808	Included in Account 920.	
2	Capitalization rate	45.5%	CPUC GRC Decision for test year:	2018
3	Capitalized OEIC	\$5,940,848	L1 * L2	

**4) Calculation of OEIC Payouts:**

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>			
1	Actual OEIC Payout	\$7,830,203	Section 4, L4			
2	Authorized OEIC Payout	\$15,435,034	Incentive Caps, Line 2, Col. D			
3	OEIC Payout To Be Recovered	\$7,830,203	Lesser of Line 1 or Line 2			
	<u>Business Unit</u>	<u>Actual Payout</u>	<u>% of Total Payout</u>	<u>OEIC Payout To Be Recovered</u>	<u>Allocated Capitalized OEIC</u>	<u>Non-Capitalized OEIC</u>
		A	B	C = Section 4, L3 * B	D = Section 3, L3 * B	E = C - D
4	A&G	\$7,830,203	100%	\$7,830,203	\$5,940,848	\$1,889,355

Instruction for Line 4: "Actual Payout" amount is to be the actual amount paid out in the Prior Year.

**5) Calculation of capitalized portion of SERP costs in Account 926:**

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>			
1	Accrued SERP	\$13,200,461	Included in Account 926.			
2	Capitalization rate	45.5%	CPUC GRC Decision for test year:	2018		
3	Capitalized SERP	\$6,006,210	L1 * L2			
4	Actual SERP Payout	\$13,200,461	Section 5, L1			
5	Authorized SERP	\$10,752,222	Incentive Caps, Line 3, Col. D			
6	SERP Payout To Be Recovered	\$10,752,222	Lesser of Line 1 or Line 2			
	<u>Business Unit</u>	<u>Actual Payout</u>	<u>% of Total Payout</u>	<u>SERP Payout To Be Recovered</u>	<u>Allocated Capitalized SERP</u>	<u>Non-Capitalized SERP</u>
		A	B	C = Section 5, L6 * B	D = Section 5, L3 * B	E = D - C
7	A&G	\$13,200,461	100%	\$10,752,222	\$6,006,210	\$4,746,012

C) A&G Long Term Incentive Compensation (LTI) Adjustments

6)

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>
1	Accrued LTI Payout	\$13,058,787	Included in Account 920.
2	Authorized LTI Payout	\$0	Exclude 100%.
3	LTI Payout To Be Recovered	\$0	Lesser of Line 1 or Line 2

Note: LTI is not capitalized.

D) A&G Summary of Incentive Compensation Adjustment Calculations

7) Adjustments to Account 920:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source</u>
1	Deduct Accrued OEIC	\$13,056,808	Section 3, L1
			Section 4, L4, Col E
2	Add Non-Capitalized OEIC	-\$1,889,355	
			Section 6, L1
3	Deduct Accrued LTI	\$13,058,787	
4	Total	\$24,226,239	

8) Adjustments to Account 922:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source</u>
1	Deduct Capitalized NOIC	\$98,554,869	Section 1, L3
2	Deduct Capitalized OEIC	\$5,940,848	Section 3, L3
3	Deduct Capitalized SERP	\$6,006,210	Section 5, L3
4	Total	\$110,501,927	

9) Adjustments to Account 926:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source</u>
1	Add Non-Capitalized SERP	-\$4,746,012	Section 5, L4, Col C - Section 5, L4, Col D
2	Exclude Accrued SERP	\$13,200,461	Section 5, L1
3	Total	\$8,454,449	

E) Total All A&G Incentive Compensation Adjustments

10) Total Incentive Compensation Input Adjustments for Columns 1 and 3, Lines 24-37 of Schedule 20

(In Formula Input Format)

<u>Line</u>	<u>Acct.</u>	<u>Col 1 Shareholder Exclusions or Other Adjustments</u>	<u>Source</u>	<u>Col 3 NOIC</u>	<u>Source</u>
24	920	\$24,226,239	Sec. 7, L4	\$0	Not an input in formula
25	921				
26	922	-\$11,947,058	Sec. 8, L2 and L3 (enter neg)	-\$98,554,869	Sec. 1, L3 (enter negative)
27	923				
28	924				
29	925				
30	926	\$8,454,449	Sec. 9, L3		
31	927		Not an input in formula		Not an input in formula
32	928				
33	929				
34	930.1				
35	930.2				
36	931				
37	935				

**Proposed Tab for Inclusion in WP Schedule 20-A&G**

Column	A	B	C	D = A * (1+B) * C	E	
	Incentive Type	Caps per GRC for 2018	Escalation Factor	Years of Escalation	Escalated Cap for Prior Year	Actual \$ Paid in Prior Year
Line						
1	NOIC	\$76,500,000	3%	2	\$81,158,850	\$176,253,955
2	OEIC	\$14,549,000	3%	2	\$15,435,034	\$7,830,203
3	SERP	\$10,135,000	3%	2	\$10,752,222	\$13,200,461

**Shareholder Exclusions in June 15, 2021 Draft Annual Update**

Schedule 20, Lines 24-37, Column 1 for the following accounts:

<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
920	\$85,089	LAM Shareholder Licensing Activities-Eastern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
920	\$879,104	LAM Shareholder Licensing Activities-Metro	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
920	\$279,948	LAM Shareholder Licensing Activities-Northern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
920	\$13,947	LAM Shareholder Licensing Activities-Southern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
920	\$28,892	Shareholder Licensing and Land Services	Includes costs incurred by Real Properties for shareholder funded activities.
920	<u>\$374,643</u>	AB560 Shareholder	Includes labor and other expenses for shareholder funded activities related to AB560.
<b>Total 920:</b>	\$1,661,623		
<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
921	\$1,645	Audit Services	Includes labor and other expenses by Audit Services for shareholder funded activities.
921	\$35,708	LAM Shareholder Licensing Activities-Eastern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
921	\$73,013	LAM Shareholder Licensing Activities-Northern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
921	\$341,659	LAM Shareholder Licensing Activities-Metro	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
921	-\$1,356	LAM Shareholder Licensing Activities-Southern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
921	\$29,069	Shareholder Licensing and Land Services	Includes costs incurred by Real Properties for shareholder funded activities.
921	<u>\$35,802</u>	AB560 Shareholder	Includes labor and other expenses for shareholder funded activities related to AB560.
<b>Total 921:</b>	\$515,540		
<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
923	\$4,314,518	EIX Costs	Removes certain EIX costs not recoverable from ratepayers
923	<u>\$90,719</u>	Outside Services	Removes shareholder outside services costs
<b>Total 923:</b>	\$4,405,237		
<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
925	\$336,428,012	Injuries & Damages - Shareholder	Removes shareholder cost related to injuries and damages
925	<u>\$3,500,000</u>	Miscellaneous Shareholder	Removes shareholder cost related to injuries and damages
<b>Total 925:</b>	\$339,928,012		

<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
926	\$376,076	Fitness Center Expenses	Includes labor and non-labor costs supporting the Company Fitness Center, as well as removes a credit associated with dues paid by members.
926	\$522,988	Service Awards	Includes company expenses related to anniversary awards, service pins, and other costs incurred in connection with employee welfare activities not otherwise included in a specific final cost center.
926	\$17,249	Diamond Club	Company cost to support quarterly meetings for retiree and employees with 25+ years of service.
926	\$7,121	Humanitarian Award Program	Company cost to provide recognition of employees who provided a life saving action.
926	\$160,071	Miscellaneous	Includes adjusting entries and miscellaneous corrections.
926	<u>\$821,937</u>	Executive Benefits Adjustment	Removes executive benefit credits not related to Executive Retirement Plan
<b>Total 926:</b>	\$1,905,440		
<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
928	<u>\$409,611</u>	SONGS Outside Services Costs	Removes costs associated with outside services related to San Onofre Generating Station
<b>Total 928:</b>	\$409,611		
<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
930.2	\$699,688	General Function - Controllers	Miscellaneous Controllers Department General Function
930.2	-\$2,702	General Function - EMS	Miscellaneous EMS Department General Function
930.2	\$1,652,807	Miscellaneous General Expenses - Shareholder	Miscellaneous Public Affairs Corporate Shareholder Dues and Memberships
930.2	<u>\$7,000,000</u>	Provisions for Doubtful Accounts - Shareholder	Shareholded related - Provision for Doubtful Accounts-Non Energy Billings
<b>Total 930.2:</b>	\$9,349,793		
<b>Total All</b>	\$358,175,256		

If there are multiple items in an account, add sub lines for each excluded item

FERC Form 1 Pg. 335 Line #	Description	FERC Form 1 Amount	Included	Excluded	Formula References
1	Industry Association Dues	\$2,621,238	\$968,431	\$1,652,807	Sch. 20, Line 35
2	Nuclear Power Research Expenses		\$0	\$0	
3	Other Experimental and General Research Expenses	\$13,622,021	\$3,052,847	\$10,569,174	Sch. 20, Line 35
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	\$722,900	\$722,900	\$0	
5	Other Expn >=\$5,000 show purpose, receipt, amount. Group if < \$5,000				
6	Credit Line Fees / Bank Charges	\$8,163,373	\$5,684,206	\$2,479,167	Sch. 20, Line 35
7	Directors' Fees and Expenses	\$3,146,544	\$3,146,544	\$0	
8	Periodic SEC Reports	\$621,300	\$621,300	\$0	
9	Planning and Development of Communication Systems	\$3,710,070	\$3,710,070		Sch. 20, Line 35
10	Provision for Doubtful Accounts - Non-Energy Billings	\$7,099,196	\$0	\$7,099,196	Sch. 20, Line 35
11	Vendor Discounts	-\$13,995,173	-\$13,995,173	\$0	
12	Accounting Suspense	-\$10,682	\$0	-\$10,682	Sch. 20, Line 35
13	Miscellaneous	\$753,757	\$56,771	\$696,986	Sch. 20, Line 35
14			\$0		
16	Administrative and General Expense Charged or Paid to Others	\$12,450,390	-\$1,401,134	\$13,851,524	Sch. 20, Line 35
46	Total	\$38,904,934	\$2,566,763	\$36,338,171	

**Wildfire Events Subject to Cash Treatment Pursuant to ER19-1553 Settlement****Summary of Aggregate Reserve Entries in FERC Account 925**

<b>Year</b>	<b>Amount</b>
2019	\$16,485,000.00
2020	\$25,225,000.00
2021	
2022	
2023	
2024	
2025	
2026	
2027	
2028	

**Summary of Aggregate Cash Payments and Insurance Reimbursements**

<b>Year</b>	<b>Cash Payments Made and Collected In Rates</b>	<b>Insurance Reimbursements</b>	<b>Net</b>
2019	\$0.00	\$0.00	\$0.00
2020	\$0.00	\$0.00	\$0.00
2021			
2022			
2023			
2024			
2025			
2026			
2027			
2028			