Attachment 1 Amended TO2021 -2019 True Up TRR Formula Rate Spreadsheet

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|--------------------------|----------|---|
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Overview of SCE Retail Base TRR

SCE's retail Base Transmission Revenue Requirement is the sum of the following components:

| TRR Component | <u>Amount</u> |
|---------------------------------|-----------------|
| Prior Year TRR | \$1,052,037,040 |
| Incremental Forecast Period TRR | \$99,474,284 |
| True-Up Adjustment | -\$51,960,904 |
| Cost Adjustment | <u>\$0</u> |
| Base TRR (retail) | \$1,099,550,421 |

These components represent the following costs that SCE incurs:

- 1) The Prior Year TRR component is the TRR associated with the Prior Year (most recent calendar year).

 The Prior Year TRR is calculated using End-of-Year Rate Base values, as set forth in the "1-BaseTRR" Worksheet.
- 2) The Incremental Forecast Period TRR is the component of Base TRR associated with forecast additions to in-service plant or CWIP, as set forth in the "2-IFPTRR" Worksheet.
- 3) The True Up Adjustment is a component of the Base TRR that reflects the difference between projected and actual costs, as set forth in the "3-TrueUpAdjust" Worksheet.
- 4) The Cost Adjustment component may be included as provided in the Tariff protocols.

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Cells shaded yellow are input cells Formula Transmission Rate

| Line | | Notes | FERC Form 1 Reference | 2019 Value |
|--|--|---|---|--|
| Line | <u>.</u> | <u>Notes</u> | or Instruction | <u>Value</u> |
| RAT | E BASE | | | |
| 1 2 3 4 | ISO Transmission Plant General Plant + Electric Miscellaneous Intangible Plant Transmission Plant Held for Future Use Abandoned Plant | | 6-PlantInService, Line 19 6-PlantInService, Line 27 11-PHFU, Line 8 12-AbandonedPlant, Line 3 | \$9,285,531,121 \$295,082,247 \$9,942,155 \$0 |
| 5 6 7 8 | Working Capital amounts Materials and Supplies Prepayments Cash Working Capital Working Capital | | 13-WorkCap, Line 16 13-WorkCap, Line 36 (Line 66 + Line 67) / 8 Line 5 + Line 6 + Line 7 | \$23,767,745 \$14,002,735 <u>\$24,806,972</u> \$62,577,452 |
| 9 10 11 12 | Accumulated Depreciation Reserve Balances Transmission Depreciation Reserve - ISO Distribution Depreciation Reserve - ISO General + Intangible Plant Depreciation Reserve Accumulated Depreciation Reserve Accum Net ADIT (Liab)/Asset and Net (Excess)/Deficient ADIT Amou | Negative amount Negative amount Negative amount | 8-AccDep, Line 13, Col. 12 8-AccDep, Line 16, Col. 5 8-AccDep, Line 26 Line 9 + Line 10 + Line 11 9-ADIT-1, Line 5, Col. 2 | -\$1,910,452,318 \$0 <u>-\$105,738,761</u> -\$2,016,191,079 -\$1,621,359,578 |
| 14 | CWIP Plant | THO | 14-IncentivePlant, L 13, Col 1 | \$647,763,205 |
| 15 16 17 18 | Other Regulatory Assets/Liabilities Unfunded Reserves Network Upgrade Credits Rate Base | Negative amount | 23-RegAssets, Line 14 34-UnfundedReserves, Line 6 22-NUCs, Line 4 L1 + L2 + L3 + L4 + L8 + L12 + L13 + L14+ L15+ L16 + L17 | \$0 -\$197,765,198 -\$36,762,569 \$6,428,817,755 |
| ОТН | IER TAXES | | | |
| 19 20 21 | Sub-Total Local Taxes Transmission Plant Allocation Factor Property Taxes Payroll Taxes Expense | FF1 263.1, Row 13, Column i | FF1 263 or 263.x (see note to left) 27-Allocators, Line 22 Line 19 * Line 20 | \$329,452,981 18.6680% \$61,502,409 |
| 23 24 25 26 27 28 29 30 31 32 33 34 35 | FICA Fed Ins Cont Amt Current FICA/OASDI Emp Incntv. FICA/HIT Emp Incntv. CA SUI Current Fed Unemp Tax Act- Current CADI Vol Plan Assess SF Pyrl Exp Tx - SCE Total Electric Payroll Tax Expense Capitalized Overhead portion of Electric Payroll Tax Expense Remaining Electric Payroll Tax Expense to Allocate Transmission Wages and Salaries Allocation Factor Payroll Taxes Expense | FF1 263, Row 6, Column i FF1 263, Row 7, Column i FF1 263, Row 8, Column i FF1 263, Row 24, Column i FF1 263, Row 9, Column i FF1 263, Row 29, Column i FF1 263, Row 28, Column i | Line 24 + Line 25+ Line 26 FF1 263 or 263.x (see note to left) Line 23 + (Line 27 to Line 30) 26-TaxRates, Line 16 Line 31 - Line 32 27-Allocators, Line 9 Line 33 * Line 34 | \$117,647,986 \$116,228,864 \$1,175,852 \$243,270 \$5,948,364 \$1,718,978 \$1,879,323 \$39,927 \$127,234,578 \$57,891,733 \$69,342,845 6.5681% \$4,554,479 |
| 36 | Other Taxes | Note 1 | Line 21 + Line 35 | \$66,056,889 |

Cells shaded yellow are input cells

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CO = Credits and Other

D = Book Depreciation of AFUDC Equity Book Basis

| Formula Transmission Rate | | | |
|--|--------------|-----------------------|--------------|
| | | FERC Form 1 Reference | 2019 |
| <u>Line</u> | <u>Notes</u> | or Instruction | <u>Value</u> |
| | | | |
| RETURN AND CAPITALIZATION CALCULATIONS | | | |

| Line | - | <u>Notes</u> | or Instruction | <u>Value</u> |
|------|---|--------------------------|--|---------------------|
| RET | URN AND CAPITALIZATION CALCULATIONS | | | |
| | | | | |
| | <u>Debt</u> | | | |
| 37 | Long Term Debt Amount | | 5-ROR-1, Line 4 | \$14,367,696,054 |
| 38 | Cost of Long Term Debt | | 5-ROR-1, Line 11 | \$655,538,361 |
| 39 | Long Term Debt Cost Percentage | | 5-ROR-1, Line 12 | 4.5626% |
| | Preferred Stock | | | |
| 40 | Preferred Stock Amount | | 5-ROR-1, Line 16 | \$2,192,067,551 |
| 41 | Cost of Preferred Stock | | 5-ROR-1, Line 20 | \$125,382,686 |
| | Preferred Stock Cost Percentage | | 5-ROR-1, Line 20 5-ROR-1, Line 21 | 5.7198% |
| 42 | Freieneu Stock Cost Fercentage | | 3-NOR-1, LINE 21 | 3.719070 |
| | <u>Equity</u> | | | |
| 43 | Common Stock Equity Amount | | 5-ROR-1, Line 27 | \$13,505,405,077 |
| 44 | Total Capital | | Line 37 + Line 40 + Line 43 | \$30,065,168,682 |
| | · | | | |
| 44a | Minimum Common Stock Capital Percentage (Docket No. ER19-1553 | 3) | | 47.50% |
| | Capital Percentages | | | |
| 45 | Long Term Debt Capital Percentage | | 100% - (Line 46 + Line 47) | 45.2089% |
| 46 | Preferred Stock Capital Percentage | | Line 40 / Line 44 | 7.2911% |
| 47 | Common Stock Capital Percentage | | Max Line 44a or (Line 43 / Line 44) | <u>47.5000%</u> |
| | · | | Line 45 + Line 46+ Line 47 | 100.0000% |
| | Annual Cost of Capital Components | | | |
| 48 | Long Term Debt Cost Percentage | | Line 39 | 4.5626% |
| 49 | Preferred Stock Cost Percentage | | Line 42 | 5.7198% |
| _ | Return on Common Equity | Note 2 | SCE Return on Equity | 10.30% |
| | | | 1 7 | |
| | Calculation of Cost of Capital Rate | | | |
| 51 | Weighted Cost of Long Term Debt | | Line 39 * Line 45 | 2.0627% |
| 52 | Weighted Cost of Preferred Stock | | Line 42 * Line 46 | 0.4170% |
| 53 | Weighted Cost of Common Stock | | Line 47 * Line 50 | <u>4.8925%</u> |
| 54 | Cost of Capital Rate | | Line 51 + Line 52 + Line 53 | 7.3722% |
| 55 | Equity Rate of Return Including Common and Preferred Stock | Used for Tax calculation | Line 52 + Line 53 | 5.3095% |
| 56 | Return on Capital: Rate Base times Cost of Capital Rate | | Line 18 * Line 54 | \$473,947,425 |
| | | | | |
| INC | OME TAXES | | | |
| | | | | |
| 57 | Federal Income Tax Rate | | 26-Tax Rates, Line 1 | 21.0000% |
| 58 | State Income Tax Rate | | 26-Tax Rates, Line 8 | 8.8400% |
| 59 | Composite Tax Rate | = F + [S * (1 - F)] | (L57 + L58) - (L57 * L58) | 27.9836% |
| | Calculation of Credits and Other: | | | |
| 60 | Amortization of Net (Excess)/Deficient Deferred Tax Liability Asset | ı | Negative of 9-ADIT-2, Line 500, Column 7 | -\$29,467,842 |
| 61 | Investment Tax Credit Flowed Through | Note 3 | | -\$183,000 |
| 62 | South Georgia Income Tax Adjustment | Note 3 | | \$2,606,00 <u>0</u> |
| 63 | Credits and Other | | Line 60 + Line 61+ Line 62 | -\$27,044,842 |
| 64 | Income Taxes: | | Formula on Line 65 | \$96,603,894 |
| 65 | Income Taxes = [((RB * ER) + D) * (CTR/(1 – CTR))] + CO/(1 – CTR | ·) | | |
| | Mhara | | | |
| | Where: | | Line 10 | |
| | RB = Rate Base | arrad Stock | Line 18 Line 55 | |
| | ER = Equity Rate of Return Including Common and Prefe | TIEU Slock | Line 55 Line 59 | |
| | CTR = Composite Tax Rate | | Line 59 | |

Line 63

Workpaper: WP-Schedule 1 \$3,917,123

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Formula Transmission Rate

Cells shaded yellow are input cells

| | | FERC Form 1 Reference | 2019 |
|-------|-------|-----------------------|-------|
| l ine | Notes | or Instruction | Value |

| Line | <u>-</u> | <u>Notes</u> | <u>or Instruction</u> | <u>Value</u> |
|------|---|------------------------------|---------------------------------|----------------------|
| PRIC | OR YEAR TRANSMISSION REVENUE REQUIREMENT | | | |
| | Component of Prior Year TRR: | | | |
| 66 | O&M Expense | | 19-OandM, Line 91, Col. 6 | \$110,879,588 |
| 67 | A&G Expense | | 20-AandG, Line 23 | \$87,576,188 |
| 68 | Network Upgrade Interest Expense | | 22-NUCs, Line 8 | \$4,075,484 |
| 69 | Depreciation Expense | | 17-Depreciation, Line 70 | \$255,151,988 |
| 70 | Abandoned Plant Amortization Expense | | 12-AbandonedPlant, Line 1 | \$0 |
| 71 | Other Taxes | | Line 36 | \$66,056,889 |
| 72 | Revenue Credits | Negative amount | 21-Revenue Credits, Line 44 | -\$54,094,032 |
| 73 | Return on Capital | 3 | Line 56 | \$473,947,425 |
| 74 | Income Taxes | | Line 64 | \$96,603,894 |
| 75 | Gains and Losses on Trans. Plant Held for Future Use Land | Gain negative, loss positive | 11-PHFU, Line 10 | \$0 |
| 76 | Amortization and Regulatory Debits/Credits | | 23-RegAssets, Line 16 | \$0 |
| 77 | Prior Year Incentive Adder | | 15-IncentiveAdder, Line 14 | \$26,352,647 |
| 77a | Prior Year Incentive Adder Reversal | Note 5 | Negative of Line 77 | <u>-\$26,352,647</u> |
| 78 | Total without FF&U | | Sum of Lines 66 to 77a | \$1,040,197,425 |
| 79 | Franchise Fees Expense | | L 78 * FF Factor (28-FFU, L 5) | \$9,619,827 |
| 80 | Uncollectibles Expense | | L 78 * U Factor (28-FFU, L 5) | \$2,219,789 |
| 81 | Prior Year TRR | | Line 78 + Line 79+ Line 80 | \$1,052,037,040 |
| TOT | AL BASE TRANSMISSION REVENUE REQUIREMENT | | | |
| | Calculation of Base Transmission Revenue Requirement | | | |
| 82 | Prior Year TRR | | Line 81 | \$1,052,037,040 |
| 83 | Incremental Forecast Period TRR | | 2-IFPTRR, Line 82 | \$99,474,284 |
| 84 | True Up Adjustment | | 3-TrueUpAdjust, Line 30 | -\$51,960,904 |
| 85 | Cost Adjustment | Note 4 | | <u>\$0</u> |
| 86 | Base Transmission Revenue Requirement (Retail) | For Retail Purposes | L 82 + L 83 + L 84 + L 85 | \$1,099,550,421 |
| | Wholesale Base Transmission Revenue Requirement | | | |
| 87 | Base TRR (Retail) | | Line 86 | \$1,099,550,421 |
| 88 | Wholesale Difference to the Base TRR | | 25-WholesaleDifference, Line 45 | -\$4,660,882 |
| 89 | Wholesale Base Transmission Revenue Requirement | | Line 87 + Line 88 | \$1,094,889,539 |

Notes:

- 1) Any amount of "Sub-Total Local Taxes" or "Payroll Taxes Expense" may be excluded if appropriate with the provision of a workpaper showing the reason for the exclusion and the amount of the exclusion.
- 2) No change in Return on Common Equity will be made absent a Section 205 filing at the Commission.

Does not include any project-specific ROE adders. See Schedule 15 at Lines 31-39.

- In the event that the Return on Common Equity is revised from the initial value, enter cite to Commission Order approving the revised ROE on following line.

 Order approving revised ROE: ER19-1553
- 3) No change in the South Georgia Income Tax Adjustment "Credits and Other" term will be made absent a filing at the Commission. Investment Tax Credit Flowed Through amount shall be negative \$520,000 through the Prior Year of 2018, negative \$183,000 for the Prior Year of 2019, and \$0 thereafter.
- 4) Cost Adjustment may be included as provided in the Tariff protocols.
- 5) Prior Year Incentive Adder Reversal backs out the revenue requirement associated with any project-specific Incentive Adders (Line 77). Applicable pursuant to settlement under ER19-1553.

Calculation of Incremental Forecast Period TRR ("IFPTRR")

The IFP TRR is equal to the sum of:

- 1) Forecast Plant Additions * AFCR
- 2) Forecast Period Incremental CWIP * AFCR for CWIP

1) Calculation of Annual Fixed Charge Rates:

```
a) Annual Fixed Charge Rate for CWIP ("AFCRCWIP")
<u>Line</u>
 1
 2
        AFCRCWIP represents the return and income tax costs associated with $1 of CWIP,
 3
        expressed as a percent.
 4
 5
        AFCRCWIP = CLTD + (COS * (1/(1 - CTR)))
 6
 7
        where:
          CLTD = Weighted Cost of Long Term Debt
 8
 9
          COS = Weighted Cost of Common and Preferred Stock
 10
          CTR = Composite Tax Rate
 11
                                                                           <u>Reference</u>
 12
                   Wtd. Cost of Long Term Debt:
                                                          2.063% 1-BaseTRR, Line 51
             Wtd. Cost of Common + Pref. Stock:
                                                                    1-BaseTRR, Line 55
 13
                                                          5.310%
 14
                           Composite Tax Rate:
                                                         27.984%
                                                                    1-BaseTRR, Line 59
 15
                                 AFCRCWIP =
                                                          9.435% Line 12 + (Line 13 * (1/(1 - Line 14)))
 16
 17
 18
      b) Annual Fixed Charge Rate ("AFCR")
 19
 20
        The AFCR is calculated by dividing the Prior Year TRR (without CWIP related costs)
 21
        by Net Plant:
 22
          AFCR = (Prior Year TRR - CWIP-related costs) / Net Plant
 23
 24
      Determination of Net Plant:
 25
 26
                                                                           Reference
 27
                       Transmission Plant - ISO:
                                                   $9,285,531,121 6-PlantInService, Line 13
 28
                         Distribution Plant - ISO:
                                                               $0 6-PlantInService, Line 16
 29
               Transmission Dep. Reserve - ISO:
                                                   $1,910,452,318 8-AccDep, Line 13
 30
                 Distribution Dep. Reserve - ISO:
                                                               <u>$0</u>
                                                                   8-AccDep, Line 16
 31
                                     Net Plant:
                                                   $7,375,078,803
                                                                   (L27 + L28) - (L29 + L30)
 32
 33
      Determination of Prior Year TRR without CWIP related costs:
 34
 35
      a) Determination of CWIP-Related Costs
 36
        1) Direct (without ROE adder) CWIP costs
 37
                        CWIP Plant - Prior Year:
                                                     $647,763,205 10-CWIP, L 13 C1
 38
                                  AFCRCWIP:
                                                          9.435% Line 16
                     Direct CWIP Related Costs:
 39
                                                      $61,118,877 Line 37 * Line 38
 40
 41
        2) CWIP ROE Adder costs:
 42
                                         IREF:
                                                           $6,596 15-IncentiveAdder, Line 3
 43
 44
                      Tehachapi CWIP Amount:
                                                         $157,683 10-CWIP, Line 13
                                                                    15-IncentiveAdder, Line 5
 45
                      Tehachapi ROE Adder %:
                                                           1.25%
 46
                       Tehachapi ROE Adder $:
                                                           $1,300 Formula on Line 52
 47
 48
                            DCR CWIP Amount:
                                                                   10-CWIP, Line 13
                                                               $0
 49
                            DCR ROE Adder %:
                                                           1.00%
                                                                    15-IncentiveAdder, Line 6
                                                                   Formula on Line 52
 50
                            DCR ROE Adder $:
                                                               $0
 51
                            ROE Adder $ = (CWIP/$1,000,000) * IREF * (ROE Adder/1%)
 52
 54
                  CWIP Related Costs wo FF&U:
                                                      $61,120,177 Line 39 + Line 46 + Line 50
 55
                               FF&U Expenses:
                                                         $695,675
                                                                   (28-FFU, L5 FF Factor + U Factor) * L54
 56
                 CWIP Related Costs with FF&U:
                                                      $61,815,852 Line 54 + Line 55
```

Schedule 2 Incremental Forecast Period TRR

| 57 58 59 | b) Determination of AFCR: | | |
|----------------|---------------------------------------|-----------------|--------------------------------------|
| 60 | CWIP Related Costs wo FF&U: | \$61,120,177 | Line 54 |
| 61 | Prior Year TRR wo FF&U: | \$1,040,197,425 | 1-BaseTRR, Line 78 |
| 62 | Prior Year TRR wo CWIP Related Costs: | \$979,077,247 | Line 61 - Line 60 |
| 63 | 75% of O&M and A&G in Prior Year TRR: | \$148,841,832 | (1-BaseTRR, Line 66 + Line 67) * .75 |
| 64 | AFCR: | 11.257% | (Line 62 - Line 63) / Line 31 |
| 65 | | | |
| 66 | 2) Calculation of IFP TRR | | |
| 67 | • | | |
| 68 | | | <u>Reference</u> |
| 69 | Forecast Plant Additions: | \$1,185,405,573 | 16-PlantAdditions, L 25, C10 |
| 70 | AFCR: | 11.257% | Line 64 |
| 71 | AFCR * Forecast Plant Additions: | \$133,444,769 | Line 69 * Line 70 |
| 72 | | | |
| 73 | Forecast Period Incremental CWIP: | -\$371,898,028 | 10-CWIP, L 54, C8 |
| 74 | AFCRCWIP: | 9.435% | Line 16 |
| 75 | AFCRCWIP * FP Incremental CWIP: | -\$35,089,968 | Line 73 * Line 74 |
| 76 | | | |
| 77 | IFPTRR without FF&U: | \$98,354,801 | Line 71 + Line 75 |
| 78 | | | |
| 79 | Franchise Fees Expense: | \$909,593 | Line 77 * FF (from 28-FFU, L 5) |
| 80 | Uncollectibles Expense: | \$209,890 | Line 77 * U (from 28-FFU, L 5) |
| 81 | | | |
| 82 | Incremental Forecast Period TRR: | \$99,474,284 | Line 77 + Line 79 + Line 80 |

Calculation of True Up Adjustment Component of TRR

1) Summary of True Up Adjustment calculation:

- a) Attribute True Up TRR to months in the Prior Year (see Note #1) to determine "Monthly True Up TRR" for each month (see Note #2).
- b) Determine monthly retail transmission revenues attributable to this formula transmission rate received during Prior Year.
- c) Compare costs in (a) to revenues in (b) on a monthly basis and determine "Cumulative Excess (-) or Shortfall (+) in Revenue with Interest".
- d) Include previous Annual Update Cumulative Excess or Shortfall in Prior Year (from Previous Annual Update Line 23) and any One-Time Adjustments in Column 4 (Lines 11 and 12 respectively).
- e) Continue interest calculation through the end of the Prior Year (Line 23) to determine Cumulative Excess or Shortfall for this Annual Update.

2) Comparison of True Up TRR and Actual Retail Transmission Revenues received during the Prior Year, Including previous Annual Update Cumulative Excess or Shortfall in Revenue.

| <u>Line</u> | | | | | | | | | | |
|-------------|--------------------------|--------------------|-----------------|-------------------|----------------------|-----------------------------|-------------|----------------------------------|------------------|----------------|
| 1 | | True Up TRR: | \$1,051,023,552 | Source: Fro | om 4-TUTRR, | Line 46 | | | | |
| 2 | | | | | | | | | | |
| 3 | | <u>Col 1</u> | <u>Col 2</u> | <u>Col 3</u> | <u>Col 4</u> | <u>Col 5</u> | Col 6 | <u>Col 7</u> | <u>Col 8</u> | <u>Col 9</u> |
| 4 | Calculations: | | See Note 2 | See Note 3 | See Note 4 | = C2 - C3 + C4 | See Note 5 | See Note 6 | See Note 7 | =C7 + C8 |
| 5 | | | | | One-Time | | | Cumulative | | |
| 6 | | | | | Adjustments and | | | Excess (-) or | | Cumulative |
| 7 | | | | Actual | Shortfall/Excess | Monthly | | Shortfall (+) | | Excess (-) or |
| 8 | | | Monthly | Retail Base | Revenue In | Excess (-) or | Monthly | in Revenue | Interest | Shortfall (+) |
| 9 | | | True Up | Transmission | Previous | Shortfall (+) | Interest | wo Interest for | for Current | in Revenue |
| 10 | <u>Month</u> | <u>Year</u> | <u>TRR</u> | Revenues | Annual Update | in Revenue | <u>Rate</u> | Current Month | <u>Month</u> | with Interest |
| 11 | December | 2018 | | | -\$234,044,756 | -\$234,044,756 | | -\$234,044,756 | | -\$234,044,756 |
| 12 | January | 2019 | \$87,585,296 | \$91,759,835 | \$56,661 | -\$4,117,878 | 0.43% | -\$238,162,634 | -\$1,015,246 | -\$239,177,880 |
| 13 | February | 2019 | \$87,585,296 | \$64,403,397 | | \$23,181,899 | 0.43% | -\$215,995,981 | -\$978,624 | -\$216,974,605 |
| 14 | March | 2019 | \$87,585,296 | \$84,749,270 | | \$2,836,026 | 0.43% | -\$214,138,579 | -\$926,893 | -\$215,065,472 |
| 15 | April | 2019 | \$87,585,296 | \$67,988,952 | | \$19,596,344 <mark> </mark> | 0.45% | -\$195,469,128 | -\$923,703 | -\$196,392,831 |
| 16 | May | 2019 | \$87,585,296 | \$93,530,169 | | -\$5,944,873 | 0.45% | -\$202,337,704 | -\$897,144 | -\$203,234,847 |
| 17 | June | 2019 | \$87,585,296 | \$82,893,262 | | \$4,692,034 | 0.45% | -\$198,542,813 | -\$904,000 | -\$199,446,813 |
| 18 | July | 2019 | \$87,585,296 | \$105,351,358 | | -\$17,766,062 | 0.46% | -\$217,212,875 | -\$958,317 | -\$218,171,192 |
| 19 | August | 2019 | \$87,585,296 | \$114,937,291 | | -\$27,351,995 | 0.46% | -\$245,523,187 | -\$1,066,497 | -\$246,589,684 |
| 20 | September | 2019 | \$87,585,296 | \$83,261,682 | | \$4,323,614 | 0.46% | -\$242,266,071 | -\$1,124,368 | -\$243,390,439 |
| 21 | October | 2019 | \$87,585,296 | \$88,300,708 | | -\$715,412 | 0.45% | -\$244,105,851 | -\$1,096,867 | -\$245,202,718 |
| 22 | November | 2019 | \$87,585,296 | \$66,473,158 | | \$21,112,138 <mark> </mark> | 0.45% | -\$224,090,580 | -\$1,055,910 | -\$225,146,490 |
| 23 | December | 2019 | \$87,585,296 | \$99,572,808 | \$5,882,847 | -\$6,104,666 | 0.45% | -\$231,251,155 | -\$1,026,895 | -\$232,278,050 |
| | | | | | | | | | | |
| | 3) True Up Adjustment | | | | | | | | | |
| 25 | | | | Notes: | | | | | | |
| 26 | Shortfall or Excess Reve | | . , , | Line 23, Column | | | | | | |
| 27 | Previous Annual Upda | • | | | Update Schedule 3 | 3, Line 30 | Previo | us Annual Update: <mark>1</mark> | TO2020, Docket N | o. ER19-1553 |
| 28 | TU Adjustment without | Projected Interest | -\$48,067,441 | Line 26 - Line 27 | | | | | | |

| - | | | | |
|---|--|----------------|--|--|
| 6 | Shortfall or Excess Revenue in Prior Year: | -\$232,278,050 | Line 23, Column 9 | |
| 7 | Previous Annual Update TU Adjustment: | -\$184,210,609 | Previous Annual Update Schedule 3, Line 30 | Previous Annual Update: TO2020, Docket No. ER19-1553 |
| 8 | TU Adjustment without Projected Interest | -\$48,067,441 | Line 26 - Line 27 | |
| 9 | Projected Interest to Rate Year Mid-Point: | -\$3,893,463 | Line 28 * (Line 23, Column 6) * 18 months | |

Line 28 + Line 29. Positive amount is to be collected by SCE (included in Base TRR as a positive amount).

Negative amount is to be returned to customers by SCE (included in Base TRR as a negative amount).

31 32 4) Final True Up Adjustment

True Up Adjustment:

The Final True Up Adjustment begins on the month after the last True Up Adjustment and extends through the termination date of this formula transmission rate.

-\$51,960,904

The Final True Up Adjustment shall be calculated as above, with interest to the termination date of the Formula Transmission Rate.

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29

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33 34

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| 37 | Partial ` | Year TRR Attribut | | ctors: | | | | |
|--|--|---|---|---|--|--|---|--|
| 38 | | | Partial Year | | | | | |
| 39 | | <u>Month</u> | TRR AAF | Note: | | | | |
| 40 | | January | 6.376% | See Note 2. | | | | |
| 41 | | February | 5.655% | | | | | |
| 42 | | March | 7.183% | | | | | |
| 43 | | April | 8.224% | | | | | |
| 44 | | May | 8.018% | | | | | |
| 45 | | June | 8.945% | | | | | |
| 46 | | July | 9.891% | | | | | |
| 47 | | August | 10.141% | | | | | |
| 48 | | September | 10.218% | | | | | |
| 49 | | October | 9.179% | | | | | |
| 50 | | November | 7.530% | | | | | |
| 51 | | December | <u>8.640%</u> | | | | | |
| 52 | | Total: | 100.000% | | | | | |
| 53 | | | | | | | | |
| 54 | Transm | ission Revenues: | : (Note 8) | | | | | |
| 55 | | | | | | | | |
| 56 | | <u>Col 1</u> | <u>Col 2</u> | <u>Col 3</u> | <u>Col 4</u> | <u>Col 5</u> | <u>Col 6</u> | <u>Col 7</u> |
| 57 | | See Note 9 | See Note 10 | | | | | Sum of left |
| 58 | | | | | | | | |
| EΩ | | | | | | | | |
| 59 | | Actual | | | | | | Monthly |
| 60 | Prior | Retail Base | | | | | | Total |
| | Prior Year | | Other | | | Public | | _ |
| 60 | | Retail Base | Other <u>Transmission</u> | <u>Distribution</u> | <u>Generation</u> | Public <u>Purpose</u> | <u>Other</u> | Total |
| 60 61 | Year | Retail Base Transmission | | <u>Distribution</u> \$406,581,219 | Generation \$365,244,852 | | Other \$35,847,032 | Total Retail |
| 60 61 62 | Year <u>Month</u> | Retail Base Transmission <u>Revenues</u> | <u>Transmission</u> | | | <u>Purpose</u> | | Total Retail <u>Revenue</u> |
| 60 61 62 63 | Year <u>Month</u> Jan | Retail Base Transmission Revenues \$91,759,835 | <u>Transmission</u> -\$10,013,013 | \$406,581,219 | \$365,244,852 | Purpose \$38,585,668 | \$35,847,032 | Total Retail <u>Revenue</u> \$928,005,593 |
| 60 61 62 63 64 | Year Month Jan Feb | Retail Base Transmission Revenues \$91,759,835 \$64,403,397 | <u>Transmission</u> -\$10,013,013 -\$5,005,734 | \$406,581,219 \$300,716,833 | \$365,244,852 \$278,452,713 | Purpose \$38,585,668 \$27,014,084 | \$35,847,032 \$25,937,960 | Total Retail Revenue \$928,005,593 \$691,519,253 |
| 60 61 62 63 64 65 | Year Month Jan Feb Mar | Retail Base Transmission Revenues \$91,759,835 \$64,403,397 \$84,749,270 | Transmission -\$10,013,013 -\$5,005,734 -\$7,717,256 | \$406,581,219 \$300,716,833 \$369,069,441 | \$365,244,852 \$278,452,713 \$309,219,269 | Purpose \$38,585,668 \$27,014,084 \$37,276,381 | \$35,847,032 \$25,937,960 \$32,529,723 | Total Retail Revenue \$928,005,593 \$691,519,253 \$825,126,827 |
| 60 61 62 63 64 65 66 | Year Month Jan Feb Mar Apr | Retail Base Transmission Revenues \$91,759,835 \$64,403,397 \$84,749,270 \$67,988,952 | <u>Transmission</u> -\$10,013,013 -\$5,005,734 -\$7,717,256 -\$6,167,673 | \$406,581,219 \$300,716,833 \$369,069,441 \$121,348,118 | \$365,244,852 \$278,452,713 \$309,219,269 \$279,319,866 | Purpose \$38,585,668 \$27,014,084 \$37,276,381 \$30,518,078 | \$35,847,032 \$25,937,960 \$32,529,723 \$25,210,214 | Total Retail Revenue \$928,005,593 \$691,519,253 \$825,126,827 \$518,217,555 |
| 60 61 62 63 64 65 66 | Year Month Jan Feb Mar Apr May | Retail Base Transmission Revenues \$91,759,835 \$64,403,397 \$84,749,270 \$67,988,952 \$93,530,169 | Transmission -\$10,013,013 -\$5,005,734 -\$7,717,256 -\$6,167,673 -\$8,544,241 | \$406,581,219 \$300,716,833 \$369,069,441 \$121,348,118 \$322,874,178 | \$365,244,852 \$278,452,713 \$309,219,269 \$279,319,866 \$389,092,876 | Purpose \$38,585,668 \$27,014,084 \$37,276,381 \$30,518,078 \$36,268,518 | \$35,847,032 \$25,937,960 \$32,529,723 \$25,210,214 \$33,235,581 | Total Retail Revenue \$928,005,593 \$691,519,253 \$825,126,827 \$518,217,555 \$866,457,081 |
| 60 61 62 63 64 65 66 67 68 | Year Month Jan Feb Mar Apr May Jun | Retail Base Transmission Revenues \$91,759,835 \$64,403,397 \$84,749,270 \$67,988,952 \$93,530,169 \$82,893,262 | Transmission -\$10,013,013 -\$5,005,734 -\$7,717,256 -\$6,167,673 -\$8,544,241 -\$3,690,233 | \$406,581,219 \$300,716,833 \$369,069,441 \$121,348,118 \$322,874,178 \$356,415,014 | \$365,244,852 \$278,452,713 \$309,219,269 \$279,319,866 \$389,092,876 \$424,192,087 | Purpose \$38,585,668 \$27,014,084 \$37,276,381 \$30,518,078 \$36,268,518 \$20,511,372 | \$35,847,032 \$25,937,960 \$32,529,723 \$25,210,214 \$33,235,581 \$32,270,719 | Total Retail Revenue \$928,005,593 \$691,519,253 \$825,126,827 \$518,217,555 \$866,457,081 \$912,592,221 |
| 60 61 62 63 64 65 66 67 68 69 | Year Month Jan Feb Mar Apr May Jun Jul | Retail Base Transmission Revenues \$91,759,835 \$64,403,397 \$84,749,270 \$67,988,952 \$93,530,169 \$82,893,262 \$105,351,358 | Transmission -\$10,013,013 -\$5,005,734 -\$7,717,256 -\$6,167,673 -\$8,544,241 -\$3,690,233 -\$456,226 | \$406,581,219 \$300,716,833 \$369,069,441 \$121,348,118 \$322,874,178 \$356,415,014 \$517,410,868 | \$365,244,852 \$278,452,713 \$309,219,269 \$279,319,866 \$389,092,876 \$424,192,087 \$674,099,985 | Purpose \$38,585,668 \$27,014,084 \$37,276,381 \$30,518,078 \$36,268,518 \$20,511,372 \$21,004,053 | \$35,847,032 \$25,937,960 \$32,529,723 \$25,210,214 \$33,235,581 \$32,270,719 \$45,021,337 | Total Retail Revenue \$928,005,593 \$691,519,253 \$825,126,827 \$518,217,555 \$866,457,081 \$912,592,221 \$1,362,431,375 |
| 60 61 62 63 64 65 66 67 68 69 70 | Year Month Jan Feb Mar Apr May Jun Jul Aug | Retail Base Transmission Revenues \$91,759,835 \$64,403,397 \$84,749,270 \$67,988,952 \$93,530,169 \$82,893,262 \$105,351,358 \$114,937,291 | Transmission -\$10,013,013 -\$5,005,734 -\$7,717,256 -\$6,167,673 -\$8,544,241 -\$3,690,233 -\$456,226 -\$2,465,599 | \$406,581,219 \$300,716,833 \$369,069,441 \$121,348,118 \$322,874,178 \$356,415,014 \$517,410,868 \$500,396,190 | \$365,244,852 \$278,452,713 \$309,219,269 \$279,319,866 \$389,092,876 \$424,192,087 \$674,099,985 \$660,694,470 | Purpose \$38,585,668 \$27,014,084 \$37,276,381 \$30,518,078 \$36,268,518 \$20,511,372 \$21,004,053 \$36,284,082 | \$35,847,032 \$25,937,960 \$32,529,723 \$25,210,214 \$33,235,581 \$32,270,719 \$45,021,337 \$46,366,682 | Total Retail Revenue \$928,005,593 \$691,519,253 \$825,126,827 \$518,217,555 \$866,457,081 \$912,592,221 \$1,362,431,375 \$1,356,213,115 |
| 60 61 62 63 64 65 66 67 68 69 70 71 | Year Month Jan Feb Mar Apr May Jun Jul Aug Sep | Retail Base Transmission Revenues \$91,759,835 \$64,403,397 \$84,749,270 \$67,988,952 \$93,530,169 \$82,893,262 \$105,351,358 \$114,937,291 \$83,261,682 | Transmission -\$10,013,013 -\$5,005,734 -\$7,717,256 -\$6,167,673 -\$8,544,241 -\$3,690,233 -\$456,226 -\$2,465,599 -\$1,896,703 | \$406,581,219 \$300,716,833 \$369,069,441 \$121,348,118 \$322,874,178 \$356,415,014 \$517,410,868 \$500,396,190 \$363,837,484 | \$365,244,852 \$278,452,713 \$309,219,269 \$279,319,866 \$389,092,876 \$424,192,087 \$674,099,985 \$660,694,470 \$508,845,119 | Purpose \$38,585,668 \$27,014,084 \$37,276,381 \$30,518,078 \$36,268,518 \$20,511,372 \$21,004,053 \$36,284,082 \$26,814,938 | \$35,847,032 \$25,937,960 \$32,529,723 \$25,210,214 \$33,235,581 \$32,270,719 \$45,021,337 \$46,366,682 \$35,136,414 | Total Retail Revenue \$928,005,593 \$691,519,253 \$825,126,827 \$518,217,555 \$866,457,081 \$912,592,221 \$1,362,431,375 \$1,356,213,115 \$1,015,998,934 |
| 60 61 62 63 64 65 66 67 68 69 70 71 72 | Year Month Jan Feb Mar Apr May Jun Jul Aug Sep Oct | Retail Base Transmission Revenues \$91,759,835 \$64,403,397 \$84,749,270 \$67,988,952 \$93,530,169 \$82,893,262 \$105,351,358 \$114,937,291 \$83,261,682 \$88,300,708 | Transmission -\$10,013,013 -\$5,005,734 -\$7,717,256 -\$6,167,673 -\$8,544,241 -\$3,690,233 -\$456,226 -\$2,465,599 -\$1,896,703 -\$2,000,018 | \$406,581,219 \$300,716,833 \$369,069,441 \$121,348,118 \$322,874,178 \$356,415,014 \$517,410,868 \$500,396,190 \$363,837,484 \$204,509,898 | \$365,244,852 \$278,452,713 \$309,219,269 \$279,319,866 \$389,092,876 \$424,192,087 \$674,099,985 \$660,694,470 \$508,845,119 \$403,894,974 | Purpose \$38,585,668 \$27,014,084 \$37,276,381 \$30,518,078 \$36,268,518 \$20,511,372 \$21,004,053 \$36,284,082 \$26,814,938 \$21,725,323 | \$35,847,032 \$25,937,960 \$32,529,723 \$25,210,214 \$33,235,581 \$32,270,719 \$45,021,337 \$46,366,682 \$35,136,414 \$35,095,022 | Total Retail Revenue \$928,005,593 \$691,519,253 \$825,126,827 \$518,217,555 \$866,457,081 \$912,592,221 \$1,362,431,375 \$1,356,213,115 \$1,015,998,934 \$751,525,907 |
| 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 | Year Month Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov | Retail Base Transmission Revenues \$91,759,835 \$64,403,397 \$84,749,270 \$67,988,952 \$93,530,169 \$82,893,262 \$105,351,358 \$114,937,291 \$83,261,682 \$88,300,708 \$66,473,158 | Transmission -\$10,013,013 -\$5,005,734 -\$7,717,256 -\$6,167,673 -\$8,544,241 -\$3,690,233 -\$456,226 -\$2,465,599 -\$1,896,703 -\$2,000,018 -\$1,504,656 | \$406,581,219 \$300,716,833 \$369,069,441 \$121,348,118 \$322,874,178 \$356,415,014 \$517,410,868 \$500,396,190 \$363,837,484 \$204,509,898 \$231,400,296 | \$365,244,852 \$278,452,713 \$309,219,269 \$279,319,866 \$389,092,876 \$424,192,087 \$674,099,985 \$660,694,470 \$508,845,119 \$403,894,974 \$245,128,620 | Purpose \$38,585,668 \$27,014,084 \$37,276,381 \$30,518,078 \$36,268,518 \$20,511,372 \$21,004,053 \$36,284,082 \$26,814,938 \$21,725,323 \$18,944,652 | \$35,847,032 \$25,937,960 \$32,529,723 \$25,210,214 \$33,235,581 \$32,270,719 \$45,021,337 \$46,366,682 \$35,136,414 \$35,095,022 \$26,734,799 | Total Retail Revenue \$928,005,593 \$691,519,253 \$825,126,827 \$518,217,555 \$866,457,081 \$912,592,221 \$1,362,431,375 \$1,356,213,115 \$1,015,998,934 \$751,525,907 \$587,176,869 |
| 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 | Year Month Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec | Retail Base Transmission Revenues \$91,759,835 \$64,403,397 \$84,749,270 \$67,988,952 \$93,530,169 \$82,893,262 \$105,351,358 \$114,937,291 \$83,261,682 \$88,300,708 \$66,473,158 \$99,572,808 | Transmission -\$10,013,013 -\$5,005,734 -\$7,717,256 -\$6,167,673 -\$8,544,241 -\$3,690,233 -\$456,226 -\$2,465,599 -\$1,896,703 -\$2,000,018 -\$1,504,656 -\$2,251,074 -\$51,712,429 | \$406,581,219 \$300,716,833 \$369,069,441 \$121,348,118 \$322,874,178 \$356,415,014 \$517,410,868 \$500,396,190 \$363,837,484 \$204,509,898 \$231,400,296 \$375,676,579 \$4,070,236,118 | \$365,244,852 \$278,452,713 \$309,219,269 \$279,319,866 \$389,092,876 \$424,192,087 \$674,099,985 \$660,694,470 \$508,845,119 \$403,894,974 \$245,128,620 \$432,901,977 | Purpose \$38,585,668 \$27,014,084 \$37,276,381 \$30,518,078 \$36,268,518 \$20,511,372 \$21,004,053 \$36,284,082 \$26,814,938 \$21,725,323 \$18,944,652 \$29,599,630 \$344,546,780 | \$35,847,032 \$25,937,960 \$32,529,723 \$25,210,214 \$33,235,581 \$32,270,719 \$45,021,337 \$46,366,682 \$35,136,414 \$35,095,022 \$26,734,799 \$40,934,002 \$414,319,485 | Total Retail Revenue \$928,005,593 \$691,519,253 \$825,126,827 \$518,217,555 \$866,457,081 \$912,592,221 \$1,362,431,375 \$1,356,213,115 \$1,015,998,934 \$751,525,907 \$587,176,869 \$976,433,923 \$10,791,698,651 |

Instructions:

- 1) Enter applicable years on Column 1, Lines 11-23 (Prior Year and December of the year previous to the Prior Year).
- 2) Enter Previous Annual Update True Up Adjustment (if any) on Line 27.

Enter with the same sign as in previous Annual Update. If there is no Previous Annual Update True Up Adjustment, then enter \$0.

- 3) Enter monthly interest rates in accordance with interest rate specified in the regulations of FERC at 18 C.F.R. §35.19a on lines 12 to 23, Column 6.
- 4) Enter any One Time Adjustments on Column 4, Line 12 (or other appropriate). If SCE is owed enter as positive, if SCE is to return to customers enter as negative. One Time Adjustments include:
 - a) In the event that a Commission Order revises SCE's True Up TRR for a previous Prior Year,
 - SCE shall include that difference in the True Up Adjustment, including interest, at the first opportunity, in accordance with tariff protocols.
 - Entering on Line 12 (or other appropriate) ensures these One Time Adjustments are recovered from or returned to customers.
 - b) Any refunds attributable to SCE's previous CWIP TRR cases (Docket Nos. ER08-375, ER09-187, ER10-160, and ER11-1952), not previously returned to customers.
 - c) Amounts resulting from input errors impacting the True Up TRR in a previous Formula Rate Annual Update pursuant to Protocol Section 3(d)(8).

Workpaper for Line 12: WP Schedule 3 One Time Adjustment - Prior Period Workpaper for Line 23: WP Schedule 3 One Time Adjustment Transition

- 5) Fill in matrix of all retail revenues from Prior Year in table on lines 63 to 74.
- 6) Enter Total Sales to Ultimate Consumers on line 77 and verify that it equals the total on line 75.
- 7) If true up period is less than entire calendar year, then adjust calculation accordingly by including \$0 Monthly True Up TRR and \$0 Actual Retail Base Transmission Revenues for any months not included in True Up Period.

Notes:

- 1) The true up period is the portion (all or part) of the Prior Year for which the Formula Transmission Rate was in effect.
- 2) The Monthly True Up TRR is derived by multiplying the annual True Up TRR on Line 1 by 1/12, if formula was in effect. In the event of a Partial Year True Up, use the Partial Year TRR Attribution Allocation Factors on Lines 40 to 51 for each month of Partial Year True Up. Only enter in the Prior Year, Lines 12 to 23, or portion of year formula was in effect in case of Partial Year True Up. Partial Year True Up Allocation Factors calculated based on three years (2008-2010) of monthly SCE retail base transmission revenues.
- 3) "Actual Retail Base Transmission Revenues" are SCE retail transmission revenues attributable to this formula transmission rate. as shown on Lines 63 to 74, Column 1.
- 4) Enter "Shortfall or Excess Revenue in Previous Annual Update" on Line 11, or other appropriate (from Previous Annual Update, Line 23, Column 9).
- 5) Monthly Interest Rates in accordance with interest rate specified in the regulations of FERC (See Instruction #3).
- 6) "Cumulative Excess (-) or Shortfall (+) in Revenue wo Interest for Current Month" is, beginning for the January month, the amount in Column 9 for previous month plus the current month amount in Column 5. For the first December, it is the amount in Column 5.
- 7) Interest for Current Month is calculated on average of beginning and ending balances (Column 9 previous month and Column 7 current month). No interest is applied for the first December.
- 8) Only provide if formula was in effect during Prior Year.
- 9) Only include Base Transmission Revenue attributable to this formula transmission rate.
- Any other Base Transmission Revenue or refunds is included in "Other".
- The Base Transmission Revenues shown in Column 1 shall be reduced to reflect any retail customer refunds provided by SCE associated with the formula transmission rate that are made through a CPUC-authorized mechanism.
- 10) Other Transmission Revenue includes the following:
- a) Transmission Revenue Balancing Account Adjustment revenue.
- b) Transmission Access Charge Balancing Account Adjustment.
- c) Reliability Services Revenue.
- d) Any Base Transmission Revenue not attributable to this formula.

Calculation of True Up TRR

A) Rate Base for True Up TRR

| A) F | Rate base for True op TRR | | | | |
|----------------------------|--|---|---|---|---|
| <u>Line</u> 1 2 3 4 | Rate Base Item ISO Transmission Plant General + Elec. Misc. Intangible Plant Transmission Plant Held for Future Use Abandoned Plant | Calculation Method 13-Month Avg. BOY/EOY Avg. BOY/EOY Avg. BOY/EOY Avg. | <u>Notes</u> | FERC Form 1 Reference or Instruction 6-PlantInService, Line 18 6-PlantInService, Line 24 11-PHFU, Line 9 12-AbandonedPlant Line 4 | Amount \$8,939,630,709 \$288,986,135 \$9,942,155 \$0 |
| 5 6 7 8 | Working Capital Amounts Materials and Supplies Prepayments Cash Working Capital Working Capital | 13-Month Avg. 13-Month Avg. 1/8 (O&M + A&G) | | 13-WorkCap, Line 17 13-WorkCap, Line 33 1-Base TRR Line 7 Line 5 + Line 6 + Line 7 | \$21,476,900 \$21,286,307 <u>\$24,806,972</u> \$67,570,179 |
| 9 10 11 12 | Accumulated Depreciation Reserve Amounts Transmission Depreciation Reserve - ISO Distribution Depreciation Reserve - ISO G + I Depreciation Reserve Accumulated Depreciation Reserve | 13-Month Avg. BOY/EOY Avg. BOY/EOY Avg. | Negative amount Negative amount Negative amount | | -\$1,839,774,172 \$0 - <u>\$105,809,933</u> -\$1,945,584,105 |
| 13 14 15 16 17 | Accumulated Deferred Income Taxes CWIP Plant Network Upgrade Credits Unfunded Reserves Other Regulatory Assets/Liabilities | BOY/EOY Avg. 13-Month Avg. BOY/EOY Avg. BOY/EOY Avg. | Negative amount | 9-ADIT-1, Line 15 14-IncentivePlant, L 13, C2 22-NUCs, Line 7 34-UnfundedReserves, Line 7 23-RegAssets, Line 15 | -\$1,632,145,855 \$602,185,189 -\$50,661,305 -\$192,258,246 \$0 |
| 18 B) E | Rate Base Return on Capital | | | L1+L2+L3+L4+L8+L12+ L13+L14+L15+L16+L17 | \$6,087,664,857 |
| <u>Line</u> 19 20 | Cost of Capital Rate Return on Capital: Rate Base times Cost of Capital Rancome Taxes | ate | See Instruction 1 | Instruction 1, Line j Line 18 * Line 19 | 7.7412% \$471,256,570 |
| 21 | Income Taxes = [((RB * ER) + D) * (CTR/(1 – CTR))] | + CO/(1 – CTR) | | | \$98,292,667 |
| 22 23 24 25 26 | Where: RB = Rate Base ER = Equity ROR inc. Com. of CTR = Composite Tax Rate CO = Credits and Other D = Book Depreciation of AF | | Instruction 1 | Line 18 Instruction 1, Line k 1-Base TRR L 59 1-Base TRR L 63 1-Base TRR L 65 | \$6,087,664,857 5.6785% 27.9836% -\$27,044,842 \$3,917,123 |

Schedule 4 True Up TRR

| | D) True Up TRR Calculation | | |
|-----|---|-----------------------------|-----------------|
| 27 | O&M Expense | 1-Base TRR L 66 | \$110,879,588 |
| 28 | A&G Expense | 1-Base TRR L 67 | \$87,576,188 |
| 29 | Network Upgrade Interest Expense | 1-Base TRR L 68 | \$4,075,484 |
| 30 | Depreciation Expense | 1-Base TRR L 69 | \$255,151,988 |
| 31 | Abandoned Plant Amortization Expense | 1-Base TRR L 70 | \$0 |
| 32 | Other Taxes | 1-Base TRR L 71 | \$66,056,889 |
| 33 | Revenue Credits | 1-Base TRR L 72 | -\$54,094,032 |
| 34 | Return on Capital | Line 20 | \$471,256,570 |
| 35 | Income Taxes | Line 21 | \$98,292,667 |
| 36 | Gains and Losses on Transmission Plant Held for Future Use Land | 1-Base TRR L 75 | \$0 |
| 37 | Amortization and Regulatory Debits/Credits | 1-Base TRR L 76 | <u>\$0</u> |
| 38 | Total without True Up Incentive Adder | Sum Line 27 to Line 37 | \$1,039,195,341 |
| 39 | True Up Incentive Adder | 15-IncentiveAdder L 20 | \$26,714,526 |
| 39a | True Up Incentive Adder Reversal | Negative of Line 39, Note 1 | -\$26,714,526 |
| 40 | True Up TRR without Franchise Fees and Uncollectibles Expense included: | Sum of Lines 38 to 39a | \$1,039,195,341 |

E) Calculation of final True Up TRR with Franchise Fees and Uncollectibles Expenses

| <u>Line</u> | | | Reference: |
|-------------|--------------------------------|-----------------|--------------------|
| 41 | True Up TRR wo FF: | \$1,039,195,341 | Line 40 |
| 42 | Franchise Fee Factor: | 0.925% | 28-FFU, L 5 |
| 43 | Franchise Fee Expense: | \$9,610,559 | Line 41 * Line 42 |
| | | | |
| 44 | Uncollectibles Expense Factor: | 0.213% | 28-FFU, L 5 |
| 45 | Uncollectibles Expense: | \$2,217,651 | Line 41 * Line 44 |
| 46 | True Up TRR: | \$1,051,023,552 | L 41 + L 43 + L 45 |

Change In TO2021 TUTRR \$1,051,023,552

TO2022 Annual Update - WP Schedule 3 - One

\$1,050,055,254 Time Adj Prior Period, Page 27, Line 46

\$968,298

Amended TO2021 Annual Update
Attachment 1
2019 True Up TRR

Instructions:

1) Use weighted average (by time) of the Return on Equity in effect during the Prior Year in determining the "Cost of Capital Rate" on Line 19 and the "Equity Rate of Return Including Preferred Stock" on Line 23 in the event that the ROE is revised during the Prior Year. In this event, the ROE used in Schedule 1 will differ from the ROE used in this Schedule 4, because the Schedule 1 ROE will be the most recent ROE, whereas the Schedule 4 Cost of Capital Rate and Equity Rate of Return including Com. + Pref. Stock will be based on the weighted-average ROE.

Calculation of weighted average Cost of Capital Rate in Prior Year:

If ROE does not change during year, then attribute all days to Line a "ROE at end of Prior Year" and none to "ROE at start of PY"

| | | | | | | Days ROE | | | | | |
|---|-----------------------------|-------------------|---|--------------|-------------------|-----------|--|--|--|--|--|
| | | <u>Percentage</u> | Reference: | <u>From</u> | <u>To</u> | In Effect | | | | | |
| а | ROE at end of Prior Year | 10.30% | See Line e below | Nov 12, 2019 | Dec 31, 2019 | 50 | | | | | |
| b | ROE start of Prior Year | 11.20% | See Line f below | Jan 1, 2019 | Nov 11, 2019 | 315 | | | | | |
| С | | | | | Total days in yea | ar: 365 | | | | | |
| d | Wtd. Avg. ROE in Prior Year | 11.089 | 11.08% ((Line a ROE * Line a days) + (Line b ROE * Line b days)) / Total Days in Year | | | | | | | | |

Commission Decisions approving ROE:

| | | Reference: |
|---|-------------------------|-----------------------------------|
| е | End of Prior Year | Settlement of TO2019A (ER19-1553) |
| f | Beginning of Prior Year | 169 FERC ¶ 61,177 |

| | | <u>Percentage</u> | Reference: |
|---|-----------------------------|-------------------|--------------------------|
| g | Wtd. Cost of Long Term Debt | 2.0627% | 1-Base TRR L 51 |
| h | Wtd.Cost of Preferred Stock | 0.4170% | 1-Base TRR L 52 |
| i | Wtd.Cost of Common Stock | <u>5.2614%</u> | 1-Base TRR L 47 * Line d |
| j | Cost of Capital Rate | 7.7412% | Sum of Lines g to i |

Calculation of Equity Rate of Return Including Common and Preferred Stock:

| | <u>Percentage</u> | Reference: |
|---|-------------------|---------------------|
| k | 5.6785% | Sum of Lines h to i |

Notes:

\$975,511 A&G CPUC BA & MA Adjustment
-\$7,213 A&G Outside Counsel & Court Fees
\$968,298 Total Adjustment

¹⁾ True Up TRR Incentive Adder Reversal backs out the revenue requirement associated with any project-specific Incentive Adders (Line 39) for True Up Years during the term of the settlement of ER19-1553.

| Calcula | tion of Components of Cost of Capital Rate | <u>Notes</u> | Cells shaded yellow are input cells FERC Form 1 Reference or Instruction | 2019 <u>Value</u> |
|-------------|--|--------------------------------|--|----------------------|
| RETUR | N AND CAPITALIZATION CALCULATIONS | | | |
| <u>Line</u> | Calculation of Long Term Debt Amount | | | |
| 1 | Bonds Account 221 | 13-month avg. | 5-ROR-2, Line 1 | \$14,061,240,659 |
| 2 | Less Reacquired Bonds Account 222 | 13-month avg. | 5-ROR-2, Line 2 | \$0 |
| 2a | Long Term Debt Advances from Associated Companies Account 223 | 13-month avg. | 5-ROR-2, Line 2a | \$0 |
| 3 | Other Long Term Debt Account 224 | 13-month avg. | 5-ROR-2, Line 3 | \$306,455,395 |
| 4 | Long Term Debt Amount | | L1 + L2 + L2a + L3 | \$14,367,696,054 |
| | Calculation of Cost of Long-Term Debt | | | |
| 5 | Interest on Long-Term Debt Account 427 | | FF1 117.62c | \$629,079,672 |
| 6 | Amortization of Debt Discount and Expense Account 428 | | FF1 117.63c | \$15,209,740 |
| 7 | Amortization of Loss on Reacquired Debt Account 428.1 | | FF1 117.64c | \$12,446,072 |
| 8 | Less Amortization of Premium on Debt Account 429 | Enter negative | FF1 117.65c | -\$1,197,123 |
| 9 | Less Amort. of Gain on Reacquired Debt Account 429.1 | Enter negative | FF1 117.66c | \$0 |
| 10 | Interest on Debt to Associated Companies Account 430 | | FF1 117.67c | \$0 |
| 11 | Cost of Long Term Debt | | Sum of Lines 5 to 10 | \$655,538,361 |
| 12 | Long-Term Debt Cost Percentage | | Line 11 / Line 4 | 4.5626% |
| | Calculation of Preferred Stock Amount | | | |
| 13 | Preferred Stock Amount Account 204 | 13-month avg. | 5-ROR-2, Line 4 | \$2,245,054,950 |
| 14 | Unamortized Issuance Costs | 13-month avg. | 5-ROR-2, Line 5 | -\$35,163,419 |
| 15 | Net Gain (Loss) From Purchase and Tender Offers | 13-month avg. | 5-ROR-2, Line 6 | -\$17,823,980 |
| 16 | Preferred Stock Amount | | Sum of Lines 13 to 15 | \$2,192,067,551 |
| | Calculation of Cost of Preferred Stock | | | |
| 17 | Cost of Preferred Stock Account 437 | Enter positive | FF1 118.29c | \$120,926,595 |
| 18 | Amortization of Net Gain (Loss) From Purchases and Tender Offers | | See Note 1 | \$1,036,091 |
| 19 | Amortization Issuance Costs | | See Note 2 | \$3,420,000 |
| 20 | Cost of Preferred Stock Account 437 | | Sum of Lines 17 to 19 | \$125,382,686 |
| 21 | Preferred Stock Cost Percentage | | Line 20 / Line 16 | 5.7198% |
| | Calculation of Common Stock Equity Amount | | | |
| 22 | Total Proprietary Capital | 13-month avg. | 5-ROR-2, Line 7 | \$15,704,168,456 |
| 23 | Less Preferred Stock Amount Account 204 | Same as L 13, but negative | 5-ROR-2, Line 4 | -\$2,245,054,950 |
| 24 | Minus Net Gain (Loss) From Purchase and Tender Offers | Same as L 15, but reverse sign | See Note 3 | \$17,823,980 |
| 25 | Less Unappropriated Undist. Sub. Earnings Acct. 216.1 | 13-month avg. | 5-ROR-2, Line 8 | \$2,604,739 |
| 26 | Less Accumulated Other Comprehensive Loss Account 219 | 13-month avg. | 5-ROR-2, Line 9 | \$25,862,851 |
| 27 | Common Stock Equity Amount | | Sum of Lines 22 to 26 | \$13,505,405,077 |

Notes:

- 1) Total annual amortization associated with events listed in Note 6 on 5-ROR-2.
 2) Total annual amortization associated with preferred equity issues listed in Note 5 on 5-ROR-2.
- 3) Negative of Line 15, charge to common equity reversed for ratemaking.

| Schedule 5 ROR-2 |
|--------------------------|
| Return and Capitalizatio |
| |

| | Calculation of 13-Month Average Capitalization Balances | | | | | | | | | | | | | | |
|-----------------------|---|---------------------|------------------|---------------------|--|-----------------------------------|--|---------------------------------------|---------------------------------------|--|------------------|---------------------------------------|--------------------|--------------------|--|
| Year | · <mark>2019 </mark> | Workpaper: | WP Schedule 5 | ROR-2 | | | | | | | | | | | |
| | <u>Col 1</u> | <u>Col 2</u> | <u>Col 3</u> | <u>Col 4</u> | <u>Col 5</u> | <u>Col 6</u> April | <u>Col 7</u> | <u>Col 8</u> | <u>Col 9</u> | <u>Col 10</u> | <u>Col 11</u> | <u>Col 12</u> | <u>Col 13</u> | <u>Col 14</u> | |
| <u>Line</u> | <u> </u> | December | January | February | March | April | May | June | July | August | September | October | November | December | |
| = Sum (Cols. 2-14)/13 | | | | | | | | | | | | | | | |
| | Bonds Account 221 (Note 1): | | | | | | | | | | | | | | |
| 1 | · | \$12,801,900,000 | \$12.801.900.000 | \$12,762,614,286 | \$13,862,614,286 | \$13.862.614.286 | \$13.862.614.286 | \$13.862.614.286 | \$13.862.614.286 | \$15.023.328.571 | \$15.023.328.571 | \$15.023.328.571 | \$15.023.328.571 | \$15.023.328.571 | |
| | Reacquired Bonds Accou | , , ,, | . , ,, | + 1-,1 0-,0 1 1,-00 | + , , , | Ţ:0,00 <u>—</u> ,0::, <u>—</u> 00 | + , , | · · · · · · · · · · · · · · · · · · · | · · · · · · · · · · · · · · · · · · · | + · · · · · · · · · · · · · · · · · · · | + , , | · · · · · · · · · · · · · · · · · · · | * , | + , | |
| 2 | . \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | Long Term Debt Advances | s from Associated (| Companies (Note | 2a): | | | | | | | | | | | |
| 2a | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | Other Long Term Debt A | ccount 224 (Note 3 |): | | | | | | | | | | | | |
| 3 | \$306,455,395 | \$306,490,453 | \$306,484,700 | \$306,478,922 | \$306,473,121 | \$306,467,295 | \$306,461,444 | \$306,455,568 | \$306,449,668 | \$306,443,743 | \$306,437,793 | \$306,431,818 | \$306,425,818 | \$306,419,792 | |
| | Preferred Stock Amount | • | • | | | | | | | | | | | | |
| 4 | \$2,245,054,950 | \$2,245,054,950 | Ψ=,= .σ,σσ .,σσσ | \$2,245,054,950 | \$2,245,054,950 | \$2,245,054,950 | \$2,245,054,950 | \$2,245,054,950 | \$2,245,054,950 | \$2,245,054,950 | \$2,245,054,950 | \$2,245,054,950 | \$2,245,054,950 | \$2,245,054,950 | |
| | Unamortized Issuance Cos | | | | | | | | | | | | | | |
| 5 | -\$35,163,419 | -\$36,870,625 | -\$36,586,091 | -\$36,301,556 | -\$36,017,022 | -\$35,732,487 | -\$35,447,953 | -\$35,163,419 | -\$34,878,884 | -\$34,594,350 | -\$34,309,815 | -\$34,025,281 | -\$33,740,746 | -\$33,456,212 | |
| _ | Net Gain (Loss) From Purc | | | | | | | | | | | | | | |
| 6 | -\$17,823,980 | -\$18,337,973 | -\$18,252,335 | -\$18,166,696 | -\$18,081,058 | -\$17,995,419 | -\$17,909,781 | -\$17,824,142 | -\$17,738,504 | -\$17,652,866 | -\$17,567,227 | -\$17,481,589 | -\$17,395,248 | -\$17,308,907 | |
| _ | Total Proprietary Capital (N | | | | | | | | | | | • | | | |
| 7 | \$15,704,168,456 | \$13,785,814,465 | | | \$13,870,286,067 | \$14,697,239,347 | \$14,816,789,370 | \$15,492,646,758 | \$15,638,828,771 | \$17,040,370,052 | \$17,645,554,362 | \$17,790,078,831 | \$17,885,756,771 | \$17,827,270,408 | |
| | Unappropriated Undist. Sul | | | | * • • • • • • • • • • • • • • • • • • • | 40.004.050 | * • • • • • • • • • • • • • • • • • • • | 40.005.000 | 40.005.000 | 40.005.000 | 40.005.000 | 40.005.000 | 40.005.000 | 40.005.400 | |
| 8 | \$2,604,739 | \$2,604,107 | \$2,604,256 | \$2,604,256 | \$2,604,256 | \$2,604,256 | \$2,604,353 | \$2,605,066 | \$2,605,066 | \$2,605,206 | \$2,605,206 | \$2,605,206 | \$2,605,206 | \$2,605,169 | |
| • | Accumulated Other Compr | | | | | 000 440 074 | #05.007.440 | #05.040.400 | #05.454.000 | #04.005.405 | фод оод дад | #04.400.055 | #00.054.574 | #00.044.070 | |
| 9 | \$25,862,851 | \$22,574,194 | \$22,115,036 | \$26,679,121 | \$26,605,430 | \$26,146,271 | \$25,687,113 | \$25,613,422 | \$25,154,263 | \$24,695,105 | \$24,621,414 | \$24,162,255 | \$23,351,571 | \$38,811,870 | |

Instructions:

¹⁾ Enter 13 months of balances for capital structure for Prior Year and December previous to Prior Year in Columns 2-14. Beginning and End of year amounts in Columns 2 and 14 are from FERC Form 1, as referenced in below notes.

2) Update Notes 5 and 6 as necessary.

Notes:

- 1) Amount in Column 2 from FF1 112.18d, amount in Column 14 from FF1 112.18c, amounts in columns 3-13 from SCE internal records.
- 2) Amount in Column 2 from FF1 112.19d, amount in Column 14 from FF1 112.19c, amounts in columns 3-13 from SCE internal records.
- 2a) Amount in Column 2 from FF1 112.20d, amount in Column 14 from FF1 112.20c, amounts in columns 3-13 from SCE internal records.
- 3) Amount in Column 2 from FF1 112.21d, amount in Column 14 from FF1 112.21c, amounts in columns 3-13 from SCE internal records.
- 4) Amount in Column 2 from FF1 112.3d, amount in Column 14 from FF1 112.3c, amounts in columns 3-13 from SCE internal records.
- 5) Amounts in columns 2-14 are from SCE internal records.

List associated securities, Face Amount, Issuance Date, Issuance Costs, Amortization Period, and Annual Amortization:

| | | | | Amortization | | | |
|-----------------|---------------|-------------|--------------|--------------|---------------------|--|--|
| | Face | Issuance | Issuance | Period | Annual | | |
| <u>Issue</u> | <u>Amount</u> | <u>Date</u> | <u>Costs</u> | (Years) | Amortization | <u>Notes</u> | |
| Series E 6.250% | \$350,000,000 | 1/17/12 | \$5,957,289 | 10 | \$595,729 | | |
| Series G 5.1% | \$400,000,000 | 1/29/13 | \$12,972,287 | 30 | \$432,410 | | |
| Series H 5.75% | \$275,000,000 | 3/6/14 | \$6,272,358 | 10 | \$627,236 | | |
| Series J 5.375% | \$325,000,000 | 8/24/15 | \$6,419,578 | 10 | \$641,958 | | |
| Series K 5.45% | \$300,000,000 | 3/8/16 | \$6,959,810 | 10 | \$695,981 | | |
| Series L 5.00% | \$475,000,000 | 6/26/17 | \$12,800,620 | 30 | \$426,687 Up | odated 4/11/18 from 120 mos to 360 mos because this is a fixed security. | |

6) Amounts in columns 2-14 are from SCE internal records.

List associated securities and event, Event Date, Amortization Amount, Amortization Period, and Annual Amortization:

| | | | Amortization | | |
|-------------------------------|-------------|---------------|----------------|----------------------------------|-----------------------------|
| | Event | Amortization | Period | Annual | |
| <u>lssue/Event</u> | <u>Date</u> | <u>Amount</u> | <u>(Years)</u> | <u>Amortization</u> <u>Notes</u> | |
| 12.000% Preferred, redemption | 2/1/86 | \$15,313 | 34 | \$183,750 | |
| 12.000% Preferred, redemption | 2/1/86 | \$2,512 | 34 | \$30,147 | |
| Series B | 2/28/13 | \$7,184 | 30 | \$86,212 Redeemed by Se | eries G |
| Series C | 2/28/13 | \$8,019 | 30 | \$96,229 Redeemed by Se | eries G |
| Series D | 3/31/16 | \$17,898 | 10 | \$214,780 Redeemed by Se | eries K |
| Series F | 7/19/17 | \$35,414 | 30 | \$424,973 | |
| | | | | | |
| | | | | | |
| | | | | \$4 026 004 Total Appual App | autimation /acces of Illand |

\$1,036,091 Total Annual Amortization (sum of "Issues/Events" listed above)

\$3,420,000 Total Annual Amortization (sum of "Issues" listed above)

- 7) Amount in Column 2 from FF1 112.16d, amount in Column 14 from FF1 112.16c, amounts in columns 3-13 from SCE internal records.
- 8) Amount in Column 2 from FF1 112.12d (opposite sign), amount in Column 14 from FF1 112.12c (opposite sign), amounts in columns 3-13 from SCE internal records.
- 9) Amount in Column 2 from FF1 112.15d (opposite sign), amount in Column 14 from FF1 112.15c (opposite sign), amounts in columns 3-13 from SCE internal records.

Plant In Service

Workpapers for additional information:

WP Schedule 6&8

WP Schedule 6 Prior Year Corp OH Exp

1) Transmission Plant - ISO

Balances for Transmission Plant - ISO during the Prior Year, including December of previous year (See Note 1):

Prior Year:

Inputs are shaded yellow

2019

| | <u>Col 1</u> | Col 2 | <u>Col 3</u> | <u>Col 4</u> | <u>Col 5</u> | <u>Col 6</u> | <u>Col 7</u> | <u>Col 8</u> | <u>Col 9</u> | <u>Col 10</u> | <u>Col 11</u> | <u>Col 12</u> |
|------|--------------|---------------------|----------------------|----------------------|------------------------|------------------------|----------------------|------------------------|----------------------|---------------------|----------------------|------------------------|
| | | | | | | | | | | | | Sum C2 - C11 |
| Line | Mo/YR | <u>350.1</u> | <u>350.2</u> | <u>352</u> | <u>353</u> | <u>354</u> | <u>355</u> | <u>356</u> | <u>357</u> | <u>358</u> | <u>359</u> | <u>Total</u> |
| 1 | Dec 2018 | \$87,352,690 | 165,261,947 | \$643,675,310 | \$3,459,763,553 | \$2,284,709,795 | \$386,542,291 | \$1,311,509,387 | \$190,891,202 | \$83,989,219 | \$173,783,603 | \$8,787,478,997 |
| 2 | Jan 2019 | \$87,356,156 | \$165,217,772 | \$646,001,650 | \$3,462,904,494 | \$2,273,515,090 | \$392,609,455 | \$1,319,770,641 | \$190,887,474 | \$83,987,440 | \$173,793,754 | \$8,796,043,926 |
| 3 | Feb 2019 | \$87,378,283 | \$165,238,734 | \$649,915,491 | \$3,463,000,294 | \$2,273,899,913 | \$394,544,588 | \$1,320,181,319 | \$190,896,529 | \$83,991,813 | \$173,965,840 | \$8,803,012,804 |
| 4 | Mar 2019 | \$87,422,936 | \$165,274,761 | \$656,305,655 | \$3,473,399,159 | \$2,273,589,636 | \$396,552,951 | \$1,322,780,079 | \$190,915,965 | \$83,998,080 | \$176,594,549 | \$8,826,833,772 |
| 5 | Apr 2019 | \$87,480,042 | \$165,233,220 | \$656,534,696 | \$3,484,806,815 | \$2,277,229,730 | \$397,457,164 | \$1,339,023,383 | \$190,926,871 | \$84,003,483 | \$176,656,377 | \$8,859,351,782 |
| 6 | May 2019 | \$87,483,625 | \$165,268,205 | \$660,917,189 | \$3,507,319,640 | \$2,278,145,727 | \$398,520,802 | \$1,361,310,693 | \$190,946,305 | \$84,012,373 | \$177,585,902 | \$8,911,510,461 |
| 7 | Jun 2019 | \$87,557,692 | \$165,408,136 | \$661,485,300 | \$3,511,174,756 | \$2,281,853,521 | \$399,556,990 | \$1,369,808,902 | \$190,952,605 | \$84,019,571 | \$177,579,720 | \$8,929,397,194 |
| 8 | Jul 2019 | \$87,553,684 | \$165,483,879 | \$661,382,666 | \$3,515,998,243 | \$2,283,177,846 | \$400,761,723 | \$1,371,206,861 | \$215,333,813 | \$59,244,428 | \$177,612,079 | \$8,937,755,222 |
| 9 | Aug 2019 | \$87,553,684 | \$165,484,094 | \$674,909,871 | \$3,538,452,630 | \$2,285,134,792 | \$401,429,532 | \$1,370,067,207 | \$215,340,822 | \$59,244,867 | \$177,615,267 | \$8,975,232,766 |
| 10 | Sep 2019 | \$87,570,145 | \$165,595,201 | \$677,295,973 | \$3,543,843,021 | \$2,297,900,875 | \$402,224,730 | \$1,379,053,257 | \$215,347,100 | \$59,245,373 | \$177,619,374 | \$9,005,695,048 |
| 11 | Oct 2019 | \$87,569,796 | \$165,598,609 | \$677,882,532 | \$3,550,828,647 | \$2,299,348,771 | \$403,632,408 | \$1,403,798,673 | \$215,352,795 | \$59,245,902 | \$178,258,588 | \$9,041,516,720 |
| 12 | Nov 2019 | \$88,713,600 | \$165,585,388 | \$677,781,640 | \$3,558,254,573 | \$2,300,875,371 | \$404,634,827 | \$1,406,436,694 | \$215,364,289 | \$59,250,147 | \$178,942,879 | \$9,055,839,408 |
| 13 | Dec 2019 | <u>\$88,722,950</u> | <u>\$165,732,566</u> | <u>\$741,230,571</u> | <u>\$3,714,934,156</u> | <u>\$2,305,124,778</u> | <u>\$408,001,019</u> | <u>\$1,408,013,216</u> | <u>\$215,368,702</u> | <u>\$59,251,566</u> | <u>\$179,151,598</u> | <u>\$9,285,531,121</u> |
| 14 | 13-Mo. Avg: | \$87,670,406 | \$165,414,039 | \$668,101,426 | \$3,521,898,460 | \$2,285,731,219 | \$398,959,114 | \$1,360,227,716 | \$202,194,190 | \$72,575,713 | \$176,858,426 | \$8,939,630,709 |

2) Distribution Plant - ISO

Balances for Distribution Plant - ISO for December of Prior Year and year before Prior Year (See Note 2)

| | <u>Col 1</u> | <u>Col 2</u> | Col 3 | <u>3</u> | <u>Col 4</u> | <u>Col</u> Sum C2 | _ |
|------|--------------|--------------|------------|------------|--------------|----------------------|------------|
| Line | Mo/YR | <u>360</u> | <u>361</u> | | <u>362</u> | Tota | <u>ıl</u> |
| 15 | Dec 2018 | | \$0 | \$0 | | \$0 | \$0 |
| 16 | Dec 2019 | | <u>\$0</u> | <u>\$0</u> | | <u>\$0</u> | <u>\$0</u> |
| 17 | Average: | | \$0 | \$0 | | \$0 | \$0 |

3) ISO Transmission Plant

ISO Transmission Plant is the sum of "Transmission Plant - ISO" and "Distribution Plant - ISO"

| | | Amount | <u>Source</u> |
|----|----------------|-----------------|---|
| 18 | Average value: | \$8,939,630,709 | Sum of Line 14, Col 12 and Line 17, Col 5 |
| 19 | EOY Value: | \$9,285,531,121 | Sum of Line 13, Col 12 and Line 16, Col 5 |

4) General Plant + Electric Miscellaneous Intangible Plant ("G&I Plant")

General and Intangible Plant is an allocated portion of Total G&I Plant based on the Trans. W&S Allocation Factor

| 20 | Note 1 Prior Year <u>Month</u> December | Data <u>Source</u> FF1 206.99.b and 204.5b | Col 1 General Plant Balances \$3,095,312,496 | Col 2 Intangible Plant Balances \$1,211,743,818 | Col 3 Total G&I Plant Balances \$4,307,056,314 | <u>Notes</u> BOY amount from previous PY |
|----------------|---|---|--|---|--|---|
| 21 | December | FF1 207.99.g and 205.5g | \$3,238,857,833 | \$1,253,827,471 | \$4,492,685,304 | End of year ("EOY") amount |
| 22 23 24 | ŕ | Average G&I Plant Average BOY/EOY Value: ransmission W&S Allocation Factor: General + Intangible Plant: | 6.5681% | Source Average of Line 27-Allocators, Line 22 * Line 23 | ne 9 | |
| | b) EOY G&I PI | ant | <u>Amount</u> | Source | | |
| 25 26 27 | Т | EOY Value: ransmission W&S Allocation Factor: General + Intangible Plant: | | Line 21. 27-Allocators, Li Line 25 * Line 26 | | |

Transmission Activity Used to Determine Monthly Transmission Plant - ISO Balances

1) Total Transmission Plant Balances by Account (See Note 3)

| | <u>Col 1</u> | <u>Col 2</u> | <u>Col 3</u> | <u>Col 4</u> | <u>Col 5</u> | <u>Col 6</u> | <u>Col 7</u> | <u>Col 8</u> | <u>Col 9</u> | <u>Col 10</u> | <u>Col 11</u> | <u>Col 12</u> |
|----|--------------|---------------|---------------|-----------------|-----------------|-----------------|-----------------|-----------------|---------------|---------------|---------------|------------------|
| | | | | | | | | | | | | Sum C2 - C11 |
| | Mo/YR | <u>350.1</u> | <u>350.2</u> | <u>352</u> | <u>353</u> | <u>354</u> | <u>355</u> | <u>356</u> | <u>357</u> | <u>358</u> | <u>359</u> | <u>Total</u> |
| 28 | Dec 2018 | \$131,612,781 | \$211,617,314 | \$983,751,073 | \$6,072,137,167 | \$2,355,779,001 | \$1,500,195,880 | \$1,653,093,431 | \$271,487,039 | \$399,339,545 | \$195,497,058 | \$13,774,510,291 |
| 29 | Jan 2019 | \$131,616,183 | \$211,595,699 | \$988,526,657 | \$6,079,034,554 | \$2,344,292,684 | \$1,516,789,871 | \$1,662,028,354 | \$271,492,229 | \$399,279,034 | \$195,510,606 | \$13,800,165,873 |
| 30 | Feb 2019 | \$131,638,311 | \$211,606,168 | \$996,647,573 | \$6,079,249,713 | \$2,344,714,631 | \$1,537,009,559 | \$1,662,485,958 | \$271,497,434 | \$399,387,473 | \$195,704,998 | \$13,829,941,819 |
| 31 | Mar 2019 | \$131,682,964 | \$211,624,570 | \$1,009,871,963 | \$6,102,515,153 | \$2,344,883,461 | \$1,558,927,282 | \$1,665,250,453 | \$272,559,701 | \$401,424,256 | \$198,336,421 | \$13,897,076,225 |
| 32 | Apr 2019 | \$131,752,466 | \$211,605,283 | \$1,010,323,631 | \$6,127,921,998 | \$2,349,025,256 | \$1,570,109,062 | \$1,684,119,097 | \$272,593,588 | \$401,459,164 | \$198,438,537 | \$13,957,348,082 |
| 33 | May 2019 | \$131,756,771 | \$211,622,567 | \$1,019,393,419 | \$6,178,360,443 | \$2,350,067,383 | \$1,581,710,729 | \$1,710,040,274 | \$273,048,600 | \$401,913,382 | \$199,705,105 | \$14,057,618,674 |
| 34 | Jun 2019 | \$131,830,601 | \$211,691,704 | \$1,020,568,396 | \$6,186,991,741 | \$2,354,292,433 | \$1,593,131,607 | \$1,719,921,075 | \$271,117,743 | \$399,712,189 | \$199,697,500 | \$14,088,954,989 |
| 35 | Jul 2019 | \$131,826,593 | \$211,731,153 | \$1,020,929,155 | \$6,196,634,800 | \$2,355,787,786 | \$1,605,970,460 | \$1,721,531,135 | \$295,920,223 | \$373,794,612 | \$199,731,417 | \$14,113,857,333 |
| 36 | Aug 2019 | \$131,826,593 | \$211,731,259 | \$1,048,916,287 | \$6,246,924,011 | \$2,358,016,774 | \$1,613,285,126 | \$1,720,191,260 | \$295,927,379 | \$375,073,101 | \$199,734,907 | \$14,201,626,697 |
| 37 | Sep 2019 | \$131,843,181 | \$211,786,151 | \$1,052,576,596 | \$6,258,978,898 | \$2,372,570,193 | \$1,622,089,384 | \$1,730,638,396 | \$296,012,791 | \$375,826,522 | \$199,741,186 | \$14,252,063,298 |
| 38 | Oct 2019 | \$131,842,746 | \$211,788,262 | \$1,053,778,006 | \$6,274,634,032 | \$2,374,170,288 | \$1,633,985,339 | \$1,759,363,210 | \$296,251,233 | \$376,202,282 | \$200,474,304 | \$14,312,489,703 |
| 39 | Nov 2019 | \$133,211,136 | \$211,781,755 | \$1,053,569,859 | \$6,291,273,294 | \$2,375,874,676 | \$1,646,618,935 | \$1,762,333,638 | \$296,276,113 | \$376,256,816 | \$201,382,464 | \$14,348,578,687 |
| 40 | Dec 2019 | \$133,220,266 | \$211,856,223 | \$1,143,959,578 | \$6,517,444,414 | \$2,380,316,641 | \$1,666,864,455 | \$1,763,812,033 | \$296,662,316 | \$376,202,208 | \$201,604,232 | \$14,691,942,366 |

2) Total Transmission Activity by Account (See Note 4):

| | <u>Col 1</u> | <u>Col 2</u> | Col 3 | <u>Col 4</u> | <u>Col 5</u> | Col 6 | <u>Col 7</u> | <u>Col 8</u> | <u>Col 9</u> | <u>Col 10</u> | <u>Col 11</u> | <u>Col 12</u> Sum C2 - C11 |
|----|-----------------|---------------------|----------------|---------------|---------------|---------------|---------------|---------------|--------------|---------------|---------------|-------------------------------|
| | Mo/YR | <u>350.1</u> | <u>350.2</u> | <u>352</u> | <u>353</u> | <u>354</u> | <u>355</u> | <u>356</u> | <u>357</u> | <u>358</u> | <u>359</u> | <u>Total</u> |
| 41 | Jan 2019 | \$3,402 | -\$21,615 | \$4,775,585 | \$6,897,387 | -\$11,486,317 | \$16,593,991 | \$8,934,923 | \$5,189 | -\$60,511 | \$13,548 | \$25,655,582 |
| 42 | Feb 2019 | \$22,128 | \$10,469 | \$8,120,916 | \$215,158 | \$421,947 | \$20,219,688 | \$457,604 | \$5,206 | \$108,439 | \$194,393 | \$29,775,947 |
| 43 | Mar 2019 | \$44,653 | \$18,402 | \$13,224,390 | \$23,265,441 | \$168,830 | \$21,917,723 | \$2,764,495 | \$1,062,267 | \$2,036,783 | \$2,631,423 | \$67,134,406 |
| 44 | Apr 2019 | \$69,502 | -\$19,288 | \$451,668 | \$25,406,845 | \$4,141,795 | \$11,181,780 | \$18,868,644 | \$33,887 | \$34,908 | \$102,117 | \$60,271,857 |
| 45 | May 2019 | \$4,305 | \$17,285 | \$9,069,789 | \$50,438,445 | \$1,042,127 | \$11,601,666 | \$25,921,177 | \$455,012 | \$454,218 | \$1,266,567 | \$100,270,591 |
| 46 | Jun 2019 | \$73,830 | \$69,136 | \$1,174,977 | \$8,631,298 | \$4,225,049 | \$11,420,878 | \$9,880,801 | -\$1,930,857 | -\$2,201,193 | -\$7,605 | \$31,336,315 |
| 47 | Jul 2019 | -\$4,008 | \$39,449 | \$360,759 | \$9,643,059 | \$1,495,354 | \$12,838,853 | \$1,610,059 | \$24,802,479 | -\$25,917,577 | \$33,918 | \$24,902,344 |
| 48 | Aug 2019 | \$0 | \$106 | \$27,987,132 | \$50,289,211 | \$2,228,988 | \$7,314,666 | -\$1,339,875 | \$7,156 | \$1,278,489 | \$3,490 | \$87,769,364 |
| 49 | Sep 2019 | \$16,588 | \$54,893 | \$3,660,309 | \$12,054,887 | \$14,553,419 | \$8,804,258 | \$10,447,136 | \$85,412 | \$753,421 | \$6,279 | \$50,436,601 |
| 50 | Oct 2019 | -\$435 | \$2,111 | \$1,201,410 | \$15,655,135 | \$1,600,095 | \$11,895,955 | \$28,724,814 | \$238,442 | \$375,760 | \$733,118 | \$60,426,405 |
| 51 | Nov 2019 | \$1,368,390 | -\$6,507 | -\$208,147 | \$16,639,261 | \$1,704,388 | \$12,633,596 | \$2,970,428 | \$24,880 | \$54,535 | \$908,160 | \$36,088,983 |
| 52 | Dec 2019 | \$9,130 | \$74,468 | \$90,389,719 | \$226,171,120 | \$4,441,965 | \$20,245,520 | \$1,478,395 | \$386,203 | -\$54,608 | \$221,768 | \$343,363,680 |
| 53 | Total: | \$1,607,485 | \$238,909 | \$160,208,505 | \$445,307,247 | \$24,537,640 | \$166,668,575 | \$110,718,602 | \$25,175,277 | -\$23,137,337 | \$6,107,174 | \$917,432,076 |
| | 2) 100 lm c c m | itive Plant Balance | - (Caa Nata 5) | | | | | | | | | |

3) ISO Incentive Plant Balances (See Note 5)

| | <u>Col 1</u> | Col 2 | Col 3 | Col 4 | <u>Col 5</u> | <u>Col 6</u> | <u>Col 7</u> | <u>Col 8</u> | <u>Col 9</u> | <u>Col 10</u> | <u>Col 11</u> | <u>Col 12</u> |
|----|--------------|--------------|--------------|---------------|-----------------|-----------------|---------------|---------------|---------------|---------------|---------------|-----------------|
| | | | | | | | | | | | | Sum C2 - C11 |
| | Mo/YR | <u>350.1</u> | <u>350.2</u> | <u>352</u> | <u>353</u> | <u>354</u> | <u>355</u> | <u>356</u> | <u>357</u> | <u>358</u> | <u>359</u> | <u>Total</u> |
| 54 | Dec 2018 | \$20,337,104 | \$95,073,836 | \$288,607,910 | \$1,183,323,684 | \$1,763,766,195 | \$154,686,218 | \$818,206,860 | \$190,597,928 | \$81,893,158 | \$146,889,793 | \$4,743,382,686 |
| 55 | Jan 2019 | \$20,340,875 | \$95,074,251 | \$288,643,331 | \$1,183,436,967 | \$1,754,651,594 | \$159,698,964 | \$822,348,708 | \$190,594,194 | \$81,891,290 | \$146,890,692 | \$4,743,570,864 |
| 56 | Feb 2019 | \$20,363,002 | \$95,074,474 | \$288,622,054 | \$1,183,436,564 | \$1,754,771,605 | \$159,802,628 | \$822,472,439 | \$190,603,251 | \$81,895,821 | \$147,002,021 | \$4,744,043,860 |
| 57 | Mar 2019 | \$20,407,655 | \$95,075,665 | \$288,619,777 | \$1,183,465,099 | \$1,751,043,806 | \$159,816,774 | \$824,057,750 | \$190,621,945 | \$81,905,174 | \$149,623,337 | \$4,744,636,982 |
| 58 | Apr 2019 | \$20,405,212 | \$95,078,108 | \$288,640,581 | \$1,183,589,550 | \$1,751,105,209 | \$159,691,537 | \$824,247,417 | \$190,632,835 | \$81,910,622 | \$149,575,429 | \$4,744,876,502 |
| 59 | May 2019 | \$20,405,331 | \$95,078,108 | \$288,638,778 | \$1,183,594,606 | \$1,751,121,500 | \$159,699,634 | \$824,314,066 | \$190,651,959 | \$81,920,190 | \$149,586,934 | \$4,745,011,106 |
| 60 | Jun 2019 | \$20,480,535 | \$95,078,115 | \$288,639,254 | \$1,183,600,167 | \$1,751,139,652 | \$159,695,642 | \$824,357,887 | \$190,659,637 | \$81,924,031 | \$149,584,627 | \$4,745,159,547 |
| 61 | Jul 2019 | \$20,476,527 | \$95,082,123 | \$288,103,181 | \$1,184,539,128 | \$1,751,244,016 | \$159,735,046 | \$824,458,880 | \$215,040,545 | \$57,147,151 | \$149,612,741 | \$4,745,439,336 |
| 62 | Aug 2019 | \$20,476,527 | \$95,082,123 | \$288,105,190 | \$1,184,558,926 | \$1,751,260,450 | \$159,737,073 | \$824,543,554 | \$215,047,554 | \$57,149,532 | \$149,615,105 | \$4,745,576,035 |
| 63 | Sep 2019 | \$20,492,378 | \$95,082,123 | \$289,299,452 | \$1,184,577,801 | \$1,751,277,262 | \$159,730,045 | \$824,595,234 | \$215,053,775 | \$57,151,183 | \$149,613,298 | \$4,746,872,551 |
| 64 | Oct 2019 | \$20,492,444 | \$95,082,967 | \$289,310,905 | \$1,184,575,890 | \$1,751,639,510 | \$160,087,167 | \$825,007,111 | \$215,059,305 | \$57,152,283 | \$149,996,740 | \$4,748,404,321 |
| 65 | Nov 2019 | \$20,557,475 | \$95,083,016 | \$289,310,336 | \$1,184,575,961 | \$1,751,897,924 | \$159,924,551 | \$825,612,508 | \$215,070,790 | \$57,156,604 | \$150,071,266 | \$4,749,260,430 |
| 66 | Dec 2019 | \$20,567,882 | \$95,086,484 | \$327,560,006 | \$1,285,246,062 | \$1,754,773,795 | \$161,600,029 | \$827,789,059 | \$215,074,931 | \$57,157,937 | \$150,244,445 | \$4,895,100,627 |

4) ISO Incentive Plant Activity (See Note 6)

| | <u>Col 1</u> | <u>Col 2</u> | <u>Col 3</u> | <u>Col 4</u> | <u>Col 5</u> | <u>Col 6</u> | <u>Col 7</u> | <u>Col 8</u> | <u>Col 9</u> | <u>Col 10</u> | <u>Col 11</u> | <u>Col 12</u> |
|----|--------------|-----------------|----------------|--------------|---------------|---------------|--------------|--------------|----------------|----------------|---------------|---------------|
| | | | | | | | | | | | | Sum C2 - C11 |
| | Mo/YR | <u>350.1</u> | <u>350.2</u> | <u>352</u> | <u>353</u> | <u>354</u> | <u>355</u> | <u>356</u> | <u>357</u> | <u>358</u> | <u>359</u> | <u>Total</u> |
| 67 | Jan 2019 | \$3,770 | \$414 | \$35,421 | \$113,283 | (\$9,114,600) | \$5,012,746 | \$4,141,847 | (\$3,734) | (\$1,868) | \$899 | \$188,178 |
| 68 | Feb 2019 | \$22,128 | \$223 | (\$21,277) | (\$402) | \$120,011 | \$103,664 | \$123,732 | \$9,057 | \$4,531 | \$111,329 | \$472,995 |
| 69 | Mar 2019 | \$44,653 | \$1,191 | (\$2,278) | \$28,535 | (\$3,727,799) | \$14,146 | \$1,585,310 | \$18,695 | \$9,353 | \$2,621,317 | \$593,122 |
| 70 | Apr 2019 | (\$2,443) | \$2,443 | \$20,805 | \$124,451 | \$61,404 | (\$125,237) | \$189,667 | \$10,890 | \$5,448 | (\$47,908) | \$239,520 |
| 71 | May 2019 | \$119 | \$0 | (\$1,804) | \$5,056 | \$16,291 | \$8,098 | \$66,650 | \$19,124 | \$9,567 | \$11,504 | \$134,604 |
| 72 | Jun 2019 | \$75,205 | \$6 | \$476 | \$5,561 | \$18,151 | (\$3,992) | \$43,821 | \$7,678 | \$3,841 | (\$2,307) | \$148,441 |
| 73 | Jul 2019 | (\$4,008) | \$4,008 | (\$536,073) | \$938,961 | \$104,364 | \$39,404 | \$100,993 | \$24,380,908 | (\$24,776,880) | \$28,113 | \$279,789 |
| 74 | Aug 2019 | \$0 | \$0 | \$2,009 | \$19,799 | \$16,435 | \$2,027 | \$84,674 | \$7,009 | \$2,381 | \$2,365 | \$136,699 |
| 75 | Sep 2019 | \$15,851 | \$0 | \$1,194,262 | \$18,874 | \$16,812 | (\$7,028) | \$51,680 | \$6,221 | \$1,651 | (\$1,808) | \$1,296,516 |
| 76 | Oct 2019 | \$66 | \$845 | \$11,453 | (\$1,911) | \$362,248 | \$357,121 | \$411,877 | \$5,529 | \$1,100 | \$383,442 | \$1,531,769 |
| 77 | Nov 2019 | \$65,031 | \$49 | (\$569) | \$71 | \$258,414 | (\$162,616) | \$605,397 | \$11,485 | \$4,321 | \$74,526 | \$856,109 |
| 78 | Dec 2019 | <u>\$10,406</u> | <u>\$3,468</u> | \$38,249,670 | \$100,670,101 | \$2,875,871 | \$1,675,478 | \$2,176,551 | <u>\$4,141</u> | <u>\$1,333</u> | \$173,178 | \$145,840,198 |
| 79 | Total: | \$230,777 | \$12,648 | \$38,952,096 | \$101,922,378 | (\$8,992,400) | \$6,913,810 | \$9,582,198 | \$24,477,003 | (\$24,735,221) | \$3,354,652 | \$151,717,941 |

5) Total Transmission Activity Not Including Incentive Plant Activity (See Note 7):

| | <u>Col 1</u> | <u>Col 2</u> | Col 3 | <u>Col 4</u> | <u>Col 5</u> | Col 6 | <u>Col 7</u> | <u>Col 8</u> | <u>Col 9</u> | <u>Col 10</u> | <u>Col 11</u> | <u>Col 12</u> |
|----|--------------|-----------------|--------------|---------------|---------------|--------------|---------------|-------------------|--------------|---------------|---------------|---------------|
| | | | | | | | | | | | | Sum C2 - C11 |
| | Mo/YR | <u>350.1</u> | <u>350.2</u> | <u>352</u> | <u>353</u> | <u>354</u> | <u>355</u> | <u>356</u> | <u>357</u> | <u>358</u> | <u>359</u> | <u>Total</u> |
| 80 | Jan 2019 | -\$368 | -\$22,029 | \$4,740,164 | \$6,784,104 | -\$2,371,717 | \$11,581,245 | \$4,793,076 | \$8,923 | -\$58,643 | \$12,649 | \$25,467,404 |
| 81 | Feb 2019 | \$0 | \$10,246 | \$8,142,193 | \$215,560 | \$301,936 | \$20,116,024 | \$333,872 | -\$3,852 | \$103,908 | \$83,063 | \$29,302,951 |
| 82 | Mar 2019 | \$0 | \$17,211 | \$13,226,667 | \$23,236,906 | \$3,896,629 | \$21,903,577 | \$1,179,185 | \$1,043,572 | \$2,027,430 | \$10,106 | \$66,541,284 |
| 83 | Apr 2019 | \$71,945 | -\$21,731 | \$430,863 | \$25,282,394 | \$4,080,391 | \$11,307,017 | \$18,678,977 | \$22,997 | \$29,459 | \$150,024 | \$60,032,338 |
| 84 | May 2019 | \$4,186 | \$17,285 | \$9,071,593 | \$50,433,389 | \$1,025,836 | \$11,593,569 | \$25,854,527 | \$435,888 | \$444,651 | \$1,255,063 | \$100,135,987 |
| 85 | Jun 2019 | -\$1,375 | \$69,130 | \$1,174,501 | \$8,625,737 | \$4,206,898 | \$11,424,870 | \$9,836,980 | -\$1,938,535 | -\$2,205,034 | -\$5,298 | \$31,187,874 |
| 86 | Jul 2019 | \$0 | \$35,441 | \$896,832 | \$8,704,098 | \$1,390,990 | \$12,799,450 | \$1,509,067 | \$421,572 | -\$1,140,697 | \$5,804 | \$24,622,555 |
| 87 | Aug 2019 | \$0 | \$106 | \$27,985,124 | \$50,269,413 | \$2,212,553 | \$7,312,638 | -\$1,424,548 | \$147 | \$1,276,108 | \$1,125 | \$87,632,665 |
| 88 | Sep 2019 | \$737 | \$54,893 | \$2,466,047 | \$12,036,012 | \$14,536,607 | \$8,811,286 | \$10,395,456 | \$79,191 | \$751,770 | \$8,086 | \$49,140,085 |
| 89 | Oct 2019 | -\$501 | \$1,266 | \$1,189,957 | \$15,657,046 | \$1,237,847 | \$11,538,834 | \$28,312,937 | \$232,912 | \$374,661 | \$349,676 | \$58,894,636 |
| 90 | Nov 2019 | \$1,303,359 | -\$6,556 | -\$207,578 | \$16,639,191 | \$1,445,975 | \$12,796,211 | \$2,365,030 | \$13,395 | \$50,213 | \$833,634 | \$35,232,874 |
| 91 | Dec 2019 | <u>-\$1,276</u> | \$71,000 | \$52,140,048 | \$125,501,019 | \$1,566,094 | \$18,570,043 | <u>-\$698,156</u> | \$382,062 | -\$55,942 | \$48,589 | \$197,523,482 |
| 92 | Total: | \$1,376,708 | \$226,261 | \$121,256,410 | \$343,384,869 | \$33,530,040 | \$159,754,764 | \$101,136,403 | \$698,273 | \$1,597,884 | \$2,752,523 | \$765,714,134 |

6) Total Monthly Transmission Activity as a Percent of Annual Transmission Activity (See Note 8)

| | Mo/YR | <u>350.1</u> | <u>350.2</u> | <u>352</u> | <u>353</u> | <u>354</u> | <u>355</u> | <u>356</u> | <u>357</u> | <u>358</u> | <u>359</u> |
|-----|----------|--------------|--------------|------------|------------|------------|------------|------------|------------|------------|------------|
| 93 | Jan 2019 | 0.0% | -9.7% | 3.9% | 2.0% | -7.1% | 7.2% | 4.7% | 1.3% | -3.7% | 0.5% |
| 94 | Feb 2019 | 0.0% | 4.5% | 6.7% | 0.1% | 0.9% | 12.6% | 0.3% | -0.6% | 6.5% | 3.0% |
| 95 | Mar 2019 | 0.0% | 7.6% | 10.9% | 6.8% | 11.6% | 13.7% | 1.2% | 149.5% | 126.9% | 0.4% |
| 96 | Apr 2019 | 5.2% | -9.6% | 0.4% | 7.4% | 12.2% | 7.1% | 18.5% | 3.3% | 1.8% | 5.5% |
| 97 | May 2019 | 0.3% | 7.6% | 7.5% | 14.7% | 3.1% | 7.3% | 25.6% | 62.4% | 27.8% | 45.6% |
| 98 | Jun 2019 | -0.1% | 30.6% | 1.0% | 2.5% | 12.5% | 7.2% | 9.7% | -277.6% | -138.0% | -0.2% |
| 99 | Jul 2019 | 0.0% | 15.7% | 0.7% | 2.5% | 4.1% | 8.0% | 1.5% | 60.4% | -71.4% | 0.2% |
| 100 | Aug 2019 | 0.0% | 0.0% | 23.1% | 14.6% | 6.6% | 4.6% | -1.4% | 0.0% | 79.9% | 0.0% |
| 101 | Sep 2019 | 0.1% | 24.3% | 2.0% | 3.5% | 43.4% | 5.5% | 10.3% | 11.3% | 47.0% | 0.3% |
| 102 | Oct 2019 | 0.0% | 0.6% | 1.0% | 4.6% | 3.7% | 7.2% | 28.0% | 33.4% | 23.4% | 12.7% |
| 103 | Nov 2019 | 94.7% | -2.9% | -0.2% | 4.8% | 4.3% | 8.0% | 2.3% | 1.9% | 3.1% | 30.3% |
| 104 | Dec 2019 | -0.1% | 31.4% | 43.0% | 36.5% | 4.7% | 11.6% | -0.7% | 54.7% | -3.5% | 1.8% |

7) Calculation of change in Non-Incentive ISO Plant:

| | A \ OI : | 100 DI + D - I | . D | 1 Idill. | 1.4. 0) | | | | | | | |
|---|--|--|---|--|--|--|---|---|---|---|---|--|
| | A) Change in | ISO Plant Balance | | ` | , | | | | | | | |
| | | <u>350.1</u> | <u>350.2</u> | <u>352</u> | <u>353</u> | <u>354</u> | <u>355</u> | <u>356</u> | <u>357</u> | <u>358</u> | <u>359</u> | <u>Total</u> |
| 105 | | \$1,370,259 | \$470,619 | \$97,555,261 | \$255,170,603 | \$20,414,983 | \$21,458,728 | \$96,503,829 | \$24,477,500 | -\$24,737,653 | \$5,367,995 | \$498,052,124 |
| | B) Change in | Incentive ISO Pla | nt (See Note 10) | | | | | | | | | |
| | | <u>350.1</u> | 350.2 | <u>352</u> | <u>353</u> | <u>354</u> | <u>355</u> | <u>356</u> | <u>357</u> | <u>358</u> | <u>359</u> | <u>Total</u> |
| 106 | | \$230,777 | \$12,648 | \$38,952,096 | \$101,922,378 | -\$8,992,400 | \$6,913,810 | \$9,582,198 | \$24,477,003 | -\$24,735,221 | \$3,354,652 | \$151,717,941 |
| | C) Change in | Non-Incentive ISC | O Plant (See Not | e 11) | | | | | | | | |
| | -,g | 350.1 | 350.2 | <u>352</u> | <u>353</u> | <u>354</u> | <u>355</u> | <u>356</u> | <u>357</u> | <u>358</u> | <u>359</u> | Total |
| 107 | | \$1,139,482 | \$457,971 | \$58,603,166 | \$153,248,225 | \$29,407,383 | \$14,544,918 | \$86,921,630 | \$496 | -\$2,432 | \$2,013,344 | \$346,334,182 |
| | 8) Other ISO To | ransmission Acti | ivity without Inc | entive Plant Ac | tivity (See Note 1 | 2): | | | | | | |
| | • | Col 2 | Col 3 | Col 4 | Col 5 | <u>Col 6</u> | Col 7 | Col 9 | Cal 9 | Col 10 | <u>Col 11</u> | <u>Col 12</u> |
| | <u>Col 1</u> | <u>C01 Z</u> | <u>COI 3</u> | <u>C014</u> | <u>COI 5</u> | <u>COI 6</u> | <u>COI 7</u> | Col 8 | Col 9 | <u>COI 10</u> | <u>COI 11</u> | Sum C2 - C11 |
| | | | | | | | | | | | | Sulli C2 - C11 |
| | Mo/YR | 350.1 | <u>350.2</u> | <u>352</u> | <u>353</u> | <u>354</u> | <u>355</u> | <u>356</u> | <u>357</u> | <u>358</u> | <u>359</u> | <u>Total</u> |
| 108 | | | | | | | | | | | | |
| | Jan 2019 | -\$305 | -\$44,589 | \$2,290,919 | \$3,027,658 | -\$2,080,104 | \$1,054,418 | \$4,119,406 | \$6 | \$89 | \$9,252 | \$8,376,751 |
| | Jan 2019 Feb 2019 | | -\$44,589 \$20,739 | \$2,290,919 \$3,935,118 | \$3,027,658 \$96,202 | -\$2,080,104 \$264,812 | \$1,054,418 \$1,831,469 | \$4,119,406 \$286,946 | \$6 -\$3 | \$89 -\$158 | \$9,252 \$60,757 | \$8,376,751 \$6,495,882 |
| 109 | | -\$305 | | | | | | | | • | | |
| 109 110 | Feb 2019 | -\$305 \$0 | \$20,739 | \$3,935,118 | \$96,202 | \$264,812 | \$1,831,469 | \$286,946 | -\$3 | -\$158 | \$60,757 | \$6,495,882 |
| 109 110 111 | Feb 2019 Mar 2019 | -\$305 \$0 \$0 | \$20,739 \$34,836 | \$3,935,118 \$6,392,442 | \$96,202 \$10,370,330 | \$264,812 \$3,417,523 | \$1,831,469 \$1,994,217 | \$286,946 \$1,013,450 | -\$3 \$742 | -\$158 -\$3,086 | \$60,757 \$7,392 | \$6,495,882 \$23,227,846 |
| 109 110 111 112 | Feb 2019 Mar 2019 Apr 2019 | -\$305 \$0 \$0 \$59,548 | \$20,739 \$34,836 -\$43,985 | \$3,935,118 \$6,392,442 \$208,236 | \$96,202 \$10,370,330 \$11,283,205 | \$264,812 \$3,417,523 \$3,578,691 | \$1,831,469 \$1,994,217 \$1,029,451 | \$286,946 \$1,013,450 \$16,053,637 | -\$3 \$742 \$16 | -\$158 -\$3,086 -\$45 | \$60,757 \$7,392 \$109,736 | \$6,495,882 \$23,227,846 \$32,278,490 |
| 109 110 111 112 113 | Feb 2019 Mar 2019 Apr 2019 May 2019 | -\$305 \$0 \$0 \$59,548 \$3,465 -\$1,138 | \$20,739 \$34,836 -\$43,985 \$34,985 | \$3,935,118 \$6,392,442 \$208,236 \$4,384,296 | \$96,202 \$10,370,330 \$11,283,205 \$22,507,769 | \$264,812 \$3,417,523 \$3,578,691 \$899,705 | \$1,831,469 \$1,994,217 \$1,029,451 \$1,055,540 \$1,040,181 | \$286,946 \$1,013,450 \$16,053,637 \$22,220,660 | -\$3 \$742 \$16 \$310 | -\$158 -\$3,086 -\$45 -\$677 | \$60,757 \$7,392 \$109,736 \$918,021 | \$6,495,882 \$23,227,846 \$32,278,490 \$52,024,075 |
| 109 110 111 112 113 114 | Feb 2019 Mar 2019 Apr 2019 May 2019 Jun 2019 | -\$305 \$0 \$0 \$59,548 \$3,465 -\$1,138 | \$20,739 \$34,836 -\$43,985 \$34,985 \$139,925 | \$3,935,118 \$6,392,442 \$208,236 \$4,384,296 \$567,636 | \$96,202 \$10,370,330 \$11,283,205 \$22,507,769 \$3,849,555 | \$264,812 \$3,417,523 \$3,578,691 \$899,705 \$3,689,642 | \$1,831,469 \$1,994,217 \$1,029,451 \$1,055,540 | \$286,946 \$1,013,450 \$16,053,637 \$22,220,660 \$8,454,388 \$1,296,967 | -\$3 \$742 \$16 \$310 -\$1,378 \$300 | -\$158 -\$3,086 -\$45 -\$677 \$3,357 \$1,736 | \$60,757 \$7,392 \$109,736 \$918,021 -\$3,876 | \$6,495,882 \$23,227,846 \$32,278,490 \$52,024,075 \$17,738,292 |
| 109 110 111 112 113 114 115 | Feb 2019 Mar 2019 Apr 2019 May 2019 Jun 2019 Jul 2019 | -\$305 \$0 \$0 \$59,548 \$3,465 -\$1,138 | \$20,739 \$34,836 -\$43,985 \$34,985 \$139,925 \$71,735 \$215 | \$3,935,118 \$6,392,442 \$208,236 \$4,384,296 \$567,636 \$433,438 | \$96,202 \$10,370,330 \$11,283,205 \$22,507,769 \$3,849,555 \$3,884,526 \$22,434,589 | \$264,812 \$3,417,523 \$3,578,691 \$899,705 \$3,689,642 \$1,219,962 \$1,940,511 | \$1,831,469 \$1,994,217 \$1,029,451 \$1,055,540 \$1,040,181 \$1,165,330 \$665,781 | \$286,946 \$1,013,450 \$16,053,637 \$22,220,660 \$8,454,388 \$1,296,967 -\$1,224,327 | -\$3 \$742 \$16 \$310 -\$1,378 \$300 \$0 | -\$158 -\$3,086 -\$45 -\$677 \$3,357 \$1,736 -\$1,943 | \$60,757 \$7,392 \$109,736 \$918,021 -\$3,876 \$4,246 \$823 | \$6,495,882 \$23,227,846 \$32,278,490 \$52,024,075 \$17,738,292 \$8,078,239 \$37,340,845 |
| 109 110 111 112 113 114 115 | Feb 2019 Mar 2019 Apr 2019 May 2019 Jun 2019 Jul 2019 Aug 2019 | -\$305 \$0 \$0 \$59,548 \$3,465 -\$1,138 \$0 | \$20,739 \$34,836 -\$43,985 \$34,985 \$139,925 \$71,735 \$215 \$111,107 | \$3,935,118 \$6,392,442 \$208,236 \$4,384,296 \$567,636 \$433,438 \$13,525,197 \$1,191,839 | \$96,202 \$10,370,330 \$11,283,205 \$22,507,769 \$3,849,555 \$3,884,526 \$22,434,589 \$5,371,517 | \$264,812 \$3,417,523 \$3,578,691 \$899,705 \$3,689,642 \$1,219,962 \$1,940,511 \$12,749,271 | \$1,831,469 \$1,994,217 \$1,029,451 \$1,055,540 \$1,040,181 \$1,165,330 \$665,781 \$802,226 | \$286,946 \$1,013,450 \$16,053,637 \$22,220,660 \$8,454,388 \$1,296,967 -\$1,224,327 \$8,934,369 | -\$3 \$742 \$16 \$310 -\$1,378 \$300 \$0 \$56 | -\$158 -\$3,086 -\$45 -\$677 \$3,357 \$1,736 | \$60,757 \$7,392 \$109,736 \$918,021 -\$3,876 \$4,246 \$823 \$5,915 | \$6,495,882 \$23,227,846 \$32,278,490 \$52,024,075 \$17,738,292 \$8,078,239 \$37,340,845 \$29,165,766 |
| 109 110 111 112 113 114 115 116 117 | Feb 2019 Mar 2019 Apr 2019 May 2019 Jun 2019 Jul 2019 Aug 2019 Sep 2019 | -\$305 \$0 \$0 \$59,548 \$3,465 -\$1,138 \$0 \$0 \$610 -\$414 | \$20,739 \$34,836 -\$43,985 \$34,985 \$139,925 \$71,735 \$215 \$111,107 \$2,563 | \$3,935,118 \$6,392,442 \$208,236 \$4,384,296 \$567,636 \$433,438 \$13,525,197 \$1,191,839 \$575,106 | \$96,202 \$10,370,330 \$11,283,205 \$22,507,769 \$3,849,555 \$3,884,526 \$22,434,589 \$5,371,517 \$6,987,537 | \$264,812 \$3,417,523 \$3,578,691 \$899,705 \$3,689,642 \$1,219,962 \$1,940,511 \$12,749,271 \$1,085,649 | \$1,831,469 \$1,994,217 \$1,029,451 \$1,055,540 \$1,040,181 \$1,165,330 \$665,781 \$802,226 \$1,050,556 | \$286,946 \$1,013,450 \$16,053,637 \$22,220,660 \$8,454,388 \$1,296,967 -\$1,224,327 \$8,934,369 \$24,333,539 | -\$3 \$742 \$16 \$310 -\$1,378 \$300 \$0 \$56 \$166 | -\$158 -\$3,086 -\$45 -\$677 \$3,357 \$1,736 -\$1,943 -\$1,144 -\$570 | \$60,757 \$7,392 \$109,736 \$918,021 -\$3,876 \$4,246 \$823 \$5,915 \$255,772 | \$6,495,882 \$23,227,846 \$32,278,490 \$52,024,075 \$17,738,292 \$8,078,239 \$37,340,845 \$29,165,766 \$34,289,903 |
| 109 110 111 112 113 114 115 116 117 | Feb 2019 Mar 2019 Apr 2019 May 2019 Jun 2019 Jul 2019 Aug 2019 Sep 2019 Oct 2019 | -\$305 \$0 \$0 \$59,548 \$3,465 -\$1,138 \$0 \$0 | \$20,739 \$34,836 -\$43,985 \$34,985 \$139,925 \$71,735 \$215 \$111,107 | \$3,935,118 \$6,392,442 \$208,236 \$4,384,296 \$567,636 \$433,438 \$13,525,197 \$1,191,839 | \$96,202 \$10,370,330 \$11,283,205 \$22,507,769 \$3,849,555 \$3,884,526 \$22,434,589 \$5,371,517 | \$264,812 \$3,417,523 \$3,578,691 \$899,705 \$3,689,642 \$1,219,962 \$1,940,511 \$12,749,271 | \$1,831,469 \$1,994,217 \$1,029,451 \$1,055,540 \$1,040,181 \$1,165,330 \$665,781 \$802,226 | \$286,946 \$1,013,450 \$16,053,637 \$22,220,660 \$8,454,388 \$1,296,967 -\$1,224,327 \$8,934,369 | -\$3 \$742 \$16 \$310 -\$1,378 \$300 \$0 \$56 | -\$158 -\$3,086 -\$45 -\$677 \$3,357 \$1,736 -\$1,943 -\$1,144 | \$60,757 \$7,392 \$109,736 \$918,021 -\$3,876 \$4,246 \$823 \$5,915 | \$6,495,882 \$23,227,846 \$32,278,490 \$52,024,075 \$17,738,292 \$8,078,239 \$37,340,845 \$29,165,766 |

Notes:

1) Amounts on Line 13 from corresponding account Schedule 7, column 2.

Amounts on Line 1 must match corresponding account Schedule 7, Column 2 for previous year.

The amounts for each month on the remaining lines are calculated by summing the following values:

- a) Other ISO Transmission Activity without Incentive Plant Activity on Lines 108-119 for the same month;
- b) ISO Incentive Plant Activity on Lines 67 to 78 for the same month; and
- c) The previous month balance of the Transmission Plant ISO amounts on Lines 1-13.

For instance, the amount for May of the Prior Year (on Line 6) for Account 353 (Column 5) is the sum of the following values:

- a) the "Other ISO Transmission Activity without Incentive Plant Activity" for May of the Prior Year (on Line 112, Column 5);
- b) the "ISO Incentive Plant Activity" for May of the Prior Year (on Line 71, Column 5),
- c) and the "Transmission Plant ISO" amount for April of the Prior Year (on Line 5, Column 5).
- 2) Amounts on Line 15 must match 6-Plant Study amounts for Distribution Plant ISO for previous year. Amounts on Line 16 must match amounts on 6-PlantStudy for Distribution Plant - ISO.
- 3) Reconciles to BOY and EOY FERC Form 1 (FF1 207, Lines 48-56, Column g). Workpaper: WP Schedule 6&8
- 4) Includes recorded Transmission Plant-In-Service additions, retirements, transfers and adjustments. Monthly differences from previous matrix.
- 5) Includes balances for SCE Incentive Projects.
- 6) Monthly differences from previous matrix.
- 7) Amount in matrix on lines 41 to 52 minus amount in matrix on lines 67 to 78
- 8) Amount in "Total Transmission Activity Not Including Incentive Plant Activity" matrix divided by Total on Line 92 for each account/month.
- 9) Amount on Line 13 less amount on Line 1 for each account.
- 11) Amount on Line 105 less amount on Line 106 for each account.
- 12) For each column (FERC Account) divide Line 107 by Line 92 to arrive at a ratio for each column.

Apply the ratio of each column to each monthly value from Lines 80-91 to calculate the values for the corresponsing months listed in Lines 108-119.

Schedule 7 Transmission Plant Study Summary

| Tran | nsmission Plant Study | | Input cells are shade | 19 True Op | | |
|-------------|---|----------------------------------|-----------------------|------------------------|---------------|--------------|
| A) P | Workpaper: lant Classified as Transmission | WP Schedule 7 n in FERC Form 1 f | or Prior Year: | Prior Year: | 2019 | |
| | | <u>Col 1</u> | | Col 2 | <u>Col 3</u> | |
| <u>Line</u> | <u>!</u> | Total | | Transmission | ISO % | |
| 1 | <u>Account</u> | <u>Plant</u> | Data Source | Plant - ISO | of Total | <u>Notes</u> |
| 2 | Substation | | | | | |
| 3 | 352 | \$1,143,959,578 | FF1 207.49g | \$741,230,571 | 64.80% | |
| 4 | 353 | <u>\$6,517,444,414</u> | FF1 207.50g | <u>\$3,714,934,156</u> | <u>57.00%</u> | |
| 5 | Total Substation | \$7,661,403,992 | L 3 + L 4 | \$4,456,164,727 | 58.16% | |
| 6 | | | | | | |
| 7 | Land | | | | | |
| 8 | 350 | \$345,076,489 | FF1 207.48g | \$254,455,516 | 73.74% | |
| 9 | | | | | | |
| 10 | Total Substation and Land | \$8,006,480,481 | L5+L8 | \$4,710,620,242 | 58.84% | |
| 11 | | | | | | |
| 12 | Lines | | | | | |
| 13 | 354 | \$2,380,316,641 | FF1 207.51g | \$2,305,124,778 | 96.84% | |
| 14 | 355 | \$1,666,864,455 | FF1 207.52g | \$408,001,019 | 24.48% | |
| 15 | 356 | \$1,763,812,033 | FF1 207.53g | \$1,408,013,216 | 79.83% | |
| 16 | 357 | \$296,662,316 | FF1 207.54g | \$215,368,702 | 72.60% | |
| 17 | 358 | \$376,202,208 | FF1 207.55g | \$59,251,566 | 15.75% | |
| 18 | 359 | <u>\$201,604,232</u> | FF1 207.56g | <u>\$179,151,598</u> | <u>88.86%</u> | |
| 19 | Total Lines | \$6,685,461,885 | Sum L13 to L18 | \$4,574,910,878 | 68.43% | |
| 20 | | | | | | |
| 21 | Total Transmission | \$14,691,942,366 | L 10 + L 19 | \$9,285,531,121 | 63.20% | Note 1 |

B) Plant Classified as Distribution in FERC Form 1:

| Line 22 | <u>Account</u> | Total <u>Plant</u> | Data Source | Distribution <u>Plant - ISO</u> | ISO % of Total | |
|------------|--------------------|------------------------|-------------|------------------------------------|-------------------|--------|
| 23 | Land: | | | | | |
| 24 | 360 | \$129,043,959 | FF1 207.60g | \$0 | 0.00% | |
| 25 | Structures: | | | | | |
| 26 | 361 | \$799,384,569 | FF1 207.61g | \$0 | 0.00% | |
| 27 | 362 | <u>\$2,967,456,409</u> | FF1 207.62g | <u>\$0</u> | 0.00% | |
| 28 | Total Structures | \$3,766,840,978 | L 26 + L 27 | \$0 | 0.00% | |
| 29 | | | | | | |
| 30 | Total Distribution | \$3,895,884,937 | L 24 + L 28 | \$0 | 0.00% | Note 2 |

Notes:

1) Total transmission does not include account 359.1 "Asset Retirement Costs for Transmission Plant" Total on this line is also equal to FF1 207.58g (Total Transmission Plant) less FF1 207.57g (Asset Retirement Costs for Transmission Plant).

2) Only accounts 360-362 included as there is no ISO plant in any other Distribution accounts.

Instructions:

- 1) Perform annual Transmission Study pursuant to instructions in tariff.
- 2) Enter total amounts of plant from FERC Form 1 in Column 1, "Total Plant".
- 3) Enter ISO portion of plant in Column 2, "Transmission Plant ISO, or "Distribution Plant ISO".

Schedule 8 Accumulated Depreciation

Accumulated Depreciation Reserve

Input cells are shaded yellow

Workpaper: WP Schedule 6&8

1) Transmission Depreciation Reserve - ISO

Prior Year: 2019

Balances for Transmission Depreciation Reserve - ISO during the Prior Year, including December of previous year (See Note 1):

| | <u>Col 1</u> | <u>Col 2</u> | <u>Col 3</u> | <u>Col 4</u> | <u>Col 5</u> | <u>Col 6</u> | <u>Col 7</u> | <u>Col 8</u> | <u>Col 9</u> | <u>Col 10</u> | <u>Col 11</u> | <u>Col 12</u> |
|-------------|--------------|--------------|---------------------|----------------------|----------------------|----------------------|---------------------|----------------------|--------------|---------------------|---------------|-----------------|
| | | | | | | | | | | | : | =Sum C2 to C11 |
| | | FERC | | | | | | | | | | |
| | | Account: | | | | | | | | | | |
| <u>Line</u> | Mo/YR | <u>350.1</u> | <u>350.2</u> | <u>352</u> | <u>353</u> | <u>354</u> | <u>355</u> | <u>356</u> | <u>357</u> | <u>358</u> | <u>359</u> | <u>Total</u> |
| 1 | Dec 2018 | \$0 | \$23,285,719 | \$105,746,316 | \$558,039,638 | \$542,790,391 | \$49,370,280 | \$437,221,587 | \$6,809,024 | \$11,173,141 | \$20,303,394 | \$1,754,739,490 |
| 2 | Jan 2019 | \$0 | \$23,508,189 | \$106,936,820 | \$564,297,620 | \$547,954,516 | \$49,701,494 | \$440,338,210 | \$7,070,038 | \$11,416,026 | \$20,530,072 | \$1,771,752,984 |
| 3 | Feb 2019 | \$0 | \$23,739,597 | \$107,997,353 | \$571,397,999 | \$552,511,315 | \$49,424,147 | \$443,677,526 | \$7,333,139 | \$11,736,463 | \$20,760,995 | \$1,788,578,533 |
| 4 | Mar 2019 | \$0 | \$23,972,976 | \$108,864,576 | \$575,568,813 | \$556,282,959 | \$49,021,373 | \$446,979,650 | \$7,424,697 | \$12,974,686 | \$20,987,758 | \$1,802,077,489 |
| 5 | Apr 2019 | \$0 | \$24,195,547 | \$110,253,072 | \$579,500,716 | \$560,013,795 | \$49,403,352 | \$449,496,843 | \$7,683,440 | \$13,259,636 | \$21,226,345 | \$1,815,032,746 |
| 6 | May 2019 | \$0 | \$24,428,939 | \$111,299,296 | \$580,255,313 | \$564,419,875 | \$49,767,041 | \$451,730,761 | \$7,874,572 | \$13,742,704 | \$21,531,406 | \$1,825,049,907 |
| 7 | Jun 2019 | \$0 | \$24,676,836 | \$112,668,170 | \$586,376,810 | \$568,132,315 | \$50,146,378 | \$454,745,820 | \$8,454,631 | \$12,961,554 | \$21,761,949 | \$1,839,924,464 |
| 8 | Jul 2019 | \$0 | \$24,915,533 | \$114,049,275 | \$592,496,270 | \$572,467,961 | \$50,427,884 | \$458,159,160 | \$8,648,143 | \$12,688,255 | \$21,993,152 | \$1,855,845,632 |
| 9 | Aug 2019 | \$0 | \$25,144,482 | \$114,355,614 | \$593,335,938 | \$576,626,673 | \$51,116,232 | \$461,708,745 | \$8,944,202 | \$13,488,189 | \$22,224,115 | \$1,866,944,190 |
| 10 | Sep 2019 | \$0 | \$25,388,707 | \$115,703,222 | \$599,087,515 | \$578,094,855 | \$51,696,505 | \$464,720,800 | \$9,227,326 | \$14,037,946 | \$22,455,501 | \$1,880,412,377 |
| 11 | Oct 2019 | \$0 | \$25,618,134 | \$117,106,561 | \$604,389,365 | \$582,496,613 | \$52,078,796 | \$466,945,263 | \$9,485,280 | \$14,407,775 | \$22,707,415 | \$1,895,235,202 |
| 12 | Nov 2019 | \$0 | \$25,845,384 | \$118,566,594 | \$609,580,603 | \$586,855,810 | \$52,373,004 | \$470,406,278 | \$9,779,196 | \$14,622,801 | \$22,989,239 | \$1,911,018,909 |
| 13 | Dec 2019 | <u>\$0</u> | <u>\$26,094,241</u> | <u>\$117,949,869</u> | <u>\$600,933,060</u> | <u>\$591,191,848</u> | <u>\$52,246,030</u> | <u>\$474,012,550</u> | \$10,012,745 | <u>\$14,787,191</u> | \$23,224,784 | \$1,910,452,318 |
| 14 | 13-Mo. Avg: | \$0 | \$24,678,022 | \$112,422,826 | \$585,789,205 | \$567,679,917 | \$50,520,963 | \$455,395,630 | \$8,365,110 | \$13,176,644 | \$21,745,856 | \$1,839,774,172 |

2) Distribution Depreciation Reserve - ISO (See Note 2)

| | <u>Col 1</u> | <u>Col 2</u> | Col 3 | Col 4 | Col 5 | |
|----|------------------|--------------|------------|------------|--------------|----------------------------------|
| | FEI | RC | | = S | um C2 to C4 | |
| | Acc | count: | | | | |
| | Mo/YR | <u>360</u> | <u>361</u> | <u>362</u> | <u>Total</u> | <u>Notes</u> |
| 15 | Dec 2018 | \$0 | \$0 | \$0 | \$0 | Beginning of Year ("BOY") amount |
| 16 | Dec 2019 | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | End of Year ("EOY") amount |
| 17 | BOY/EOY Average: | \$0 | \$0 | \$0 | \$0 | Average of Line 15 and Line 16 |

3) General and Intangible Depreciation Reserve

| | <u>Col 1</u> | <u>Col 2</u> | <u>Col 3</u> | <u>Col 4</u> | <u>Col 5</u> | |
|----|--------------|----------------|------------------------|-----------------|----------------|---|
| | | | =C4+C5 | | | |
| | | | Total | | | |
| | | | Gen. and Int. | General | Intangible | |
| | | | Depreciation | Depreciation | Depreciation | |
| | Mo/YR | | <u>Reserve</u> | <u>Reserve</u> | <u>Reserve</u> | Source |
| 18 | Dec 2018 | BOY: | \$1,612,060,674 | \$1,060,652,423 | \$551,408,251 | FF1 219.28c and 200.21c for previous year |
| 19 | Dec 2019 | EOY: | <u>\$1,609,893,450</u> | \$1,089,877,633 | \$520,015,817 | FF1 219.28c and 200.21c |
| 20 | ВО | Y/EOY Average: | \$1,610,977,062 | | | Average of Line 18 and Line 19 |

a) Average BOY/EOY General and Intangible Depreciation Reserve

| | | <u>Amount</u> | Source |
|----|--|-----------------|-----------------------|
| 21 | Total G+I Dep. Reserve on Average BOY/EOY basis: | \$1,610,977,062 | Line 20 |
| 22 | Transmission W&S Allocation Factor: | 6.5681% | 27-Allocators, Line 9 |
| 23 | G + I Plant Dep. Reserve (BOY/EOY Average): | \$105,809,933 | Line 21 * Line 22 |

b) EOY General and Intangible Depreciation Reserve

| | | Amount | Source |
|----|--|-----------------|-----------------------|
| 24 | Total G+I Dep. Reserve on Average EOY basis: | \$1,609,893,450 | Line 19 |
| 25 | Transmission W&S Allocation Factor: | 6.5681% | 27-Allocators, Line 9 |
| 26 | G + I Plant Dep. Reserve (EOY): | \$105,738,761 | Line 24 * Line 25 |

Transmission Activity Used to Determine Monthly Transmission Depreciation Reserve - ISO Balances

1) ISO Depreciation Expense (See Note 3)

| | <u>Col 1</u> | Col 2 | Col 3 | <u>Col 4</u> | <u>Col 5</u> | Col 6 | <u>Col 7</u> | <u>Col 8</u> | Col 9 | <u>Col 10</u> | <u>Col 11</u> | Col 12 |
|----|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|------------------|---------------|-------------------|-----------------------|
| | Mo/YR | <u>350.1</u> | <u>350.2</u> | <u>352</u> | <u>353</u> | <u>354</u> | <u>355</u> | <u>356</u> | <u>357</u> | <u>358</u> | <u>359</u> | Sum C2 - C11 Total |
| 27 | Jan 2019 | \$0 | \$228,612 | \$1,378,538 | \$7,121,347 | \$4,645,577 | \$1,182,175 | \$3,333,420 | \$262,475 | \$270,865 | \$225,919 | \$18,648,928 |
| 28 | Feb 2019 | \$0 | \$228,551 | \$1,383,520 | \$7,127,812 | \$4,622,814 | \$1,200,731 | \$3,354,417 | \$262,470 | \$270,859 | \$225,932 | \$18,677,106 |
| 29 | Mar 2019 | \$0 | \$228,580 | \$1,391,902 | \$7,128,009 | \$4,623,596 | \$1,206,649 | \$3,355,461 | \$262,483 | \$270,874 | \$226,156 | \$18,693,710 |
| 30 | Apr 2019 | \$0 | \$228,630 | \$1,405,588 | \$7,149,413 | \$4,622,966 | \$1,212,791 | \$3,362,066 | \$262,509 | \$270,894 | \$229,573 | \$18,744,430 |
| 31 | May 2019 | \$0 | \$228,573 | \$1,406,078 | \$7,172,894 | \$4,630,367 | \$1,215,556 | \$3,403,351 | \$262,524 | \$270,911 | \$229,653 | \$18,819,909 |
| 32 | Jun 2019 | \$0 | \$228,621 | \$1,415,464 | \$7,219,233 | \$4,632,230 | \$1,218,809 | \$3,459,998 | \$262,551 | \$270,940 | \$230,862 | \$18,938,708 |
| 33 | Jul 2019 | \$0 | \$228,815 | \$1,416,681 | \$7,227,168 | \$4,639,769 | \$1,221,978 | \$3,481,598 | \$262,560 | \$270,963 | \$230,854 | \$18,980,385 |
| 34 | Aug 2019 | \$0 | \$228,919 | \$1,416,461 | \$7,237,096 | \$4,642,462 | \$1,225,663 | \$3,485,151 | \$296,084 | \$191,063 | \$230,896 | \$18,953,795 |
| 35 | Sep 2019 | \$0 | \$228,920 | \$1,445,432 | \$7,283,315 | \$4,646,441 | \$1,227,705 | \$3,482,254 | \$296,094 | \$191,065 | \$230,900 | \$19,032,125 |
| 36 | Oct 2019 | \$0 | \$229,073 | \$1,450,542 | \$7,294,410 | \$4,672,398 | \$1,230,137 | \$3,505,094 | \$296,102 | \$191,066 | \$230,905 | \$19,099,729 |
| 37 | Nov 2019 | \$0 | \$229,078 | \$1,451,798 | \$7,308,789 | \$4,675,343 | \$1,234,442 | \$3,567,988 | \$296,110 | \$191,068 | \$231,736 | \$19,186,353 |
| 38 | Dec 2019 | <u>\$0</u> | \$229,060 | \$1,451,582 | \$7,324,074 | \$4,678,447 | \$1,237,508 | \$3,574,693 | <u>\$296,126</u> | \$191,082 | \$232,62 <u>6</u> | \$19,215,198 |
| 39 | Total: | \$0 | \$2,745,432 | \$17.013.588 | \$86,593,560 | \$55.732.408 | \$14.614.146 | \$41,365,491 | \$3.318.089 | \$2.851.650 | \$2,756,010 | \$226,990,376 |

2) Total Transmission Allocation Factors (See Note 4)

| | <u>Col 1</u> | <u>Col 2</u> | <u>Col 3</u> | <u>Col 4</u> | <u>Col 5</u> | <u>Col 6</u> | <u>Col 7</u> | <u>Col 8</u> | Col 9 | <u>Col 10</u> | <u>Col 11</u> | |
|----|----------------|---------------------|-------------------|--------------|---------------|--------------|---------------|--------------|-------------|---------------|---------------|---------------|
| | Mo/YR | <u>350.1</u> | <u>350.2</u> | <u>352</u> | <u>353</u> | <u>354</u> | <u>355</u> | <u>356</u> | <u>357</u> | <u>358</u> | <u>359</u> | |
| 40 | Jan 2019 | 0.0% | -9.7% | 3.9% | 2.0% | -7.1% | 7.2% | 4.7% | 1.3% | -3.7% | 0.5% | |
| 41 | Feb 2019 | 0.0% | 4.5% | 6.7% | 0.1% | 0.9% | 12.6% | 0.3% | -0.6% | 6.5% | 3.0% | |
| 42 | Mar 2019 | 0.0% | 7.6% | 10.9% | 6.8% | 11.6% | 13.7% | 1.2% | 149.5% | 126.9% | 0.4% | |
| 43 | Apr 2019 | 5.2% | -9.6% | 0.4% | 7.4% | 12.2% | 7.1% | 18.5% | 3.3% | 1.8% | 5.5% | |
| 44 | May 2019 | 0.3% | 7.6% | 7.5% | 14.7% | 3.1% | 7.3% | 25.6% | 62.4% | 27.8% | 45.6% | |
| 45 | Jun 2019 | -0.1% | 30.6% | 1.0% | 2.5% | 12.5% | 7.2% | 9.7% | -277.6% | -138.0% | -0.2% | |
| 46 | Jul 2019 | 0.0% | 15.7% | 0.7% | 2.5% | 4.1% | 8.0% | 1.5% | 60.4% | -71.4% | 0.2% | |
| 47 | Aug 2019 | 0.0% | 0.0% | 23.1% | 14.6% | 6.6% | 4.6% | -1.4% | 0.0% | 79.9% | 0.0% | |
| 48 | Sep 2019 | 0.1% | 24.3% | 2.0% | 3.5% | 43.4% | 5.5% | 10.3% | 11.3% | 47.0% | 0.3% | |
| 49 | Oct 2019 | 0.0% | 0.6% | 1.0% | 4.6% | 3.7% | 7.2% | 28.0% | 33.4% | 23.4% | 12.7% | |
| 50 | Nov 2019 | 94.7% | -2.9% | -0.2% | 4.8% | 4.3% | 8.0% | 2.3% | 1.9% | 3.1% | 30.3% | |
| 51 | Dec 2019 | -0.1% | 31.4% | 43.0% | 36.5% | 4.7% | 11.6% | -0.7% | 54.7% | -3.5% | 1.8% | |
| | 3) Calculation | n of Non-Incentive | ISO Reserve | | | | | | | | | |
| | A) Change i | n Depreciation Res | erve - ISO (See N | Note 5) | | | | | | | | |
| | , - | <u>350.1</u> | 350.2 | <u>352</u> | <u>353</u> | <u>354</u> | <u>355</u> | <u>356</u> | <u>357</u> | <u>358</u> | <u>359</u> | <u>Total</u> |
| 52 | | \$0 | \$2,808,522 | \$12,203,553 | \$42,893,422 | \$48,401,458 | \$2,875,749 | \$36,790,963 | \$3,203,721 | \$3,614,050 | \$2,921,390 | \$155,712,828 |
| | B) Total Dep | oreciation Expense | (See Note 6) | | | | | | | | | |
| | | <u>350.1</u> | <u>350.2</u> | <u>352</u> | <u>353</u> | <u>354</u> | <u>355</u> | <u>356</u> | <u>357</u> | <u>358</u> | <u>359</u> | <u>Total</u> |
| 53 | | \$0 | \$2,745,432 | \$17,013,588 | \$86,593,560 | \$55,732,408 | \$14,614,146 | \$41,365,491 | \$3,318,089 | \$2,851,650 | \$2,756,010 | \$226,990,376 |
| | C) Other Ac | tivity (See Note 7) | | | | | | | | | | |
| | | <u>350.1</u> | <u>350.2</u> | <u>352</u> | <u>353</u> | <u>354</u> | <u>355</u> | <u>356</u> | <u>357</u> | <u>358</u> | <u>359</u> | <u>Total</u> |
| 54 | | \$0 | \$63,090 | -\$4,810,035 | -\$43,700,138 | -\$7,330,951 | -\$11,738,397 | -\$4,574,528 | -\$114,369 | \$762,400 | \$165,380 | -\$71,277,548 |

4) Other Transmission Activity (See Note 8)

| | <u>Col 1</u> | <u>Col 2</u> | <u>Col 3</u> | <u>Col 4</u> | <u>Col 5</u> | Col 6 | <u>Col 7</u> | <u>Col 8</u> | <u>Col 9</u> | <u>Col 10</u> | <u>Col 11</u> | <u>Col 12</u> |
|----|--------------|--------------|-----------------|---------------------|----------------------|-------------------|---------------------|-----------------|------------------|------------------|----------------|----------------------|
| | | | | | | | | | | | | Sum C2 - C11 |
| | Mo/YR | <u>350.1</u> | <u>350.2</u> | <u>352</u> | <u>353</u> | <u>354</u> | <u>355</u> | <u>356</u> | <u>357</u> | <u>358</u> | <u>359</u> | <u>Total</u> |
| 55 | Jan 2019 | \$0 | -\$6,143 | -\$188,034 | -\$863,364 | \$518,548 | -\$850,962 | -\$216,797 | -\$1,462 | -\$27,980 | \$760 | -\$1,635,434 |
| 56 | Feb 2019 | \$0 | \$2,857 | -\$322,987 | -\$27,433 | -\$66,015 | -\$1,478,077 | -\$15,101 | \$631 | \$49,578 | \$4,991 | -\$1,851,557 |
| 57 | Mar 2019 | \$0 | \$4,799 | -\$524,679 | -\$2,957,195 | -\$851,952 | -\$1,609,422 | -\$53,336 | -\$170,924 | \$967,350 | \$607 | -\$5,194,753 |
| 58 | Apr 2019 | \$0 | -\$6,059 | -\$17,092 | -\$3,217,510 | -\$892,130 | -\$830,812 | -\$844,874 | -\$3,767 | \$14,056 | \$9,014 | -\$5,789,173 |
| 59 | May 2019 | \$0 | \$4,820 | -\$359,855 | -\$6,418,297 | -\$224,287 | -\$851,868 | -\$1,169,433 | -\$71,393 | \$212,157 | \$75,408 | -\$8,802,748 |
| 60 | Jun 2019 | \$0 | \$19,276 | -\$46,590 | -\$1,097,736 | -\$919,789 | -\$839,472 | -\$444,939 | \$317,508 | -\$1,052,090 | -\$318 | -\$4,064,151 |
| 61 | Jul 2019 | \$0 | \$9,882 | -\$35,576 | -\$1,107,708 | -\$304,124 | -\$940,473 | -\$68,257 | -\$69,048 | -\$544,262 | \$349 | -\$3,059,217 |
| 62 | Aug 2019 | \$0 | \$30 | -\$1,110,122 | -\$6,397,429 | -\$483,749 | -\$537,315 | \$64,434 | -\$24 | \$608,871 | \$68 | -\$7,855,237 |
| 63 | Sep 2019 | \$0 | \$15,306 | -\$97,824 | -\$1,531,737 | -\$3,178,259 | -\$647,432 | -\$470,200 | -\$12,970 | \$358,693 | \$486 | -\$5,563,938 |
| 64 | Oct 2019 | \$0 | \$353 | -\$47,204 | -\$1,992,560 | -\$270,641 | -\$847,846 | -\$1,280,630 | -\$38,148 | \$178,762 | \$21,010 | -\$4,276,904 |
| 65 | Nov 2019 | \$0 | -\$1,828 | \$8,234 | -\$2,117,551 | -\$316,145 | -\$940,235 | -\$106,973 | -\$2,194 | \$23,958 | \$50,087 | -\$3,402,647 |
| 66 | Dec 2019 | <u>\$0</u> | <u>\$19,797</u> | <u>-\$2,068,307</u> | <u>-\$15,971,618</u> | <u>-\$342,408</u> | <u>-\$1,364,482</u> | <u>\$31,578</u> | <u>-\$62,577</u> | <u>-\$26,691</u> | <u>\$2,919</u> | <u>-\$19,781,788</u> |
| 67 | Total: | \$0 | \$63,090 | -\$4,810,035 | -\$43,700,138 | -\$7,330,951 | -\$11,738,397 | -\$4,574,528 | -\$114,369 | \$762,400 | \$165,380 | -\$71,277,548 |

Notes:

1) Amounts on Line 13 based on current year Plant Study. Amounts on Line 1 shall be based on previous year Plant Study, and shall match amounts on Line 13 in previous year Annual Update.

The amounts for each month on the remaining lines are calculated by summing the following values:

- a) Depreciation Expense (on Lines 27 to 38) for the same month;
- b) Other Transmission Activity (on Lines 55 to 66) for the same month; and
- c) Balances for Transmission Depreciation Reserve (on Lines 1 to 13) for the previous month.

For instance, the amount for May of the Prior Year (on Line 6) for Account 353 (Column 5) is the sum of the following values:

- a) Depreciation Expense for May of the Prior Year (on Line 44, Column 5);
- b) Other Transmission Activity for May of the Prior Year (on Line 59, Column 5); and
- c) The balances for Transmission Depreciation Reserve for April of the Prior Year (on Line 5, column 5).
- 2) Amounts on Line 15 derived from Plant Study for previous year Prior Year.
- Amounts on Line 16 derived from Plant Study for Prior Year.
- 3) From 17-Depreciation, Lines 24 to 35.
- 4) From 6-PlantInService, Lines 93 to 104.
- 5) Line 13 Line 1.
- 6) Line 39.
- 7) Line 52 Line 53.
- 8) Multiply the montly "Total Transmission Allocation Factors" ratios found in Lines 40-51 by the "Other Activity" on Line 54.

Accumulated Deferred Income Taxes and Net (Excess)/Deficient Deferred Taxes

Cells shaded yellow are input cells

Account 254

278.x Reference

FF1 278.7, Line 6 FF1 232.11, Line 31

Account 182.3 232.x Reference

- 1) Summary of Accumulated Deferred Income Taxes and Net (Excess)/Deficient Deferred Taxes
- a) End of Year Accumulated Deferred Income Taxes and Net (Excess)/Deficient Deferred Taxes Col 1 Col 2

| | | Total | |
|-------------|---|-----------------------------|--|
| <u>Line</u> | <u>Account</u> | <u>Balance</u> | Source |
| 1 | Account 190 | \$117,743,346 | Line 353, Col. 2 |
| 2 | Account 282 | -\$1,188,810,901 | Line 452, Col. 2 |
| 3 | Account 283 | -\$14,941,538 | Line 803, Col. 2 |
| 4 | Net (Excess)/Deficient Deferred Tax Liability/Asset | -\$535,350,485 | FF1 278.x and 232.x, see reference to right and Note 4 |
| 5 | Total Accumulated Deferred Income Taxes | -\$1,621,359,578 | Sum of Lines 1 to 4 |
| 6 | and Net (Excess)/Deficient Deferred Taxes | | |
| 7 | b) Beginning of Year Accumulated Deferred Income Taxes and Net (Exc | cess)/Deficient Deferred Ta | axes |
| 8 | | BOY | |
| 9 | | <u>Balance</u> | Source |
| 10 | Total Accumulated Deferred Income Taxes | -\$1,642,932,131 | Previous Year Informational Filing, Line 5, Col. 2 |
| 11 | | | |
| 12 | c) Average of Beginning and End of Year Accumulated Deferred Income | e Taxes and Net (Excess)/l | Deficient Deferred Taxes |
| 13 | | Average | |
| 14 | | <u>ADIT</u> | <u>Source</u> |
| 15 | BOY/EOY Average Balance: | -\$1,632,145,855 | Average of Line 5 and Line 10 |

| | <u>Col 1</u> | <u>Col 2</u> END BAL | Col 3 Gas, Generation | Col 4 | <u>Col 5</u> | <u>Col 6</u> Labor | Col 7 (Instructions 1&2) | |
|--|-------------------|-------------------------|---------------------------------|--------------|---------------|-----------------------|------------------------------------|------------------------------|
| ACCT 190 | DESCRIPTION | per G/L | or Other Related | ISO Only | Plant Related | Related | Description | |
| Electric: | _ | | | | | | | |
| | ebt Issuance Cost | \$539,260 | \$484 | | \$538,776 | | | Regulated Electric Property |
| | ncentive Comp | \$1,227,871 | \$4,301 | | | \$1,223,570 | OC: Relates to employees | |
| 2 190.000 Bond Disco | | \$719,009 | \$645 | | \$718,364 | | | Regulated Electric Property |
| | ncentive Plan | \$1,264,409 | \$4,429 | | | | OC: Relates to employees | |
| <mark>4 1</mark> 90.000 Ins - Inj/Dar | | \$28,272,451 | \$99,025 | | | | 6 C: Relates to employees | |
| 5 190.000 Accrued Va | cation | \$13,313,776 | \$46,632 | | | \$13,267,144 | 4 C: Relates to employees | s in all functions |
| | n of Debt Expense | \$815,253 | \$731 | | \$814,522 | | | Regulated Electric Property |
| 7 190.000 Wildfire Re | serve - Pre-2019 | \$814,158,069 | \$2,851,611 | | | \$811,306,458 | 8 C: Relates to employees | s in all functions |
| <mark>'a 190.000 Wildfire Re</mark> | serve - Post 2018 | \$4,613,096 | \$4,613,096 | | | | Follows tax treatment | |
| <mark>8 </mark> | ioning | \$466,893,649 | \$466,893,649 | | | | Relates to Nuclear Deco | mmissioning Costs |
| <mark>9 </mark> | Accounts | \$0 | \$0 | | | | Relates Entirely to CPU | C Balancing Account Recovery |
| 0 190.000 Pension & F | PBOP | \$37,050,591 | \$129,771 | | | \$36,920,820 | OC: Relates to employees | in all functions |
| 1 190.000 Property/No | on-ISO | \$751,622,202 | \$751,622,202 | | | | Non-Rate Base Property | <i>(</i> |
| 2 190.000 Regulatory | Assets/Liab | \$57,713 | \$57,713 | | | | Relates to Nonrecovery | Balancing Account |
| 3 190.000 Temp - Oth | er/Non-ISO | -\$70,476,892 | -\$70,476,892 | | | | Not Component of Rate | Base |
| 4 190.000 Net Operati | ng Losses DTA | \$314,760,292 | | | \$314,760,292 | | NOL/DTA | |
| Continuation of Accou | ınt 190 Detail | | | | | | | |
| 20 | Col 1 | <u>Col 2</u> END BAL | <u>Col 3</u> Gas, Generation | <u>Col 4</u> | <u>Col 5</u> | <u>Col 6</u> | <u>Col 7</u> (Instructions 1&2) | |
| ACCT 190 | DESCRIPTION | per G/L | or Other Related | ISO Only | Plant Related | Labor Related | Description | |
| Electric: | | | | | | | | |
| | | | | | | | | |
| 5 | | | | | | | Source | |

| | Account 190 Gas and Other Income: Col 1 | Col 2 | <u>Col 3</u> | Col 4 | <u>Col 5</u> | <u>Col 6</u> | (Instructions 1&2) Col 7 |
|--|---|---|--|---|-----------------------------------|------------------------------------|---|
| 300 | | -\$3,401 | <u>-\$3,401</u> | <u>COI 4</u> | <u>001 3</u> | | Gas Related Costs |
| 301 | 190.000 Temp - Other/Non-ISO - Other | -\$1,683,831 | -\$1,683,831 | | | | Other Non-ISO Related Costs |
| 302 | | \$898,801 | \$898,801 | | | | Other Non-ISO Related Costs |
| 303 | | \$145,794 | \$145,794 | | | | Non-Rate Base Property |
| 304 | | \$10,334,183 | \$10,334,183 | | | | Non-Rate Base Property |
| 305 | | , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | | , , |
| | Col 1 | Col 2 | <u>Col 3</u> | <u>Col 4</u> | <u>Col 5</u> | Col 6 | Source |
| 350 | | \$9,691,546 | \$9,691,546 | \$0 | <u>5015</u> \$0 | \$0 | Sum of Above Lines beginning on Line 300 |
| 330 | Total Account 190 das and Other moonie | ψθ,091,040 | ψθ,091,040 | ΨΟ | ΨΟ | ΨΟ | outh of Above Lines beginning on Line 300 |
| 351 | Total Account 190 | \$2,374,522,295 | \$1,165,538,942 | \$0 | \$316,831,954 | \$892,151,399 | Line 250 + Line 350 |
| 352 | | ¥ ,- ,- , | , ,,,- | • | 18.668% | 6.568% | |
| 353 | , | \$117,743,346 | | \$0 | \$59,146,311 | \$58,597,035 | · |
| | (Sum of amounts in Columns 4 to 6) | | | | | | |
| 354 | FERC Form 1 Account 190 | \$2,374,522,295 | Must match amount or | Line 351, Col. 2 | | | FF1 234.18c |
| | | | | | | | |
| | 3) Account 282 Detail | | | | | | |
| | , | | | | | | |
| | Col 1 | Col 2 | Col 3 | <u>Col 4</u> | <u>Col 5</u> | Col 6 | <u>Col 7</u> |
| | <u>Col 1</u> | END BAL | Gas, Generation | | | Labor | (Instructions 1&2) |
| 100 | Col 1 ACCT 282 DESCRIPTION | END BAL per G/L | | ISO Only | Col 5 Plant Related | Labor Related | (Instructions 1&2) Description |
| 400 | Col 1 ACCT 282 DESCRIPTION 282.000 Fully Normalized Deferred Tax | END BAL per G/L -\$1,188,810,901 | Gas, Generation or Other Related | | | Labor Related | (Instructions 1&2) Description Property-Related FERC Costs |
| 401 | ACCT 282 DESCRIPTION 282.000 Fully Normalized Deferred Tax 282.000 Property/Non-ISO | END BAL per G/L -\$1,188,810,901 -\$6,775,581,015 | Gas, Generation or Other Related -\$6,775,581,015 | ISO Only | | Labor Related | (Instructions 1&2) Description Property-Related FERC Costs Property-Related CPUC Costs |
| 401 402 | Col 1 ACCT 282 DESCRIPTION 282.000 Fully Normalized Deferred Tax 282.000 Property/Non-ISO 282.000 Capitalized software | END BAL per G/L -\$1,188,810,901 -\$6,775,581,015 -\$81,849,150 | Gas, Generation or Other Related -\$6,775,581,015 -\$81,849,150 | ISO Only | | Labor Related | (Instructions 1&2) Description Property-Related FERC Costs Property-Related CPUC Costs Property-Related CPUC Costs - Cap Software |
| 401 402 403 | ACCT 282 DESCRIPTION 282.000 Fully Normalized Deferred Tax 282.000 Property/Non-ISO 282.000 Capitalized software 282.000 Audit Rollforward | END BAL per G/L -\$1,188,810,901 -\$6,775,581,015 -\$81,849,150 \$0 | Gas, Generation or Other Related -\$6,775,581,015 -\$81,849,150 \$0 | ISO Only | | Labor Related | (Instructions 1&2) Description Property-Related FERC Costs Property-Related CPUC Costs Property-Related CPUC Costs - Cap Software Property-Related CPUC Costs - Audit |
| 401 402 403 404 | ACCT 282 DESCRIPTION 282.000 Fully Normalized Deferred Tax 282.000 Property/Non-ISO 282.000 Capitalized software 282.000 Audit Rollforward 282.000 Property/Non-ISO - Gas | END BAL per G/L -\$1,188,810,901 -\$6,775,581,015 -\$81,849,150 \$0 -\$919,589 | Gas, Generation or Other Related -\$6,775,581,015 -\$81,849,150 | ISO Only | | Labor Related | (Instructions 1&2) Description Property-Related FERC Costs Property-Related CPUC Costs Property-Related CPUC Costs - Cap Software Property-Related CPUC Costs - Audit Gas Related Costs |
| 401 402 403 | ACCT 282 DESCRIPTION 282.000 Fully Normalized Deferred Tax 282.000 Property/Non-ISO 282.000 Capitalized software 282.000 Audit Rollforward 282.000 Property/Non-ISO - Gas 282.000 Property/Non-ISO - Other | END BAL per G/L -\$1,188,810,901 -\$6,775,581,015 -\$81,849,150 \$0 | Gas, Generation or Other Related -\$6,775,581,015 -\$81,849,150 \$0 | ISO Only | | Labor Related | (Instructions 1&2) Description Property-Related FERC Costs Property-Related CPUC Costs Property-Related CPUC Costs - Cap Software Property-Related CPUC Costs - Audit |
| 401 402 403 404 405 | ACCT 282 DESCRIPTION 282.000 Fully Normalized Deferred Tax 282.000 Property/Non-ISO 282.000 Capitalized software 282.000 Audit Rollforward 282.000 Property/Non-ISO - Gas 282.000 Property/Non-ISO - Other | END BAL per G/L -\$1,188,810,901 -\$6,775,581,015 -\$81,849,150 \$0 -\$919,589 | Gas, Generation or Other Related -\$6,775,581,015 -\$81,849,150 | ISO Only | | Labor Related | (Instructions 1&2) Description Property-Related FERC Costs Property-Related CPUC Costs Property-Related CPUC Costs - Cap Software Property-Related CPUC Costs - Audit Gas Related Costs |
| 401 402 403 404 405 406 | ACCT 282 DESCRIPTION 282.000 Fully Normalized Deferred Tax 282.000 Property/Non-ISO 282.000 Capitalized software 282.000 Audit Rollforward 282.000 Property/Non-ISO - Gas 282.000 Property/Non-ISO - Other Col 1 | END BAL per G/L -\$1,188,810,901 -\$6,775,581,015 -\$81,849,150 \$0 -\$919,589 -\$4,811,958 | Gas, Generation or Other Related -\$6,775,581,015 -\$81,849,150 | ISO Only -\$1,188,810,901 | Plant Related Col 5 | Labor Related | (Instructions 1&2) Description Property-Related FERC Costs Property-Related CPUC Costs Property-Related CPUC Costs - Cap Software Property-Related CPUC Costs - Audit Gas Related Costs Other Non-ISO Related Costs Source |
| 401 402 403 404 405 406 | ACCT 282 DESCRIPTION 282.000 Fully Normalized Deferred Tax 282.000 Property/Non-ISO 282.000 Capitalized software 282.000 Audit Rollforward 282.000 Property/Non-ISO - Gas 282.000 Property/Non-ISO - Other Col 1 Total Account 282 | END BAL per G/L -\$1,188,810,901 -\$6,775,581,015 -\$81,849,150 \$0 -\$919,589 -\$4,811,958 | Gas, Generation or Other Related -\$6,775,581,015 -\$81,849,150 | ISO Only -\$1,188,810,901 | Plant Related Col 5 \$0 | Labor Related Col 6 \$0 | (Instructions 1&2) Description Property-Related FERC Costs Property-Related CPUC Costs Property-Related CPUC Costs - Cap Software Property-Related CPUC Costs - Audit Gas Related Costs Other Non-ISO Related Costs Source Sum of Above Lines beginning on Line 400 |
| 401 402 403 404 405 406 450 451 | ACCT 282 DESCRIPTION 282.000 Fully Normalized Deferred Tax 282.000 Property/Non-ISO 282.000 Capitalized software 282.000 Audit Rollforward 282.000 Property/Non-ISO - Gas 282.000 Property/Non-ISO - Other Col 1 Total Account 282 Allocation Factors (Plant and Wages) | END BAL per G/L -\$1,188,810,901 -\$6,775,581,015 -\$81,849,150 \$0 -\$919,589 -\$4,811,958 Col 2 -\$8,051,972,614 | Gas, Generation or Other Related -\$6,775,581,015 -\$81,849,150 | ISO Only -\$1,188,810,901 Col 4 -\$1,188,810,901 | Plant Related Col 5 \$0 18.668% | Labor Related Col 6 \$0 6.568% | (Instructions 1&2) Description Property-Related FERC Costs Property-Related CPUC Costs Property-Related CPUC Costs - Cap Software Property-Related CPUC Costs - Audit Gas Related Costs Other Non-ISO Related Costs Source Sum of Above Lines beginning on Line 400 27-Allocators Lines 22 and 9 respectively. |
| 401 402 403 404 405 406 | ACCT 282 DESCRIPTION 282.000 Fully Normalized Deferred Tax 282.000 Property/Non-ISO 282.000 Capitalized software 282.000 Audit Rollforward 282.000 Property/Non-ISO - Gas 282.000 Property/Non-ISO - Other Col 1 Total Account 282 Allocation Factors (Plant and Wages) Total Account 282 ADIT | END BAL per G/L -\$1,188,810,901 -\$6,775,581,015 -\$81,849,150 \$0 -\$919,589 -\$4,811,958 | Gas, Generation or Other Related -\$6,775,581,015 -\$81,849,150 | ISO Only -\$1,188,810,901 | Plant Related Col 5 \$0 | Labor Related Col 6 \$0 | (Instructions 1&2) Description Property-Related FERC Costs Property-Related CPUC Costs Property-Related CPUC Costs - Cap Software Property-Related CPUC Costs - Audit Gas Related Costs Other Non-ISO Related Costs Source Sum of Above Lines beginning on Line 400 27-Allocators Lines 22 and 9 respectively. |
| 401 402 403 404 405 406 450 451 | ACCT 282 DESCRIPTION 282.000 Fully Normalized Deferred Tax 282.000 Property/Non-ISO 282.000 Capitalized software 282.000 Audit Rollforward 282.000 Property/Non-ISO - Gas 282.000 Property/Non-ISO - Other Col 1 Total Account 282 Allocation Factors (Plant and Wages) | END BAL per G/L -\$1,188,810,901 -\$6,775,581,015 -\$81,849,150 \$0 -\$919,589 -\$4,811,958 Col 2 -\$8,051,972,614 | Gas, Generation or Other Related -\$6,775,581,015 -\$81,849,150 | ISO Only -\$1,188,810,901 Col 4 -\$1,188,810,901 | Plant Related Col 5 \$0 18.668% | Labor Related Col 6 \$0 6.568% | (Instructions 1&2) Description Property-Related FERC Costs Property-Related CPUC Costs Property-Related CPUC Costs - Cap Software Property-Related CPUC Costs - Audit Gas Related Costs Other Non-ISO Related Costs Source Sum of Above Lines beginning on Line 400 27-Allocators Lines 22 and 9 respectively. |

| Col 1Col 2Col 3Col 4Col 5Col 6Col 7END BALGas, GenerationLabor(Instructions 1&2)ACCT 283DESCRIPTIONper G/Lor Other RelatedISO OnlyPlant RelatedRelatedDescription | |
|---|-----------------------------------|
| ACCT 283 DESCRIPTION per G/L or Other Related ISO Only Plant Related Related Description | |
| <u> </u> | |
| | |
| Electric: | |
| 500 283.000 Ad Valorem Lien Date Adj-Electric -\$50,569,342 -\$50,569,342 Relates Entirely to CPU | . , |
| | C Regulated Electric Property |
| | Regulated Electric Property |
| 503 283.000 Health Care - IBNR -\$1,593,695 -5,582 -\$1,588,113 C: Relates to employees | |
| | IC Balancing Account Recovery |
| 505 283.000 Decommissioning -\$449,253,650 -\$449,253,650 Relates to Nuclear Deco | S . |
| 506 283.000 Regulatory Assets/Liab \$57,886,963 \$57,886,963 Relates to Nonrecovery | |
| 507 283.000 Temp - Other/Non-ISO \$252,487,820 \$252,487,820 Non-Rate Base FAS 109 | 9 Tax Flow-Thru |
| 508 | |
| | |
| Continuation of Account 283 Detail | |
| <u>Col 1</u> <u>Col 2</u> <u>Col 3</u> <u>Col 4</u> <u>Col 5</u> <u>Col 6</u> <u>Col 7</u> | |
| END BAL Gas, Generation Labor (Instructions 1&2) | |
| ACCT 283 DESCRIPTION per G/L or Other Related ISO Only Plant Related Related Description | |
| Electric (continued): | |
| 507 | |
| 650 Total Electric 283 -\$800,274,001 -\$756,953,912 -\$8,664,108 -\$33,067,868 -\$1,588,113 Sum of Above Lines b | peginning on Line 500 |
| | |
| Account 283 Gas and Other: (Instructions 1&2) | |
| <u>Col 1</u> <u>Col 2</u> <u>Col 3</u> <u>Col 4</u> <u>Col 5</u> <u>Col 6</u> <u>Col 7</u> | |
| 700 283.000 Temp - Other/Non-ISO - Gas -\$17,512 -\$17,512 Gas Related Costs | |
| 701 283.000 Temp - Other/Non-ISO - Other -\$654,218 -\$654,218 Other Non-ISO Related | Costs |
| 702 | |
| | |
| Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Source | |
| 800 Total Account 283 Gas and Other -\$671,730 -\$671,730 \$0 \$0 \$0 Sum of Above Lines b | peginning on Line 700 |
| 801 Total Account 283 -\$800,945,731 -\$757,625,642 -\$8,664,108 -\$33,067,868 -\$1,588,113 Line 650 + Line 800 | |
| 802 Allocation Factors (Plant and Wages) 18.668% 27-Allocators Lines 22 | 2 and 9 respectively. |
| 803 Total Account 283 ADIT -\$14,941,538 -\$8,664,108 -\$6,173,122 -\$104,308 Line 801 * Line 802 fo (Sum of amounts in Columns 4 to 6) | or Cols 5 and 6. Col. 4 100% ISO. |
| (Sum of amounts in Columns 4 to 0) | |
| 804 FERC Form 1 Account 283 -\$800,945,731 Must match amount on Line 801, Col. 2 FF1 277.19k | |

Instruction 1: For any "Company Wide" ADIT line item balance (i.e., that include Catalina Gas or Water costs), indicate in Column 7 with a leading "C:".

Instruction 2: For any Company Wide ADIT balance items, include a portion of the total Column 2 balance in Column 3 "Gas, Generation, or Other Related" based on the following percentages.

1) For Line items allocated based on the Wages and Salaries Allocation Factor:

| , g | FERC Form 1 Reference or Instruction | Prior Year Value |
|---|--------------------------------------|---------------------|
| A:Total Electric Wages and Salaries | FF1 354.28b | \$801,074,308 |
| B:Gas Wages and Salaries | FF1 355.62b | \$650,570 |
| C:Water Wages and Salaries | FF1 355.64b | <u>\$2,165,077</u> |
| D:Total Electric, Gas, and Water Wages and Salaries | A+B+C | \$803,889,955 |
| E:Labor Percentage "Gas, Generation, or Other" | (B+C) / D | 0.3503% |
| 2) For Line items allocated based on the Transmission Plant Allocation Fa | actor or "ISO Only": | |

2)

| | FERC Form 1 Reference or Instruction | Prior Year <u>Value</u> |
|--|---|----------------------------|
| F:Total Electric Plant In Service | FF1 207.104g | \$51,320,942,976 |
| G:Total Gas Plant In Service | FF1 201.8d | \$6,385,691 |
| H:Total Water Plant in Service | FF1 201.8e | \$39,692,393 |
| I:Total Electric, Gas, and Water Plant In Service | F+G+H | \$51,367,021,060 |
| J:Plant Percentage "Gas, Generation, or Other" | (G+H) / I | 0.0897% |
| Instruction 3: Classify any ADIT line items relating to refunding and retire | ment of debt as Plant related (Column 5). | |

- 1) The monthly deferred tax amounts are equal to the ending Accumulated Deferred Income Taxes and Net (Excess)/Deficient Deferred Taxes balance minus the beginning Accumulated Deferred Income Taxes and Net (Excess)/Deficient Deferred Taxes balance, divided by 12 months.
- 2) For January through December = previous month balance plus amount in Column 2.
- 3) The net excess/deficiency is derived from the net difference arising in the asset Account 182.3 offset by the balance in liability Account 254.

Workpaper: WP Schedule 9-EDIT and Amortization

(Excess)/Deficient Deferred Income Taxes - FERC Order 864 Worksheet

| (Exce | ss)/Deficient Deferred Income Taxes - FERC | Order 864 Work | Ksneet | | | | | | | Prior Year: | 2019 |
|------------|---|---|--|---|--------------------|-------------------------|--|---|-----------------------------------|--|--|
| | (Col 1) | (Col 2) | (Col 3) | (Col 4) | (Col 5) | (Col 6) | (Col 7) | (Col 8) | (Col 9) | (Col 10) | (Col 11) |
| | | SCE Records | SCE Records | SCE Records | SCE Records | SCE Records | SCE Records | = (C2) thru (C7) | 9-ADIT-3 (C8) | = (C8) + (C9) | = (C8) + (C9) |
| Line | • | Beginning Deficient Def. Taxes - FERC Acct 182.3 | Beginning (Excess) Def. Taxes - FERC Acct 254 | Other Deficient ADIT Adjustments to FERC Acct 182.3 | Other Excess | EDIT Amortization to | EDIT Amortization to FERC Acct 411.1 | Net (Excess) Deficient Def. Taxes at Current Tax Rate | Adjustment for New Tax Rate to | Ending Deficient Def. Taxes - FERC Acct 182.3 | Ending (Excess) Def. Taxes - FERC Acct 254 |
| 1 | Protected - Property Related - (Note 1) | | | | • | | | | | | |
| 2 | Method/Life | | (601,396,314) | | | - | 7,113,417 | (\$594,282,897) | | \$0 | (\$594,282,897) |
| 3 | CPI | | 8,908,707 | 8,908,707 | (8,908,707) | (1,790,777) | | \$7,117,930 | \$0 | \$7,117,930 | \$0 |
| 4 | FERC S Georgia - Norm | | 4,939,465 | 4,939,465 | (4,939,465) | (898,085) | | \$4,041,380 | \$0 | \$4,041,380 | \$0 |
| 5 | Federal NOL | | 20,695,342 | 20,695,342 | (20,695,342) | (3,791) | - | \$20,691,551 | \$0 | \$20,691,551 | \$0 |
| 6 | Total Dueta eta di Duen anti Deleta di | <u> </u> | (ΦΕΩΩ ΩΕΩ ΩΩΩ) | ΦΩ4 Ε4Ω Ε44 | (\$24.542.544) | (\$0,000,050) | Ф7 440 447 | \$0 | Φ0 | #24.050.004 | (\$E04.000.00 7) |
| 50 | Total Protected - Property Related: | \$0 | (\$566,852,800) | \$34,543,514 | (\$34,543,514) | (\$2,692,653) | \$7,113,417 | (\$562,432,036) | \$0 | \$31,850,861 | (\$594,282,897) |
| 100 | Unprotected - Property Related - (Note 2) | | | | | | | | | | |
| 101 | Mixed Service Costs | | (25,769,864) | | | | 11,347,612 | (\$14,422,252) | \$0 | \$0 | (\$14,422,252) |
| 102 | AFUDC Debt | | (4,718,446) | | | | 2,274,833 | (\$2,443,613) | | \$0 \$0 | (\$2,443,613) |
| 103 | Tax Repair Deduction | | (40,122,201) | | | _ | 19,750,893 | (\$20,371,308) | | \$0 \$0 | (\$20,371,308) |
| 104 | Capitalized Software Deduction | | (1,962,738) | | (387,005) | _ | 1,142,714 | (\$1,207,029) | | \$0 | (\$1,207,029) |
| 105 | Other Historical Basis Differences | | (7,462,110) | | 163,733 | (258,020) | | (\$4,442,785) | | \$0 | (\$4,442,785) |
| 106 | Federal Benefit of State Taxes | | 26,418,187 | 26,641,462 | (26,418,190) | (12,957,809) | | \$13,683,650 | \$0 | \$13,683,650 | \$0 |
| 107 | | | 2, 2, 2 | 2,2 , 2 | (2, 2, 2, 2, 2, 7 | (,:: ,:::) | | \$0 | | · -,, | • |
| 150 | Total Unprotected - Property Related: | \$0 | (\$53,617,172) | \$26,641,462 | (\$26,641,462) | (\$13,215,829) | \$37,629,664 | (\$29,203,337) | \$0 | \$13,683,650 | (\$42,886,987) |
| | | | | | | | | | | | <u> </u> |
| 200 | Cost of Removal - Book Accrual - (Note 3) | | 55,651,645 | 55,651,645 | (55,651,645) | - | 633,243 | \$56,284,888 | \$0 | \$56,284,888 | \$0 |
| | | | | | | | | | | | |
| 250 | Total Property Related (= L50+L150+L200) | \$0 | (\$564,818,327) | \$116,836,621 | (\$116,836,621) | (\$15,908,482) | \$45,376,324 | (\$535,350,485) | \$0 | \$101,819,399 | (\$637,169,884) |
| | | | | | | | | | | | |
| | Unprotected - Non-Property Related - (Note | <u>: 4)</u> | | | | | | | •• | • | 4.0 |
| 301 | Amort of Debt Issuance Cost | | | | | | | \$0 | \$0 | \$0 | \$0 |
| 302 | Executive Incentive Comp | | | | | | | \$0 | \$0 | \$0 | \$0 |
| 303 | Bond Discount Amort | | | | | | | \$0 *0 | \$0 \$0 | \$0 | \$0 \$0 |
| 304 205 | Executive Incentive Plan ST Executive Incentive Plan LT | | | | | | | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 305 306 | Ins - Inj/Damages Prov | | | | | | | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 307 | Accrued Vacation | | | | | | | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 308 | PBOP 401H Amortization | | | | | | | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 309 | EMS | | | | | | | \$0 | \$0 | \$0 | \$0 |
| 310 | Amortization of Debt Expense | | | | | | | \$0 | \$0 | \$0 | \$0 |
| 311 | Pension & PBOP | | | | | | | \$0 | \$0 | \$0 | \$0 |
| 312 | Ad Valorem Lien Date Adj | | | | | | | \$0 | \$0 | \$0 | \$0 |
| 313 | Refunding & Retirement of Debt | | | | | | | \$0 | \$0 | \$0 | \$0 |
| 314 | Health Care - IBNR | | | | | | | \$0 | \$0 | \$0 | \$0 |
| 315 | | | | | | | | \$0 | | · | |
| 350 | Total Non-Property Related | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | | | | | | | | | | | |
| 400 | Grand Total (= L 250 + L 350) | \$0 | (\$564,818,327) | \$116,836,621 | (\$116,836,621) | (\$15,908,482) | \$45,376,324 | (\$535,350,485) | \$0 | \$101,819,399 | (\$637,169,884) |
| 500 | Total Net Amounts | | (\$564,818,327) | | | | \$29,467,842 | | | | (\$535,350,485) |

Schedule 9-ADIT-2 EDIT Amended TO2021 Annual Update
Attachment 1
2019 True Up TRR

Notes:

1) Method/Life and Federal NOL are amortized into rates under average rate assumption method over remaining book life, and SGA is amortized over remaining book life under straight-line method.

2) Amortized into rates as follows (number of years of amortization, and beginning year of amortization).

Amortization Period: 4
Beginning Year: 2018

3) Amortization subject to pending SCE private letter ruling request and/or IRS guidance developed from IRS Notice 2019-33.

Amortization Period:
Beginning Year:

4) Amortized into rates as follows (number of years of amortization, and beginning year of amortization).

Amortization Period: 1
Beginning Year: 2018

5) Add additional lines if necessary to support amounts (at Lines 6, 107, and 315, or more if necessary).

Prior Year:

2019

(Excess)/Deficient Deferred Income Taxes - FERC Order 864 Worksheet -- Tax Rate Change

| | | | | | | | New Tax Rate? New Rate: | No | | | |
|------------|---|--------------|--|---------------------------------------|---|---|--|--------------------------------|--|--|--|
| | (Col 1) | (Col 2) | (Col 3) | (Col 4) | (Col 5) | (Col 6) | (Col 7) | (Col 8) | | | |
| | | [| New Tax Rate Adjustment Calculation - Note 5 | | | | | | | | |
| | | | SCE Records | SCE Records | (C3)xNew Rate | = (C4) - (C5) | 9-ADIT-2 (C8) | = (C6) - (C7) | | | |
| Line | | FERC Acct | Accumulated Book-to-Tax Adjustments | Accumulated DIT & EDIT Balances | Accumulated DIT Balance at New Tax Rate | (Excess) Deficient Def. Taxes at New Tax Rate | NET (Excess) Deficient Def. Taxes at Prior Tax Rate | Adjustment for New Tax Rate | | | |
| 1 | Protected - Property Related | | | | | | | | | | |
| 2 | Method/Life | 282 | | | \$0 | \$0 | \$0 | \$0 | | | |
| 3 | CPI | 282 | | | \$0 | \$0 | \$0 | \$0 | | | |
| 4 | FERC S Georgia - Norm | 282 | | | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | | | |
| 5 6 | Federal NOL | 190 | | | \$0 | \$0 | \$0 | \$0 | | | |
| 50 | | • | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| | | | ΨΟ | Ψ | Ψ | ΨΟ | Ψ | Ψ | | | |
| 100 | Unprotected - Property Related | | | | | | | | | | |
| 101 | Mixed Service Costs | 282 | | | \$0 | \$0 | \$0 | \$0 | | | |
| 102 | AFUDC Debt | 282 | | | \$0 | \$0 | \$0 | \$0 | | | |
| 103 | Tax Repair Deduction | 282 | | | \$0 | \$0 | \$0 | \$0 | | | |
| 104 | Capitalized Software Deduction | 282 | | | \$0 | \$0 | \$0 | \$0 | | | |
| 105 | Other Historical Basis Differences | 282 | | | \$0 | \$0 | \$0 | \$0 | | | |
| 106 | Federal Benefit of State Taxes | 190 | | | \$0 | \$0 | \$0 | \$0 | | | |
| 107 | | | ф <u>О</u> | * 0 | ው | ф О | ФО. | ФО | | | |
| 150 | | - | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 200 | Cost of Removal - Book Accrual | 282 | | | \$0 | \$0 | \$0 | \$0 | | | |
| 250 | Total Property Related (= L50 + L150 + L2 | 00) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| | | = | | *- | * - | | * - | | | | |
| 300 | Unprotected - Non-Property Related | | | | | | | | | | |
| 301 | Amort of Debt Issuance Cost | 190 | | | \$0 | \$0 | \$0 | \$0 | | | |
| 302 | Executive Incentive Comp | 190 | | | \$0 | \$0 | \$0 | \$0 | | | |
| 303 | Bond Discount Amort | 190 | | | \$0 | \$0 | \$0 | \$0 | | | |
| 304 | Executive Incentive Plan ST | 190 | | | \$0 | \$0 | \$0 | \$0 | | | |
| 305 | Executive Incentive Plan LT | 190 | | | \$0 | \$0 | \$0 | \$0 | | | |
| 306 | Ins - Inj/Damages Prov | 190 | | | \$0 | \$0 | \$0 | \$0 | | | |
| 307 | Accrued Vacation | 190 | | | \$0 | \$0 | \$0 | \$0 | | | |
| 308 | PBOP 401H Amortization | 190 | | | \$0 *0 | \$0 \$0 | \$0 \$0 | \$0 *0 | | | |
| 309 | EMS | 190 190 | | | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | | | |
| 310 311 | Amortization of Debt Expense Pension & PBOP | 190 | | | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | | | |
| 312 | Ad Valorem Lien Date Adj | 283 | | | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | | | |
| 313 | Refunding & Retirement of Debt | 283 | | | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | | | |
| 314 | Health Care - IBNR | 283 | | | \$0 \$0 | \$0 | \$0 | \$0 | | | |
| 315 | | | | | | | | r - | | | |
| 350 | Total Non-Property Related | - | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 400 | Grand Total (= L 250 + L 350) | - | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |

Instructions:

- 1) Populate this Schedule with inputs only in the event of a change in the Tax Rate from the previous year.
- 2) If no change in Tax Rate, enter "No" at top of Schedule (New Tax Rate Yes/No)

Schedule 10

CWIP

Amended TO2021 Annual Update

Attachment 1

2019 True Up TRR

Prior Year CWIP and Forecast Period Incremental CWIP by Project

Prior Year CWIP is the amount of Construction Work In Progress for projects that have received Commission approval to include CWIP in Rate Base.

| 1) Prior Year CWIP, Total and by Project | | Workpaper: | WP Schedule 10 | | | | | |
|--|--------------|----------------------------|------------------------------|------------------|------------------------------------|---------------------------|--------------------------|------------|
| = Su | | Col 1 = Sum of all columns | Col 2 | <u>Col 3</u> | Col 4 | <u>Col 5</u> | Col 6 | |
| <u>Line</u> | <u>Month</u> | <u>Year</u> | Monthly <u>Total CWIP</u> | <u>Tehachapi</u> | Devers to <u>Colorado River</u> | South of <u>Kramer</u> | West of <u>Devers</u> | Red Bluff |
| 1 | December | 2018 | \$442,829,076 | \$156,282 | \$0 | \$5,220,452 | \$228,226,372 | \$0 |
| 2 | January | 2019 | \$472,722,393 | \$156,282 | \$0 | \$5,266,928 | \$253,402,515 | \$0 |
| 3 | February | 2019 | \$487,765,460 | \$156,282 | \$0 | \$5,319,581 | \$266,659,187 | \$0 |
| 4 | March | 2019 | \$511,877,474 | \$156,282 | \$0 | \$5,345,712 | \$288,804,118 | \$0 |
| 5 | April | 2019 | \$552,987,155 | \$156,915 | \$0 | \$5,406,474 | \$317,592,591 | \$0 |
| 6 | May | 2019 | \$586,610,507 | \$156,915 | \$0 | \$5,496,941 | \$340,944,317 | \$0 |
| 7 | June | 2019 | \$621,571,696 | \$156,915 | \$0 | \$5,505,967 | \$363,648,418 | \$0 |
| 8 | July | 2019 | \$644,382,967 | \$156,915 | \$0 | \$5,545,241 | \$382,091,969 | \$0 |
| 9 | August | 2019 | \$667,018,299 | \$156,915 | \$0 | \$5,551,731 | \$399,965,933 | \$0 |
| 10 | September | 2019 | \$705,005,373 | \$156,915 | \$0 | \$5,551,682 | \$420,281,395 | \$0 |
| 11 | October | 2019 | \$734,731,438 | \$156,915 | \$0 | \$5,553,947 | \$441,271,639 | \$0 |
| 12 | November | 2019 | \$753,142,415 | \$156,915 | \$0 | \$5,555,763 | \$451,949,884 | \$0 |
| 13 | December | 2019 | <u>\$647,763,205</u> | <u>\$157,683</u> | <u>\$0</u> | <u>\$5,584,199</u> | <u>\$468,121,963</u> | <u>\$0</u> |
| 14 | 13 Month | Averages: | \$602,185,189 | \$156,780 | \$0 | \$5,454,201 | \$355,612,331 | \$0 |

| | | | <u>Col 7</u> | Col 8 Colorado | Col 9 | <u>Col 10</u> | <u>Col 11</u> | <u>Col 12</u> | <u>Col 13</u> |
|------|--------------|-------------|-------------------------|---------------------|---------------------|---------------------|----------------------|---------------|---------------|
| | | | Whirlwind Substation | River Substation | | | ELM | | |
| Line | <u>Month</u> | <u>Year</u> | Expansion | Expansion | <u>Mesa</u> | <u>Alberhill</u> | Series Caps | Riverside | |
| 15 | December | 2018 | \$0 | \$0 | \$123,664,745 | \$20,339,747 | \$65,221,478 | \$0 | |
| 16 | January | 2019 | \$0 | \$0 | \$128,548,553 | \$20,454,887 | \$64,893,228 | \$0 | |
| 17 | February | 2019 | \$0 | \$0 | \$129,476,409 | \$20,538,502 | \$65,615,499 | \$0 | |
| 18 | March | 2019 | \$0 | \$0 | \$129,726,893 | \$20,578,995 | \$67,265,473 | \$0 | |
| 19 | April | 2019 | \$0 | \$0 | \$140,634,692 | \$20,899,436 | \$68,297,047 | \$0 | |
| 20 | May | 2019 | \$0 | \$0 | \$149,211,681 | \$20,911,142 | \$69,889,512 | \$0 | |
| 21 | June | 2019 | \$0 | \$87,058 | \$158,709,590 | \$21,024,944 | \$72,438,803 | \$0 | |
| 22 | July | 2019 | \$0 | \$98,390 | \$161,353,520 | \$21,109,032 | \$74,027,900 | \$0 | |
| 23 | August | 2019 | \$0 | \$111,924 | \$163,796,363 | \$21,280,583 | \$76,154,850 | \$0 | |
| 24 | September | 2019 | \$0 | \$122,336 | \$173,428,178 | \$21,423,317 | \$84,041,551 | \$0 | |
| 25 | October | 2019 | \$0 | \$148,303 | \$180,869,406 | \$21,672,819 | \$85,058,408 | \$0 | |
| 26 | November | 2019 | \$0 | \$284,388 | \$184,901,830 | \$21,809,226 | \$88,484,408 | \$0 | |
| 27 | December | 2019 | <u>\$0</u> | <u>\$301,247</u> | <u>\$49,854,943</u> | <u>\$22,001,340</u> | <u>\$101,741,830</u> | <u>\$0</u> | |
| 28 | 13 Month | Averages: | \$0 | \$88,742 | \$144,167,446 | \$21,080,305 | \$75,625,384 | \$0 | |

Schedule 10
CWIP
Amended TO2021 Annual Update
Attachment 1
2019 True Up TRR

| | 2) Total Forec | ast Period | CWIP Expenditure | s (see Note 1) | | | | | | |
|--|---|--|---|---|--|---|--|--|---|--|
| | • | | <u>Col 1</u> | Col 2 | <u>Col 3</u> | <u>Col 4</u> | <u>Col 5</u> | <u>Col 6</u> | <u>Col 7</u> | <u>Col 8</u> |
| | | | See Note 2 | See Note 2 | See Note 2 | See Note 2 | See Note 2 | See Note 2 | See Note 2 | See Note 2 |
| | | | Forecast | Corporate | Total | Unloaded Total | Prior Period | Over Heads | Forecast | Forecast Period |
| Line | <u>Month</u> | <u>Year</u> | Expenditures | Overheads | CWIP Exp | Plant Adds | CWIP Closed | Closed to PIS | Period CWIP | Incremental CWIP |
| 29 | December | 2019 | | | | | | | \$647,763,205 | |
| | January | 2020 | \$19,435,448 | \$1,457,659 | \$20,893,106 | \$1,653,970 | \$0 | \$124,048 | \$666,878,294 | \$19,115,089 |
| | February | 2020 | \$25,334,196 | \$1,900,065 | \$27,234,260 | \$1,502,677 | \$0 | \$112,701 | \$692,497,176 | \$44,733,971 |
| 32 | March | 2020 | \$17,847,112 | \$1,338,533 | \$19,185,645 | \$984,871 | \$0 | \$73,865 | \$710,624,085 | \$62,860,880 |
| | April | 2020 | \$27,053,200 | \$2,028,990 | \$29,082,190 | \$217,331 | \$0 | \$16,300 | \$739,472,644 | \$91,709,439 |
| 34 | May | 2020 | \$31,518,597 | \$2,363,895 | \$33,882,492 | \$486,868 | \$344,737 | \$10,660 | \$772,857,608 | \$125,094,403 |
| 35 36 | June July | 2020 2020 | \$25,116,078 \$29,486,198 | \$1,883,706 \$2,211,465 | \$26,999,784 \$31,697,663 | \$733,107 \$21,632 | \$410,800 \$0 | \$24,173 \$1,622 | \$799,100,112 \$830,774,521 | \$151,336,907 \$183,011,315 |
| 37 | August | 2020 | \$29,460,198 | \$2,010,752 | \$28,820,777 | \$21,632 | \$0 \$0 | \$1,622 \$1,622 | \$859,572,043 | \$211,808,837 |
| 38 | September | 2020 | \$24,474,045 | \$1,835,553 | \$26,309,598 | \$21,632 | \$0 | \$1,622 | \$885,858,386 | \$238,095,181 |
| 39 | October | 2020 | \$24,267,435 | \$1,820,058 | \$26,087,493 | \$20,965,331 | \$17,136,386 | \$287,171 | \$890,693,377 | \$242,930,172 |
| 40 | November | 2020 | \$16,233,496 | \$1,217,512 | \$17,451,008 | \$289,632 | \$0 | \$21,722 | \$907,833,030 | \$260,069,825 |
| 41 | December | 2020 | \$36,474,512 | \$2,735,588 | \$39,210,100 | \$554,534,219 | \$394,845,414 | \$11,976,660 | \$380,532,251 | -\$267,230,955 |
| 42 | January | 2021 | \$16,090,391 | \$1,206,779 | \$17,297,170 | \$5,529,600 | \$0 | \$414,720 | \$391,885,101 | -\$255,878,104 |
| 43 | February | 2021 | \$15,640,963 | \$1,173,072 | \$16,814,035 | \$5,747,600 | \$0 | \$431,070 | \$402,520,466 | -\$245,242,739 |
| 44 | March | 2021 | \$20,920,296 | \$1,569,022 | \$22,489,318 | \$7,860,041 | \$0 | \$589,503 | \$416,560,240 | -\$231,202,965 |
| | April | 2021 | \$16,861,148 | \$1,264,586 | \$18,125,734 | \$33,916,245 | \$13,129,540 | \$1,559,003 | \$399,210,726 | -\$248,552,479 |
| 46 | May | 2021 | \$18,835,980 | \$1,412,699 | \$20,248,679 | \$104,418,013 | \$88,739,104 | \$1,175,918 | \$313,865,474 | -\$333,897,731 |
| 47 49 | June | 2021 | \$16,320,647 | \$1,224,049 \$1,001,145 | \$17,544,696 \$14,340,730 | \$8,864,649 | \$0 \$0 | \$664,849 | \$321,880,672 | -\$325,882,533 |
| 48 49 | July August | 2021 2021 | \$13,348,594 \$13,335,594 | \$1,001,145 \$1,000,170 | \$14,349,739 \$14,335,764 | \$5,774,740 \$185,770,012 | \$35,442,345 | \$433,106 \$11,274,575 | \$330,022,565 \$147,313,742 | -\$317,740,640 -\$500,449,464 |
| 50 | September | 2021 | \$13,333,394 \$12,479,048 | \$935,929 | \$13,414,977 | \$19,236,334 | \$301,247 | \$1,420,132 | \$140,072,253 | -\$507,690,952 |
| 51 | October | 2021 | \$11,692,594 | \$876,945 | \$12,569,539 | \$15,946,472 | \$4,965,083 | \$823,604 | \$135,871,716 | -\$511,891,489 |
| 52 | November | 2021 | \$11,475,594 | \$860,670 | \$12,336,264 | \$10,090,159 | \$0 | \$756,762 | \$137,361,058 | -\$510,402,147 |
| 53 | December | 2021 | \$12,468,015 | \$935,101 | \$13,403,116 | \$78,796,464 | \$41,240,899 | \$2,816,667 | \$69,151,043 | -\$578,612,162 |
| 54 | 13-Month Av | verages: | | | | | | | | -\$371,898,028 |
| | | | | | | | | | | |
| | • | | Expenditures by P | , , , | Workpaper: | WP Schedules | 10 & 16 | | | |
| | 3a) Projec | - | | | | | | | | |
| | | •• | | a <mark>chapi</mark> Col 2 | Col 3 | Col 4 | Col 5 | Col 6 | Col 7 | Col 8 |
| | | | Col 1 | Col 2 | Col 3 | <u>Col 4</u> | <u>Col 5</u> | <u>Col 6</u> = (C4 - C5) * | Col 7 = Prior Month C7 | <u>Col 8</u> = C7 - |
| | | | <u>Col 1</u> | | <u>Col 3</u> = C1 + C2 | <u>Col 4</u> | | | <u>Col 7</u> = Prior Month C7 + C3 - C4 - C6 | <u>Col 8</u> = C7 - Dec Prior Year C7 |
| | | | <u>Col 1</u> | <u>Col 2</u> = C1 * | | Col 4 Unloaded | | = (C4 - C5) * | = Prior Month C7 | = C7 - |
| | | | <u>Col 1</u> Forecast | <u>Col 2</u> = C1 * 16-PInt Add Line 74 Corporate | = C1 + C2 | Unloaded Total | Prior Period | = (C4 - C5) * 16-Plnt Add Line 74 Over Heads | = Prior Month C7 + C3 - C4 - C6 Forecast | = C7 - Dec Prior Year C7 Forecast Period |
| <u>Line</u> | | <u>Year</u> | <u>Col 1</u> | <u>Col 2</u> = C1 * 16-PInt Add Line 74 | = C1 + C2 | Unloaded | | = (C4 - C5) * 16-PInt Add Line 74 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP | = C7 - Dec Prior Year C7 |
| 55 | December | <u>Year</u> 2019 | Col 1 Forecast Expenditures | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads | = C1 + C2 Total <u>CWIP Exp</u> | Unloaded Total <u>Plant Adds</u> | Prior Period CWIP Closed | = (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 | Forecast Period Incremental CWIP |
| 55 56 | December January | <u>Year</u> 2019 2020 | Col 1 Forecast Expenditures \$62,106 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 | = C1 + C2 Total <u>CWIP Exp</u> \$66,764 | Unloaded Total <u>Plant Adds</u> \$62,106 | Prior Period CWIP Closed \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$4,658 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 |
| 55 56 57 | December January February | <u>Year</u> 2019 2020 2020 | Col 1 Forecast Expenditures \$62,106 \$380,880 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 | = C1 + C2 Total <u>CWIP Exp</u> \$66,764 \$409,446 | Unloaded | Prior Period CWIP Closed \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 |
| 55 56 57 58 | December January February March | Year 2019 2020 2020 2020 | Col 1 Forecast Expenditures \$62,106 \$380,880 \$277,026 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 \$20,777 | = C1 + C2 Total <u>CWIP Exp</u> \$66,764 \$409,446 \$297,803 | Unloaded Total Plant Adds \$62,106 \$380,880 \$277,026 | Prior Period CWIP Closed \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 \$20,777 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 \$157,683 | Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 |
| 55 56 57 58 | December January February March April | Year 2019 2020 2020 2020 2020 | Col 1 Forecast Expenditures \$62,106 \$380,880 \$277,026 \$47,696 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 \$20,777 \$3,577 | = C1 + C2 Total <u>CWIP Exp</u> \$66,764 \$409,446 \$297,803 \$51,273 | Unloaded Total Plant Adds \$62,106 \$380,880 \$277,026 \$47,696 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 \$20,777 \$3,577 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 | Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 |
| 55 56 57 58 59 | December January February March | Year 2019 2020 2020 2020 | Col 1 Forecast Expenditures \$62,106 \$380,880 \$277,026 \$47,696 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 \$20,777 | = C1 + C2 Total CWIP Exp \$66,764 \$409,446 \$297,803 \$51,273 | Unloaded Total Plant Adds \$62,106 \$380,880 \$277,026 | Prior Period CWIP Closed \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 \$20,777 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 \$157,683 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 |
| 55 56 57 58 59 60 | December January February March April May | Year 2019 2020 2020 2020 2020 2020 2020 | Col 1 Forecast Expenditures \$62,106 \$380,880 \$277,026 \$47,696 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 \$20,777 \$3,577 | = C1 + C2 Total <u>CWIP Exp</u> \$66,764 \$409,446 \$297,803 \$51,273 | Unloaded Total Plant Adds \$62,106 \$380,880 \$277,026 \$47,696 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 \$20,777 \$3,577 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 | Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 |
| 55 56 57 58 59 60 61 62 | December January February March April May June | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 | = C1 + C2 Total <u>CWIP Exp</u> \$66,764 \$409,446 \$297,803 \$51,273 \$0 \$0 | Unloaded Total Plant Adds \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$157,683 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$157,683 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 | Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 |
| 55 56 57 58 59 60 61 62 | December January February March April May June July August September | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Col 1 Forecast Expenditures \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 | = C1 + C2 Total CWIP Exp \$66,764 \$409,446 \$297,803 \$51,273 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Unloaded Total Plant Adds \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$157,683 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$157,683 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 \$0 \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$157,683 -\$157,683 -\$157,683 -\$157,683 |
| 55 56 57 58 59 60 61 62 63 64 65 | December January February March April May June July August September October | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Col 1 Forecast Expenditures \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C1 + C2 Total CWIP Exp \$66,764 \$409,446 \$297,803 \$51,273 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Unloaded Total Plant Adds \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$157,683 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 \$0 \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 -\$157,683 -\$157,683 -\$157,683 -\$157,683 |
| 55 56 57 58 59 60 61 62 63 64 65 66 | December January February March April May June July August September October November | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Col 1 Forecast Expenditures \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C1 + C2 Total <u>CWIP Exp</u> \$66,764 \$409,446 \$297,803 \$51,273 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Unloaded Total Plant Adds \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 \$0 \$0 \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 |
| 55 56 57 58 59 60 61 62 63 64 65 66 67 | December January February March April May June July August September October November December | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Col 1 Forecast Expenditures \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C1 + C2 Total CWIP Exp \$66,764 \$409,446 \$297,803 \$51,273 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Unloaded Total Plant Adds \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$287,364 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 \$0 \$0 \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 |
| 55 56 57 58 59 60 61 62 63 64 65 66 67 68 | December January February March April May June July August September October November December January | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Col 1 Forecast Expenditures \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C1 + C2 Total CWIP Exp \$66,764 \$409,446 \$297,803 \$51,273 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Unloaded Total Plant Adds \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$287,364 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 \$0 \$0 \$0 \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 |
| 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 | December January February March April May June July August September October November December January February | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Col 1 Forecast Expenditures \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C1 + C2 Total CWIP Exp \$66,764 \$409,446 \$297,803 \$51,273 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Unloaded Total Plant Adds \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$287,364 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 |
| 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 | December January February March April May June July August September October November December January February March | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Col 1 Forecast Expenditures \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C1 + C2 Total CWIP Exp \$66,764 \$409,446 \$297,803 \$51,273 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Unloaded Total Plant Adds \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 |
| 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 | December January February March April May June July August September October November December January February | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Col 1 Forecast Expenditures \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C1 + C2 Total CWIP Exp \$66,764 \$409,446 \$297,803 \$51,273 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Unloaded Total Plant Adds \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$287,364 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 |
| 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 | December January February March April May June July August September October November December January February March April | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Col 1 Forecast Expenditures \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C1 + C2 Total CWIP Exp \$66,764 \$409,446 \$297,803 \$51,273 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Unloaded Total Plant Adds \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 |
| 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 | December January February March April May June July August September October November December January February March April May | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Col 1 Forecast Expenditures \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C1 + C2 Total CWIP Exp \$66,764 \$409,446 \$297,803 \$51,273 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Unloaded Total Plant Adds \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$-\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 |
| 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 | December January February March April May June July August September October November December January February March April May June July August | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Col 1 Forecast Expenditures \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Total CWIP Exp \$66,764 \$409,446 \$297,803 \$51,273 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Unloaded Total Plant Adds \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 -\$157,683 |
| 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 | December January February March April May June July August September October November December January February March April May June July August September | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Col 1 Forecast Expenditures \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Total CWIP Exp \$66,764 \$409,446 \$297,803 \$51,273 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Unloaded Total Plant Adds \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$157,683 -\$157,683 |
| 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 | December January February March April May June July August September October November December January February March April May June July August September October | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Col 1 Forecast Expenditures \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Total CWIP Exp \$66,764 \$409,446 \$297,803 \$51,273 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Unloaded Total Plant Adds \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 -\$157,683 |
| 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 | December January February March April May June July August September October November December January February March April May June July August September October November | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Total CWIP Exp \$66,764 \$409,446 \$297,803 \$51,273 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Unloaded Total Plant Adds \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 -\$157,683 |
| 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 | December January February March April May June July August September October November December January February March April May June July August September October | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Col 1 Forecast Expenditures \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Total CWIP Exp \$66,764 \$409,446 \$297,803 \$51,273 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Unloaded Total Plant Adds \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 -\$157,683 |

| Unloaded Forecast Corporate Total Total Prior Period Over Heads Forecast Fore | Col 8 = C7 - Prior Year C7 ecast Period emental CWIP |
|--|--|
| 16-Pint Add Line 74 | Prior Year C7 ecast Period |
| Forecast Corporate Total Total Prior Period Over Heads Forecast Forecast Forecast Forecast Incress Forecast For | |
| 82 January 2020 \$0 \$0 \$0 \$0 \$0 \$0 | |
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| - ο ο ι οριακίν - | \$0 |
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| 91 October 2020 \$0 | \$0 \$0 |
| 93 December 2020 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | \$0 |
| 94 January <mark>2021 </mark> | \$0 |
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| 96 March 2021 \$0 \$0 \$0 \$0 \$0 \$0 | \$0 |
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| 102 September 2021 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | \$0 \$0 |
| 103 October 2021 \$0 <td>\$0</td> | \$0 |
| 105 December 2021 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Ω 2 |
| 106 13-Month Averages: | \$0 \$0 |
| | \$0 <u>\$0</u> \$0 |
| 3c) Project: South of Kramer | <u>\$0</u> \$0 |
| | <u>\$0</u> |
| 3c) Project: South of Kramer Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7 = C1 * = (C4 - C5) * = Prior Month C7 | \$0 \$0 Col 8 = C7 - |
| 3c) Project: South of Kramer Col 1 | \$0 \$0 Col 8 |
| 3c) Project: South of Kramer Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7 = C1 * 16-PInt Add Line 74 = C1 + C2 Unloaded Forecast Corporate Total Total Prior Period Over Heads Forecast Fores | \$0 \$0 Col 8 = C7 - Prior Year C7 ecast Period |
| 3c) Project: South of Kramer Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7 = C1 * | \$0 \$0 Col 8 = C7 - Prior Year C7 |
| 3c) Project: South of Kramer Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7 = C1 * 16-PInt Add Line 74 = C1 + C2 Unloaded Unloaded Forecast Corporate Corporate CWIP Exp Month Year Expenditures Overheads CWIP Closed Closed to PIS 107 December 2019 \$5,584,199 108 January 2020 \$1,551 \$116 \$1,667 \$0 \$0 \$0 \$0 \$5,585,866 | \$0 \$0 Col 8 = C7 - Prior Year C7 ecast Period emental CWIP |
| 3c) Project: South of Kramer Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7 = C1 * 16-PInt Add Line 74 = C1 + C2 Unloaded Total Total Prior Period Over Heads Forecast Expenditures Month Year Expenditures Overheads Overheads Overheads Overheads Overheads Overheads South of Kramer Col 3 Col 4 Col 5 Col 6 Col 7 = C1 + C2 Unloaded Total Prior Period Over Heads Col 5 Col 6 Col 7 Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7 Total Prior Period Over Heads Col 5 Col 6 Col 7 Forecast Forecast Forecast Plant Adds Col 7 Col 6 Col 7 Total Total Prior Period Col 6 Col 7 Total South of Kramer Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7 Total Prior Period Col 6 Col 7 Forecast Forecast Plant Adds Col 7 Col 6 Col 7 Total Total Prior Period Col 6 Col 7 South of Kramer Col 2 Col 3 Col 4 Col 5 Col 6 Col 7 Total Prior Period Col 6 Col 7 Forecast Forecast Plant Adds Col 7 Col 6 Col 7 Total South of Kramer Col 3 Col 4 Col 5 Col 6 Col 7 Total Prior Period Col 7 South of Kramer Col 5 Col 6 Col 7 Total Prior Period Col 7 South of Kramer Forecast Forecast Plant Adds Col 7 South of Kramer Total Prior Period Col 7 South of Kramer Forecast Forecast Plant Adds Col 7 South of Kramer South of Kramer Total Prior Period Col 7 Total Prior Period Col 7 South of Kramer Total Prior Period Col 7 Total Prior Period Col | \$0 \$0 \$0 Col 8 = C7 - Prior Year C7 ecast Period emental CWIP \$1,667 \$3,229 |
| 3c) Project: South of Kramer Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7 = C1 * 16-Pint Add Line 74 = C1 + C2 Unloaded Total Prior Period Over Heads Forecast Expenditures Overheads Overhe | \$0 \$0 \$0 Col 8 = C7 - Prior Year C7 ecast Period emental CWIP \$1,667 \$3,229 \$5,502 |
| 3c) Project: South of Kramer Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7 □ Col 1 Col 2 □ Col 3 Col 4 Col 5 Col 6 Col 7 □ Col 5 □ Col 6 Col 7 □ Col 7 □ Col 7 □ Col 6 □ Col 7 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 7 □ Col 7 □ Col 6 □ Col 7 □ Col | \$0 \$0 \$0 Col 8 = C7 - Prior Year C7 ecast Period emental CWIP \$1,667 \$3,229 \$5,502 \$7,114 |
| 3c) Project: South of Kramer Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7 = C1 * 16-Pint Add Line 74 = C1 + C2 Unloaded Total Prior Period Over Heads Forecast Expenditures Overheads Overhe | \$0 \$0 \$0 Col 8 = C7 - Prior Year C7 ecast Period emental CWIP \$1,667 \$3,229 \$5,502 |
| South of Kramer Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7 | \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$ |
| South of Kramer Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7 | \$0 \$0 \$0 \$0 \$1 \$2 \$2 \$2 \$2 \$3,229 \$5,502 \$7,114 \$8,727 \$10,339 \$11,952 \$13,564 |
| South of Kramer Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7 | \$0 \$0 \$0 Col 8 = C7 - Prior Year C7 ecast Period emental CWIP \$1,667 \$3,229 \$5,502 \$7,114 \$8,727 \$10,339 \$11,952 \$13,564 \$15,177 |
| South of Kramer Col 2 Col 3 Col 4 Col 5 Col 6 Col 7 | \$0 \$0 \$0 \$0 \$1 \$1,667 \$3,229 \$5,502 \$7,114 \$8,727 \$10,339 \$11,952 \$13,564 \$15,177 \$16,789 |
| South of Kramer Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7 | \$0 \$0 \$0 Col 8 = C7 - Prior Year C7 ecast Period emental CWIP \$1,667 \$3,229 \$5,502 \$7,114 \$8,727 \$10,339 \$11,952 \$13,564 \$15,177 |
| South of Kramer Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7 | \$0 \$0 \$0 \$0 \$1 \$1,667 \$3,229 \$5,502 \$7,114 \$8,727 \$10,339 \$11,952 \$13,564 \$15,177 \$16,789 \$18,402 \$21,500 \$21,500 |
| South of Kramer Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7 | \$0 \$0 \$0 \$0 \$1 \$1,667 \$1,667 \$3,229 \$5,502 \$7,114 \$8,727 \$10,339 \$11,952 \$13,564 \$15,177 \$16,789 \$18,402 \$21,500 \$21,500 \$21,500 |
| South of Kramer Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7 | \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$ |
| South of Kramer Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7 | \$0 \$0 \$0 \$0 \$1 \$1,667 \$1,667 \$3,229 \$5,502 \$7,114 \$8,727 \$10,339 \$11,952 \$13,564 \$15,177 \$16,789 \$18,402 \$21,500 \$21,500 \$21,500 |
| South of Kamer Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7 | \$0 \$0 \$0 \$0 \$1 \$1,667 \$1,667 \$3,229 \$5,502 \$7,114 \$8,727 \$10,339 \$11,952 \$13,564 \$15,177 \$16,789 \$18,402 \$21,500 \$21,500 \$21,500 \$21,500 \$21,500 \$21,500 \$21,500 \$21,500 \$21,500 \$21,500 \$21,500 \$21,500 |
| South of Kamer Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7 | \$0 \$0 \$0 \$0 \$1 \$1,667 \$3,229 \$5,502 \$7,114 \$8,727 \$10,339 \$11,952 \$13,564 \$15,177 \$16,789 \$18,402 \$21,500 \$21,500 \$21,500 \$21,500 \$21,500 \$21,500 \$21,500 \$21,500 \$21,500 \$21,500 \$21,500 \$21,500 \$21,500 \$21,500 \$21,500 \$21,500 |
| South Foreign South Foreign South Foreign South Foreign South Sou | \$0 \$0 \$0 \$0 \$1 \$1,667 \$3,229 \$5,502 \$7,114 \$8,727 \$10,339 \$11,952 \$13,564 \$15,177 \$16,789 \$18,402 \$21,500 |
| South Forecast Forecast Corporate Covered C | \$0 \$0 \$0 \$0 \$1 \$1,667 \$3,229 \$5,502 \$7,114 \$8,727 \$10,339 \$11,952 \$13,564 \$15,177 \$16,789 \$18,402 \$21,500 |
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| South of Kramer Col 1 | \$0 \$0 \$0 \$0 \$1 \$1,667 \$3,229 \$5,502 \$7,114 \$8,727 \$10,339 \$11,952 \$13,564 \$15,177 \$16,789 \$18,402 \$21,500 |

| 3d) Project: | | West | of Devers | | | | | | |
|--|--|--|---|--|---|--|---|--|--|
| ou) i lojeci | | Col 1 | Col 2 | Col 3 | Col 4 | Col 5 | Col 6 | <u>Col 7</u> | Col 8 |
| | | | | | | | | · | · |
| | | | = C1 * 16-PInt Add Line 74 | - 01 + 02 | | | = (C4 - C5) * 16-Plnt Add Line 74 | = Prior Month C7 + C3 - C4 - C6 | = C7 - Dec Prior Year C7 |
| | | | 10-Pilit Add Lille 74 | = C1 + C2 | Unloaded | | 10-Pilit Add Lille 74 | + 03 - 04 - 00 | Dec Pilor real C7 |
| | | Forecast | Corporate | Total | Total | Prior Period | Over Heads | Forecast | Forecast Period |
| <u>Line</u> <u>Month</u> | <u>Year</u> | Expenditures | <u>Overheads</u> | CWIP Exp | Plant Adds | CWIP Closed | Closed to PIS | Period CWIP | Incremental CWIP |
| 133 December | 2019 | | | | | | | \$468,121,963 | |
| 134 January | 2020 | \$13,509,525 | \$1,013,214 \$1,246,953 | \$14,522,739 | \$95,089 | \$0 \$0 | \$7,132 | \$482,542,481 | \$14,420,519 \$33,403,073 |
| 135 February 136 March | 2020 2020 | \$17,958,037 \$11,893,101 | \$1,346,853 \$891,983 | \$19,304,890 \$12,785,084 | \$299,847 \$45,416 | \$0 \$0 | \$22,489 \$3,406 | \$501,525,036 \$514,261,297 | \$33,403,073 \$46,139,334 |
| 137 April | 2020 | \$14,402,052 | \$1,080,154 | \$15,482,206 | \$46,000 | \$0 \$0 | \$3,450 \$3,450 | \$514,201,297 | \$61,572,090 |
| 138 May | 2020 | \$13,406,000 | \$1,005,450 | \$14,411,450 | \$46,000 | \$0 | \$3,450 | \$544,056,053 | \$75,934,090 |
| 139 June | 2020 | \$12,894,044 | \$967,053 | \$13,861,097 | \$34,044 | \$0 | \$2,553 | \$557,880,553 | \$89,758,590 |
| 140 July | 2020 | \$13,176,000 | \$988,200 | \$14,164,200 | \$16,000 | \$0 | \$1,200 | \$572,027,553 | \$103,905,590 |
| 141 August | 2020 | \$13,176,000 | \$988,200 | \$14,164,200 | \$16,000 | \$0 | \$1,200 | \$586,174,553 | \$118,052,590 |
| 142 September | 2020 | \$12,666,000 | \$949,950 | \$13,615,950 | \$16,000 | \$0 | \$1,200 | \$599,773,303 | \$131,651,340 |
| 143 October | 2020 | \$12,746,769 | \$956,008 | \$13,702,777 | \$16,000 | \$0 | \$1,200 | \$613,458,880 | \$145,336,917 |
| 144 November | 2020 | \$9,112,310 | \$683,423 | \$9,795,733 | \$16,000 | \$0 | \$1,200 \$11,211,073 | \$623,237,413 | \$155,115,450 \$274,704,175 |
| 145 December 146 January | 2020 2021 | \$9,083,762 \$4,708,000 | \$681,282 \$353,100 | \$9,765,044 \$5,061,100 | \$528,372,697 \$4,508,000 | \$378,879,723 \$0 | \$11,211,973 \$338,100 | \$93,417,787 \$93,632,787 | -\$374,704,175 -\$374,489,175 |
| 147 February | 2021 | \$5,510,000 | \$413,250 | \$5,923,250 | \$5,210,000 | \$0 \$0 | \$390,750 | \$93,955,287 | -\$374,166,675 |
| 148 March | 2021 | \$6,510,000 | \$488,250 | \$6,998,250 | \$6,210,000 | \$0 \$0 | \$465,750 | \$94,277,787 | -\$373,844,175 |
| 149 April | 2021 | \$6,510,000 | \$488,250 | \$6,998,250 | \$6,210,000 | \$0 | \$465,750 | \$94,600,287 | -\$373,521,675 |
| 150 May | 2021 | \$6,510,000 | \$488,250 | \$6,998,250 | \$72,332,577 | \$66,122,577 | \$465,750 | \$28,800,210 | -\$439,321,752 |
| 151 June | 2021 | \$6,400,000 | \$480,000 | \$6,880,000 | \$6,200,000 | \$0 | \$465,000 | \$29,015,210 | -\$439,106,752 |
| 152 July | 2021 | \$4,100,000 | \$307,500 | \$4,407,500 | \$4,000,000 | \$0 | \$300,000 | \$29,122,710 | -\$438,999,252 |
| 153 August | 2021 | \$4,100,000 | \$307,500 | \$4,407,500 | \$11,727,888 | \$6,252,888 | \$410,625 | \$21,391,697 | -\$446,730,265 |
| 154 September | 2021 | \$3,000,000 | \$225,000 | \$3,225,000 | \$3,000,000 | \$0 | \$225,000 | \$21,391,697 | -\$446,730,265 |
| 155 October156 November | 2021 | \$3,000,000 | \$225,000 | \$3,225,000 | \$8,674,313 | \$4,965,083 | \$278,192 | \$15,664,193 | -\$452,457,770 |
| 156 November | 2021 2021 | \$3,000,000 \$2,316,079 | \$225,000 \$173,706 | \$3,225,000 \$2,489,785 | \$3,000,000 \$12,447,278 | \$0 \$6,631,199 | \$225,000 \$436,206 | \$15,664,193 \$5,270,494 | -\$452,457,770 -\$462,851,469 |
| 158 13-Month Av | | Ψ2,510,079 | ψ173,700 | Ψ2,403,703 | Ψ12,441,210 | ψ0,031,199 | ψ+30,200 | ψ5,270,494 | -\$419,183,167 |
| 100 10 111011111711 | o.ugoo. | | | | | | | | ¥ 110,100,101 |
| | | | | | | | | | |
| 3e) Project | t: | | d Bluff | | | | | | |
| 3e) Project | t: | Red Col 1 | d Bluff Col 2 | Col 3 | <u>Col 4</u> | <u>Col 5</u> | <u>Col 6</u> | <u>Col 7</u> | <u>Col 8</u> |
| 3e) Project | t: | | Col 2 | Col 3 | Col 4 | <u>Col 5</u> | | · | |
| 3e) Project | t: | | <u>Col 2</u> = C1 * | | <u>Col 4</u> | <u>Col 5</u> | = (C4 - C5) * | = Prior Month C7 | = C7 - |
| 3e) Project | t : | | Col 2 | <u>Col 3</u> = C1 + C2 | <u>Col 4</u> Unloaded | <u>Col 5</u> | | · | |
| 3e) Project | t: | | <u>Col 2</u> = C1 * | | | Prior Period | = (C4 - C5) * | = Prior Month C7 | = C7 - |
| <u>Line</u> <u>Month</u> | <u>Year</u> | <u>Col 1</u> | <u>Col 2</u> = C1 * 16-Plnt Add Line 74 | = C1 + C2 | Unloaded | | = (C4 - C5) * 16-PInt Add Line 74 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP | = C7 - Dec Prior Year C7 |
| Line Month 159 December | <u>Year</u> 2019 | Col 1 Forecast Expenditures | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads | = C1 + C2 Total <u>CWIP Exp</u> | Unloaded Total <u>Plant Adds</u> | Prior Period CWIP Closed | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP |
| Line Month 159 December 160 January | Year 2019 2020 | Col 1 Forecast Expenditures \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 | = C1 + C2 Total <u>CWIP Exp</u> \$0 | Unloaded Total <u>Plant Adds</u> \$0 | Prior Period CWIP Closed \$0 | = (C4 - C5) * 16-Pint Add Line 74 Over Heads Closed to PIS \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 |
| Line Month 159 December 160 January 161 February | Year 2019 2020 2020 | Forecast Expenditures \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 | = C1 + C2 Total CWIP Exp \$0 \$0 | Unloaded Total <u>Plant Adds</u> \$0 \$0 | Prior Period CWIP Closed \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 |
| Line Month 159 December 160 January 161 February 162 March | Year 2019 2020 2020 2020 | Forecast Expenditures \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 | = C1 + C2 Total <u>CWIP Exp</u> \$0 \$0 \$0 \$0 | Unloaded Total <u>Plant Adds</u> \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 |
| Line Month 159 December 160 January 161 February 162 March 163 April | Year 2019 2020 2020 2020 2020 | Forecast Expenditures \$0 \$0 \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 | = C1 + C2 Total <u>CWIP Exp</u> \$0 \$0 \$0 \$0 \$0 \$0 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 |
| Line Month 159 December 160 January 161 February 162 March | Year 2019 2020 2020 2020 | Forecast Expenditures \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 | = C1 + C2 Total <u>CWIP Exp</u> \$0 \$0 \$0 \$0 | Unloaded Total <u>Plant Adds</u> \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 |
| Line Month 159 December 160 January 161 February 162 March 163 April 164 May 165 June 166 July | Year 2019 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C1 + C2 Total <u>CWIP Exp</u> \$0 \$0 \$0 \$0 \$0 \$0 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 |
| Line Month 159 December 160 January 161 February 162 March 163 April 164 May 165 June 166 July 167 August | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Col 1 Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C1 + C2 Total <u>CWIP Exp</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Unloaded | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 |
| Line Month 159 December 160 January 161 February 162 March 163 April 164 May 165 June 166 July 167 August 168 September | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C1 + C2 Total <u>CWIP Exp</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 |
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| Line Month 159 December 160 January 161 February 162 March 163 April 164 May 165 June 166 July 167 August 168 September 169 October 170 November | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Col 1 Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C1 + C2 Total CWIP Exp \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Unloaded | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$ | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 |
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| Line Month 159 December 160 January 161 February 162 March 163 April 164 May 165 June 166 July 167 August 168 September 169 October 170 November 171 December | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Col 1 Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C1 + C2 Total CWIP Exp \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Unloaded | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$ | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 |
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| Line Month 159 December 160 January 161 February 162 March 163 April 164 May 165 June 166 July 167 August 168 September 169 October 170 November 171 December 172 January 173 February 174 March 175 April 176 May | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C1 + C2 Total CWIP Exp \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 |
| Line Month 159 December 160 January 161 February 162 March 163 April 164 May 165 June 166 July 167 August 168 September 169 October 170 November 171 December 172 January 173 February 174 March 175 April 176 May 177 June | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C1 + C2 Total CWIP Exp \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$ | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 |
| Line Month 159 December 160 January 161 February 162 March 163 April 164 May 165 June 166 July 167 August 168 September 169 October 170 November 171 December 172 January 173 February 174 March 175 April 176 May 177 June 178 July | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Col 1 Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Total CWIP Exp \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 |
| Line Month 159 December 160 January 161 February 162 March 163 April 164 May 165 June 166 July 167 August 168 September 169 October 170 November 171 December 172 January 173 February 174 March 175 April 176 May 177 June 178 July 179 August | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Total CWIP Exp \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 |
| Line Month 159 December 160 January 161 February 162 March 163 April 164 May 165 June 166 July 167 August 168 September 169 October 170 November 171 December 172 January 173 February 174 March 175 April 176 May 177 June 178 July 179 August 180 September | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Total CWIP Exp \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed | = (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 |
| Line Month 159 December 160 January 161 February 162 March 163 April 164 May 165 June 166 July 167 August 168 September 169 October 170 November 171 December 172 January 173 February 174 March 175 April 176 May 177 June 178 July 179 August 180 September 181 October | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Total CWIP Exp \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 |
| Line Month 159 December 160 January 161 February 162 March 163 April 164 May 165 June 166 July 167 August 168 September 169 October 170 November 171 December 172 January 173 February 174 March 175 April 176 May 177 June 178 July 179 August 180 September 181 October 181 November | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Total CWIP Exp \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 |
| Line Month 159 December 160 January 161 February 162 March 163 April 164 May 165 June 166 July 167 August 168 September 169 October 170 November 171 December 172 January 173 February 174 March 175 April 176 May 177 June 178 July 179 August 180 September 181 October | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Total CWIP Exp \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 |

| 3f) Project | t: | Whirlwind Sub | station Expansion | | | | | | |
|---|--|---|---|--|---|---|---|--|--|
| | | <u>Col 1</u> | Col 2 | <u>Col 3</u> | <u>Col 4</u> | <u>Col 5</u> | Col 6 | <u>Col 7</u> | Col 8 |
| | | | = C1 * 16-Plnt Add Line 74 | = C1 + C2 | Unload | | = (C4 - C5) * 16-PInt Add Line 74 | = Prior Month C7 + C3 - C4 - C6 | = C7 - Dec Prior Year C7 |
| <u>Line</u> <u>Month</u> | Year | Forecast <u>Expenditures</u> | Corporate <u>Overheads</u> | Total <u>CWIP Exp</u> | Total Plant Adds | Prior Period CWIP Closed | Over Heads Closed to PIS | Forecast Period CWIP | Forecast Period Incremental CWIP |
| 185 December | 2019 2020 | -\$1,942 | -\$146 | -\$2,088 | -\$1,942 | | -\$146 | \$0 \$0 | ¢0 |
| 186 January 187 February | 2020 | -\$1,942 \$0 | -φ140 \$0 | - _Φ 2,080 \$0 | -φ1,942 \$0 | \$0 \$0 | -\$140 \$0 | \$0 \$0 | \$0 \$0 |
| 188 March | 2020 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 |
| 189 April | 2020 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 190 May | 2020 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 191 June | 2020 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 192 July | 2020 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 193 August | 2020 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 194 September 195 October | 2020 2020 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 196 November | 2020 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 197 December | 2020 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 198 January | 2021 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 199 February | 2021 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 200 March | 2021 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 201 April | 2021 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 202 May 203 June | 2021 2021 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 204 July | 2021 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 205 August | 2021 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 206 September | 2021 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 207 October | 2021 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 208 November | 2021 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 209 December | 2021 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | <u>\$0</u> |
| 210 13-Month Av | verages: | | | | | | | | \$0 |
| | | | | | | | | | |
| 3g) Projec | :t: | | substation Expansion | 0.10 | 0.14 | 0.15 | 0-10 | 0.17 | 0.10 |
| 3g) Projec | t: | Colorado River S Col 1 | Substation Expansion Col 2 | Col 3 | Col 4 | <u>Col 5</u> | Col 6 | <u>Col 7</u> | Col 8 |
| 3g) Projec | t: | | <u>Col 2</u> = C1 * | | Col 4 | <u>Col 5</u> | = (C4 - C5) * | = Prior Month C7 | = C7 - |
| 3g) Projec | t: | | Col 2 | <u>Col 3</u> = C1 + C2 | <u>Col 4</u> Unloaded | <u>Col 5</u> | | | |
| | | <u>Col 1</u> Forecast | Col 2 = C1 * 16-PInt Add Line 74 Corporate | = C1 + C2 Total | Unloaded Total | Prior Period | = (C4 - C5) * 16-PInt Add Line 74 Over Heads | = Prior Month C7 + C3 - C4 - C6 Forecast | = C7 - Dec Prior Year C7 Forecast Period |
| <u>Line</u> <u>Month</u> | <u>Year</u> | Col 1 Forecast Expenditures | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads | = C1 + C2 | Unloaded Total <u>Plant Adds</u> | Prior Period CWIP Closed | = (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP |
| <u>Line</u> <u>Month</u> 211 December | <u>Year</u> 2019 | Col 1 Forecast Expenditures | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads | = C1 + C2 Total <u>CWIP Exp</u> | Unloaded Total <u>Plant Adds</u> | Prior Period CWIP Closed | = (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP |
| <u>Line</u> <u>Month</u> 211 December 212 January | <u>Year</u> 2019 2020 | Col 1 Forecast Expenditures \$11,020 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$827 | = C1 + C2 Total <u>CWIP Exp</u> \$11,847 | Unloaded Total <u>Plant Adds</u> \$0 | Prior Period CWIP Closed \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847 |
| Line Month 211 December 212 January 213 February | Year 2019 2020 2020 | Forecast Expenditures \$11,020 \$8,146 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$827 \$611 | = C1 + C2 Total CWIP Exp \$11,847 \$8,757 | Unloaded Total <u>Plant Adds</u> \$0 \$0 | Prior Period CWIP Closed \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093 \$321,850 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847 \$20,603 |
| <u>Line</u> <u>Month</u> 211 December 212 January | <u>Year</u> 2019 2020 | Col 1 Forecast Expenditures \$11,020 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$827 | = C1 + C2 Total <u>CWIP Exp</u> \$11,847 | Unloaded Total <u>Plant Adds</u> \$0 | Prior Period CWIP Closed \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847 |
| Line Month 211 December 212 January 213 February 214 March 215 April 216 May | Year 2019 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$11,020 \$8,146 \$18,479 \$40,000 \$326,231 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$827 \$611 \$1,386 \$3,000 \$24,467 | = C1 + C2 Total CWIP Exp \$11,847 \$8,757 \$19,865 \$43,000 \$350,698 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093 \$321,850 \$341,715 \$384,715 \$735,413 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847 \$20,603 \$40,468 \$83,468 \$83,468 \$434,167 |
| Line Month 211 December 212 January 213 February 214 March 215 April 216 May 217 June | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$11,020 \$8,146 \$18,479 \$40,000 \$326,231 \$350,000 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$827 \$611 \$1,386 \$3,000 \$24,467 \$26,250 | = C1 + C2 Total <u>CWIP Exp</u> \$11,847 \$8,757 \$19,865 \$43,000 \$350,698 \$376,250 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093 \$321,850 \$341,715 \$384,715 \$735,413 \$1,111,663 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847 \$20,603 \$40,468 \$83,468 \$83,468 \$434,167 \$810,417 |
| Line Month 211 December 212 January 213 February 214 March 215 April 216 May 217 June 218 July | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$11,020 \$8,146 \$18,479 \$40,000 \$326,231 \$350,000 \$336,231 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$827 \$611 \$1,386 \$3,000 \$24,467 \$26,250 \$25,217 | = C1 + C2 Total <u>CWIP Exp</u> \$11,847 \$8,757 \$19,865 \$43,000 \$350,698 \$376,250 \$361,448 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093 \$321,850 \$341,715 \$384,715 \$735,413 \$1,111,663 \$1,473,112 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847 \$20,603 \$40,468 \$83,468 \$434,167 \$810,417 \$1,171,865 |
| Line Month 211 December 212 January 213 February 214 March 215 April 216 May 217 June 218 July 219 August | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$11,020 \$8,146 \$18,479 \$40,000 \$326,231 \$350,000 \$336,231 \$435,864 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$827 \$611 \$1,386 \$3,000 \$24,467 \$26,250 \$25,217 \$32,690 | = C1 + C2 Total <u>CWIP Exp</u> \$11,847 \$8,757 \$19,865 \$43,000 \$350,698 \$376,250 \$361,448 \$468,554 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093 \$321,850 \$341,715 \$384,715 \$735,413 \$1,111,663 \$1,473,112 \$1,941,666 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847 \$20,603 \$40,468 \$83,468 \$434,167 \$810,417 \$1,171,865 \$1,640,419 |
| Line Month 211 December 212 January 213 February 214 March 215 April 216 May 217 June 218 July | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$11,020 \$8,146 \$18,479 \$40,000 \$326,231 \$350,000 \$336,231 \$435,864 \$4455,000 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$827 \$611 \$1,386 \$3,000 \$24,467 \$26,250 \$25,217 \$32,690 \$34,125 | = C1 + C2 Total CWIP Exp \$11,847 \$8,757 \$19,865 \$43,000 \$350,698 \$376,250 \$361,448 \$468,554 \$489,125 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093 \$321,850 \$341,715 \$384,715 \$735,413 \$1,111,663 \$1,473,112 \$1,941,666 \$2,430,791 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847 \$20,603 \$40,468 \$83,468 \$434,167 \$810,417 \$1,171,865 \$1,640,419 \$2,129,544 |
| Line Month 211 December 212 January 213 February 214 March 215 April 216 May 217 June 218 July 219 August 220 September | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$11,020 \$8,146 \$18,479 \$40,000 \$326,231 \$350,000 \$336,231 \$435,864 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$827 \$611 \$1,386 \$3,000 \$24,467 \$26,250 \$25,217 \$32,690 | = C1 + C2 Total <u>CWIP Exp</u> \$11,847 \$8,757 \$19,865 \$43,000 \$350,698 \$376,250 \$361,448 \$468,554 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093 \$321,850 \$341,715 \$384,715 \$735,413 \$1,111,663 \$1,473,112 \$1,941,666 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847 \$20,603 \$40,468 \$83,468 \$434,167 \$810,417 \$1,171,865 \$1,640,419 |
| Line Month 211 December 212 January 213 February 214 March 215 April 216 May 217 June 218 July 219 August 220 September 221 October 222 November 223 December | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$11,020 \$8,146 \$18,479 \$40,000 \$326,231 \$350,000 \$336,231 \$435,864 \$455,000 \$1,123,537 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$827 \$611 \$1,386 \$3,000 \$24,467 \$26,250 \$25,217 \$32,690 \$34,125 \$84,265 | = C1 + C2 Total <u>CWIP Exp</u> \$11,847 \$8,757 \$19,865 \$43,000 \$350,698 \$376,250 \$361,448 \$468,554 \$489,125 \$1,207,802 | Unloaded | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093 \$321,850 \$341,715 \$384,715 \$735,413 \$1,111,663 \$1,473,112 \$1,941,666 \$2,430,791 \$3,638,593 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847 \$20,603 \$40,468 \$83,468 \$434,167 \$810,417 \$1,171,865 \$1,640,419 \$2,129,544 \$3,337,346 |
| Line Month 211 December 212 January 213 February 214 March 215 April 216 May 217 June 218 July 219 August 220 September 221 October 222 November 223 December 224 January | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$11,020 \$8,146 \$18,479 \$40,000 \$326,231 \$350,000 \$336,231 \$435,864 \$4455,000 \$1,123,537 \$1,266,818 \$669,293 \$370,000 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$827 \$611 \$1,386 \$3,000 \$24,467 \$26,250 \$25,217 \$32,690 \$34,125 \$84,265 \$95,011 \$50,197 \$27,750 | = C1 + C2 Total CWIP Exp \$11,847 \$8,757 \$19,865 \$43,000 \$350,698 \$376,250 \$361,448 \$468,554 \$489,125 \$1,207,802 \$1,361,829 \$719,490 \$397,750 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed | = (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093 \$321,850 \$341,715 \$384,715 \$735,413 \$1,111,663 \$1,473,112 \$1,941,666 \$2,430,791 \$3,638,593 \$5,000,422 \$5,719,912 \$6,117,662 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847 \$20,603 \$40,468 \$83,468 \$434,167 \$810,417 \$1,171,865 \$1,640,419 \$2,129,544 \$3,337,346 \$4,699,175 \$5,418,665 \$5,816,415 |
| Line Month 211 December 212 January 213 February 214 March 215 April 216 May 217 June 218 July 219 August 220 September 221 October 222 November 223 December 224 January 225 February | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$11,020 \$8,146 \$18,479 \$40,000 \$326,231 \$350,000 \$336,231 \$445,864 \$455,000 \$1,123,537 \$1,266,818 \$669,293 \$370,000 \$370,000 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$827 \$611 \$1,386 \$3,000 \$24,467 \$26,250 \$25,217 \$32,690 \$34,125 \$84,265 \$95,011 \$50,197 \$27,750 \$27,750 | = C1 + C2 Total CWIP Exp \$11,847 \$8,757 \$19,865 \$43,000 \$350,698 \$376,250 \$361,448 \$468,554 \$489,125 \$1,207,802 \$1,361,829 \$719,490 \$397,750 \$397,750 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093 \$321,850 \$341,715 \$384,715 \$735,413 \$1,111,663 \$1,473,112 \$1,941,666 \$2,430,791 \$3,638,593 \$5,000,422 \$5,719,912 \$6,117,662 \$6,515,412 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847 \$20,603 \$40,468 \$83,468 \$434,167 \$810,417 \$1,171,865 \$1,640,419 \$2,129,544 \$3,337,346 \$4,699,175 \$5,418,665 \$5,816,415 \$6,214,165 |
| Line Month 211 December 212 January 213 February 214 March 215 April 216 May 217 June 218 July 219 August 220 September 221 October 222 November 223 December 224 January 225 February 226 March | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$11,020 \$8,146 \$18,479 \$40,000 \$326,231 \$350,000 \$336,231 \$4455,000 \$1,123,537 \$1,266,818 \$669,293 \$370,000 \$370,000 \$370,000 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$827 \$611 \$1,386 \$3,000 \$24,467 \$26,250 \$25,217 \$32,690 \$34,125 \$84,265 \$95,011 \$50,197 \$27,750 \$27,750 \$27,750 | = C1 + C2 Total CWIP Exp \$11,847 \$8,757 \$19,865 \$43,000 \$350,698 \$376,250 \$361,448 \$468,554 \$489,125 \$1,207,802 \$1,361,829 \$719,490 \$397,750 \$397,750 \$397,750 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093 \$321,850 \$341,715 \$384,715 \$735,413 \$1,111,663 \$1,473,112 \$1,941,666 \$2,430,791 \$3,638,593 \$5,000,422 \$5,719,912 \$6,117,662 \$6,515,412 \$6,913,162 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847 \$20,603 \$40,468 \$83,468 \$434,167 \$810,417 \$1,171,865 \$1,640,419 \$2,129,544 \$3,337,346 \$4,699,175 \$5,418,665 \$5,816,415 \$6,214,165 \$6,611,915 |
| Line Month 211 December 212 January 213 February 214 March 215 April 216 May 217 June 218 July 219 August 220 September 221 October 222 November 223 December 224 January 225 February 226 March 227 April | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$11,020 \$8,146 \$18,479 \$40,000 \$326,231 \$350,000 \$336,231 \$445,000 \$1,123,537 \$1,266,818 \$669,293 \$370,000 \$370,000 \$370,000 \$370,000 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$827 \$611 \$1,386 \$3,000 \$24,467 \$26,250 \$25,217 \$32,690 \$34,125 \$84,265 \$95,011 \$50,197 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 | = C1 + C2 Total CWIP Exp \$11,847 \$8,757 \$19,865 \$43,000 \$350,698 \$376,250 \$361,448 \$468,554 \$489,125 \$1,207,802 \$1,361,829 \$719,490 \$397,750 \$397,750 \$397,750 \$397,750 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093 \$321,850 \$341,715 \$384,715 \$735,413 \$1,111,663 \$1,473,112 \$1,941,666 \$2,430,791 \$3,638,593 \$5,000,422 \$5,719,912 \$6,117,662 \$6,515,412 \$6,913,162 \$7,310,912 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847 \$20,603 \$40,468 \$83,468 \$434,167 \$810,417 \$1,171,865 \$1,640,419 \$2,129,544 \$3,337,346 \$4,699,175 \$5,418,665 \$5,816,415 \$6,214,165 \$6,611,915 \$7,009,665 |
| Line Month 211 December 212 January 213 February 214 March 215 April 216 May 217 June 218 July 219 August 220 September 221 October 222 November 223 December 224 January 225 February 226 March | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$11,020 \$8,146 \$18,479 \$40,000 \$326,231 \$350,000 \$336,231 \$435,864 \$4455,000 \$1,123,537 \$1,266,818 \$669,293 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 | Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads \$827 \$611 \$1,386 \$3,000 \$24,467 \$26,250 \$25,217 \$32,690 \$34,125 \$84,265 \$95,011 \$50,197 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 | = C1 + C2 Total CWIP Exp \$11,847 \$8,757 \$19,865 \$43,000 \$350,698 \$376,250 \$361,448 \$468,554 \$489,125 \$1,207,802 \$1,361,829 \$719,490 \$397,750 \$397,750 \$397,750 \$397,750 \$397,750 \$397,750 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093 \$321,850 \$341,715 \$384,715 \$735,413 \$1,111,663 \$1,473,112 \$1,941,666 \$2,430,791 \$3,638,593 \$5,000,422 \$5,719,912 \$6,117,662 \$6,515,412 \$6,913,162 \$7,310,912 \$7,708,662 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847 \$20,603 \$40,468 \$83,468 \$434,167 \$810,417 \$1,171,865 \$1,640,419 \$2,129,544 \$3,337,346 \$4,699,175 \$5,418,665 \$5,816,415 \$6,214,165 \$6,611,915 \$7,009,665 \$7,407,415 |
| Line Month 211 December 212 January 213 February 214 March 215 April 216 May 217 June 218 July 219 August 220 September 221 October 222 November 223 December 224 January 225 February 226 March 227 April 228 May | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$11,020 \$8,146 \$18,479 \$40,000 \$326,231 \$350,000 \$336,231 \$445,000 \$1,123,537 \$1,266,818 \$669,293 \$370,000 \$370,000 \$370,000 \$370,000 | Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads \$827 \$611 \$1,386 \$3,000 \$24,467 \$26,250 \$25,217 \$32,690 \$34,125 \$84,265 \$95,011 \$50,197 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 | = C1 + C2 Total CWIP Exp \$11,847 \$8,757 \$19,865 \$43,000 \$350,698 \$376,250 \$361,448 \$468,554 \$489,125 \$1,207,802 \$1,361,829 \$719,490 \$397,750 \$397,750 \$397,750 \$397,750 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed | = (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093 \$321,850 \$341,715 \$384,715 \$735,413 \$1,111,663 \$1,473,112 \$1,941,666 \$2,430,791 \$3,638,593 \$5,000,422 \$5,719,912 \$6,117,662 \$6,515,412 \$6,913,162 \$7,310,912 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847 \$20,603 \$40,468 \$83,468 \$434,167 \$810,417 \$1,171,865 \$1,640,419 \$2,129,544 \$3,337,346 \$4,699,175 \$5,418,665 \$5,816,415 \$6,214,165 \$6,611,915 \$7,009,665 |
| Line Month 211 December 212 January 213 February 214 March 215 April 216 May 217 June 218 July 219 August 220 September 221 October 222 November 223 December 224 January 225 February 226 March 227 April 228 May 229 June 230 July 231 August | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$11,020 \$8,146 \$18,479 \$40,000 \$326,231 \$350,000 \$336,231 \$4455,000 \$1,123,537 \$1,266,818 \$669,293 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$827 \$611 \$1,386 \$3,000 \$24,467 \$26,250 \$25,217 \$32,690 \$34,125 \$84,265 \$95,011 \$50,197 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 | = C1 + C2 Total CWIP Exp \$11,847 \$8,757 \$19,865 \$43,000 \$350,698 \$376,250 \$361,448 \$468,554 \$489,125 \$1,207,802 \$1,361,829 \$719,490 \$397,750 \$397,750 \$397,750 \$397,750 \$397,750 \$397,750 \$397,750 \$397,750 \$397,750 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093 \$321,850 \$341,715 \$384,715 \$735,413 \$1,111,663 \$1,473,112 \$1,941,666 \$2,430,791 \$3,638,593 \$5,000,422 \$5,719,912 \$6,117,662 \$6,515,412 \$6,913,162 \$7,310,912 \$7,708,662 \$8,106,412 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847 \$20,603 \$40,468 \$83,468 \$434,167 \$810,417 \$1,171,865 \$1,640,419 \$2,129,544 \$3,337,346 \$4,699,175 \$5,418,665 \$5,816,415 \$6,214,165 \$6,611,915 \$7,009,665 \$7,407,415 \$7,805,165 |
| Line Month 211 December 212 January 213 February 214 March 215 April 216 May 217 June 218 July 219 August 220 September 221 October 222 November 223 December 224 January 225 February 226 March 227 April 228 May 229 June 230 July 231 August 232 September | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$11,020 \$8,146 \$18,479 \$40,000 \$326,231 \$350,000 \$336,231 \$4455,000 \$1,123,537 \$1,266,818 \$669,293 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 | Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads \$827 \$611 \$1,386 \$3,000 \$24,467 \$26,250 \$25,217 \$32,690 \$34,125 \$84,265 \$95,011 \$50,197 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 | = C1 + C2 Total CWIP Exp \$11,847 \$8,757 \$19,865 \$43,000 \$350,698 \$376,250 \$361,448 \$468,554 \$489,125 \$1,207,802 \$1,361,829 \$719,490 \$397,750 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093 \$321,850 \$341,715 \$735,413 \$1,111,663 \$1,473,112 \$1,941,666 \$2,430,791 \$3,638,593 \$5,000,422 \$5,719,912 \$6,117,662 \$6,515,412 \$6,913,162 \$7,310,912 \$7,708,662 \$8,106,412 \$8,504,162 \$8,901,912 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847 \$20,603 \$40,468 \$83,468 \$434,167 \$810,417 \$1,171,865 \$1,640,419 \$2,129,544 \$3,337,346 \$4,699,175 \$5,418,665 \$5,816,415 \$6,214,165 \$6,611,915 \$7,009,665 \$7,407,415 \$7,805,165 \$8,202,915 \$8,600,665 -\$301,247 |
| Line Month 211 December 212 January 213 February 214 March 215 April 216 May 217 June 218 July 219 August 220 September 221 October 222 November 223 December 224 January 225 February 226 March 227 April 228 May 229 June 230 July 231 August 232 September 233 October | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$11,020 \$8,146 \$18,479 \$40,000 \$326,231 \$350,000 \$336,231 \$4455,000 \$1,123,537 \$1,266,818 \$669,293 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 | Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads \$827 \$611 \$1,386 \$3,000 \$24,467 \$26,250 \$25,217 \$32,690 \$34,125 \$84,265 \$95,011 \$50,197 \$27,750 | = C1 + C2 Total CWIP Exp \$11,847 \$8,757 \$19,865 \$43,000 \$350,698 \$376,250 \$361,448 \$468,554 \$489,125 \$1,207,802 \$1,361,829 \$719,490 \$397,750 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093 \$321,850 \$341,715 \$735,413 \$1,111,663 \$1,473,112 \$1,941,666 \$2,430,791 \$3,638,593 \$5,000,422 \$5,719,912 \$6,117,662 \$6,515,412 \$6,913,162 \$7,310,912 \$7,708,662 \$8,106,412 \$8,504,162 \$8,504,162 \$8,901,912 \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847 \$20,603 \$40,468 \$83,468 \$434,167 \$810,417 \$1,171,865 \$1,640,419 \$2,129,544 \$3,337,346 \$4,699,175 \$5,418,665 \$5,816,415 \$6,214,165 \$6,611,915 \$7,009,665 \$7,407,415 \$7,805,165 \$8,202,915 \$8,600,665 -\$301,247 -\$301,247 |
| Line Month 211 December 212 January 213 February 214 March 215 April 216 May 217 June 218 July 219 August 220 September 221 October 222 November 223 December 224 January 225 February 225 February 226 March 227 April 228 May 229 June 230 July 231 August 232 September 233 October 234 November | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$11,020 \$8,146 \$18,479 \$40,000 \$326,231 \$350,000 \$336,231 \$4455,000 \$1,123,537 \$1,266,818 \$669,293 \$370,000 | Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads \$827 \$611 \$1,386 \$3,000 \$24,467 \$26,250 \$25,217 \$32,690 \$34,125 \$84,265 \$95,011 \$50,197 \$27,750 | = C1 + C2 Total CWIP Exp \$11,847 \$8,757 \$19,865 \$43,000 \$350,698 \$376,250 \$361,448 \$468,554 \$489,125 \$1,207,802 \$1,361,829 \$719,490 \$397,750 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed | = (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093 \$321,850 \$341,715 \$735,413 \$1,111,663 \$1,473,112 \$1,941,666 \$2,430,791 \$3,638,593 \$5,000,422 \$5,719,912 \$6,117,662 \$6,515,412 \$6,913,162 \$7,310,912 \$7,708,662 \$8,106,412 \$8,504,162 \$8,901,912 \$0 \$0 \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847 \$20,603 \$40,468 \$83,468 \$434,167 \$810,417 \$1,171,865 \$1,640,419 \$2,129,544 \$3,337,346 \$4,699,175 \$5,418,665 \$5,816,415 \$6,214,165 \$6,214,165 \$6,611,915 \$7,009,665 \$7,407,415 \$7,805,165 \$8,202,915 \$8,600,665 -\$301,247 -\$301,247 -\$301,247 |
| Line Month 211 December 212 January 213 February 214 March 215 April 216 May 217 June 218 July 219 August 220 September 221 October 222 November 223 December 224 January 225 February 226 March 227 April 228 May 229 June 230 July 231 August 232 September 233 October | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$11,020 \$8,146 \$18,479 \$40,000 \$326,231 \$350,000 \$336,231 \$4455,000 \$1,123,537 \$1,266,818 \$669,293 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 | Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads \$827 \$611 \$1,386 \$3,000 \$24,467 \$26,250 \$25,217 \$32,690 \$34,125 \$84,265 \$95,011 \$50,197 \$27,750 | = C1 + C2 Total CWIP Exp \$11,847 \$8,757 \$19,865 \$43,000 \$350,698 \$376,250 \$361,448 \$468,554 \$489,125 \$1,207,802 \$1,361,829 \$719,490 \$397,750 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093 \$321,850 \$341,715 \$735,413 \$1,111,663 \$1,473,112 \$1,941,666 \$2,430,791 \$3,638,593 \$5,000,422 \$5,719,912 \$6,117,662 \$6,515,412 \$6,913,162 \$7,310,912 \$7,708,662 \$8,106,412 \$8,504,162 \$8,504,162 \$8,901,912 \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847 \$20,603 \$40,468 \$83,468 \$434,167 \$810,417 \$1,171,865 \$1,640,419 \$2,129,544 \$3,337,346 \$4,699,175 \$5,418,665 \$5,816,415 \$6,214,165 \$6,611,915 \$7,009,665 \$7,407,415 \$7,805,165 \$8,202,915 \$8,600,665 -\$301,247 -\$301,247 |

| 2h) Project | | | Mesa esa | | | | | | |
|---|--|---|--|--|---|--|---|---|---|
| 3h) Project | | <u>Col 1</u> | Col 2 | Col 3 | <u>Col 4</u> | <u>Col 5</u> | <u>Col 6</u> | <u>Col 7</u> | <u>Col 8</u> |
| | | | = C1 * 16-PInt Add Line 74 | = C1 + C2 | | | = (C4 - C5) * 16-PInt Add Line 74 | = Prior Month C7 + C3 - C4 - C6 | = C7 - Dec Prior Year C7 |
| | | | | | Unloaded | | | | |
| <u>Line</u> <u>Month</u> | <u>Year</u> | Forecast <u>Expenditures</u> | Corporate <u>Overheads</u> | Total <u>CWIP Exp</u> | Total <u>Plant Adds</u> | Prior Period CWIP Closed | Over Heads Closed to PIS | Forecast Period CWIP | Forecast Period Incremental CWIP |
| 237 December | 2019 | | | | | | | \$49,854,943 | |
| 238 January | 2020 | \$4,061,739 | \$304,630 | \$4,366,369 | \$1,498,717 | \$0 | \$112,404 | \$52,610,192 | \$2,755,249 |
| 239 February | 2020 | \$5,880,074 | \$441,006 | \$6,321,080 | \$821,950 | \$0 | \$61,646 | \$58,047,675 | \$8,192,732 |
| 240 March | 2020 | \$4,900,388 | \$367,529 | \$5,267,917 | \$662,429 | \$0 | \$49,682 | \$62,603,481 | \$12,748,538 |
| 241 April 242 May | 2020 2020 | \$10,164,324 \$14,976,454 | \$762,324 \$1,123,234 | \$10,926,649 \$16,099,688 | \$123,635 \$440,868 | \$0 \$344,737 | | \$73,397,221 \$89,048,832 | \$23,542,279 \$39,193,889 |
| 242 May 243 June | 2020 | \$9,728,853 | \$7,123,234 \$729,664 | \$10,458,517 | \$541,380 | \$253,117 | | \$98,944,349 | \$49,089,406 |
| 244 July | 2020 | \$11,353,872 | \$851,540 | \$12,205,413 | \$5,632 | \$0 | \$422 | \$111,143,707 | \$61,288,764 |
| 245 August | 2020 | \$7,061,094 | \$529,582 | \$7,590,676 | \$5,632 | \$0 | \$422 | \$118,728,328 | \$68,873,386 |
| 246 September | 2020 | \$9,451,395 | \$708,855 | \$10,160,250 | \$5,632 | \$0 | \$422 | \$128,882,524 | \$79,027,581 |
| 247 October | 2020 | \$5,025,379 | \$376,903 | \$5,402,283 | \$5,632 | \$0 | \$422 | \$134,278,752 | \$84,423,809 |
| 248 November | 2020 | \$3,190,394 | \$239,280 | \$3,429,674 | \$5,632 | \$0 | \$422 | \$137,702,371 | \$87,847,428 |
| 249 December | 2020 | \$22,425,697 | \$1,681,927 | \$24,107,625 | \$25,164,759 | \$15,559,979 | | \$135,924,878 | \$86,069,935 |
| 250 January 251 February | 2021 2021 | \$8,468,791 \$6,702,363 | \$635,159 \$502,677 | \$9,103,950 \$7,205,040 | \$386,600 \$386,600 | \$0 \$0 | \$28,995 \$28,995 | \$144,613,233 \$151,402,678 | \$94,758,290 \$101,547,735 |
| 251 February 252 March | 2021 | \$6,702,363 | \$502,677 \$502,677 | \$7,205,040 | \$386,600 | \$0 \$0 | \$28,995 \$28,995 | \$151,402,078 | \$101,347,733 |
| 253 April | 2021 | \$5,742,718 | \$430,704 | \$6,173,422 | \$276,600 | \$0 | | \$164,068,200 | \$114,213,257 |
| 254 May | 2021 | \$5,687,218 | \$426,541 | \$6,113,759 | \$586,047 | \$218,066 | | \$169,568,314 | \$119,713,371 |
| 255 June | 2021 | \$5,687,218 | \$426,541 | \$6,113,759 | \$281,799 | \$0 | \$21,135 | \$175,379,140 | \$125,524,197 |
| 256 July | 2021 | \$5,570,618 | \$417,796 | \$5,988,414 | \$165,199 | \$0 | \$12,390 | \$181,189,965 | \$131,335,022 |
| 257 August | 2021 | \$5,570,618 | \$417,796 | \$5,988,414 | \$172,165,583 | \$29,189,457 | \$10,723,209 | \$4,289,587 | -\$45,565,356 |
| 258 September | 2021 | \$5,570,618 | \$417,796 | \$5,988,414 | \$5,570,618 | \$0 | \$417,796 | \$4,289,587 | -\$45,565,356 |
| 259 October260 November | 2021 2021 | \$5,570,618 \$5,410,618 | \$417,796 \$405,796 | \$5,988,414 \$5,816,414 | \$5,570,618 \$5,410,618 | \$0 \$0 | \$417,796 \$405,796 | \$4,289,587 \$4,289,587 | -\$45,565,356 -\$45,565,356 |
| 261 December | 2021 | \$6,149,091 | \$461,182 | \$6,610,273 | \$6,149,091 | \$0 \$0 | | \$4,289,587 | -\$45,565,356 |
| 262 13-Month Av | | ψο, ττο,σο τ | Ψ101,102 | Ψ0,010,270 | ψο, 110,001 | ΨΟ | Ψ101,102 | ψ1,200,001 | \$50,282,478 |
| | _ | | | | | | | | |
| | | | | | | | | | |
| 3i) Project: | | | berhill Col 2 | Col 3 | Col 4 | Col 5 | Col 6 | Col 7 | Col 8 |
| 3i) Project: | | Col 1 | <u>Col 2</u> | Col 3 | <u>Col 4</u> | <u>Col 5</u> | Col 6 | <u>Col 7</u> | <u>Col 8</u> |
| 3i) Project: | | | | <u>Col 3</u> = C1 + C2 | <u>Col 4</u> | <u>Col 5</u> | <u>Col 6</u> = (C4 - C5) * 16-PInt Add Line 74 | <u>Col 7</u> = Prior Month C7 + C3 - C4 - C6 | Col 8 = C7 - Dec Prior Year C7 |
| 3i) Project: | | <u>Col 1</u> | <u>Col 2</u> = C1 * 16-Plnt Add Line 74 | = C1 + C2 | Unloaded | | = (C4 - C5) * 16-PInt Add Line 74 | = Prior Month C7 + C3 - C4 - C6 | = C7 - Dec Prior Year C7 |
| | | <u>Col 1</u> Forecast | Col 2 = C1 * 16-PInt Add Line 74 Corporate | = C1 + C2 Total | Unloaded Total | Prior Period | = (C4 - C5) * 16-PInt Add Line 74 Over Heads | = Prior Month C7 + C3 - C4 - C6 | = C7 - Dec Prior Year C7 Forecast Period |
| <u>Line</u> <u>Month</u> | <u>Year</u> | Col 1 Forecast Expenditures | <u>Col 2</u> = C1 * 16-Plnt Add Line 74 | = C1 + C2 | Unloaded | Prior Period CWIP Closed | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP | = C7 - Dec Prior Year C7 |
| <u>Line</u> <u>Month</u> 263 December | <u>Year</u> 2019 | Col 1 Forecast Expenditures | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads | = C1 + C2 Total <u>CWIP Exp</u> | Unloaded Total <u>Plant Adds</u> | Prior Period CWIP Closed | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP |
| <u>Line</u> <u>Month</u> | <u>Year</u> | Col 1 Forecast Expenditures | Col 2 = C1 * 16-PInt Add Line 74 Corporate | = C1 + C2 Total | Unloaded Total | Prior Period CWIP Closed | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP | = C7 - Dec Prior Year C7 Forecast Period |
| Line Month 263 December 264 January 265 February 266 March | Year 2019 2020 2020 2020 2020 | Col 1 Forecast Expenditures \$129,946 \$43,691 \$85,276 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$9,746 \$3,277 \$6,396 | = C1 + C2 Total CWIP Exp \$139,692 \$46,967 \$91,671 | Unloaded Total <u>Plant Adds</u> \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 \$22,141,032 \$22,187,999 \$22,279,671 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$139,692 \$186,659 \$278,330 |
| Line Month 263 December 264 January 265 February 266 March 267 April | Year 2019 2020 2020 2020 2020 2020 | Forecast Expenditures \$129,946 \$43,691 \$85,276 \$131,000 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$9,746 \$3,277 \$6,396 \$9,825 | = C1 + C2 Total <u>CWIP Exp</u> \$139,692 \$46,967 \$91,671 \$140,825 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 \$22,141,032 \$22,187,999 \$22,279,671 \$22,420,496 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$139,692 \$186,659 \$278,330 \$419,155 |
| Line Month 263 December 264 January 265 February 266 March 267 April 268 May | Year 2019 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$129,946 \$43,691 \$85,276 \$131,000 \$49,655 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$9,746 \$3,277 \$6,396 \$9,825 \$3,724 | = C1 + C2 Total CWIP Exp \$139,692 \$46,967 \$91,671 \$140,825 \$53,379 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 \$22,141,032 \$22,187,999 \$22,279,671 \$22,420,496 \$22,473,875 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$139,692 \$186,659 \$278,330 \$419,155 \$472,534 |
| Line Month 263 December 264 January 265 February 266 March 267 April 268 May 269 June | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$129,946 \$43,691 \$85,276 \$131,000 \$49,655 \$49,655 | Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads \$9,746 \$3,277 \$6,396 \$9,825 \$3,724 \$3,724 | = C1 + C2 Total <u>CWIP Exp</u> \$139,692 \$46,967 \$91,671 \$140,825 \$53,379 \$53,379 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 \$22,141,032 \$22,187,999 \$22,279,671 \$22,420,496 \$22,473,875 \$22,527,254 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$139,692 \$186,659 \$278,330 \$419,155 \$472,534 \$525,913 |
| Line Month 263 December 264 January 265 February 266 March 267 April 268 May 269 June 270 July | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Col 1 Forecast Expenditures \$129,946 \$43,691 \$85,276 \$131,000 \$49,655 \$49,655 \$49,655 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$9,746 \$3,277 \$6,396 \$9,825 \$3,724 \$3,724 \$3,724 \$3,724 | = C1 + C2 Total CWIP Exp \$139,692 \$46,967 \$91,671 \$140,825 \$53,379 \$53,379 \$53,379 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 \$22,141,032 \$22,187,999 \$22,279,671 \$22,420,496 \$22,473,875 \$22,527,254 \$22,580,633 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$139,692 \$186,659 \$278,330 \$419,155 \$472,534 \$525,913 \$579,292 |
| Line Month 263 December 264 January 265 February 266 March 267 April 268 May 269 June 270 July 271 August | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Col 1 Forecast Expenditures \$129,946 \$43,691 \$85,276 \$131,000 \$49,655 \$49,655 \$49,655 \$49,655 \$33,439 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$9,746 \$3,277 \$6,396 \$9,825 \$3,724 \$3,724 \$3,724 \$3,724 \$2,508 | = C1 + C2 Total <u>CWIP Exp</u> \$139,692 \$46,967 \$91,671 \$140,825 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 \$22,141,032 \$22,187,999 \$22,279,671 \$22,420,496 \$22,473,875 \$22,527,254 \$22,580,633 \$22,616,579 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$139,692 \$186,659 \$278,330 \$419,155 \$472,534 \$525,913 \$579,292 \$615,239 |
| Line Month 263 December 264 January 265 February 266 March 267 April 268 May 269 June 270 July | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Col 1 Forecast Expenditures \$129,946 \$43,691 \$85,276 \$131,000 \$49,655 \$49,655 \$49,655 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$9,746 \$3,277 \$6,396 \$9,825 \$3,724 \$3,724 \$3,724 \$3,724 | = C1 + C2 Total CWIP Exp \$139,692 \$46,967 \$91,671 \$140,825 \$53,379 \$53,379 \$53,379 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 \$22,141,032 \$22,187,999 \$22,279,671 \$22,420,496 \$22,473,875 \$22,527,254 \$22,580,633 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$139,692 \$186,659 \$278,330 \$419,155 \$472,534 \$525,913 \$579,292 |
| Line Month 263 December 264 January 265 February 266 March 267 April 268 May 269 June 270 July 271 August 272 September | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$129,946 \$43,691 \$85,276 \$131,000 \$49,655 \$49,655 \$49,655 \$49,655 \$33,439 \$28,695 | Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads \$9,746 \$3,277 \$6,396 \$9,825 \$3,724 \$3,724 \$3,724 \$3,724 \$2,508 \$2,152 | = C1 + C2 Total CWIP Exp \$139,692 \$46,967 \$91,671 \$140,825 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 | Unloaded | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 \$22,141,032 \$22,187,999 \$22,279,671 \$22,420,496 \$22,473,875 \$22,527,254 \$22,580,633 \$22,616,579 \$22,647,426 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$139,692 \$186,659 \$278,330 \$419,155 \$472,534 \$525,913 \$579,292 \$615,239 \$646,085 |
| Line Month 263 December 264 January 265 February 266 March 267 April 268 May 269 June 270 July 271 August 272 September 273 October 274 November 275 December | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Col 1 Forecast Expenditures \$129,946 \$43,691 \$85,276 \$131,000 \$49,655 \$49,655 \$49,655 \$33,439 \$28,695 \$28,695 \$23,501 \$26,121 | Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads \$9,746 \$3,277 \$6,396 \$9,825 \$3,724 \$3,724 \$3,724 \$3,724 \$2,508 \$2,152 \$2,152 \$1,763 \$1,959 | = C1 + C2 Total CWIP Exp \$139,692 \$46,967 \$91,671 \$140,825 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$525,264 \$28,081 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 \$22,141,032 \$22,187,999 \$22,279,671 \$22,420,496 \$22,473,875 \$22,527,254 \$22,580,633 \$22,580,633 \$22,616,579 \$22,647,426 \$22,678,273 \$22,703,537 \$22,325,905 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$139,692 \$186,659 \$278,330 \$419,155 \$472,534 \$525,913 \$579,292 \$615,239 \$646,085 \$676,932 \$702,196 \$324,565 |
| Line Month 263 December 264 January 265 February 266 March 267 April 268 May 269 June 270 July 271 August 272 September 273 October 274 November 275 December 276 January | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Col 1 Forecast Expenditures \$129,946 \$43,691 \$85,276 \$131,000 \$49,655 \$49,655 \$49,655 \$49,655 \$49,655 \$28,695 \$28,695 \$23,501 \$26,121 \$78,600 | Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads \$9,746 \$3,277 \$6,396 \$9,825 \$3,724 \$3,724 \$3,724 \$2,508 \$2,152 \$2,152 \$1,763 \$1,959 \$5,895 | = C1 + C2 Total CWIP Exp \$139,692 \$46,967 \$91,671 \$140,825 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,46 \$30,847 \$30,847 \$25,264 \$28,081 \$84,495 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 \$22,141,032 \$22,187,999 \$22,279,671 \$22,420,496 \$22,473,875 \$22,527,254 \$22,527,254 \$22,580,633 \$22,616,579 \$22,647,426 \$22,678,273 \$22,703,537 \$22,325,905 \$22,410,400 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$139,692 \$186,659 \$278,330 \$419,155 \$472,534 \$525,913 \$579,292 \$615,239 \$646,085 \$676,932 \$702,196 \$324,565 \$409,060 |
| Line Month 263 December 264 January 265 February 266 March 267 April 268 May 269 June 270 July 271 August 272 September 273 October 274 November 275 December 276 January 277 February | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Col 1 Forecast Expenditures \$129,946 \$43,691 \$85,276 \$131,000 \$49,655 \$49,655 \$49,655 \$49,655 \$33,439 \$28,695 \$28,695 \$23,501 \$26,121 \$78,600 \$78,600 | Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads \$9,746 \$3,277 \$6,396 \$9,825 \$3,724 \$3,724 \$3,724 \$3,724 \$2,508 \$2,152 \$2,152 \$1,763 \$1,959 \$5,895 \$5,895 | = C1 + C2 Total CWIP Exp \$139,692 \$46,967 \$91,671 \$140,825 \$53,379 \$53,379 \$53,379 \$53,379 \$35,946 \$30,847 \$30,847 \$25,264 \$28,081 \$84,495 \$84,495 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 \$22,141,032 \$22,187,999 \$22,279,671 \$22,420,496 \$22,473,875 \$22,527,254 \$22,527,254 \$22,580,633 \$22,616,579 \$22,647,426 \$22,678,273 \$22,703,537 \$22,325,905 \$22,410,400 \$22,494,895 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$139,692 \$186,659 \$278,330 \$419,155 \$472,534 \$525,913 \$579,292 \$615,239 \$646,085 \$676,932 \$702,196 \$324,565 \$409,060 \$493,555 |
| Line Month 263 December 264 January 265 February 266 March 267 April 268 May 269 June 270 July 271 August 272 September 273 October 274 November 275 December 276 January 277 February 278 March | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Col 1 Forecast Expenditures \$129,946 \$43,691 \$85,276 \$131,000 \$49,655 \$49,655 \$49,655 \$49,655 \$33,439 \$28,695 \$28,695 \$23,501 \$26,121 \$78,600 \$78,600 | Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads \$9,746 \$3,277 \$6,396 \$9,825 \$3,724 \$3,724 \$3,724 \$2,508 \$2,152 \$2,152 \$2,152 \$1,763 \$1,959 \$5,895 \$5,895 \$5,895 | = C1 + C2 Total CWIP Exp \$139,692 \$46,967 \$91,671 \$140,825 \$53,379 \$53,379 \$53,379 \$53,379 \$35,946 \$30,847 \$30,847 \$30,847 \$25,264 \$28,081 \$84,495 \$84,495 \$84,495 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 \$22,141,032 \$22,187,999 \$22,279,671 \$22,420,496 \$22,473,875 \$22,527,254 \$22,580,633 \$22,616,579 \$22,647,426 \$22,678,273 \$22,703,537 \$22,325,905 \$22,410,400 \$22,494,895 \$22,579,390 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$139,692 \$186,659 \$278,330 \$419,155 \$472,534 \$525,913 \$579,292 \$615,239 \$646,085 \$676,932 \$702,196 \$324,565 \$409,060 \$493,555 \$578,050 |
| Line Month 263 December 264 January 265 February 266 March 267 April 268 May 269 June 270 July 271 August 272 September 273 October 274 November 275 December 276 January 277 February 278 March 279 April | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Col 1 Forecast Expenditures \$129,946 \$43,691 \$85,276 \$131,000 \$49,655 \$49,655 \$49,655 \$33,439 \$28,695 \$28,695 \$23,501 \$26,121 \$78,600 \$78,600 \$78,600 \$78,600 | Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads \$9,746 \$3,277 \$6,396 \$9,825 \$3,724 \$3,724 \$3,724 \$3,724 \$2,508 \$2,152 \$2,152 \$1,763 \$1,959 \$5,895 \$5,895 \$5,895 \$5,895 \$5,895 | = C1 + C2 Total CWIP Exp \$139,692 \$46,967 \$91,671 \$140,825 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,847 \$30,847 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 \$22,141,032 \$22,187,999 \$22,279,671 \$22,420,496 \$22,473,875 \$22,527,254 \$22,580,633 \$22,516,579 \$22,616,579 \$22,647,426 \$22,678,273 \$22,703,537 \$22,325,905 \$22,410,400 \$22,494,895 \$22,579,390 \$22,663,885 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$139,692 \$186,659 \$278,330 \$419,155 \$472,534 \$525,913 \$579,292 \$615,239 \$646,085 \$676,932 \$702,196 \$324,565 \$409,060 \$493,555 \$578,050 \$662,545 |
| Line Month 263 December 264 January 265 February 266 March 267 April 268 May 269 June 270 July 271 August 272 September 273 October 274 November 275 December 276 January 277 February 278 March | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Col 1 Forecast Expenditures \$129,946 \$43,691 \$85,276 \$131,000 \$49,655 \$49,655 \$49,655 \$49,655 \$33,439 \$28,695 \$28,695 \$23,501 \$26,121 \$78,600 \$78,600 | Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads \$9,746 \$3,277 \$6,396 \$9,825 \$3,724 \$3,724 \$3,724 \$2,508 \$2,152 \$2,152 \$2,152 \$1,763 \$1,959 \$5,895 \$5,895 \$5,895 | = C1 + C2 Total CWIP Exp \$139,692 \$46,967 \$91,671 \$140,825 \$53,379 \$53,379 \$53,379 \$53,379 \$35,946 \$30,847 \$30,847 \$30,847 \$25,264 \$28,081 \$84,495 \$84,495 \$84,495 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 \$22,141,032 \$22,187,999 \$22,279,671 \$22,420,496 \$22,473,875 \$22,527,254 \$22,580,633 \$22,616,579 \$22,647,426 \$22,678,273 \$22,703,537 \$22,325,905 \$22,410,400 \$22,494,895 \$22,579,390 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$139,692 \$186,659 \$278,330 \$419,155 \$472,534 \$525,913 \$579,292 \$615,239 \$646,085 \$676,932 \$702,196 \$324,565 \$409,060 \$493,555 \$578,050 |
| Line Month 263 December 264 January 265 February 266 March 267 April 268 May 269 June 270 July 271 August 272 September 273 October 274 November 275 December 276 January 277 February 277 February 278 March 279 April 280 May 281 June 282 July | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$129,946 \$43,691 \$85,276 \$131,000 \$49,655 \$49,655 \$49,655 \$49,655 \$28,695 \$28,695 \$23,501 \$26,121 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600 | Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads \$9,746 \$3,277 \$6,396 \$9,825 \$3,724 \$3,724 \$3,724 \$3,724 \$2,508 \$2,152 \$2,152 \$1,763 \$1,959 \$5,895 \$5,895 \$5,895 \$5,895 \$5,895 \$5,895 \$5,895 \$5,895 \$5,895 | = C1 + C2 Total CWIP Exp \$139,692 \$46,967 \$91,671 \$140,825 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,847 \$25,264 \$28,081 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 \$22,141,032 \$22,187,999 \$22,279,671 \$22,420,496 \$22,473,875 \$22,527,254 \$22,580,633 \$22,616,579 \$22,647,426 \$22,678,273 \$22,703,537 \$22,325,905 \$22,410,400 \$22,494,895 \$22,579,390 \$22,663,885 \$22,748,380 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$139,692 \$186,659 \$278,330 \$419,155 \$472,534 \$525,913 \$579,292 \$615,239 \$646,085 \$676,932 \$702,196 \$324,565 \$409,060 \$493,555 \$578,050 \$662,545 \$747,040 |
| Line Month 263 December 264 January 265 February 266 March 267 April 268 May 269 June 270 July 271 August 272 September 273 October 274 November 275 December 276 January 277 February 277 February 278 March 279 April 280 May 281 June 282 July 283 August | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$129,946 \$43,691 \$85,276 \$131,000 \$49,655 \$49,655 \$49,655 \$33,439 \$28,695 \$28,695 \$23,501 \$26,121 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600 | Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads \$9,746 \$3,277 \$6,396 \$9,825 \$3,724 \$3,724 \$3,724 \$3,724 \$2,508 \$2,152 \$2,152 \$1,763 \$1,959 \$5,895 | Total CWIP Exp \$139,692 \$46,967 \$91,671 \$140,825 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,847 \$30,847 \$30,847 \$30,847 \$30,847 \$30,847 \$34,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$884,495 \$884,495 \$884,495 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 \$22,141,032 \$22,187,999 \$22,279,671 \$22,420,496 \$22,473,875 \$22,527,254 \$22,580,633 \$22,516,579 \$22,616,579 \$22,647,426 \$22,678,273 \$22,703,537 \$22,325,905 \$22,410,400 \$22,494,895 \$22,579,390 \$22,663,885 \$22,748,380 \$22,832,875 \$22,917,370 \$23,001,865 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$139,692 \$186,659 \$278,330 \$419,155 \$472,534 \$525,913 \$579,292 \$615,239 \$646,085 \$676,932 \$702,196 \$324,565 \$409,060 \$493,555 \$578,050 \$662,545 \$747,040 \$831,535 \$916,030 \$1,000,525 |
| Line Month 263 December 264 January 265 February 266 March 267 April 268 May 269 June 270 July 271 August 272 September 273 October 274 November 275 December 276 January 277 February 278 March 279 April 280 May 281 June 282 July 283 August 284 September | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$129,946 \$43,691 \$85,276 \$131,000 \$49,655 \$49,655 \$49,655 \$33,439 \$28,695 \$23,501 \$26,121 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600 | Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads \$9,746 \$3,277 \$6,396 \$9,825 \$3,724 \$3,724 \$3,724 \$3,724 \$2,508 \$2,152 \$2,152 \$2,152 \$1,763 \$1,959 \$5,895 | = C1 + C2 Total CWIP Exp \$139,692 \$46,967 \$91,671 \$140,825 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,46 \$30,847 \$30,847 \$25,264 \$28,081 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 \$22,141,032 \$22,187,999 \$22,279,671 \$22,420,496 \$22,473,875 \$22,527,254 \$22,580,633 \$22,616,579 \$22,647,426 \$22,678,273 \$22,703,537 \$22,325,905 \$22,410,400 \$22,494,895 \$22,494,895 \$22,579,390 \$22,663,885 \$22,748,380 \$22,832,875 \$22,917,370 \$23,001,865 \$23,006,360 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$139,692 \$186,659 \$278,330 \$419,155 \$472,534 \$525,913 \$579,292 \$615,239 \$646,085 \$676,932 \$702,196 \$324,565 \$409,060 \$493,555 \$578,050 \$662,545 \$747,040 \$831,535 \$916,030 \$1,000,525 \$1,085,020 |
| Line Month 263 December 264 January 265 February 266 March 267 April 268 May 269 June 270 July 271 August 272 September 273 October 274 November 275 December 276 January 277 February 278 March 279 April 280 May 281 June 282 July 283 August 284 September 285 October | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$129,946 \$43,691 \$85,276 \$131,000 \$49,655 \$49,655 \$49,655 \$49,655 \$33,439 \$28,695 \$23,501 \$26,121 \$78,600 | Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads \$9,746 \$3,277 \$6,396 \$9,825 \$3,724 \$3,724 \$3,724 \$3,724 \$2,508 \$2,152 \$2,152 \$2,152 \$1,763 \$1,959 \$5,895 | Total CWIP Exp \$139,692 \$46,967 \$91,671 \$140,825 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,847 \$30,847 \$30,847 \$25,264 \$28,081 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$884,495 \$884,495 \$884,495 \$884,495 \$884,495 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 \$22,141,032 \$22,187,999 \$22,279,671 \$22,420,496 \$22,473,875 \$22,527,254 \$22,580,633 \$22,616,579 \$22,647,426 \$22,678,273 \$22,703,537 \$22,703,537 \$22,325,905 \$22,410,400 \$22,494,895 \$22,579,390 \$22,663,885 \$22,748,380 \$22,748,380 \$22,832,875 \$22,917,370 \$23,001,865 \$23,086,360 \$23,170,855 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$139,692 \$186,659 \$278,330 \$419,155 \$472,534 \$525,913 \$579,292 \$615,239 \$646,085 \$676,932 \$702,196 \$324,565 \$409,060 \$493,555 \$578,050 \$662,545 \$747,040 \$831,535 \$916,030 \$1,000,525 \$1,085,020 \$1,169,515 |
| Line Month 263 December 264 January 265 February 266 March 267 April 268 May 269 June 270 July 271 August 272 September 273 October 274 November 275 December 276 January 277 February 277 February 278 March 279 April 280 May 281 June 282 July 283 August 284 September 285 October 286 November | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$129,946 \$43,691 \$85,276 \$131,000 \$49,655 \$49,655 \$49,655 \$49,655 \$33,439 \$28,695 \$28,695 \$28,695 \$23,501 \$26,121 \$78,600 | Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads \$9,746 \$3,277 \$6,396 \$9,825 \$3,724 \$3,724 \$3,724 \$3,724 \$2,508 \$2,152 \$2,152 \$1,763 \$1,959 \$5,895 | Total CWIP Exp \$139,692 \$46,967 \$91,671 \$140,825 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,847 \$30,847 \$ | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 \$22,141,032 \$22,187,999 \$22,279,671 \$22,420,496 \$22,473,875 \$22,527,254 \$22,580,633 \$22,616,579 \$22,647,426 \$22,678,273 \$22,703,537 \$22,703,537 \$22,325,905 \$22,410,400 \$22,494,895 \$22,579,390 \$22,663,885 \$22,748,380 \$22,832,875 \$22,917,370 \$23,001,865 \$23,086,360 \$23,170,855 \$23,255,350 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$139,692 \$186,659 \$278,330 \$419,155 \$472,534 \$525,913 \$579,292 \$615,239 \$646,085 \$676,932 \$702,196 \$324,565 \$409,060 \$493,555 \$578,050 \$662,545 \$747,040 \$831,535 \$916,030 \$1,000,525 \$1,085,020 \$1,169,515 \$1,254,010 |
| Line Month 263 December 264 January 265 February 266 March 267 April 268 May 269 June 270 July 271 August 272 September 273 October 274 November 275 December 276 January 277 February 278 March 279 April 280 May 281 June 282 July 283 August 284 September 285 October | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$129,946 \$43,691 \$85,276 \$131,000 \$49,655 \$49,655 \$49,655 \$49,655 \$33,439 \$28,695 \$23,501 \$26,121 \$78,600 | Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads \$9,746 \$3,277 \$6,396 \$9,825 \$3,724 \$3,724 \$3,724 \$3,724 \$2,508 \$2,152 \$2,152 \$2,152 \$1,763 \$1,959 \$5,895 | Total CWIP Exp \$139,692 \$46,967 \$91,671 \$140,825 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,847 \$30,847 \$30,847 \$25,264 \$28,081 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$884,495 \$884,495 \$884,495 \$884,495 \$884,495 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 \$22,141,032 \$22,187,999 \$22,279,671 \$22,420,496 \$22,473,875 \$22,527,254 \$22,580,633 \$22,616,579 \$22,647,426 \$22,678,273 \$22,703,537 \$22,703,537 \$22,325,905 \$22,410,400 \$22,494,895 \$22,579,390 \$22,663,885 \$22,748,380 \$22,748,380 \$22,832,875 \$22,917,370 \$23,001,865 \$23,086,360 \$23,170,855 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$139,692 \$186,659 \$278,330 \$419,155 \$472,534 \$525,913 \$579,292 \$615,239 \$646,085 \$676,932 \$702,196 \$324,565 \$409,060 \$493,555 \$578,050 \$662,545 \$747,040 \$831,535 \$916,030 \$1,000,525 \$1,085,020 \$1,169,515 |

| Cold | 2i\ Project: | | ELMS | oriog Cono | | | | | | |
|---|---|--|---|---|--|---|--|---|--|--|
| | 3j) Project: | | | | <u>Col 3</u> | Col 4 | <u>Col 5</u> | Col 6 | <u>Col 7</u> | Col 8 |
| Part | | | | | = C1 + C2 | | | , | | |
| 200 January 2020 31.881,505 S124,173 S1.781,161 S8 S0 S0 S10 S10 S10,267,274 S1 S10,175 S1,174,155 S1 S10 S10 S10 S10,175 S10, | | | <u>Expenditures</u> | • | | Total | CWIP Closed | | Period CWIP | Incremental CWIP |
| 281 Fabruary 2020 \$1.061.916 \$79.044 \$71.11.606 \$00 \$00 \$00 \$00 \$00 \$10.609.056 \$3.297.7672 \$23.4977 \$23.4977 \$222 \$222 \$22.206.222 \$19.0907 \$2.496.205 \$00 \$00 \$10.509.0577 \$2.506.027 \$2.406.025 \$2.206.222 \$2.206.222 \$19.0907 \$2.496.205 \$00 \$00 \$10.509.0577 \$2.506.027 \$2.206.027 | | | | #104 613 | ¢1 706 116 | #0 | | #0 | | |
| 223 Auril 2020 18870,779 \$59,050 \$77/1030 \$10 \$0 \$105,891,577 \$50,050 \$0 \$0 \$107,827,716 \$50,050,050 \$2,985,064 \$0 \$0 \$107,827,716 \$50,050,050 \$2,985,064 \$0 \$0 \$107,827,717 \$50,050,050 \$0 \$107,827,717 \$50,050,050 \$0 \$107,827,717 \$51,1298,050 \$107,827,717 \$51,1298,050 \$107,827,717 \$51,1298,050 \$107,827,717 \$51,1298,050 \$107,827,717 \$51,1298,050 \$107,827,717 \$51,1298,050 \$107,827,717 \$51,1298,050 \$107,827,71 \$51,1298,050 \$107,827,71 \$51,1298,050 \$107,827,71 \$51,1298,050 \$107,827,71 \$51,1298,050 \$107,827,71 \$51,1298,050 \$107,827,71 \$52,827,71 \$52,828,614 \$51,050 \$50,000,000 \$51,050,000 \$5 | - | | | | | | | | | |
| 293 April 2020 52.266.029 \$10.997 \$2.246.029 \$2.2 | - | | | | | | | | | |
| 294 May | | | | | | | | · | | |
| 298 July 2020 \$4,568,400 \$342,671 \$4,911,011 \$0 \$0 \$0 \$0 \$117,059,366 \$117,059,366 \$102,128 \$467,660 \$0 \$56,597,801 \$0 \$0 \$0 \$17,059,366 \$117,059,360 \$122,771,322 \$29,696,100 \$117,059,360 \$122,771,322 \$29,043,560 \$17,158,360 \$226,549,67 \$24,771,340 \$20,043,560 \$17,158,360 \$226,549,67 \$24,771,340 \$20,043,560 \$17,158,360 \$226,549,67 \$24,771,340 \$20,043,560 \$17,158,360 \$226,549,67 \$24,771,340 \$20,043,560 \$17,758,360 \$113,568,687 \$113,644,566 \$300 November 2020 \$2,869,677 \$298,444 \$2,771,440 \$20,043,760 \$31,041,740 \$300 \$117,638,687 \$117,644,566 \$300 \$117,644,566 \$300 \$117,644,566 \$300 \$117,644,566 \$300 \$117,644,566 \$300 \$117,644,566 \$300 \$117,644,566 \$300 \$117,644,566 \$300 \$117,644,566 \$300 \$117,644,566 \$300 \$117,644,566 \$300 \$117,644,566 \$300 | | | | | | | | | | \$9,050,996 |
| 297 August 2020 95.01.27.19.2 94.57.69.0 95.59.788 95 95 95 95 95 95 20.01.01.2 95 20.01.2 | | | | | | | | • | | \$11,299,925 |
| 288 September 2020 51.871,465 5140,359 \$2011.814 \$0 \$0 \$0 \$1.871,465 \$247,783,7342 \$30.998,6861 \$30.988,686 \$47.983,869 \$47.983,869 \$47.983,869 \$47.983,869 \$47.883,869 \$47.983,869 \$47.883,869 | | | | | | | | · | | \$16,211,535 |
| 299 October 2000 | | | | | | | | • | | |
| 100 November 2020 \$2,238,872 \$197,923 \$2,289.855 \$300 \$200 \$00 \$113,866,87 \$113,848,855 \$300 \$200 \$117,538,089 \$17,793,389 \$ | | | | | | | | · | | |
| 201 December 202 \$3.979.93 \$2.994.54 \$4.277.84 \$2.249.57 \$30.5897 \$30.5895 \$47.6225 \$311.505.019 \$317.793.3805 \$317.793.3805 \$317.793.3805 \$317.793.3805 \$315.000 \$30.5895 \$315.000 \$30.5895 \$315.000 \$30.5895 \$315.000 \$30.5895 \$315.000 \$30.5895 \$315.000 \$30.5895 \$315.000 \$30.5895 \$315.000 \$30.5895 \$315.000 \$30.5895 \$315.000 \$30.5895 \$315.000 \$30.5895 \$315.000 \$30.5895 \$315.000 \$30.5895 \$315.000 \$30.5895 \$ | | | | | | | | | | |
| 302 302 302 32,486,000 \$184.875 \$2,649.075 \$335.000 \$30 \$347.255 \$119,505.319 \$17,753.486 \$20,804.646 | | | | | | | | | | |
| 303 February 2021 \$2,980,000 \$223,500 \$3,000 \$3,000 \$0 \$11,325 \$12,254.649 \$220,804,804 \$0 \$404,805 \$4,478,87 \$20,804,864 \$20,804,805 \$4,478,87 \$20,804,805 \$4,478,87 \$20,804,805 \$4,478,87 \$27,429,645 \$13,129,630 \$10,1072,508 \$104,901,742 \$32,293,076,22 \$37,448,20 \$44,422 \$46,442 \$34,644,24 \$34,649,399 \$23,398,451 \$580,577 \$79,434,208 \$23,203,076,22 \$37,448,20 \$2021 \$3,2748,820 \$233,862 \$44,068,691 \$23,282,890 \$0 \$1510,714 \$82,082,686 \$40,009,191 \$309 \$401,991 \$2021 \$3,2748,820 \$233,862 \$44,068,691 \$23,282,890 \$0 \$1510,714 \$82,082,686 \$410,991 \$2021 \$3,276,376 \$241,229 \$34,549,447 \$34,791,779 \$100,991 \$0 \$18,070 \$140,741 \$82,082,685 \$410,991 \$73,090 \$410,991 \$2021 \$3,276,376 \$241,229 \$34,549,447 \$34,791,779 \$10,991 \$0 \$140,741 \$842,082,686 \$410,991 \$73,090 \$410,991 \$2021 \$3,276,376 \$2200,003 \$2,873,879 \$1,331,641 \$0 \$89,866 \$84,422,981 \$410,991 \$210,991 \$2021 \$3,254,512 \$266,588 \$30,200,003 \$2,873,879 \$1,331,641 \$0 \$89,866 \$88,442,2981 \$410,991 \$2021 \$3,554,512 \$266,588 \$3,821,100 \$29,805,541 \$0 \$0 \$89,866 \$88,714,329 \$414,991 \$1,891,500 \$13,891, | | | | | | | | | | |
| 304 March 2021 \$72,99,333 \$3544,450 \$7,803,783 \$13,283,441 \$0 \$0 \$0 \$41,598,087 \$27,200,748 \$22,290,748 \$23,219,912 \$306 May 2021 \$61,919,162 \$3464,282 \$36,664,424 \$31,499,399 \$22,398,461 \$3682,570 \$79,434,203 \$422,037,622 \$32,293,76 \$242,203 \$34,415,79 \$31,699,541 \$0 \$1510,716 \$82,682,685 \$42,203 \$308,314 \$0 \$120,716 \$82,682,685 \$42,203 \$34,415,79 \$31,699,541 \$0 \$1510,716 \$82,682,685 \$42,203 \$34,415,79 \$31,699,541 \$0 \$1510,716 \$82,682,685 \$42,203 \$34,471,579 \$31,699,541 \$0 \$1510,716 \$82,682,685 \$41,003,495 \$32,683,736 \$31,389,830 \$0 \$10,474 \$34,122,981 \$47,618,758 \$310,918,758 \$310,918,759 \$31,919,759 \$31,939,850 \$0 \$1510,714 \$34,122,981 \$41,400,449 \$10 | = | | | | | | | | | |
| 100 | • | | | | | \$1,263,441 | \$0 | | | \$27,250,248 |
| 1007 June 2021 \$3,754 829 \$2,283,862 \$4,068,691 \$2,282,895 \$50 \$175,714 \$80,941,335 \$-2,203,00496 \$30,941,375 \$1,005,9172 \$33,251,9375 \$244,229 \$3,447,1679 \$1,505,9172 \$34,698,891 \$17,618,805 \$140,741 \$84,122,981 \$1,7618,805 \$140,741 \$84,122,981 \$1,7618,805 \$140,741 \$84,122,981 \$1,7618,805 \$140,741 \$84,122,981 \$1,7618,805 \$140,741 \$84,122,981 \$1,7618,805 \$140,741 \$84,122,981 \$1,7618,805 \$140,942 \$1,7618,805 \$140,942 \$1,7618,805 \$140,942 \$1,7618,805 \$140,942 \$1,7618,805 \$140,942 \$1,7618,805 \$140,942 \$1,7618,805 \$140,942 \$1,7618,805 \$140,942 \$1,7618,805 \$1,891,550 \$140,942 \$1,891,805 \$1 | 305 April | 2021 | \$4,159,830 | \$311,987 | \$4,471,817 | \$27,429,645 | \$13,129,540 | \$1,072,508 | \$104,961,742 | \$3,219,912 |
| 308 July 2021 | - | | | | | | | | | -\$22,307,622 |
| 309 August 309 August 3216.376 S201 S2010 | | | | | | | | | | |
| 310 September 2021 \$3,459,830 \$259,467 \$3,719,371 \$1,993,850 \$0 \$149,539 \$85,698,909 \$-\$16,042,921 \$2,0473,376 \$2,000,030 \$2,0473,376 \$3,000,030 \$2,0473,376 \$3,000,030 \$2,0473,376 \$3,000,030 \$3,041 \$0 \$0 \$89,866 \$87,141,382 \$-\$14,800,440 \$1330 \$2,0473,376 \$3,054,512 \$3,054, | | | | | | | | | | |
| 1311 October 2021 | | | | | | | | | | |
| 312 November 2021 \$3.564,512 \$3.66,586 \$3.96,226 \$3.309,541 \$0.0 \$5.98,216 \$3.86,546,229 \$3.13,195,601 \$3.13,195,601 \$3.0645,418 \$3.71,195,601 \$3.0645,418 \$ | | | | | | | | | | |
| 10 10 10 10 10 10 10 10 | | | | | | | | | | |
| 34 3-Month Averages | | | | | | | · · · · · · · · · · · · · · · · · · · | | | |
| Col 1 | | | | . , | | . , , | | . , , | . , , | -\$8,452,844 |
| Col 1 | | | | | | | | | | |
| Composition | Ole) Dunio et | • | Div. | | | | | | | |
| Line Month Year Expenditures Forecast Corporate Corp | 3k) Project | • | | | Col 3 | Col 4 | Col 5 | Col 6 | Col 7 | Col 8 |
| Forecast Period Forecast Forecast Forecast Forecast Period Forecast Per | 3k) Project | • | | Col 2 | Col 3 | Col 4 | <u>Col 5</u> | | · · · · · · · · · · · · · · · · · · · | |
| 316 January 2020 \$0 \$0 \$0 \$0 \$0 \$0 | 3k) Project | • | | <u>Col 2</u> = C1 * | | | <u>Col 5</u> | = (C4 - C5) * | = Prior Month C7 | = C7 - |
| 317 February 2020 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | | : | <u>Col 1</u> Forecast | <u>Col 2</u> = C1 * 16-PInt Add Line 74 Corporate | = C1 + C2 Total | Unloaded Total | Prior Period | = (C4 - C5) * 16-PInt Add Line 74 Over Heads | = Prior Month C7 + C3 - C4 - C6 | = C7 - Dec Prior Year C7 Forecast Period |
| 318 March | <u>Line</u> <u>Month</u> 315 December | <u>Year</u> 2019 | Col 1 Forecast Expenditures | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads | = C1 + C2 Total <u>CWIP Exp</u> | Unloaded Total <u>Plant Adds</u> | Prior Period CWIP Closed | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP |
| 319 April 2020 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Line Month 315 December 316 January | Year 2019 2020 | Col 1 Forecast Expenditures \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 | = C1 + C2 Total <u>CWIP Exp</u> \$0 | Unloaded Total <u>Plant Adds</u> \$0 | Prior Period CWIP Closed \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 |
| 320 May 2020 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Line Month 315 December 316 January 317 February | Year 2019 2020 2020 | Forecast Expenditures \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 | = C1 + C2 Total <u>CWIP Exp</u> \$0 \$0 | Unloaded Total <u>Plant Adds</u> \$0 \$0 | Prior Period CWIP Closed \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 |
| 321 June | Line Month 315 December 316 January 317 February 318 March | Year 2019 2020 2020 2020 2020 | Forecast Expenditures \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 | = C1 + C2 Total <u>CWIP Exp</u> \$0 \$0 \$0 \$0 | Unloaded Total <u>Plant Adds</u> \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 |
| 323 August 2020 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Line Month 315 December 316 January 317 February 318 March 319 April | Year 2019 2020 2020 2020 2020 | Forecast Expenditures \$0 \$0 \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 | = C1 + C2 Total <u>CWIP Exp</u> \$0 \$0 \$0 \$0 \$0 \$0 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 |
| 324 September 2020 \$0 | Line Month 315 December 316 January 317 February 318 March 319 April 320 May | Year 2019 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C1 + C2 Total <u>CWIP Exp</u> \$0 \$0 \$0 \$0 \$0 \$0 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 |
| 325 October 2020 \$0 | Line Month 315 December 316 January 317 February 318 March 319 April 320 May 321 June | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C1 + C2 Total CWIP Exp \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 |
| 326 November 2020 \$0 <td>Line Month 315 December 316 January 317 February 318 March 319 April 320 May 321 June 322 July 323 August</td> <td>Year 2019 2020 2020 2020 2020 2020 2020 2020</td> <td>Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td> <td>Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td> <td>= C1 + C2 Total <u>CWIP Exp</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td> <td>Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td> <td>Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td> <td>= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td> <td>= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td> <td>= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td> | Line Month 315 December 316 January 317 February 318 March 319 April 320 May 321 June 322 July 323 August | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C1 + C2 Total <u>CWIP Exp</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 |
| 327 December 2020 \$0 \$0 \$0 \$0 \$0 \$0 328 January 2021 \$0 \$0 \$0 \$0 \$0 \$0 329 February 2021 \$0 \$0 \$0 \$0 \$0 \$0 330 March 2021 \$0 \$0 \$0 \$0 \$0 \$0 331 April 2021 \$0 \$0 \$0 \$0 \$0 \$0 332 May 2021 \$0 \$0 \$0 \$0 \$0 \$0 \$0 333 June 2021 \$0 \$0 \$0 \$0 \$0 \$0 \$0 334 July 2021 \$0 \$0 \$0 \$0 \$0 \$0 \$0 335 August 2021 \$0 \$0 \$0 \$0 \$0 \$0 \$0 337 October 2021 \$0 \$0 \$0 \$0 \$0 \$0 \$0 338 November 2021 </td <td>Line Month 315 December 316 January 317 February 318 March 319 April 320 May 321 June 322 July 323 August 324 September</td> <td>Year 2019 2020 2020 2020 2020 2020 2020 2020</td> <td>Col 1 Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td> <td>Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td> <td>= C1 + C2 Total CWIP Exp \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td> <td>Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td> <td>Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td> <td>= (C4 - C5) * 16-Pint Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td> <td>= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td> <td>= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td> | Line Month 315 December 316 January 317 February 318 March 319 April 320 May 321 June 322 July 323 August 324 September | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Col 1 Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C1 + C2 Total CWIP Exp \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-Pint Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 |
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| 336 September 2021 \$0 </td <td>Line Month 315 December 316 January 317 February 318 March 319 April 320 May 321 June 322 July 323 August 324 September 325 October 326 November 327 December 328 January 329 February 330 March 331 April 332 May 333 June</td> <td>Year 2019 2020 2020 2020 2020 2020 2020 2020</td> <td>Col 1 Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td> <td>Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td> <td>= C1 + C2 Total CWIP Exp \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td> <td>Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td> <td>Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td> <td>= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td> <td>= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$</td> <td>= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td> | Line Month 315 December 316 January 317 February 318 March 319 April 320 May 321 June 322 July 323 August 324 September 325 October 326 November 327 December 328 January 329 February 330 March 331 April 332 May 333 June | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Col 1 Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C1 + C2 Total CWIP Exp \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$ | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 |
| 337 October 2021 \$0 <td>Line Month 315 December 316 January 317 February 318 March 319 April 320 May 321 June 322 July 323 August 324 September 325 October 326 November 327 December 328 January 329 February 330 March 331 April 332 May 333 June 334 July</td> <td>Year 2019 2020 2020 2020 2020 2020 2020 2020</td> <td>Col 1 Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td> <td>Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td> <td>= C1 + C2 Total CWIP Exp \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td> <td>Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td> <td>Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td> <td>= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td> <td>= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td> <td>= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td> | Line Month 315 December 316 January 317 February 318 March 319 April 320 May 321 June 322 July 323 August 324 September 325 October 326 November 327 December 328 January 329 February 330 March 331 April 332 May 333 June 334 July | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Col 1 Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C1 + C2 Total CWIP Exp \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 |
| 338 November 2021 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Line Month 315 December 316 January 317 February 318 March 319 April 320 May 321 June 322 July 323 August 324 September 325 October 326 November 327 December 328 January 329 February 330 March 331 April 332 May 333 June 334 July 335 August | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Col 1 Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C1 + C2 Total CWIP Exp \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-Pint Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$ | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 |
| | Line Month 315 December 316 January 317 February 318 March 319 April 320 May 321 June 322 July 323 August 324 September 325 October 326 November 327 December 328 January 329 February 330 March 331 April 332 May 333 June 334 July 335 August 336 September | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Col 1 Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C1 + C2 Total CWIP Exp \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-Pint Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$ | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 |
| φο φο φο φο φο | Line Month 315 December 316 January 317 February 318 March 319 April 320 May 321 June 322 July 323 August 324 September 325 October 326 November 327 December 328 January 329 February 330 March 331 April 332 May 333 June 334 July 335 August 336 September 337 October | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Col 1 Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C1 + C2 Total CWIP Exp \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-Pint Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$ | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 |
| 340 13-Month Averages: | Line Month 315 December 316 January 317 February 318 March 319 April 320 May 321 June 322 July 323 August 324 September 325 October 326 November 327 December 328 January 329 February 330 March 331 April 332 May 333 June 334 July 335 August 336 September 337 October | Year 2019 2020 2020 2020 2020 2020 2020 2020 | Col 1 Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = C1 + C2 Total CWIP Exp \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = (C4 - C5) * 16-Pint Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$ | = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 |

| 3I) Project: | | add additional proj | ects below this line (See I | nstruction 3) | | | | | |
|--------------------------|-------------|---------------------|-----------------------------|---------------|--------------|---------------------|----------------------|------------------|-------------------------|
| , - | | <u>Col 1</u> | <u>Col 2</u> | <u>Col 3</u> | <u>Col 4</u> | <u>Col 5</u> | <u>Col 6</u> | <u>Col 7</u> | <u>Col 8</u> |
| | | | = C1 * | | | | = (C4 - C5) * | = Prior Month C7 | = C7 - |
| | | | 16-PInt Add Line 74 | = C1 + C2 | | | 16-Plnt Add Line 74 | + C3 - C4 - C6 | Dec Prior Year C7 |
| | | | | G. G_ | Unloaded | | | | |
| | | Forecast | Corporate | Total | Total | Prior Period | Over Heads | Forecast | Forecast Period |
| <u>Line</u> <u>Month</u> | <u>Year</u> | Expenditures | <u>Overheads</u> | CWIP Exp | Plant Adds | CWIP Closed | Closed to PIS | Period CWIP | Incremental CWIP |
| 341 December | 2019 | | | | | | | \$0 | |
| 342 January | 2020 | | \$0 | \$0 | | | \$0 | \$0 | \$0 |
| 343 February | 2020 | | \$0 | \$0 | | | \$0 | \$0 | \$0 |
| 344 March | 2020 | | \$0 | \$0 | | | \$0 | \$0 | \$0 |
| 345 April | 2020 | | \$0 | \$0 | | | \$0 | \$0 | \$0 |
| 346 May | 2020 | | \$0 | \$0 | | | \$0 | \$0 | \$0 |
| 347 June | 2020 | | \$0 | \$0 | | | \$0 | \$0 | \$0 |
| 348 July | 2020 | | \$0 | \$0 | | | \$0 | \$0 | \$0 |
| 349 August | 2020 | | \$0 | \$0 | | | \$0 | \$0 | \$0 |
| 350 September | 2020 | | \$0 | \$0 | | | \$0 | \$0 | \$0 |
| 351 October | 2020 | | \$0 | \$0 | | | \$0 | \$0 | \$0 |
| 352 November | 2020 | | \$0 | \$0 | | | \$0 | \$0 | \$0 |
| 353 December | 2020 | | \$0 | \$0 | | | \$0 | \$0 | \$0 |
| 354 January | 2021 | | \$0 | \$0 | | | \$0 | \$0 | \$0 |
| 355 February | 2021 | | \$0 | \$0 | | | \$0 | \$0 | \$0 |
| 356 March | 2021 | | \$0 | \$0 | | | \$0 | \$0 | \$0 |
| 357 April | 2021 | | \$0 | \$0 | | | \$0 | \$0 | \$0 |
| 358 May | 2021 | | \$0 | \$0 | | | \$0 | \$0 | \$0 |
| 359 June | 2021 | | \$0 | \$0 | | | \$0 | \$0 | \$0 |
| 360 July | 2021 | | \$0 | \$0 | | | \$0 | \$0 | \$0 |
| 361 August | 2021 | | \$0 | \$0 | | | \$0 | \$0 | \$0 |
| 362 September | 2021 | | \$0 | \$0 | | | \$0 | \$0 | \$0 |
| 363 October | 2021 | | \$0 | \$0 | | | \$0 | \$0 | \$0 |
| 364 November | 2021 | | \$0 | \$0 | | | \$0 | \$0 | \$0 |
| 365 December | 2021 | | \$0 | \$0 | | | \$0 | \$0 | \$0 |
| 366 13-Month Av | erages: | | | | | | | | \$0 |

Notes:

- 1) Forecast Period is the calendar year two years after the Prior Year (i.e., PY+2).
 2) Sum of project specific values from lines 55-79, 81-105, 107-131, 133-157, 159-183, 185-209, 211-235, 237-261, 263-287, 289-313, 315-339, ...

Instructions:

- 1) Enter recorded amounts of CWIP during Prior Year on Lines 1-13, 15-27 (including December of year previous to Prior Year).
 2) Enter forecast project specific values on lines 55-79, 81-105, 107-131, 133-157, 159-183, 185-209, 211-235, 237-261, 263-287, 289-313, 315-339 ...
- 3) If Commission approval is granted to include CWIP in Rate Base for additional projects, include additional tables for each of those additional projects.

Schedule 11 Plant Held for Future Use

TRANSMISSION PLANT HELD FOR FUTURE USE

Inputs are shaded yellow

Transmission Plant Held for Future Use shall be amounts of Electric Plant Held for Future Use (account 105) intended to be placed under the Operational Control of the ISO, plus an allocated amount of any General Electric Plant Held for Future Use, with the allocation factor being the Transmission Wages and Salaries AF.

| Line | | Beginning of Year Balance | End of Year Balance | <u>Source</u> | | |
|--|--|--|------------------------------------|-------------------------------|--|--|
| 1 | Total Electric PHFU | \$30,786,587 | \$30,786,584 | FF1 page 214.47d | | |
| | Plant intended to be placed under the | Operational Control of the ISO: | | | | |
| | <u>Col 1</u> <u>Col 2</u> Type | Col 3 | <u>Col 4</u> | <u>Col 5</u> | | |
| | <u>Description</u> <u>of Plant</u> | Beginning of Year Balance | End of Year Balance | Source | | |
| 2a 2b 2c 2d 2e 2f 2g 2h | Alberhill Sub | \$9,942,155 | | SCE records | | |
| 3 | Total: | \$9,942,155 | \$9,942,155 | Sum of above lines | | |
| 4 | General Plant Held for Future Use | Beginning of Year Balance | End of Year Balance | <u>Source</u> FF1 page 214 | | |
| 4a | | age 214 Line reference here when l | | N/A | | |
| 5 | Wages and Salaries AF: | 6.568% | 6.568% | 27-Allocators, L 9 | | |
| 6 | Portion for Transmission PHFU: | \$0 | \$0 | L 4 * L 5 | | |
| | All other Electric Plant Held for Future | Use not intended to be placed under | er the Operational Control of the | he ISO: | | |
| | | Beginning of Year Balance | End of Year Balance | <u>Source</u> | | |
| 7 | | \$20,844,432 | \$20,844,429 | Note 1 | | |
| | | | | | | |
| 8 | Transmission PHFU: | Beginning of Year Balance \$9,942,155 | End of Year Balance \$9,942,155 | <u>Source</u> L 3 + L 6 | | |
| 9 | Average of BOY and EOY Transmission PHFU: | \$9,942,155 | | Sum of Line 8 / 2 | | |
| | Calculation of Gain or Loss on Tran | smission Plant Held for Future U | se Land | | | |
| | | | | Source | | |
| 10 | Gain or Loss on Transmission Plant H | eld for Future Use Land | \$0 | SCE Records | | |

Instructions:

- 1) For any Electric Plant Held for Future Use intended to be placed under the Operational Control of the ISO, list on lines 2a, 2b, etc. Provide description in Column 1. Note type of plant (land or other) in Column 2. Under "Source" (Column 5), state the line number on FERC Form 1 page 214 from which the amount is derived. BOY amount will be EOY value from previous year FERC Form 1, EOY amount will be in current year FF1.
- 2) For any Electric Plant Held for Future Use classified as General note amount on Line 4.
- 3) Add additional lines 2 i, j, k, etc. as necessary to include additional projects intended to be placed under the Operational Control of the ISO.
- 4) Gains and Losses on Transmission Plant Held for Future Use Land is treated in accordance with Commission policy. Any gain or loss on non-land portions of Transmission Plant Held for Future Use is not included.

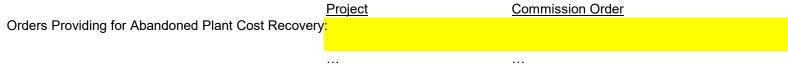
1) Amount of Line 1 not intended to be placed under the Operational Control of the ISO.

Determination of amount of Abandoned Plant and Abandoned Plant Amortization Expense

Input data is shaded yellow

Initially Abandoned Plant Amortization Expense and Abandoned Plant are both zero.

Upon Commission approval of recovery of abandoned plant costs for a specific project or projects, SCE will complete this worksheet in accordance with that Order.



Abandoned Plant for each project represents the amount of costs that the Order approves for inclusion in Rate Base.

Abandoned Plant Amortization Expense for each project represents the annual amortization of abandoned costs that the Order approves as an annual expense.

| | | Amount for | |
|-------------|---------------------------------------|------------|-------------------------------|
| <u>Line</u> | | Prior Year | Note: |
| 1 | Abandoned Plant Amortization Expense: | \$0 | Sum of projects below for PY. |
| 2 | Abandoned Plant (BOY): | \$0 | Sum of projects below for PY. |
| 3 | Abandoned Plant (EOY): | \$0 | Sum of projects below for PY. |
| 4 | Abandoned Plant (BOY/EOY Average): | \$0 | Average of Lines 2 and 3. |
| 5 | HV Abandoned Plant (BOY): | \$0 | Sum of projects below for PY. |

| 6 | | First Project: | Fill in Name | | 2nd Project: | Fill in Name | |
|----|-------------|----------------------------------|--|--|----------------------------------|--|--|
| | <u>Year</u> | EOY Abandoned <u>Plant</u> | EOY HV Abandoned Plant (Note 1) | Abandoned Plant Amort. <u>Expense</u> | EOY Abandoned <u>Plant</u> | EOY HV Abandoned Plant (Note 1) | Abandoned Plant Amort. <u>Expense</u> |
| 7 | 2015 | | | | | | |
| 8 | 2016 | | | | | | |
| 9 | 2017 | | | | | | |
| 10 | 2018 | | | | | | |
| 11 | 2019 | | | | | | |
| 12 | 2020 | | | | | | |
| 13 | 2021 | | | | | | |
| 14 | 2022 | | | | | | |
| 15 | 2023 | | | | | | |
| 16 | 2024 | | | | | | |
| 17 | 2025 | | | | | | |
| 18 | | | | | | | |

Notes:

1) "EOY HV Abandoned Plant" is amount of "EOY Abandoned Plant" that would have been High Voltage (>= 200 kV).

Instructions:

- 1) Upon Commission approval of recovery of abandoned plant costs for a project:
- a) Fill in the name the project in order (First Project, Second Project, etc.).
- b) Fill in the table with annual End of Year ("EOY") Abandoned Plant, EOY HV Abandoned Plant, and Abandoned Plant Amortization Expense amounts in Accordance with the Order.
- If table can not be filled out completely, fill out at least through the Prior Year at issue.
- c) Sum project-specific amounts for each project and enter in lines 1, 2, and 3 for the Prior Year at issue.
- (BOY value is EOY value from previous year)
- 2) Add additional projects if necessary in same format.
- 3) Add additional years past 2025 if necessary.

Calculation of Components of Working Capital

Inputs are shaded yellow

1) Calculation of Materials and Supplies

Workpaper: WP Schedule 13 Working Capital

Materials and Supplies is the amount of total Account 154 Materials and Supplies times the Transmission Wages and Salaries AF

| | | | Data | Total Materials and | |
|-------------|------------------|-------------|--------------------------|----------------------------|----------------------------------|
| <u>Line</u> | <u>Month</u> | <u>Year</u> | <u>Source</u> | Supplies Balances | <u>Notes</u> |
| 1 | December | 2018 | FF1 227.12b | \$279,666,024 | Beginning of year ("BOY") amount |
| 2 | January | 2019 | SCE Records | \$287,094,261 | |
| 3 | February | 2019 | SCE Records | \$296,286,300 | |
| 4 | March | 2019 | SCE Records | \$311,184,634 | |
| 5 | April | 2019 | SCE Records | \$316,589,656 | |
| 6 | May | 2019 | SCE Records | \$322,621,402 | |
| 7 | June | 2019 | SCE Records | \$329,816,733 | |
| 8 | July | 2019 | SCE Records | \$339,429,303 | |
| 9 | August | 2019 | SCE Records | \$347,268,727 | |
| 10 | September | 2019 | SCE Records | \$347,908,192 | |
| 11 | October | 2019 | SCE Records | \$353,413,366 | |
| 12 | November | 2019 | SCE Records | \$357,723,186 | |
| 13 | December | 2019 | FF1 227.12c | \$361,868,594 | End of Year ("EOY") amount |
| 44 | 40 Mandle | A | /alica A a a a comb 454. | #200,000,000 | (Cours Line 4 to Line 42) / 42 |
| 14 | | • | /alue Account 154: | \$326,990,029 | (Sum Line 1 to Line 13) / 13 |
| 15 | i ransmis | ssion vvage | es and Salaries AF: | <u>6.5681%</u> | 27-Allocators, Line 9 |
| 16 | Materials and Su | ipplies | EOY Value: | \$23,767,745 | Line 13 * Line 15 |
| 17 | | 13-Moi | nth Average Value: | \$21,476,900 | Line 14 * Line 15 |

2) Calculation of Prepayments

Prepayments is an allocated portion of Total Prepayments based on the Transmission Wages and Salaries Allocation Factor.

| | | | Data | Total Prepayments | |
|----|-------------------|-------------|---------------------|----------------------|-------------------------------|
| | <u>Month</u> | <u>Year</u> | <u>Source</u> | Balances | <u>Notes</u> |
| 18 | December | 2018 | Note 1, c | \$144,353,946 | See Note 1, c |
| 19 | January | 2019 | SCE Records | \$131,590,730 | |
| 20 | February | 2019 | SCE Records | \$501,725,114 | |
| 21 | March | 2019 | SCE Records | \$464,295,674 | |
| 22 | April | 2019 | SCE Records | \$492,962,962 | |
| 23 | May | 2019 | SCE Records | \$432,862,954 | |
| 24 | June | 2019 | SCE Records | \$405,911,650 | |
| 25 | July | 2019 | SCE Records | \$249,318,155 | |
| 26 | August | 2019 | SCE Records | \$338,061,291 | |
| 27 | September | 2019 | SCE Records | \$291,690,761 | |
| 28 | October | 2019 | SCE Records | \$264,462,155 | |
| 29 | November | 2019 | SCE Records | <u>\$282,717,020</u> | |
| 30 | December | 2019 | Note 1, f | \$213,194,393 | See Note 1, f |
| | a) 13-Month Ave | rane Calci | ulation | | |
| 31 | a) 13-Month Ave | • | nth Average Value: | \$324,088,216 | (Sum Line 18 to Line 30) / 13 |
| 32 | Transmis | | es and Salaries AF: | 6.5681% | 27-Allocators, Line 9 |
| 33 | Transmit | ssion wage | Prepayments: | \$21,286,307 | Line 31 * Line 32 |
| 00 | b) EOY calculati | on | r repayments. | Ψ21,200,007 | Ellio 01 Ellio 02 |
| 34 | 3, 20 : oa.oaiati | ~ | EOY Value: | \$213,194,393 | Line 30 |
| 35 | Transmis | ssion Wage | es and Salaries AF: | 6.5681% | 27-Allocators, Line 9 |
| 36 | Transmit | Joion Wage | Prepayments: | \$14,002,735 | Line 34 * Line 35 |
| 00 | Notos: | | r repayments. | ψ17,002,133 | LINE OF LINE OF |

Notes:

1) Remove any amounts related to years prior to 2012 on b and e below.

| | Beginning of Year Amount | Prepayments | |
|--------|--|--------------------------------|------------------------------|
| | | <u>Balances</u> | <u>Source</u> |
| а | FERC Form 1 Acct. 165 Recorded Amount: | \$144,353,946 | FF1 111.57d |
| b | Prior Period Adjustment: | <u>\$0</u> | Note 1 |
| С | BOY Prepayments Amount: | \$144,353,946 | a - b |
| | | | |
| | | | |
| | End of Year Amount | Prepayments | |
| | End of Year Amount | Prepayments <u>Balances</u> | Source |
| d | End of Year Amount FERC Form 1 Acct. 165 Recorded Amount: | • • | <u>Source</u> FF1 111.57c |
| d e | | <u>Balances</u> | |

Input data is shaded yellow

13 Month Average

Plant Balances For Incentive Projects Receiving either ROE Incentives ("Transmission Incentive Plant") Workpaper: WP Schedule 14 Incentive Plant or CWIP ("CWIP Plant")

A) Summary of Incentive Project plant balances receiving ROE incentives

("Transmission Incentive Plant") and/or CWIP ("CWIP Plant") and calculation

of balances needed to determine the following:

1) Rate Base in Prior Year

25

- 2) Prior Year Incentive Rate Base End of Year
- 3) Prior Year Incentive Rate Base 13-Month Average

Transmission Incentive Project plant balances and CWIP Plant may affect the following:

- a) CWIP Plant during the Prior Year is included in Rate Base (used in Prior Year TRR and True Up TRR).
- b) Forecast Period Incremental CWIP contributes to Incremental Forecast Period TRR
- c) CWIP Plant receiving an ROE adder contributes to Prior Year Incentive Rate Base EOY, or Prior Year Incentive Rate Base - 13 Month Average as appropriate.
- d) "TIP Net Plant In Service" at EOY Prior Year is used to calculate the PY Incentive Rate Base (on EOY basis).
- e) "TIP Net Plant In Service" in PY is used to calculate the Prior Year Incentive Rate Base (on 13-month average basis).

1) Summary of CWIP Plant in Prior Year and Forecast Period

| | • | <u>Col 1</u> | <u>Col 2</u> Prior Year | Col 3 Forecast Period | |
|-------------|---|---------------------------|----------------------------|--------------------------|-------------------------------|
| | | Prior Year End-of-Year | 13-Month Average | Incremental CWIP | |
| | Incentive | CWIP Plant | CWIP Plant | 13-Month Avg. | |
| <u>Line</u> | <u>Project</u> | <u>Amount</u> | <u>Amount</u> | <u>Amount</u> | Notes: |
| 1 | 1) Tehachapi | \$157,683 | \$156,780 | -\$157,683 | 10-CWIP Lines 13, 14, and 80 |
| 2 | 2) Devers-Colorado River | \$0 | \$0 | \$0 | 10-CWIP Lines 13, 14, and 106 |
| 3 | 3) South of Kramer | \$5,584,199 | \$5,454,201 | \$21,500 | 10-CWIP Lines 13, 14, and 132 |
| 4 | 4) West of Devers | \$468,121,963 | \$355,612,331 | -\$419,183,167 | 10-CWIP Lines 13, 14, and 158 |
| 5 | 5) Red Bluff | \$0 | \$0 | \$0 | 10-CWIP Lines 13, 14, and 184 |
| 6 | Whirlwind Substation Exp. | \$0 | \$0 | \$0 | 10-CWIP Lines 27, 28, and 210 |
| 7 | 7) Colorado River Sub. Exp. | \$301,247 | \$88,742 | \$4,760,154 | 10-CWIP Lines 27, 28, and 236 |
| 8 | 8) Mesa | \$49,854,943 | \$144,167,446 | \$50,282,478 | 10-CWIP Lines 27, 28, and 262 |
| 9 | 9) Alberhill | \$22,001,340 | \$21,080,305 | \$831,535 | 10-CWIP Lines 27, 28, and 288 |
| 10 | 10) ELM Series Caps | \$101,741,830 | \$75,625,384 | -\$8,452,844 | 10-CWIP Lines 27, 28, and 314 |
| 11 | 11) Riverside | \$0 | \$0 | \$0 | 10-CWIP Lines 27, 28, and 340 |
| 12 | | | | \$0 | 10-CWIP Lines 27, 28, and 366 |
| 13 | Totals: | \$647,763,205 | \$602,185,189 | -\$371,898,028 | |

2) Summary of Prior Year Incentive Rate Base amounts (EOY Values)

| | | <u>Col 1</u> = C2 + C3 | Col 2 | Col 3 | |
|----------|---|--------------------------------------|-------------------------------|---|-----------------------------|
| | | Prior Year Incentive Rate Base | EOY CWIP <u>Portion</u> | EOY TIP Net Plant <u>In Service</u> | Notes: |
| 14 | 1) Rancho Vista | \$140,675,231 | \$0 | \$140,675,231 | Line 38, C4 |
| 15 | 2) Tehachapi | \$2,592,594,066 | \$157,683 | \$2,592,436,383 | Line 1, C1, and Line 38, C2 |
| 16 | Devers-Colorado River | \$649,167,356 | \$0 | \$649,167,356 | Line 2, C1, and Line 38, C3 |
| 17 | | | | | |
| 18 19 | Total PY Incentive Net Plant: | \$3,382,436,654 | | | End of Year |

3) Summary of Prior Year Incentive Rate Base amounts (13-Month Average values)

Total PY Incentive Net Plant: \$3,429,326,476

| | Incentive <u>Project</u> | Col 1 = C2 + C3 Prior Year Incentive Rate Base | Col 2 13-Month Avg. CWIP Portion | Col 3 13-Month Avg. TIP Net Plant In Service Portion | Notes: |
|----|-----------------------------|--|-------------------------------------|--|-----------------------------|
| 20 | 1) Rancho Vista | \$143,115,067 | \$0 | \$143,115,067 | Line 39, C4 |
| 21 | 2) Tehachapi | \$2,626,937,259 | \$156,780 | \$2,626,780,479 | Line 1, C2, and Line 39, C2 |
| 22 | 3) Devers-Colorado R | \$659,274,151 | \$0 | \$659,274,151 | Line 2, C2, and Line 39, C3 |
| 23 | | | | | |
| 24 | | | | | |

4) Prior Year TIP Net Plant In Service

| | , | | <u>Col 1</u> | Col 2 | Col 3 | <u>Col 4</u> | <u>Col 5</u> | |
|----|--------------|-------------|-----------------|------------------|----------------------|----------------------|--------------|---------------|
| | Prior | | Total TIP | L 54 to L 66, C3 | L 80 to L 92, C3 | L 67 to L 79, C3 | | |
| | Year | | Net Plant | | Devers to | Rancho | | |
| | <u>Month</u> | <u>Year</u> | In Service | <u>Tehachapi</u> | Colorado River | <u>Vista</u> | | <u>Notes</u> |
| 26 | December | 2018 | \$3,477,624,362 | \$2,662,966,447 | \$669,164,921 | \$145,492,994 | | ←December of |
| 27 | January | 2019 | \$3,469,310,860 | \$2,656,691,925 | \$667,520,862 | \$145,098,073 | | year previous |
| 28 | February | 2019 | \$3,461,300,769 | \$2,650,720,814 | \$665,876,803 | \$144,703,152 | | to Prior Year |
| 29 | March | 2019 | \$3,453,390,966 | \$2,644,849,992 | \$664,232,743 | \$144,308,231 | | |
| 30 | April | 2019 | \$3,445,138,507 | \$2,638,636,512 | \$662,588,684 | \$143,913,311 | | |
| 31 | May | 2019 | \$3,436,798,829 | \$2,632,334,998 | \$660,945,442 | \$143,518,390 | | |
| 32 | June | 2019 | \$3,428,476,293 | \$2,626,049,872 | \$659,302,952 | \$143,123,469 | | |
| 33 | July | 2019 | \$3,420,250,831 | \$2,619,863,057 | \$657,659,225 | \$142,728,548 | | |
| 34 | August | 2019 | \$3,411,943,243 | \$2,613,590,643 | \$656,018,972 | \$142,333,628 | | |
| 35 | September | 2019 | \$3,404,812,067 | \$2,608,498,427 | \$654,374,932 | \$141,938,707 | | |
| 36 | October | 2019 | \$3,397,914,205 | \$2,603,639,433 | \$652,730,987 | \$141,543,786 | | |
| 37 | November | 2019 | \$3,389,966,155 | \$2,597,867,729 | \$650,980,082 | \$141,118,344 | | |
| 38 | December | 2019 | \$3,382,278,971 | \$2,592,436,383 | <u>\$649,167,356</u> | <u>\$140,675,231</u> | | |
| 39 | 13 Month | n Averages: | \$3,429,169,697 | \$2,626,780,479 | \$659,274,151 | \$143,115,067 | | |

5) Total Transmission Activity for Incentive Projects

| | | | <u>Col 1</u> | <u>Col 2</u> | | Col 3 | |
|----|--------------|-------------|----------------------|-----------------|------------|-----------------|---------------------------|
| | | | | | | = C1 - C2 | |
| | | | Total Transmission | | | Account 350-359 | |
| | Prior | | Activity for | Account | | Activity for | |
| | Year | | Incentive | 360-362 | | Incentive | |
| | <u>Month</u> | <u>Year</u> | Projects | Activity | | <u>Projects</u> | <u>Source</u> |
| 40 | December | 2018 | \$0 | | \$0 | \$0 | C1: Sum of below projects |
| 41 | January | 2019 | \$188,178 | | \$0 | \$188,178 | for each month |
| 42 | February | 2019 | \$472,995 | | \$0 | \$472,995 | |
| 43 | March | 2019 | \$593,122 | | \$0 | \$593,122 | |
| 44 | April | 2019 | \$239,520 | | \$0 | \$239,520 | |
| 45 | May | 2019 | \$134,604 | | \$0 | \$134,604 | |
| 46 | June | 2019 | \$148,441 | | \$0 | \$148,441 | |
| 47 | July | 2019 | \$279,789 | | \$0 | \$279,789 | |
| 48 | August | 2019 | \$136,699 | | \$0 | \$136,699 | |
| 49 | September | 2019 | \$1,296,516 | | \$0 | \$1,296,516 | |
| 50 | October | 2019 | \$1,531,769 | | \$0 | \$1,531,769 | |
| 51 | November | 2019 | \$856,109 | | \$0 | \$856,109 | |
| 52 | December | 2019 | <u>\$145,840,198</u> | | <u>\$0</u> | \$145,840,198 | |
| 53 | Total | | \$151,717,941 | | \$0 | \$151,717,941 | |

6) Calculation of Prior Year Net Plant in Service amounts for each Incentive Project

| | a) Tehachapi | | <u>Col 1</u> | <u>Col 2</u> | <u>Col 3</u> | <u>Col 4</u> |
|----|--------------|-------------|-----------------|---------------------|-----------------|-----------------|
| | | | | | = C1 - C2 | = C1 - Previous |
| | Prior | | | | | Month C1 |
| | Year | | Plant | Accumulated | Net Plant | Transmission |
| | <u>Month</u> | <u>Year</u> | In-Service | Depreciation | In Service | Activity |
| 54 | December | 2018 | \$3,054,617,061 | \$391,650,614 | \$2,662,966,447 | \$0 |
| 55 | January | 2019 | \$3,054,760,967 | \$398,069,043 | \$2,656,691,925 | \$143,906 |
| 56 | February | 2019 | \$3,055,215,817 | \$404,495,003 | \$2,650,720,814 | \$454,850 |
| 57 | March | 2019 | \$3,055,771,917 | \$410,921,925 | \$2,644,849,992 | \$556,100 |
| 58 | April | 2019 | \$3,055,985,293 | \$417,348,780 | \$2,638,636,512 | \$213,376 |
| 59 | May | 2019 | \$3,056,111,077 | \$423,776,079 | \$2,632,334,998 | \$125,784 |
| 60 | June | 2019 | \$3,056,253,537 | \$430,203,665 | \$2,626,049,872 | \$142,460 |
| 61 | July | 2019 | \$3,056,494,464 | \$436,631,407 | \$2,619,863,057 | \$240,927 |
| 62 | August | 2019 | \$3,056,604,728 | \$443,014,085 | \$2,613,590,643 | \$110,264 |
| 63 | September | 2019 | \$3,057,895,453 | \$449,397,026 | \$2,608,498,427 | \$1,290,725 |
| 64 | October | 2019 | \$3,059,422,138 | \$455,782,705 | \$2,603,639,433 | \$1,526,685 |
| 65 | November | 2019 | \$3,060,278,462 | \$462,410,733 | \$2,597,867,729 | \$856,324 |
| 66 | December | 2019 | \$3,061,615,452 | \$469,179,068 | \$2,592,436,383 | \$1,336,989 |

| | b) Rancho Vista | | <u>Col 1</u> | Col 2 | <u>Col 3</u> = C1 - C2 | Col 4 = C1 - Previous |
|-----|---------------------|-------------|-------------------|---------------------|---------------------------|--------------------------|
| | Prior | | | | | Month C1 |
| | Year | | Plant | Accumulated | Net Plant | Transmission |
| | <u>Month</u> | <u>Year</u> | <u>In-Service</u> | <u>Depreciation</u> | <u>In Service</u> | <u>Activity</u> |
| 67 | December | 2018 | \$191,500,874 | \$46,007,880 | \$145,492,994 | \$0 |
| 68 | January | 2019 | \$191,500,874 | \$46,402,801 | \$145,098,073 | \$0 |
| 69 | February | 2019 | \$191,500,874 | \$46,797,721 | \$144,703,152 | \$0 |
| 70 | March | 2019 | \$191,500,874 | \$47,192,642 | \$144,308,231 | \$0 |
| 71 | April | 2019 | \$191,500,874 | \$47,587,563 | \$143,913,311 | \$0 |
| 72 | May | 2019 | \$191,500,874 | \$47,982,484 | \$143,518,390 | \$0 |
| 73 | June | 2019 | \$191,500,874 | \$48,377,404 | \$143,123,469 | \$0 |
| 74 | July | 2019 | \$191,500,874 | \$48,772,325 | \$142,728,548 | \$0 |
| 75 | August | 2019 | \$191,500,874 | \$49,167,246 | \$142,333,628 | \$0 |
| 76 | September | 2019 | \$191,500,874 | \$49,562,167 | \$141,938,707 | \$0 |
| 77 | October | 2019 | \$191,500,874 | \$49,957,087 | \$141,543,786 | \$0 |
| 78 | November | 2019 | \$191,500,874 | \$50,382,530 | \$141,118,344 | \$0 |
| 79 | December | 2019 | \$191,500,874 | \$50,825,642 | \$140,675,231 | \$0 |
| | | | | | | |
| | c) Devers to Colora | ado River | <u>Col 1</u> | <u>Col 2</u> | <u>Col 3</u> | <u>Col 4</u> |
| | Duian | | | | = C1 - C2 | = C1 - Previous |
| | Prior Year | | Plant | Accumulated | Net Plant | Month C1 Transmission |
| | Month | <u>Year</u> | In-Service | <u>Depreciation</u> | In Service | Activity |
| 80 | December December | 2018 | \$774,692,623 | \$105,527,702 | \$669,164,921 | \$0 |
| 81 | January | 2019 | \$774,692,623 | \$107,171,761 | \$667,520,862 | \$0 |
| 82 | February | 2019 | \$774,692,623 | \$108,815,820 | \$665,876,803 | \$0 |
| 83 | March | 2019 | \$774,692,623 | \$110,459,880 | \$664,232,743 | \$0 |
| 84 | April | 2019 | \$774,692,623 | \$112,103,939 | \$662,588,684 | \$0 |
| 85 | May | 2019 | \$774,693,440 | \$113,747,998 | \$660,945,442 | \$817 |
| 86 | June | 2019 | \$774,695,011 | \$115,392,059 | \$659,302,952 | \$1,571 |
| 87 | July | 2019 | \$774,695,348 | \$117,036,123 | \$657,659,225 | \$338 |
| 88 | August | 2019 | \$774,699,160 | \$118,680,188 | \$656,018,972 | \$3,812 |
| 89 | September | 2019 | \$774,699,194 | \$120,324,261 | \$654,374,932 | \$33 |
| 90 | October | 2019 | \$774,699,321 | \$121,968,334 | \$652,730,987 | \$127 |
| 91 | November | 2019 | \$774,699,321 | \$123,719,239 | \$650,980,082 | \$0 |
| 92 | December | 2019 | \$774,699,350 | \$125,531,994 | \$649,167,356 | \$29 |
| 02 | Becomber | 2010 | Ψ11-4,000,000 | Ψ120,001,004 | φο-το, τον ,σοσ | Ψ20 |
| | d) South of Kramer | • | <u>Col 1</u> | <u>Col 2</u> | <u>Col 3</u> | <u>Col 4</u> |
| | | | | | = C1 - C2 | = C1 - Previous |
| | Prior | | | | | Month C1 |
| | Year | | Plant | Accumulated | Net Plant | Transmission |
| | <u>Month</u> | <u>Year</u> | In-Service | <u>Depreciation</u> | In Service | <u>Activity</u> |
| 93 | December | 2018 | \$0 | \$0 | \$0 | \$0 |
| 94 | January – . | 2019 | \$0 | \$0 | \$0 | \$0 |
| 95 | February | 2019 | \$0 | \$0 | \$0 | \$0 |
| 96 | March | 2019 | \$0 | \$0 | \$0 | \$0 |
| 97 | April | 2019 | \$0 | \$0 | \$0 | \$0 |
| 98 | May | 2019 | \$0 | \$0 | \$0 | \$0 |
| 99 | June | 2019 | \$0 | \$0 | \$0 | \$0 |
| 100 | July | 2019 | \$0 | \$0 | \$0 | \$0 |
| 101 | August | 2019 | \$0 | \$0 | \$0 | \$0 |
| 102 | September | 2019 | \$0 | \$0 | \$0 | \$0 |
| 103 | October | 2019 | \$0 | \$0 | \$0 | \$0 |
| 104 | November | 2019 | \$0 | \$0 | \$0 | \$0 |
| 105 | December | 2019 | \$0 | \$0 | \$0 | \$0 |

| | e) West of Devers | | <u>Col 1</u> | <u>Col 2</u> | <u>Col 3</u> = C1 - C2 | Col 4 = C1 - Previous |
|-----|--------------------------|---------------------|-----------------------------|-------------------------------------|-----------------------------|-----------------------|
| | Prior | | | | | Month C1 |
| | Year | | Plant | Accumulated | Net Plant | Transmission |
| | <u>Month</u> | <u>Year</u> | In-Service | <u>Depreciation</u> | In Service | <u>Activity</u> |
| 106 | December | 2018 | \$3,046,911 | \$24,983 | \$3,021,928 | \$0 |
| 107 | January | 2019 | \$3,084,213 | \$31,255 | \$3,052,958 | \$37,302 |
| 108 | February | 2019 | \$3,091,993 | \$37,603 | \$3,054,391 | \$7,780 |
| 109 | March | 2019 | \$3,120,341 | \$43,967 | \$3,076,373 | \$28,347 |
| 110 | April | 2019 | \$3,144,962 | \$50,390 | \$3,094,572 | \$24,621 |
| 111 | May | 2019 | \$3,151,142 | \$56,863 | \$3,094,278 | \$6,180 |
| 112 | June | 2019 | \$3,151,900 | \$63,349 | \$3,088,551 | \$759 |
| 113 | July | 2019 | \$3,152,039 | \$69,837 | \$3,082,202 | \$139 |
| 114 | August | 2019 | \$3,155,354 | \$76,325 | \$3,079,029 | \$3,315 |
| 115 | September | 2019 | \$3,156,225 | \$82,820 | \$3,073,405 | \$871 |
| 116 | October | 2019 | \$3,156,346 | \$89,316 | \$3,067,030 | \$122 |
| 117 | November | 2019 | \$3,156,346 | \$96,430 | \$3,059,917 | \$0 |
| 118 | December | 2019 | \$3,156,346 | \$103,900 | \$3,052,447 | \$0 |
| | | | | | | |
| | f) Red Bluff | | <u>Col 1</u> | <u>Col 2</u> | <u>Col 3</u> | <u>Col 4</u> |
| | Duiou | | | | = C1 - C2 | = C1 - Previous |
| | Prior | | Dlant | A | Not Dlant | Month C1 |
| | Year | Voor | Plant | Accumulated | Net Plant | Transmission |
| 119 | <u>Month</u> December | <u>Year</u> 2018 | In-Service \$235,653,781 | <u>Depreciation</u> \$31,507,862 | In Service \$204,145,919 | Activity \$0 |
| 120 | | 2018 | \$235,653,781 | | | |
| | January | 2019 | | \$32,004,612 | \$203,649,169 | \$0 \$0 |
| 121 | February March | | \$235,653,781 | \$32,501,363 | \$203,152,418 | \$0 \$0 |
| 122 | March | 2019 | \$235,653,781 | \$32,998,114 | \$202,655,667 | \$0 \$0 |
| 123 | April | 2019 | \$235,653,781 | \$33,494,864 | \$202,158,917 | \$0 \$0 |
| 124 | May | 2019 | \$235,653,781 | \$33,991,615 | \$201,662,166 | \$0 \$0 |
| 125 | June | 2019 | \$235,653,781 | \$34,488,366 | \$201,165,415 | \$0 \$0 |
| 126 | July | 2019 | \$235,653,781 | \$34,985,117 | \$200,668,664 | \$0 \$0 |
| 127 | August | 2019 | \$235,653,781 | \$35,481,867 | \$200,171,914 | \$0 \$0 |
| 128 | September | 2019 | \$235,653,781 | \$35,978,618 | \$199,675,163 | \$0 \$0 |
| 129 | October | 2019 | \$235,653,781 | \$36,475,369 | \$199,178,412 | \$0 \$0 |
| 130 | November | 2019 | \$235,653,781 | \$36,990,109 | \$198,663,672 | \$0 \$0 |
| 131 | December | 2019 | \$235,653,781 | \$37,515,266 | \$198,138,515 | \$0 |
| | g) Whirlwind Subst | tation Expan | sion | | | Col 4 |
| | 3 , | | Col 1 | Col 2 | Col 3 | = C1 - Previous |
| | Prior | | | | = C1 - C2 | Month C1 |
| | Year | | Plant | Accumulated | Net Plant | Transmission |
| | <u>Month</u> | <u>Year</u> | In-Service | Depreciation | In Service | Activity |
| 132 | December | 2018 | \$87,571,820 | \$7,061,029 | \$80,510,791 | \$0 |
| 133 | January | 2019 | \$87,575,646 | \$7,241,382 | \$80,334,265 | \$3,826 |
| 134 | February | 2019 | \$87,581,454 | \$7,421,742 | \$80,159,712 | \$5,808 |
| 135 | March | 2019 | \$87,584,452 | \$7,602,115 | \$79,982,337 | \$2,997 |
| 136 | April | 2019 | \$87,584,294 | \$7,782,494 | \$79,801,800 | -\$158 |
| 137 | May | 2019 | \$87,584,458 | \$7,962,872 | \$79,621,586 | \$164 |
| 138 | June | 2019 | \$87,588,109 | \$8,143,251 | \$79,444,858 | \$3,651 |
| 139 | July | 2019 | \$87,588,177 | \$8,323,637 | \$79,264,540 | \$68 |
| 140 | August | 2019 | \$87,602,866 | \$8,504,024 | \$79,098,842 | \$14,689 |
| 141 | September | 2019 | \$87,603,313 | \$8,684,440 | \$78,918,873 | \$448 |
| 142 | October | 2019 | \$87,603,589 | \$8,864,858 | \$78,738,731 | \$275 |
| 143 | November | 2019 | \$87,603,589 | \$9,062,045 | \$78,541,544 | \$0 |
| 144 | December | 2019 | \$87,605,815 | \$9,268,940 | \$78,336,875 | \$2,226 |
| | | | | | | |

| | h) Colorado River | r Substation E | xpansion | | | Col 4 |
|-----|-------------------|----------------|-------------------|---------------------|---------------------------|---------------------------------|
| | • | | <u>Col 1</u> | Col 2 | Col 3 | = C1 - Previous |
| | Prior | | | | = C1 - C2 | Month C1 |
| | Year | | Plant | Accumulated | Net Plant | Transmission |
| | <u>Month</u> | <u>Year</u> | <u>In-Service</u> | <u>Depreciation</u> | In Service | <u>Activity</u> |
| 145 | December | 2018 | \$71,454,672 | \$9,546,889 | \$61,907,783 | \$0 |
| 146 | January | 2019 | \$71,454,672 | \$9,694,958 | \$61,759,714 | \$0 |
| 147 | February | 2019 | \$71,454,672 | \$9,843,026 | \$61,611,646 | \$0 |
| 148 | March | 2019 | \$71,454,672 | \$9,991,094 | \$61,463,578 | \$0 |
| 149 | April | 2019 | \$71,454,672 | \$10,139,162 | \$61,315,510 | \$0 |
| 150 | May | 2019 | \$71,454,672 | \$10,287,230 | \$61,167,442 | \$0 |
| 151 | June | 2019 | \$71,454,672 | \$10,435,299 | \$61,019,374 | \$0 |
| 152 | July | 2019 | \$71,454,672 | \$10,583,367 | \$60,871,305 | \$0 |
| 153 | August | 2019 | \$71,454,672 | \$10,731,435 | \$60,723,237 | \$0 |
| 154 | September | 2019 | \$71,454,672 | \$10,879,503 | \$60,575,169 | \$0 |
| 155 | October | 2019 | \$71,454,672 | \$11,027,571 | \$60,427,101 | \$0 |
| 156 | November | 2019 | \$71,454,672 | \$11,186,268 | \$60,268,404 | \$0 |
| 157 | December | 2019 | \$71,454,672 | \$11,351,117 | \$60,103,555 | \$0 |
| | i) Mesa | | <u>Col 1</u> | <u>Col 2</u> | <u>Col 3</u> = C1 - C2 | <u>Col 4</u> = C1 - Previous |
| | Prior | | | | | Month C1 |
| | Year | | Plant | Accumulated | Net Plant | Transmission |
| | <u>Month</u> | <u>Year</u> | In-Service | Depreciation | In Service | Activity |
| 158 | December | 2018 | \$9,207,853 | \$99,442 | \$9,108,412 | \$0 |
| 159 | January | 2019 | \$9,210,998 | \$115,613 | \$9,095,385 | \$3,144 |
| 160 | February | 2019 | \$9,215,554 | \$131,792 | \$9,083,763 | \$4,557 |
| 161 | March | 2019 | \$9,221,232 | \$147,982 | \$9,073,250 | \$5,678 |
| 162 | April | 2019 | \$9,222,913 | \$164,187 | \$9,058,725 | \$1,680 |
| 163 | May | 2019 | \$9,224,572 | \$180,397 | \$9,044,175 | \$1,659 |
| 164 | June | 2019 | \$9,224,572 | \$196,610 | \$9,027,961 | \$0 |
| 165 | July | 2019 | \$9,262,890 | \$212,824 | \$9,050,066 | \$38,318 |
| 166 | August | 2019 | \$9,267,509 | \$229,135 | \$9,038,374 | \$4,620 |
| 167 | September | 2019 | \$9,271,949 | \$245,458 | \$9,026,491 | \$4,439 |
| 168 | October | 2019 | \$9,276,509 | \$261,792 | \$9,014,718 | \$4,560 |
| 169 | November | 2019 | \$9,276,294 | \$279,495 | \$8,996,799 | -\$215 |
| 170 | December | 2019 | \$153,777,247 | \$297,984 | \$153,479,264 | \$144,500,953 |
| | j) Alberhill | | <u>Col 1</u> | Col 2 | <u>Col 3</u> = C1 - C2 | Col 4 = C1 - Previous |
| | Prior | | | | | Month C1 |
| | Year | | Plant | Accumulated | Net Plant | Transmission |
| | <u>Month</u> | <u>Year</u> | <u>In-Service</u> | Depreciation | In Service | Activity |
| 171 | December | 2018 | \$0 | \$0 | \$0 | \$0 |
| 172 | January | 2019 | \$0 | \$0 | \$0 | \$0 |
| 173 | February | 2019 | \$0 | \$0 | \$0 | \$0 |
| 174 | March | 2019 | \$0 | \$0 | \$0 | \$0 |
| 175 | April | 2019 | \$0 | \$0 | \$0 | \$0 |
| 176 | May | 2019 | \$0 | \$0 | \$0 | \$0 |
| 177 | June | 2019 | \$0 | \$0 | \$0 | \$0 |
| 178 | July | 2019 | \$0 | \$0 | \$0 | \$0 |
| 179 | August | 2019 | \$0 | \$0 | \$0 | \$0 |
| 180 | September | 2019 | \$0 | \$0 | \$0 | \$0 |
| 181 | October | 2019 | \$0 | \$0 | \$0 | \$0 |
| 182 | November | 2019 | \$0 | \$0 | \$0 | \$0 |
| 183 | December | 2019 | \$0 | \$0 | \$0 | \$0 |

| | k) ELM Series Caps | s | <u>Col 1</u> | Col 2 | <u>Col 3</u> = C1 - C2 | Col 4 = C1 - Previous |
|------------|--------------------|--------------|--------------|---------------------|---------------------------|-----------------------|
| | Prior | | | | | Month C1 |
| | Year | ., | Plant | Accumulated | Net Plant | Transmission |
| | <u>Month</u> | <u>Year</u> | In-Service | <u>Depreciation</u> | In Service | <u>Activity</u> |
| 184 | December | 2018 | \$0 | \$0 | \$0 | \$0 |
| 185 | January – . | 2019 | \$0 | \$0 | \$0 | \$0 |
| 186 | February | 2019 | \$0 | \$0 | \$0 | \$0 |
| 187 | March | 2019 | \$0 | \$0 | \$0 | \$0 |
| 188 | April | 2019 | \$0 | \$0 | \$0 | \$0 |
| 189 | May | 2019 | \$0 | \$0 | \$0 | \$0 |
| 190 | June | 2019 | \$0 | \$0 | \$0 | \$0 |
| 191 | July | 2019 | \$0 | \$0 | \$0 | \$0 |
| 192 | August | 2019 | \$0 | \$0 | \$0 | \$0 |
| 193 | September | 2019 | \$0 | \$0 | \$0 | \$0 |
| 194 | October | 2019 | \$0 | \$0 | \$0 | \$0 |
| 195 | November | 2019 | \$0 | \$0 | \$0 | \$0 |
| 196 | December | 2019 | \$0 | \$0 | \$0 | \$0 |
| | I) Riverside | | | | | |
| | | | <u>Col 1</u> | <u>Col 2</u> | <u>Col 3</u> = C1 - C2 | Col 4 = C1 - Previous |
| | Prior | | | | | Month C1 |
| | Year | | Plant | Accumulated | Net Plant | Transmission |
| | <u>Month</u> | <u>Year</u> | In-Service | Depreciation | In Service | Activity |
| 197 | December | 2018 | \$0 | \$0 | \$0 | \$0 |
| 198 | January | 2019 | \$0 | \$0 | \$0 | \$0 |
| 199 | February | 2019 | \$0 | \$0 | \$0 | \$0 |
| 200 | March | 2019 | \$0 | \$0 | \$0 | \$0 |
| 201 | April | 2019 | \$0 | \$0 | \$0 | \$0 |
| 202 | May | 2019 | \$0 | \$0 | \$0 | \$0 |
| 203 | June | 2019 | \$0 | \$0 | \$0 | \$0 |
| 204 | July | 2019 | \$0 | \$0 | \$0 | \$0 |
| 205 | August | 2019 | \$0 | \$0 | \$0 | \$0 |
| 206 | September | 2019 | \$0 | \$0 | \$0 | \$0 |
| 207 | October | 2019 | \$0 | \$0 | \$0 | \$0 |
| 208 | November | 2019 | \$0 | \$0 | \$0 | \$0 |
| 209 | December | 2019 | \$0 | \$0 | \$0 | \$0 |
| | m) | | <u>Col 1</u> | Col 2 | Col 3 | Col 4 |
| | | | | | = C1 - C2 | = C1 - Previous |
| | Prior | | | | | Month C1 |
| | Year | ., | Plant | Accumulated | Net Plant | Transmission |
| 040 | <u>Month</u> | <u>Year</u> | In-Service | <u>Depreciation</u> | In Service | <u>Activity</u> |
| 210 | December | 2018 | \$0 | \$0 | \$0 | \$0 |
| 211 | January | 2019 | \$0 | \$0 | \$0 | \$0 \$0 |
| 212 | February | 2019 | \$0 #0 | \$0 | \$0 | \$0 \$0 |
| 213 | March | 2019 | \$0 #0 | \$0 | \$0 | \$0 \$0 |
| 214 215 | April Mov | 2019 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 215 | May | 2019 2019 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 216 217 | June | 2019 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 217 | July August | 2019 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 219 | September | 2019 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 219 | October | 2019 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 220 221 | November | 2019 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 222 | December | 2019 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| | Doodillool | 2010 | ΨΟ | ΨΟ | ΨΟ | ΨΟ |

6) Summary of Incentive Projects and incentives granted

| | A) Banaha Vista Incentives Bassivad | | Cito |
|--------------|--|-----------------|--|
| 240 | A) Rancho Vista Incentives Received: | Voc | Cite: |
| 210 | CWIP: | Yes | 121 FERC ¶ 61,168 at P 57 |
| 211 | ROE adder: | 0.75% | 121 FERC ¶ 61,168 at P 129 |
| 212 | 100% Abandoned Plant: | No | |
| | | | |
| | B) Tehachapi Incentives Received: | | Cite: |
| 213 | CWIP: | Yes | 121 FERC ¶ 61,168 at P 57 |
| 214 | ROE adder: | 1.25% | 121 FERC ¶ 61,168 at P 129 |
| 215 | 100% Abandoned Plant: | Yes | 121 FERC ¶ 61,168 at P 71 |
| | | | |
| | C) Devers to Colorado River Incentives Recei | ved: | <u>Cite:</u> |
| 216 | CWIP: | Yes | 121 FERC ¶ 61,168 at P 57 |
| 217 | ROE adder: | 1.00% | 121 FERC ¶ 61,168 at 129; modified by ER10-160 Settlement, see |
| 218 | | | P 7 and P 11 |
| 219 | 100% Abandoned Plant: | Yes | 121 FERC ¶ 61,168 at P 71 |
| | | | |
| | D) Devers to Palo Verde 2 Incentives Receive | d: | Cite: |
| 220 | CWIP: | No | 121 FERC ¶ 61,168 at P 57; modified by ER10-160 Settlement, see |
| 221 | | | P2 and P3 |
| 222 | ROE adder: | 0.00% | 121 FERC ¶ 61,168 at P 129; modified by ER10-160 Settlement, see |
| 223 | | | P 3 and P 7 |
| 224 | 100% Abandoned Plant: | Yes | 121 FERC ¶ 61,168 at P 71 |
| | | | |
| | E) South of Kramer Incentives Received: | | Cite: |
| 225 | CWIP: | Yes | 134 FERC ¶ 61,181 at P 79 |
| 226 | ROE adder: | 0.00% | |
| 227 | 100% Abandoned Plant: | Yes | 134 FERC ¶ 61,181 at P 79 |
| · | | | |
| | F) West of Devers Incentives Received: | | Cite: |
| 228 | CWIP: | Yes | 134 FERC ¶ 61,181 at P 79 |
| 229 | ROE adder: | 0.00% | |
| 230 | 100% Abandoned Plant: | Yes | 134 FERC ¶ 61,181 at P 79 |
| | 100 70 7 Ibanachica Fiant. | 100 | 1041 210 01,101 401 70 |
| | G) Red Bluff Incentives Received: | | Cite: |
| 231 | CWIP: | Yes | 133 FERC ¶ 61,107 at P 76 |
| 232 | ROE adder: | 0.00% | 133 FERC ¶ 61,107 at P 102 |
| 233 | 100% Abandoned Plant: | Yes | 133 FERC ¶ 61,107 at P 88 |
| | 100707 Ibanasinaa 1 Ibana | . 55 | 100 / 2/10 01,107 41.1 00 |
| | H) Whirlwind Substation Expansion Incentive | s Received: | Cite: |
| 234 | CWIP: | Yes | 134 FERC ¶ 61,181 at P 79 |
| 235 | ROE adder: | 0.00% | |
| 236 | 100% Abandoned Plant: | Yes | 134 FERC ¶ 61,181 at P 79 |
| | 100 70 7 Ibanachica Fiant. | 100 | 1041 210 01,101 401 70 |
| | I) Colorado River Substation Expansion Incen | tives Received: | Cite: |
| 237 | CWIP: | Yes | 134 FERC ¶ 61,181 at P 79 |
| 238 | ROE adder: | 0.00% | |
| 239 | 100% Abandoned Plant: | Yes | 134 FERC ¶ 61,181 at P 79 |
| | 15070 Tibandonou Fiditi | | 10 17 Litto ot, to rate 70 |
| | J) Mesa | | Cite: |
| 240 | CWIP: | Yes | 161 FERC ¶ 61,107 at P35 |
| 241 | ROE adder: | 0.00% | |
| 242 | 100% Abandoned Plant: | No | |
| - | | | |
| | K) Alberhill | | Cite: |
| 243 | CWIP: | Yes | 161 FERC ¶ 61,107 at P35 |
| 244 | ROE adder: | 0.00% | |
| 245 | 100% Abandoned Plant: | Yes | 161 FERC ¶ 61,107 at P 21 |
| | | | |
| | L) ELM Series Caps | | Cite: |
| 246 | CWIP: | Yes | 161 FERC ¶ 61,107 at P35 |
| 247 | ROE adder: | 0.00% | |
| 248 | 100% Abandoned Plant: | Yes | 161 FERC ¶ 61,107 at P 21 |
| | | | |
| | M) Riverside | | Cite: |
| 249 | CWIP: | Yes | 172 FERC ¶ 61,241 at P 31 |
| 250 | ROE adder: | 0.00% | " ' |
| 251 | 100% Abandoned Plant: | Yes | 172 FERC ¶ 61,241 at P 26 |
| • | | | " |
| | N) Future Incentive Projects: | | Cite: |
| 252 | CWIP: | | |
| 253 | ROE adder: | | |
| 254 | 100% Abandoned Plant: | | |
| | | | |

Instructions:

¹⁾ Upon Commission approval of any incentives for additional projects, add additional projects and provide cite to the Commission decision.

Determination of Incentive Adders Components of the TRR

Input data is shaded yellow

Two Incentive Adders are calculated:

- a) The Prior Year Incentive Adder is a component of the Prior Year TRR.
- b) The True Up Incentive Adder is a component of the True Up TRR.

1) Calculation of Incremental Return on Equity Factor

The Incremental Return on Equity Factor is the incremental Prior Year TRR expressed per 100 basis points of ROE incentive, for each million dollars of Incentive Net Plant. It is calculated according to the following formula:

| <u>Line</u> | where: | | <u>Value</u> | <u>Source</u> |
|-------------|--|--------|--------------|-----------------|
| 1 | CSCP = Common Stock Capital Percentage | | 47.5000% | 1-BaseTRR, L 47 |
| 2 | CTR = Composite Tax Rate | | 27.9836% | 1-BaseTRR, L 59 |
| 3 | | IREF = | \$6,596 | Above formula |

2) Determination of multiplicative factors for use in calculating Incentive Adders:

Multiplicative factors are used to calculate the Incentive Adders on an Transmission Incentive Project specific basis. Multiplicative factor for each project is the ratio of its ROE adder to 1%.

| | Multiplicative | | | | | | | | |
|-------------|-------------------------|------------------|---------------|--------------------------|--|--|--|--|--|
| <u>Line</u> | | ROE Adder | <u>Factor</u> | <u>Source</u> | | | | | |
| 4 | 1) Rancho Vista | 0.75% | 0.75 | 14-IncentivePlant, L 211 | | | | | |
| 5 | 2) Tehachapi | 1.25% | 1.25 | 14-IncentivePlant, L 214 | | | | | |
| 6 | 3) Devers to Col. River | 1.00% | 1.00 | 14-IncentivePlant, L 217 | | | | | |
| 7 | | | | | | | | | |
| 8 | | | | | | | | | |

3) Calculation of Prior Year Incentive Adder (EOY)

- 1) Determine Prior Year Incentive Adder for each Incentive Project by multiplying the IREF, the Multiplicative Factor, and the million \$ of Prior Year Incentive Rate Base.
- 2) Sum project-specific Incentive Adders to yield the total Prior Year Incentive Adder.

| | | Prior Year | | Prior Year | |
|-------------|-------------------------|-----------------|-------------------|--------------|--|
| | | Incentive | Multiplicative | Incentive | |
| <u>Line</u> | | Rate Base | <u>Factor</u> | <u>Adder</u> | <u>Source</u> |
| 9 | 1) Rancho Vista | \$140,675,231 | 0.75 | \$695,891 | 14-IncentivePlant, L 14, Col. 1 |
| 10 | 2) Tehachapi | \$2,592,594,066 | 1.25 | \$21,375,030 | 14-IncentivePlant, L 15, Col. 1 |
| 11 | 3) Devers to Col. River | \$649,167,356 | 1.00 | \$4,281,726 | 14-IncentivePlant, L 16, Col. 1 |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | Prior Year | Incentive Adder = | \$26,352,647 | Sum of above PY Incentive Adders for each individual project |

4) Calculation of True-Up Incentive Adder

- 1) Determine True Up Incentive Adder for each Incentive Project by multiplying the IREF, the Multiplicative Factor, and the million \$ of True Up Incentive Net Plant.
- 2) Sum project-specific Incentive Adders to yield the total True Up Incentive Adder.

| | | True-Up | | True-Up | |
|-------------|-------------------------|-----------------|-------------------|--------------|----------------------------------|
| | | Incentive | Multiplicative | Incentive | |
| <u>Line</u> | | Net Plant | <u>Factor</u> | <u>Adder</u> | <u>Source</u> |
| 15 | 1) Rancho Vista | \$143,115,067 | 0.75 | \$707,960 | 14-IncentivePlant, L 20, Col. 1 |
| 16 | 2) Tehachapi | \$2,626,937,259 | 1.25 | \$21,658,178 | 14-IncentivePlant, L 21, Col. 1 |
| 17 | 3) Devers to Col. River | \$659,274,151 | 1.00 | \$4,348,388 | 14-IncentivePlant, L 22, Col. 1 |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | True-Up | Incentive Adder = | \$26,714,526 | Sum of above PY Incentive Adders |
| | | | | | for each individual project |

5) Calculation of Total ROE for Plant-In Service in the True Up TRR

a) Transmission Incentive Plant Net Plant In Service

| <u>Line</u> | Incentive Project | 13-Month Avg. TIP Net Plant In Service | Source |
|-------------|-------------------------|--|---------------------------------|
| 21 | 1) Rancho Vista | \$143,115,067 | 14-IncentivePlant, L 20, Col. 3 |
| 22 | 2) Tehachapi | \$2,626,780,479 | 14-IncentivePlant, L 21, Col. 3 |
| 23 | 3) Devers to Col. River | \$659,274,151 | 14-IncentivePlant, L 22, Col. 3 |
| 24 | | | |

b) Calculation of ROE Adders on TIP Net Plant In Service

| | | <u>Col 1</u> | <u>Col 2</u> | |
|-------------|-------------------------|--------------|--------------|------------|
| | | | After-Tax | |
| | | True Up | True Up | |
| | Incentive | Incentive | Incentive | |
| <u>Line</u> | <u>Project</u> | <u>Adder</u> | <u>Adder</u> | Source |
| 25 | 1) Rancho Vista | \$707,960 | \$509,847 | See Note 1 |
| 26 | 2) Tehachapi | \$21,656,885 | \$15,596,509 | See Note 1 |
| 27 | 3) Devers to Col. River | \$4,348,388 | \$3,131,552 | See Note 1 |
| 28 | | | | See Note 1 |
| 29 | | | | |
| 30 | | Total: | \$19,237,909 | |

c) Equity Portion of Plant In Service Rate Base

| <u>Line</u> | | <u>Amount</u> | <u>Source</u> |
|-------------|---|-----------------|--------------------|
| 31 | Total Rate Base: | \$6,087,664,857 | 4-TUTRR, Line 18 |
| 32 | CWIP Portion of Rate Base: | \$602,185,189 | 4-TUTRR, Line 14 |
| 33 | Plant In Service Rate Base: | \$5,485,479,668 | Line 31 - Line 32 |
| 34 | Equity percentage: | 47.5000% | 1-BaseTRR, Line 47 |
| 35 | Equity Portion of Plant In Service Rate Base: | \$2 605 602 842 | Line 33 * Line 34 |

d) Total ROE for Plant In Service in the True Up TRR

| <u>Line</u> | | | |
|-------------|--|---------------|--------------------|
| 36 | Plant In Service ROE Adder Percentage: | 0.74% | Line 30 / Line 35 |
| 37 | Base ROE (Including 50 basis point | | |
| 38 | CAISO Participation Adder): | <u>10.30%</u> | 1-BaseTRR, Line 50 |
| 39 | Total ROE for Plant In Service in True Up TRR: | 11.04% | Line 36 + Line 38 |

Instructions:

1) If additional projects receive ROE adders, add to end of lists, and include in calculation of each Incentive Adder.

Notes:

1) Column 1: The True Up Incentive Adder for each Incentive Project equals the IREF on Line 3, times the applicable Multiplicative Factor on Lines 15 to 18, times the million \$ of TIP Net Plant In Service on Lines 21 to 24.

Column 2: The After Tax True Up Incentive Adder is derived by multiplying the amounts in Column 1 by (1 - CTR) (Where the CTR is on Line 2).

Forecast Plant Additions for In-Service ISO Transmission Plant

Yellow shaded cells are Input Data

Forecast Plant Additions represents the total increase in ISO Transmission Net Plant, not including CWIP, during the Rate Year, incremental to the year-end Prior Year amount.

It is calculated on a 13-Month Average Basis during the Rate Year.

1) Total Plant Additions Forecast (See Note 1)

| , | Forecast Period | 0.0000 (00 | Col 1 See Note 2 Unloaded Total | Col 2 See Note 2 Prior Period | Col 3 See Note 2 Over Heads | Col 4 See Note 2 Cost of | Col 5 See Note 2 AFUDC Eligible Plant | Col 6 See Note 2 | Col 7 See Note 2 Incremental | Col 8 See Note 2 Depreciation | Col 9 See Note 2 Incremental | Col 10 See Note 2 | Col 11 See Note 2 Unloaded Low Voltage | Col 12 See Note 2 Loaded Low Voltage |
|--|---|--|---|--|--|---|---|---|--|--|---|---|---|---|
| <u>Line</u> | <u>Month</u> | <u>Year</u> | Plant Adds | CWIP Closed | Closed to PIS | Removal | Additions | <u>AFUDC</u> | Gross Plant | <u>Accrual</u> | Reserve | Net Plant | Additions | Additions |
| 1 | January | 2020 | \$8,174,830 | \$626,093 | \$566,155 | \$506,950 | \$5,829,924 | \$174,898 | \$8,408,933 | \$0 | \$0 | \$8,408,933 | \$0 | \$0 |
| 2 | February | 2020 | \$10,369,359 | \$2,570,582 | \$584,908 | \$541,465 | \$6,226,843 | \$186,805 | \$19,008,541 | \$17,838 | \$17,838 | \$18,990,703 | \$0 | \$0 |
| 3 | March | 2020 | \$7,966,306 | \$728,520 | \$542,834 | \$537,751 | \$6,184,133 | \$185,524 | \$27,165,454 | \$40,322 | \$58,160 | \$27,107,295 | \$0 | \$0 |
| 4 | April | 2020 | \$6,738,191 | \$626,093 | \$458,407 | \$506,950 | \$5,829,924 | \$174,898 | \$34,030,001 | \$57,625 | \$115,784 | \$33,914,216 | \$0 | \$0 |
| 5 | May | 2020 | \$30,121,785 | \$21,123,987 | \$674,835 | \$761,587 | \$8,758,254 | \$262,748 | \$64,327,781 | \$72,186 | \$187,971 | \$64,139,810 | \$0 | \$0 |
| 6 | June | 2020 | \$46,615,430 | \$23,312,461 | \$1,747,723 | \$1,976,337 | \$22,727,875 | \$681,836 \$105,510 | \$111,396,433 | \$136,456 \$236,301 | \$324,427 | \$111,072,006 \$110,560,108 | \$434,797 | \$442,015 |
| 0 | July | 2020 2020 | \$8,608,749 \$43,125,120 | \$1,997,321 \$15,714,170 | \$495,857 \$2,055,821 | \$566,722 \$2,355,481 | \$6,517,308 \$27,088,035 | \$195,519 \$812,641 | \$120,129,835 \$163,767,936 | \$236,301 \$254,826 | \$560,727 \$815,554 | \$119,569,108 \$162,952,382 | \$434,797 \$434,797 | \$442,015 \$442,015 |
| 0 0 | August September | 2020 | \$6,542,492 | \$626,093 | \$443,730 | \$506,950 | \$5,829,924 | \$174,898 | \$170,422,106 | \$347,394 | \$1,162,948 | \$169,259,158 | \$434,797 \$434,797 | \$442,015 \$442,015 |
| 10 | October | 2020 | \$27,747,546 | \$17,764,235 | \$748,748 | \$529,276 | \$6,086,668 | \$182,600 | \$198,571,725 | \$361,509 | \$1,524,457 | \$197,047,268 | \$696,153 | \$707,709 |
| 11 | November | 2020 | \$14,292,650 | \$4,396,079 | \$742,243 | \$826,197 | \$9,501,262 | \$285,038 | \$213,065,459 | \$421,222 | \$1,945,679 | \$211,119,780 | \$696,153 | \$707,709 |
| 12 | December | 2020 | \$683,242,531 | \$484,116,031 | \$14,934,488 | \$3,391,642 | \$39,003,880 | \$1,170,116 | \$909,020,952 | \$451,967 | \$2,397,646 | \$906,623,306 | \$696,153 | \$707,709 |
| 13 | January | 2021 | \$15,111,767 | \$34,057 | \$1,130,828 | \$821,137 | \$9,443,081 | \$283,292 | \$924,725,703 | \$1,928,268 | \$4,325,914 | \$920,399,789 | \$696,153 | \$707,709 |
| 14 | February | 2021 | \$18,746,920 | \$1,312,073 | \$1,307,614 | \$1,005,103 | \$11,558,688 | \$346,761 | \$944,121,894 | \$1,961,582 | \$6,287,497 | \$937,834,398 | \$696,153 | \$707,709 |
| 15 | March | 2021 | \$18,924,278 | \$216,550 | \$1,403,080 | \$932,901 | \$10,728,362 | \$321,851 | \$963,838,201 | \$2,002,726 | \$8,290,223 | \$955,547,978 | \$696,153 | \$707,709 |
| 16 | April | 2021 | \$63,668,374 | \$13,392,176 | \$3,770,715 | \$2,536,096 | \$29,165,109 | \$874,953 | \$1,029,616,148 | \$2,044,550 | \$10,334,773 | \$1,019,281,375 | \$696,153 | \$707,709 |
| 17 | May | 2021 | \$113,934,715 | \$88,853,986 | \$1,881,055 | \$808,557 | \$9,298,400 | \$278,952 | \$1,144,902,313 | \$2,184,082 | \$12,518,855 | \$1,132,383,458 | \$696,153 | \$707,709 |
| 18 | June | 2021 | \$20,563,652 | \$232,804 | \$1,524,814 | \$986,093 | \$11,340,072 | \$340,202 | \$1,166,344,888 | \$2,428,634 | \$14,947,488 | \$1,151,397,400 | \$1,496,153 | \$1,520,989 |
| 19 | July | 2021 | \$15,748,550 | \$21,990 | \$1,179,492 | \$855,857 | \$9,842,350 | \$295,271 | \$1,182,712,344 | \$2,474,119 | \$17,421,607 | \$1,165,290,737 | \$1,496,153 | \$1,520,989 |
| 20 24 | August | 2021 2021 | \$196,809,332 | \$35,444,845 | \$12,102,337 | \$949,167 \$1,596,341 | \$10,915,415 \$18,242,916 | \$327,462 \$547,387 | \$1,391,002,309 | \$2,508,838 | \$19,930,446 \$22,881,121 | \$1,371,071,863 | \$1,827,153 \$1,827,153 | \$1,857,483 |
| 21 22 | September October | 2021 | \$37,724,616 \$25,347,292 | \$343,708 \$4,965,083 | \$2,803,568 \$1,528,666 | \$1,586,341 \$808,471 | \$9,297,411 | \$547,287 \$278,922 | \$1,430,491,439 \$1,456,837,849 | \$2,950,675 \$3,034,442 | \$25,915,563 | \$1,407,610,318 \$1,430,922,286 | \$1,827,153 \$1,827,153 | \$1,857,483 \$1,857,483 |
| 23 | November | 2021 | \$19,490,979 | \$0 | \$1,461,823 | \$808,471 | \$9,297,411 | \$278,922 | \$1,477,261,103 | \$3,090,330 | \$29,005,893 | \$1,448,255,211 | \$1,827,153 | \$1,857,483 |
| 24 | December | 2021 | \$115,046,205 | \$41,609,796 | \$5,507,731 | \$3,085,753 | \$35,486,154 | \$1,064,585 | \$1,595,793,871 | \$3,133,653 | \$32,139,545 | \$1,563,654,326 | \$1,827,153 | \$1,857,48 <u>3</u> |
| 25 | | Averages: | Ψ110,040,200 | Ψ+1,000,700 | φο,σον,νον | φο,σοο,7οσ | ψου, του, το τ | Ψ1,004,000 | \$1,201,282,232 | φο, 100,000 | ψ02,100,040 | \$1,185,405,573 | Ψ1,021,100 | \$1,275,050 |
| Ţ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | | | | | | | | | , | | | |
| 2\ lı | ncentive Plant Forecas | at /Caa Nata | 41 | | | | | | | | | | | |
| ۷, ۱۱ | icentive Flant Forecas | st (See Note | • | | | | | | | | | | | |
| 2) 11 | icentive Flant Forecas | st (See Note | Col 1 C4 10-CWIP | Col 2 C5 10-CWIP | Col 3 C6 10-CWIP | <u>Col 4</u> | <u>Col 5</u> | | | | Col 9 = Prior Month C9 | Col 10 | <u>Col 11</u> | Col 12 =C11* (1-L75) |
| 2) !! | | st (See Note | Col 1 C4 10-CWIP L30-53 | | | <u>Col 4</u> N/A | N/A | | | | | Col 10 =C7-C9 | | =C11* (1-L75) * (1+L74+L76) |
| 2) " | Forecast | st (See Note | Col 1 C4 10-CWIP L30-53 Unloaded | C5 10-CWIP L30-53 | C6 10-CWIP L30-53 | N/A | N/A AFUDC | | = Prior Month C7 +C1+C3 | = Prior Month C7 = * L91/12 | Prior Month C9 | | Unloaded | =C11* (1-L75) * (1+L74+L76) Loaded |
| · | Forecast Period | | Col 1 C4 10-CWIP L30-53 Unloaded Total | C5 10-CWIP L30-53 | C6 10-CWIP L30-53 Over Heads | N/A Cost of | N/A AFUDC Eligible Plant | N/A | = Prior Month C7 +C1+C3 | = Prior Month C7 = * L91/12 Depreciation | = Prior Month C9 - C4 + C8 | =C7-C9 | Unloaded Low Voltage | =C11* (1-L75) * (1+L74+L76) Loaded Low Voltage |
| <u>Line</u> 26 | Forecast | Year 2020 | Col 1 C4 10-CWIP L30-53 Unloaded | C5 10-CWIP L30-53 | C6 10-CWIP L30-53 | N/A Cost of Removal | N/A AFUDC | | = Prior Month C7 +C1+C3 | = Prior Month C7 = * L91/12 | Prior Month C9 | | Unloaded | =C11* (1-L75) * (1+L74+L76) Loaded |
| <u>Line</u> | Forecast Period <u>Month</u> | <u>Year</u> | Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds | C5 10-CWIP L30-53 Prior Period CWIP Closed | C6 10-CWIP L30-53 Over Heads Closed to PIS | N/A Cost of | N/A AFUDC Eligible Plant Additions | N/A <u>AFUDC</u> | = Prior Month C7 +C1+C3 Incremental Gross Plant | = Prior Month C7 = * L91/12 Depreciation Accrual | Prior Month C9 - C4 + C8 Reserve | =C7-C9 | Unloaded Low Voltage <u>Additions</u> | =C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions |
| Line 26 | Forecast Period <u>Month</u> January | Year 2020 2020 2020 2020 | Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 | C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 | C6 10-CWIP L30-53 Over Heads Closed to PIS \$124,048 \$112,701 \$73,865 | N/A Cost of Removal \$0 \$0 \$0 | N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 | N/A AFUDC \$0 | = Prior Month C7 +C1+C3 Incremental Gross Plant \$1,778,018 | = Prior Month C7 * L91/12 Depreciation Accrual \$0 | Prior Month C9 - C4 + C8 Reserve \$0 | =C7-C9 Net Plant \$1,778,018 | Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 | =C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions \$0 \$0 \$0 |
| <u>Line</u> 26 27 28 29 | Forecast Period <u>Month</u> January February March April | Year 2020 2020 2020 2020 2020 | Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 | C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$0 | C6 10-CWIP L30-53 Over Heads Closed to PIS \$124,048 \$112,701 \$73,865 \$16,300 | N/A Cost of Removal \$0 \$0 \$0 \$0 \$0 | N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 | N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 | = Prior Month C7 * L91/12 Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 | Reserve \$0 \$3,772 \$10,970 \$20,414 | =C7-C9 Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 | Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 | =C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 |
| Line 26 27 28 29 30 | Forecast Period Month January February March April May | Year 2020 2020 2020 2020 2020 2020 | Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 | C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$344,737 | C6 10-CWIP L30-53 Over Heads Closed to PIS \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 | N/A Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 | N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 | N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 | = Prior Month C7 * L91/12 Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 | Reserve \$0 \$3,772 \$10,970 \$20,414 \$30,354 | =C7-C9 Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 | Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 | =C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 |
| Line 26 27 28 29 30 31 | Forecast Period Month January February March April May June | Year 2020 2020 2020 2020 2020 2020 2020 | Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 | C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$410,800 | C6 10-CWIP L30-53 Over Heads Closed to PIS \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 | N/A Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 | = Prior Month C7 * L91/12 Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 | Prior Month C9 - C4 + C8 Reserve \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 | =C7-C9 Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 | Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | =C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 |
| Line 26 27 28 29 30 31 32 | Forecast Period Month January February March April May June July | Year 2020 2020 2020 2020 2020 2020 2020 20 | Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 | C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$410,800 \$0 | C6 10-CWIP L30-53 Over Heads Closed to PIS \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 | N/A Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 | = Prior Month C7 * L91/12 Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 | Reserve \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 | =C7-C9 Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 | Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | =C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 |
| Line 26 27 28 29 30 31 32 33 | Forecast Period Month January February March April May June July August | Year 2020 2020 2020 2020 2020 2020 2020 20 | Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 | C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$410,800 \$0 \$0 \$0 | C6 10-CWIP L30-53 Over Heads Closed to PIS \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 | N/A Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 | = Prior Month C7 * L91/12 Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 | Reserve \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 | =C7-C9 Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 | Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | =C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 |
| Line 26 27 28 29 30 31 32 33 34 | Forecast Period Month January February March April May June July August September | Year 2020 2020 2020 2020 2020 2020 2020 20 | Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 | C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$0 | C6 10-CWIP L30-53 Over Heads Closed to PIS \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622 | N/A Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 | = Prior Month C7 * L91/12 Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 | Reserve \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 \$79,301 | =C7-C9 Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 | Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | =C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 |
| Line 26 27 28 29 30 31 32 33 34 35 | Forecast Period Month January February March April May June July August September October | Year 2020 2020 2020 2020 2020 2020 2020 20 | Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$20,965,331 | C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$0 \$17,136,386 | C6 10-CWIP L30-53 Over Heads Closed to PIS \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622 \$1,622 \$287,171 | N/A Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 | = Prior Month C7 * L91/12 Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 | Reserve \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 \$79,301 \$92,051 | =C7-C9 Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 | Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | =C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 |
| Line 26 27 28 29 30 31 32 33 34 35 36 | Forecast Period Month January February March April May June July August September October November | Year 2020 2020 2020 2020 2020 2020 2020 20 | Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 | C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$0 \$17,136,386 \$0 | C6 10-CWIP L30-53 Over Heads Closed to PIS \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622 \$1,622 \$287,171 \$21,722 | N/A Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191 | = Prior Month C7 * L91/12 Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832 | Reserve \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 \$79,301 \$92,051 \$149,882 | =C7-C9 Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 | Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | =C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 |
| Line 26 27 28 29 30 31 32 33 34 35 36 37 | Forecast Period Month January February March April May June July August September October November December | Year 2020 2020 2020 2020 2020 2020 2020 20 | Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$554,534,219 | C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$17,136,386 \$0 \$394,845,414 | C6 10-CWIP L30-53 Over Heads Closed to PIS \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622 \$1,622 \$287,171 \$21,722 \$11,976,660 | N/A Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191 \$594,085,071 | = Prior Month C7 * L91/12 Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832 \$58,492 | Reserve \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 \$79,301 \$92,051 \$149,882 \$208,374 | =C7-C9 Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 | Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | =C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 |
| Line 26 27 28 29 30 31 32 33 34 35 36 | Forecast Period Month January February March April May June July August September October November | Year 2020 2020 2020 2020 2020 2020 2020 20 | Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 | C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$0 \$17,136,386 \$0 | C6 10-CWIP L30-53 Over Heads Closed to PIS \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622 \$1,622 \$287,171 \$21,722 | N/A Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191 | = Prior Month C7 * L91/12 Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832 | Reserve \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 \$79,301 \$92,051 \$149,882 | =C7-C9 Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 | Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | =C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 |
| Line 26 27 28 29 30 31 32 33 34 35 36 37 38 | Forecast Period Month January February March April May June July August September October November December January | Year 2020 2020 2020 2020 2020 2020 2020 20 | Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$554,534,219 \$5,529,600 | C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$0 \$17,136,386 \$0 \$394,845,414 \$0 | C6 10-CWIP L30-53 Over Heads Closed to PIS \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622 \$1,622 \$287,171 \$21,722 \$11,976,660 \$414,720 \$431,070 \$589,503 | N/A Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391 | = Prior Month C7 * L91/12 Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,700 \$12,749 \$57,832 \$58,492 \$1,260,208 \$1,272,817 \$1,285,924 | Reserve \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 \$79,301 \$92,051 \$149,882 \$208,374 \$1,468,582 | =C7-C9 Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808 \$603,466,661 \$610,630,281 | Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | =C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 |
| Line 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 | Forecast Period Month January February March April May June July August September October November December January February March April | Year 2020 2020 2020 2020 2020 2020 2020 20 | Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$2554,534,219 \$5,529,600 \$5,747,600 \$7,860,041 \$33,916,245 | C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$17,136,386 \$0 \$394,845,414 \$0 \$0 \$0 \$0 \$13,129,540 | C6 10-CWIP L30-53 Over Heads Closed to PIS \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$287,171 \$21,722 \$11,976,660 \$414,720 \$431,070 \$589,503 \$1,559,003 | N/A Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391 \$600,029,391 \$606,208,061 \$614,657,605 \$650,132,853 | = Prior Month C7 * L91/12 Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832 \$58,492 \$1,260,208 \$1,272,817 \$1,285,924 \$1,303,848 | Reserve \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 \$79,301 \$92,051 \$149,882 \$208,374 \$1,468,582 \$2,741,400 \$4,027,324 \$5,331,171 | =C7-C9 Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808 \$603,466,661 \$610,630,281 \$644,801,682 | Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | =C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 |
| Line 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 | Forecast Period Month January February March April May June July August September October November December January February March April May | Year 2020 2020 2020 2020 2020 2020 2020 20 | Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$554,534,219 \$5,529,600 \$5,747,600 \$7,860,041 \$33,916,245 \$104,418,013 | C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$17,136,386 \$0 \$394,845,414 \$0 \$0 \$0 \$13,129,540 \$88,739,104 | C6 10-CWIP L30-53 Over Heads Closed to PIS \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622 \$1,622 \$287,171 \$21,722 \$11,976,660 \$414,720 \$431,070 \$589,503 \$1,559,003 \$1,175,918 | N/A Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 +C1+C3 Incremental Gross Plant \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391 \$606,208,061 \$614,657,605 \$650,132,853 \$755,726,784 | = Prior Month C7 * L91/12 Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832 \$58,492 \$1,260,208 \$1,272,817 \$1,285,924 \$1,303,848 \$1,379,100 | Reserve \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 \$79,301 \$92,051 \$149,882 \$208,374 \$1,468,582 \$2,741,400 \$4,027,324 \$5,331,171 \$6,710,271 | =C7-C9 Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808 \$603,466,661 \$610,630,281 \$644,801,682 \$749,016,513 | Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | =C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 |
| Line 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 | Forecast Period Month January February March April May June July August September October November December January February March April May June | Year 2020 2020 2020 2020 2020 2020 2020 20 | Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$2554,534,219 \$5,529,600 \$5,747,600 \$7,860,041 \$33,916,245 \$104,418,013 \$8,864,649 | C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$17,136,386 \$0 \$394,845,414 \$0 \$0 \$0 \$13,129,540 \$88,739,104 \$0 | C6 10-CWIP L30-53 Over Heads Closed to PIS \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622 \$1,622 \$287,171 \$21,722 \$11,976,660 \$414,720 \$431,070 \$589,503 \$1,559,003 \$1,175,918 \$664,849 | N/A Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391 \$606,208,061 \$614,657,605 \$650,132,853 \$755,726,784 \$765,256,281 | = Prior Month C7 * L91/12 Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832 \$58,492 \$1,260,208 \$1,272,817 \$1,285,924 \$1,303,848 \$1,379,100 \$1,603,092 | Reserve \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 \$79,301 \$92,051 \$149,882 \$208,374 \$1,468,582 \$2,741,400 \$4,027,324 \$5,331,171 \$6,710,271 \$8,313,363 | =C7-C9 Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808 \$603,466,661 \$610,630,281 \$644,801,682 \$749,016,513 \$756,942,919 | Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | =C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 |
| Line 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 | Forecast Period Month January February March April May June July August September October November December January February March April May June | Year 2020 2020 2020 2020 2020 2020 2020 20 | Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$554,534,219 \$5,529,600 \$5,747,600 \$7,860,041 \$33,916,245 \$104,418,013 \$8,864,649 \$5,774,740 | C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$17,136,386 \$0 \$394,845,414 \$0 \$0 \$0 \$13,129,540 \$88,739,104 \$0 \$0 \$0 \$0 | C6 10-CWIP L30-53 Over Heads Closed to PIS \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$1,722 \$11,976,660 \$414,720 \$431,070 \$589,503 \$1,559,003 \$1,175,918 \$664,849 \$433,106 | N/A Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391 \$606,208,061 \$614,657,605 \$650,132,853 \$755,726,784 \$765,256,281 \$771,464,127 | = Prior Month C7 * L91/12 Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,700 \$12,749 \$57,832 \$58,492 \$1,260,208 \$1,272,817 \$1,285,924 \$1,303,848 \$1,379,100 \$1,603,092 \$1,603,092 \$1,623,306 | Reserve \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 \$79,301 \$92,051 \$149,882 \$208,374 \$1,468,582 \$2,741,400 \$4,027,324 \$5,331,171 \$6,710,271 \$8,313,363 \$9,936,669 | =C7-C9 Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808 \$603,466,661 \$610,630,281 \$644,801,682 \$749,016,513 \$756,942,919 \$761,527,458 | Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | =C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 |
| Line 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 | Forecast Period Month January February March April May June July August September October November December January February March April May June July August | Year 2020 2020 2020 2020 2020 2020 2020 20 | Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$2554,534,219 \$5,529,600 \$5,747,600 \$7,860,041 \$33,916,245 \$104,418,013 \$8,864,649 \$5,774,740 \$185,770,012 | C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$17,136,386 \$0 \$394,845,414 \$0 \$0 \$0 \$13,129,540 \$88,739,104 \$0 \$0 \$35,442,345 | C6 10-CWIP L30-53 Over Heads Closed to PIS \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$287,171 \$21,722 \$11,976,660 \$414,720 \$431,070 \$589,503 \$1,559,003 \$1,175,918 \$664,849 \$433,106 \$11,274,575 | N/A Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 +C1+C3 Incremental Gross Plant \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391 \$606,208,061 \$614,657,605 \$650,132,853 \$755,726,784 \$765,256,281 \$771,464,127 \$968,508,714 | = Prior Month C7 * L91/12 Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832 \$58,492 \$1,260,208 \$1,272,817 \$1,285,924 \$1,303,848 \$1,379,100 \$1,603,092 \$1,623,306 \$1,636,475 | Reserve \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 \$79,301 \$92,051 \$149,882 \$208,374 \$1,468,582 \$2,741,400 \$4,027,324 \$5,331,171 \$6,710,271 \$8,313,363 \$9,936,669 \$11,573,144 | =C7-C9 Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808 \$603,466,661 \$610,630,281 \$644,801,682 \$749,016,513 \$756,942,919 \$761,527,458 \$956,935,570 | Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | =C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 |
| Line 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 | Forecast Period Month January February March April May June July August September October November December January February March April May June July August September | Year 2020 2020 2020 2020 2020 2020 2020 20 | Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$2554,534,219 \$5,529,600 \$5,747,600 \$7,860,041 \$33,916,245 \$104,418,013 \$8,864,649 \$5,774,740 \$185,770,012 \$19,236,334 | C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$17,136,386 \$0 \$394,845,414 \$0 \$0 \$0 \$13,129,540 \$88,739,104 \$0 \$0 \$0 \$35,442,345 \$301,247 | C6 10-CWIP L30-53 Over Heads Closed to PIS \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$287,171 \$21,722 \$11,976,660 \$414,720 \$431,070 \$589,503 \$1,559,003 \$1,175,918 \$664,849 \$433,106 \$11,274,575 \$1,420,132 | N/A Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 +C1+C3 Incremental Gross Plant \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391 \$606,208,061 \$614,657,605 \$650,132,853 \$755,726,784 \$765,256,281 \$771,464,127 \$968,508,714 \$989,165,179 | = Prior Month C7 * L91/12 Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832 \$58,492 \$1,260,208 \$1,272,817 \$1,285,924 \$1,303,848 \$1,379,100 \$1,603,092 \$1,603,092 \$1,623,306 \$1,636,475 \$2,054,457 | Reserve \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 \$79,301 \$92,051 \$149,882 \$208,374 \$1,468,582 \$2,741,400 \$4,027,324 \$5,331,171 \$6,710,271 \$8,313,363 \$9,936,669 \$11,573,144 \$13,627,601 | =C7-C9 Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808 \$603,466,661 \$610,630,281 \$644,801,682 \$749,016,513 \$756,942,919 \$761,527,458 \$956,935,570 \$975,537,578 | Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | =C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 |
| Line 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 | Forecast Period Month January February March April May June July August September October November December January February March April May June July August | Year 2020 2020 2020 2020 2020 2020 2020 20 | Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$2554,534,219 \$5,529,600 \$5,747,600 \$7,860,041 \$33,916,245 \$104,418,013 \$8,864,649 \$5,774,740 \$185,770,012 | C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$17,136,386 \$0 \$394,845,414 \$0 \$0 \$0 \$13,129,540 \$88,739,104 \$0 \$0 \$35,442,345 | C6 10-CWIP L30-53 Over Heads Closed to PIS \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$287,171 \$21,722 \$11,976,660 \$414,720 \$431,070 \$589,503 \$1,559,003 \$1,175,918 \$664,849 \$433,106 \$11,274,575 | N/A Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | = Prior Month C7 +C1+C3 Incremental Gross Plant \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391 \$606,208,061 \$614,657,605 \$650,132,853 \$755,726,784 \$765,256,281 \$771,464,127 \$968,508,714 | = Prior Month C7 * L91/12 Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832 \$58,492 \$1,260,208 \$1,272,817 \$1,285,924 \$1,303,848 \$1,379,100 \$1,603,092 \$1,623,306 \$1,636,475 | Reserve \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 \$79,301 \$92,051 \$149,882 \$208,374 \$1,468,582 \$2,741,400 \$4,027,324 \$5,331,171 \$6,710,271 \$8,313,363 \$9,936,669 \$11,573,144 | =C7-C9 Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808 \$603,466,661 \$610,630,281 \$644,801,682 \$749,016,513 \$756,942,919 \$761,527,458 \$956,935,570 | Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | =C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 |

| 3) Non-Incentive Plant Forecast (See Note 1) | | Workpaper: | WP Schedules 10 | & 16 | | | | | | | | | | |
|--|--------------|-------------|-----------------|---------------------|-------------------|-----------------|------------------|--------------|----------------------------------|----------------------------------|----------------------------------|------------------------|------------------|--------------------------------|
| | | | <u>Col 1</u> | Col 2 | <u>Col 3</u> | <u>Col 4</u> | <u>Col 5</u> | <u>Col 6</u> | <u>Col 7</u> = Prior Month C2 | <u>Col 8</u> = Prior Month C7 | <u>Col 9</u> = Prior Month C9 | <u>Col 10</u> | <u>Col 11</u> | <u>Col 12</u> =C11* (1-L75) |
| | | | | | =(C1-C2)*L74 | =(C1-C2+C3)*L75 | =C1-C2+C3-C4 | =C5*L76 | +C2+C5+C6 | * L91/12 | - C4 + C8 | =C7-C9 | | * (1+L74+L76) |
| | Forecast | | Unloaded | | , | , | AFUDC | | | | | | Unloaded | Loaded |
| | Period | | Total | Prior Period | Over Heads | Cost of | Eligible Plant | | Incremental | Depreciation | Incremental | | Low Voltage | Low Voltage |
| <u>Line</u> | <u>Month</u> | <u>Year</u> | Plant Adds | CWIP Closed | Closed to PIS | Removal | Additions | <u>AFUDC</u> | Gross Plant | <u>Accrual</u> | Reserve | Net Plant | Additions | Additions |
| 50 | January | 2020 | \$6,520,860 | \$626,093 | \$442,107 | \$506,950 | \$5,829,924 | \$174,898 | \$6,630,915 | \$0 | \$0 | \$6,630,915 | \$0 | \$0 |
| 51 | February | 2020 | \$8,866,682 | \$2,570,582 | \$472,208 | \$541,465 | \$6,226,843 | \$186,805 | \$15,615,145 | \$14,066 | \$14,066 | \$15,601,080 | \$0 | \$0 |
| 52 | March | 2020 | \$6,981,435 | \$728,520 | \$468,969 | \$537,751 | \$6,184,133 | \$185,524 | \$22,713,323 | \$33,124 | \$47,190 | \$22,666,133 | \$0 | \$0 |
| 53 | April | 2020 | \$6,520,860 | \$626,093 | \$442,107 | \$506,950 | \$5,829,924 | \$174,898 | \$29,344,238 | \$48,181 | \$95,370 | \$29,248,867 | \$0 | \$0 |
| 54 | May | 2020 | \$29,634,917 | \$20,779,250 | \$664,175 | \$761,587 | \$8,758,254 | \$262,748 | \$59,144,490 | \$62,247 | \$157,617 | \$58,986,873 | \$0 | \$0 |
| 55 | June | 2020 | \$45,882,323 | \$22,901,661 | \$1,723,550 | \$1,976,337 | \$22,727,875 | \$681,836 | \$105,455,862 | \$125,461 | \$283,078 | \$105,172,784 * | \$434,797 | \$442,015 |
| 56 | July | 2020 | \$8,587,116 | \$1,997,321 | \$494,235 | \$566,722 | \$6,517,308 | \$195,519 | \$114,166,010 | \$223,699 | \$506,777 | \$113,659,233 | \$434,797 | \$442,015 |
| 57 | August | 2020 | \$43,103,488 | \$15,714,170 | \$2,054,199 | \$2,355,481 | \$27,088,035 | \$812,641 | \$157,780,856 | \$242,176 | \$748,953 | \$157,031,904 | \$434,797 | \$442,015 |
| 58 | September | 2020 | \$6,520,860 | \$626,093 | \$442,107 | \$506,950 | \$5,829,924 | \$174,898 | \$164,411,771 | \$334,694 | \$1,083,647 | \$163,328,125 | \$434,797 | \$442,015 |
| 59 | October | 2020 | \$6,782,215 | \$627,849 | \$461,577 | \$529,276 | \$6,086,668 | \$182,600 | \$171,308,889 | \$348,760 | \$1,432,406 | \$169,876,482 | \$696,153 | \$707,709 |
| 60 | November | 2020 | \$14,003,018 | \$4,396,079 | \$720,520 | \$826,197 | \$9,501,262 | \$285,038 | \$185,491,268 | \$363,390 | \$1,795,797 | \$183,695,471 | \$696,153 | \$707,709 |
| 61 | December | 2020 | \$128,708,312 | \$89,270,617 | \$2,957,827 | \$3,391,642 | \$39,003,880 | \$1,170,116 | \$314,935,882 | \$393,475 | \$2,189,272 | \$312,746,610 | \$696,153 | \$707,709 |
| 62 | January | 2021 | \$9,582,167 | \$34,057 | \$716,108 | \$821,137 | \$9,443,081 | \$283,292 | \$324,696,312 | \$668,060 | \$2,857,332 | \$321,838,980 | \$696,153 | \$707,709 |
| 63 | February | 2021 | \$12,999,320 | \$1,312,073 | \$876,544 | \$1,005,103 | \$11,558,688 | \$346,761 | \$337,913,834 | \$688,765 | \$3,546,097 | \$334,367,737 | \$696,153 | \$707,709 |
| 64 | March | 2021 | \$11,064,237 | \$216,550 | \$813,577 | \$932,901 | \$10,728,362 | \$321,851 | \$349,180,597 | \$716,803 | \$4,262,900 | \$344,917,697 | \$696,153 | \$707,709 |
| 65 | April | 2021 | \$29,752,129 | \$262,636 | \$2,211,712 | \$2,536,096 | \$29,165,109 | \$874,953 | \$379,483,295 | \$740,702 | \$5,003,602 | \$374,479,693 | \$696,153 | \$707,709 |
| 66 | May | 2021 | \$9,516,703 | \$114,882 | \$705,137 | \$808,557 | \$9,298,400 | \$278,952 | \$389,175,529 | \$804,982 | \$5,808,584 | \$383,366,945 | \$696,153 | \$707,709 |
| 67 | June | 2021 | \$11,699,003 | \$232,804 | \$859,965 | \$986,093 | \$11,340,072 | \$340,202 | \$401,088,607 | \$825,542 | \$6,634,126 | \$394,454,481 | \$1,496,153 | \$1,520,989 |
| 68 | July | 2021 | \$9,973,810 | \$21,990 | \$746,387 | \$855,857 | \$9,842,350 | \$295,271 | \$411,248,217 | \$850,813 | \$7,484,938 | \$403,763,279 | \$1,496,153 | \$1,520,989 |
| 69 | August | 2021 | \$11,039,321 | \$2,500 | \$827,762 | \$949,167 | \$10,915,415 | \$327,462 | \$422,493,595 | \$872,364 | \$8,357,302 | \$414,136,293 | \$1,827,153 | \$1,857,483 |
| 70 | September | 2021 | \$18,488,282 | \$42,462 | \$1,383,437 | \$1,586,341 | \$18,242,916 | \$547,287 | \$441,326,260 | \$896,218 | \$9,253,520 | \$432,072,740 | \$1,827,153 | \$1,857,483 |
| 71 | October | 2021 | \$9,400,820 | \$0 | \$705,062 | \$808,471 | \$9,297,411 | \$278,922 | \$450,902,594 | \$936,167 | \$10,189,687 | \$440,712,907 | \$1,827,153 | \$1,857,483 |
| 72 | November | 2021 | \$9,400,820 | \$0 | \$705,062 | \$808,471 | \$9,297,411 | \$278,922 | \$460,478,927 | \$956,481 | \$11,146,168 | \$449,332,759 | \$1,827,153 | \$1,857,483 |
| 73 | December | 2021 | \$36,249,741 | \$368,897 | \$2,691,063 | \$3,085,753 | \$35,486,154 | \$1,064,585 | \$497,398,564 | \$976,795 | \$12,122,963 | \$485,275,601 | \$1,827,153 | \$1,857,483 |

4) ISO Corporate Overhead Loader

<u>Line</u> 74

ISO Corp OH Rate 7.50%

5) ISO Cost of Removal Percent

<u>Line</u> 75

Cost of Removal Rate 8.00%

6) AFUDC Loader Rate

<u>Line</u> 76

ISO AFUDC Rate 3.00%

7) Calculation of ISO Depreciation Rate

December Prior Year plant balances and accrual rates are as shown on Schedule 17 Depreciation

| | <u>Col 1</u> | <u>Col 2</u> | Col 3 | <u>Col 4</u> | | • |
|-------------|--------------|-----------------------------|-------------|-----------------|--------------------------|---|
| | | December | | C2*C3 | | |
| | | Prior Year | Accrual | Annual | Accrual Rate | |
| <u>Line</u> | <u>Acct</u> | Plant Balance | <u>Rate</u> | <u>Accrual</u> | <u>Reference</u> | |
| 77 | 350.1 | \$88,722,950 | 0.00% | \$0 | 18 Dep Rates L1 | |
| 78 | 350.2 | \$165,732,566 | 1.66% | \$2,751,161 | 18 Dep Rates L2 | |
| 79 | 352 | \$741,230,571 | 2.57% | \$19,049,626 | 18 Dep Rates L3 | |
| 80 | 353 | \$3,714,934,156 | 2.47% | \$91,758,874 | 18 Dep Rates L4 | |
| 81 | 354 | \$2,305,124,778 | 2.44% | \$56,245,045 | 18 Dep Rates L5 | |
| 82 | 355 | \$408,001,019 | 3.67% | \$14,973,637 | 18 Dep Rates L6 | |
| 83 | 356 | \$1,408,013,216 | 3.05% | \$42,944,403 | 18 Dep Rates L7 | |
| 84 | 357 | \$215,368,702 | 1.65% | \$3,553,584 | 18 Dep Rates L8 | |
| 85 | 358 | \$59,251,566 | 3.87% | \$2,293,036 | 18 Dep Rates L9 | |
| 86 | 359 | \$179,151,598 | 1.56% | \$2,794,765 | 18 Dep Rates L10 | |
| 87 | | | | | | |
| 88 | | Sum of Depreciation Expense | | \$236,364,129 | Sum of C4 Lines 77 to 86 | |
| 89 | | Sum of Dec Prior Year Plant | | \$9,285,531,121 | Sum of C2 Lines 77 to 86 | |
| 90 | | | | | | |
| 91 | | Composite Depreci | ation Rate | 2.55% | Line 88 / Line 89 | |
| | | | | | | |

Notes:

1) Forecast Period is the calendar year two years after the Prior Year (i.e., PY+2).

2) Sum of Incentive Plant Calculations and Non-Incentive Calculations, lines 26-49 and lines 50-73

Schedule 17 Depreciation Expense

Depreciation Expense Input cells are shaded yellow

1) Calculation of Depreciation Expense for Transmission Plant - ISO

Prior Year: 2

Balances for Transmission Plant - ISO during the Prior Year, including December of previous year: Source: 6-PlantlnService, Lines 1-13.

| | <u>Col 1</u> | Col 2 | Col 3 | <u>Col 4</u> | <u>Col 5</u> | Col 6 | <u>Col 7</u> | Col 8 | Col 9 | <u>Col 10</u> | <u>Col 11</u> | <u>Col 12</u> |
|--|--------------|---------------------|--------------------|--------------------|-----------------|--------------------|---------------|-----------------|-------------------|--|---------------|---------------------|
| | | FERC Account: | | | | | | | | | | |
| Line | | 350.1 | <u>350.2</u> | <u>352</u> | <u>353</u> | <u>354</u> | <u>355</u> | <u>356</u> | <u>357</u> | <u>358</u> | <u>359</u> | <u>Total</u> |
| 1 | Dec 2018 | \$87,352,690 | \$165,261,947 | \$643,675,310 | \$3,459,763,553 | \$2,284,709,795 | \$386,542,291 | \$1,311,509,387 | \$190,891,202 | \$83,989,219 | \$173,783,603 | \$8,787,478,997 |
| 2 | Jan 2019 | \$87,356,156 | \$165,217,772 | \$646,001,650 | \$3,462,904,494 | \$2,273,515,090 | \$392,609,455 | \$1,319,770,641 | \$190,887,474 | \$83,987,440 | \$173,793,754 | \$8,796,043,926 |
| 3 | Feb 2019 | \$87,378,283 | \$165,238,734 | \$649,915,491 | \$3,463,000,294 | \$2,273,899,913 | \$394,544,588 | \$1,320,181,319 | \$190,896,529 | \$83,991,813 | \$173,965,840 | \$8,803,012,804 |
| 4 | Mar 2019 | \$87,422,936 | \$165,274,761 | \$656,305,655 | \$3,473,399,159 | \$2,273,589,636 | \$396,552,951 | \$1,322,780,079 | \$190,915,965 | \$83,998,080 | \$176,594,549 | \$8,826,833,772 |
| 5 | Apr 2019 | \$87,480,042 | \$165,233,220 | \$656,534,696 | \$3,484,806,815 | \$2,277,229,730 | \$397,457,164 | \$1,339,023,383 | \$190,926,871 | \$84,003,483 | \$176,656,377 | \$8,859,351,782 |
| 6 | May 2019 | \$87,483,625 | \$165,268,205 | \$660,917,189 | \$3,507,319,640 | \$2,278,145,727 | \$398,520,802 | \$1,361,310,693 | \$190,946,305 | \$84,012,373 | \$177,585,902 | \$8,911,510,461 |
| 7 | Jun 2019 | \$87,557,692 | \$165,408,136 | \$661,485,300 | \$3,511,174,756 | \$2,281,853,521 | \$399,556,990 | \$1,369,808,902 | \$190,952,605 | \$84,019,571 | \$177,579,720 | \$8,929,397,194 |
| 8 | Jul 2019 | \$87,553,684 | \$165,483,879 | \$661,382,666 | \$3,515,998,243 | \$2,283,177,846 | \$400,761,723 | \$1,371,206,861 | \$215,333,813 | \$59,244,428 | \$177,612,079 | \$8,937,755,222 |
| 9 | Aug 2019 | \$87,553,684 | \$165,484,094 | \$674,909,871 | \$3,538,452,630 | \$2,285,134,792 | \$401,429,532 | \$1,370,067,207 | \$215,340,822 | \$59,244,867 | \$177,615,267 | \$8,975,232,766 |
| 10 | Sep 2019 | \$87,570,145 | \$165,595,201 | \$677,295,973 | \$3,543,843,021 | \$2,297,900,875 | \$402,224,730 | \$1,379,053,257 | \$215,347,100 | \$59,245,373 | \$177,619,374 | \$9,005,695,048 |
| 11 | Oct 2019 | \$87,569,796 | \$165,598,609 | \$677,882,532 | \$3,550,828,647 | \$2,299,348,771 | \$403,632,408 | \$1,403,798,673 | \$215,352,795 | \$59,245,902 | \$178,258,588 | \$9,041,516,720 |
| | Nov 2019 | \$88,713,600 | \$165,585,388 | \$677,781,640 | \$3,558,254,573 | \$2,300,875,371 | \$404,634,827 | \$1,406,436,694 | \$215,364,289 | \$59,250,147 | \$178,942,879 | \$9,055,839,408 |
| | Dec 2019 | \$88,722,950 | \$165,732,566 | \$741,230,571 | \$3,714,934,156 | \$2,305,124,778 | \$408,001,019 | \$1,408,013,216 | \$215,368,702 | \$59,251,566 | \$179,151,598 | \$9,285,531,121 |
| 14 15 Depreciation Rates (Percent per year) See Instruction 1. | | | | | | | | | | | | |
| 16 | Mo/YR | <u>350.1</u> | 350.2 | <u>352</u> | <u>353</u> | <u>354</u> | <u>355</u> | <u>356</u> | <u>357</u> | <u>358</u> | <u>359</u> | |
| | Dec 2018 | 0.00% | 1.66% | 2.57% | 2.47% | 2.44% | 3.67% | 3.05% | 1.65% | 3.87% | 1.56% | |
| | Jan 2019 | 0.00% | 1.66% | 2.57% | 2.47% | 2.44% | 3.67% | 3.05% | 1.65% | 3.87% | 1.56% | |
| | Feb 2019 | 0.00% | 1.66% | 2.57% | 2.47% | 2.44% | 3.67% | 3.05% | 1.65% | 3.87% | 1.56% | |
| | Mar 2019 | 0.00% | 1.66% | 2.57% | 2.47% | 2.44% | 3.67% | 3.05% | 1.65% | 3.87% | 1.56% | |
| | Apr 2019 | 0.00% | 1.66% | 2.57% | 2.47% | 2.44% | 3.67% | 3.05% | 1.65% | 3.87% | 1.56% | |
| | May 2019 | 0.00% | 1.66% | 2.57% | 2.47% | 2.44% | 3.67% | 3.05% | 1.65% | 3.87% | 1.56% | |
| | Jun 2019 | 0.00% | 1.66% | 2.57% | 2.47% | 2.44% | 3.67% | 3.05% | 1.65% | 3.87% | 1.56% | |
| _ | Jul 2019 | 0.00% | 1.66% | 2.57% | 2.47% | 2.44% | 3.67% | 3.05% | 1.65% | 3.87% | 1.56% | |
| | Aug 2019 | 0.00% | 1.66% | 2.57% | 2.47% | 2.44% | 3.67% | 3.05% | 1.65% | 3.87% | 1.56% | |
| | Sep 2019 | 0.00% | 1.66% | 2.57% | 2.47% | 2.44% | 3.67% | 3.05% | 1.65% | 3.87% | 1.56% | |
| _ | Oct 2019 | 0.00% | 1.66% | 2.57% | 2.47% | 2.44% | 3.67% | 3.05% | 1.65% | 3.87% | 1.56% | |
| 17I | Nov 2019 | 0.00% | 1.66% | 2.57% | 2.47% | 2.44% | 3.67% | 3.05% | 1.65% | 3.87% | 1.56% | |
| 17m | Dec 2019 | 0.00% | 1.66% | 2.57% | 2.47% | 2.44% | 3.67% | 3.05% | 1.65% | 3.87% | 1.56% | |
| 18 19 20 21 | | epreciation Expense | for Transmission F | Plant - ISO by FER | C Account: | See Note 1 and Ins | truction 1 | | | | | |
| 22 | | Account: | | | | | | | | | | Month |
| 23 | Mo/YR | <u>350.1</u> | <u>350.2</u> | <u>352</u> | <u>353</u> | <u>354</u> | <u>355</u> | <u>356</u> | <u>357</u> | <u>358</u> | <u>359</u> | <u>Total</u> |
| 24 | Jan 2019 | \$0 | \$228,612 | \$1,378,538 | \$7,121,347 | \$4,645,577 | \$1,182,175 | \$3,333,420 | \$262,475 | \$270,865 | \$225,919 | \$18,648,928 |
| 25 | Feb 2019 | \$0 | \$228,551 | \$1,383,520 | \$7,127,812 | \$4,622,814 | \$1,200,731 | \$3,354,417 | \$262,470 | \$270,859 | \$225,932 | \$18,677,106 |
| 26 | Mar 2019 | \$0 | \$228,580 | \$1,391,902 | \$7,128,009 | \$4,623,596 | \$1,206,649 | \$3,355,461 | \$262,483 | \$270,874 | \$226,156 | \$18,693,710 |
| 27 | Apr 2019 | \$0 | \$228,630 | \$1,405,588 | \$7,149,413 | \$4,622,966 | \$1,212,791 | \$3,362,066 | \$262,509 | \$270,894 | \$229,573 | \$18,744,430 |
| 28 | May 2019 | \$0 | \$228,573 | \$1,406,078 | \$7,172,894 | \$4,630,367 | \$1,215,556 | \$3,403,351 | \$262,524 | \$270,911 | \$229,653 | \$18,819,909 |
| 29 | Jun 2019 | \$0 | \$228,621 | \$1,415,464 | \$7,219,233 | \$4,632,230 | \$1,218,809 | \$3,459,998 | \$262,551 | \$270,940 | \$230,862 | \$18,938,708 |
| 30 | Jul 2019 | \$0 | \$228,815 | \$1,416,681 | \$7,227,168 | \$4,639,769 | \$1,221,978 | \$3,481,598 | \$262,560 | \$270,963 | \$230,854 | \$18,980,385 |
| | Aug 2019 | \$0 | \$228,919 | \$1,416,461 | \$7,237,096 | \$4,642,462 | \$1,225,663 | \$3,485,151 | \$296,084 | \$191,063 | \$230,896 | \$18,953,795 |
| | Sep 2019 | \$0 | \$228,920 | \$1,445,432 | \$7,283,315 | \$4,646,441 | \$1,227,705 | \$3,482,254 | \$296,094 | \$191,065 | \$230,900 | \$19,032,125 |
| | Oct 2019 | \$0 | \$229,073 | \$1,450,542 | \$7,294,410 | \$4,672,398 | \$1,230,137 | \$3,505,094 | \$296,102 | \$191,066 | \$230,905 | \$19,099,729 |
| | Nov 2019 | \$0 | \$229,078 | \$1,451,798 | \$7,308,789 | \$4,675,343 | \$1,234,442 | \$3,567,988 | \$296,110 | \$191,068 | \$231,736 | \$19,186,353 |
| | Dec 2019 | \$0 | \$229,060 | \$1,451,582 | \$7,324,074 | \$4,678,447 | \$1,237,508 | \$3,574,693 | \$296,126 | \$191,082 | \$232,626 | <u>\$19,215,198</u> |
| 36 | Totals: | \$0 | \$2,745,432 | \$17,013,588 | \$86,593,560 | \$55,732,408 | \$14,614,146 | \$41,365,491 | \$3,318,089 | \$2,851,650 | \$2,756,010 | **** |
| 37 38 | | | | | | | | i otal Annual | Depreciation Expe | ense for Transmiss (equals sum of m | | \$226,990,376 |
| | | | | | | | | | | | | |

Total is sum of Depreciation Expense for accounts

39 2) Calculation of Depreciation Expense for Distribution Plant - ISO

| 40 | | | | | |
|----|------------------------------------|------------------|------------|------------|---------------------------|
| 41 | | <u>360</u> | <u>361</u> | <u>362</u> | <u>Source</u> |
| 42 | Distribution Plant - ISO BOY | \$0 | \$0 | \$0 | 6-PlantInService Line 15. |
| 43 | Distribution Plant - ISO EOY | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | 6-PlantInService Line 16. |
| 44 | Average BOY/EOY : | \$0 | \$0 | \$0 | |
| 45 | | | | | |
| 46 | Depreciation Rates (Percent per ye | ear) See "18-Dep | Rates". | | |
| 47 | | <u>360</u> | <u>361</u> | <u>362</u> | |
| 48 | | 1.67% | 2.27% | 1.90% | |

49

See Note 2 and Instruction 2

50 Depreciation Expense for Distribution Plant - ISO 51

<u> 362</u> <u>360</u> <u>361</u> <u>Total</u> \$0 \$0 \$0

54

52

53

55

57

65

56 3) Calculation of Depreciation Expense for General Plant and Intangible Plant

58 Total General Plant Depreciation Expense 59 Total Intangible Plant Depreciation Expense

60 Sum of Total General and Total Intangible Depreciation Expense

61 Transmission Wages and Salaries Allocation Factor

62 General and Intangible Depreciation Expense

63 64 4) Depreciation Expense

66 Depreciation Expense is the sum of:

1) Depreciation Expense for Transmission Plant - ISO \$226,990,376 Line 37, Col 12 2) Depreciation Expense for Distribution Plant - ISO \$0 Line 53 3) General and Intangible Depreciation Expense \$28,161,612 Line 62

69 70

Depreciation Expense:

\$255,151,988 Line 67 + Line 68 + Line 69

Source

\$0

360, 361, and 362

235,636,576 FF1 336.10f

193,129,519 FF1 336.1f

\$428,766,095 Line 58 + Line 59

\$28,161,612 Line 60 * Line 61

6.5681% 27-Allocators, Line 9

Notes:

- 1) Depreciation Expense for each account for each month is equal to the previous month balance of Transmission Plant ISO for that same account, times the Monthly Depreciation Rate for that account. Monthly rate = annual rates on Line 17a etc. divided by 12.
- 2) Depreciation Expense for each account is equal to the Average BOY/EOY value on Line 44 times the Depreciation Rate on Line 48.

Instructions:

- 1) Depreciation rates on lines 17a-17m are input based on the stated values of ISO Transmission Plant depreciation rates from Schedule 18 of the Formula Rate Spreadsheet in effect during the Prior Year.
- 2) In the event that depreciation rates stated on Schedule 18 to be applied to Distribution Plant ISO are revised mid-year, calculate Depreciation Expense for for Distribution Plant - ISO on Line 53 utilizing the weighted-average (by time) of the annual depreciation rates in effect in the Prior Year.

Amount

Depreciation Rates

| | 1) Transmission Pla | ant - ISO | Plant Less | Removal | |
|----------|----------------------|--|-------------------------|----------------------|-----------------------|
| Line | Account | <u>Description</u> | <u>Salvage</u> | Cost | <u>Total</u> |
| 1 | 350.1 | Fee Land | 0.00% | 0.00% | 0.00% |
| 2 | 350.2 | Easements | 1.66% | 0.00% | 1.66% |
| 3 | 352 | Structures and Improvements | 1.80% | 0.77% | 2.57% |
| 4 | 353 | Station Equipment | 2.20% | 0.27% | 2.47% |
| 5 | 354 | Towers and Fixtures | 1.35% | 1.09% | 2.44% |
| 6 | 355 | Poles and Fixtures | 2.00% | 1.67% | 3.67% |
| 7 | 356 | Overhead Conductors and Devices | 2.00% | 1.05% | 3.05% |
| 8 | 357 | Underground Conduit | 1.65% | 0.00% | 1.65% |
| 9 | 358 | Underground Conductors and Devices | 3.26% | 0.61% | 3.87% |
| 10 | 359 | Roads and Trails | 1.56% | 0.00% | 1.56% |
| 11 | 0.514.11.41.51 | | | | |
| | 2) Distribution Plan | t - ISO | Plant | D | |
| | FERC | Description | Less | Removal | Total |
| 12 | Account 360 | <u>Description</u> Land and Land Rights | <u>Salvage</u> 1.67% | <u>Cost</u> 0.00% | <u>Total</u> 1.67% |
| 13 | 361 | Structures and Improvements | 1.75% | | 2.27% |
| 14 | 362 | Station Equipment | 1.73% | 0.52 % | 1.90% |
| | 002 | Clausi Equipment | 1.0270 | 0.0070 | 1.0070 |
| | 3) General Plant | | Plant | | |
| | FERC | | Less | Removal | |
| | <u>Account</u> | Description | <u>Salvage</u> | Cost | <u>Total</u> |
| 15 | 389 | Land and Land Rights | 1.67% | 0.00% | 1.67% |
| 16 | 390 | Structures and Improvements | 1.81% | 0.27% | 2.08% |
| 17 | | Office Furniture | 5.00% | 0.00% | 5.00% |
| 18 | | Office Equipment | 20.00% | 0.00% | 20.00% |
| 19 | | Duplicating Equipment | 20.00% | 0.00% | 20.00% |
| 20 | | Personal Computers | 20.00% | 0.00% | 20.00% |
| 21 | | Mainframe Computers | 20.00% | 0.00% | 20.00% |
| 22 | | PC Software | 20.00% 14.29% | 0.00% | 20.00% |
| 23 24 | | DDSMS - CPU & Processing DDSMS - Controllers, Receivers, Comm. | 14.29% | 0.00% 0.00% | 14.29% 10.00% |
| 24 25 | | DDSMS - Controllers, Receivers, Comm. DDSMS - Telemetering & System | 6.67% | 0.00% | 6.67% |
| 26 | | DDSMS - Miscellaneous | 5.00% | 0.00% | 5.00% |
| 27 | | DDSMS - Five Year | 20.00% | 0.00% | 20.00% |
| 28 | | Stores Equipment | 5.00% | 0.00% | 5.00% |
| 29 | | Laboratory Equipment | 6.67% | 0.00% | 6.67% |
| 30 | | Misc Power Plant Equipment | 5.00% | 0.00% | 5.00% |
| 31 | 397 | Data Network Systems | 20.00% | 0.00% | 20.00% |
| 32 | | Telecom System Equipment | 14.29% | 0.00% | 14.29% |
| 33 | | Netcomm Radio Assembly | 10.00% | 0.00% | 10.00% |
| 34 | | Microwave Equip. & Antenna Assembly | 6.67% | 0.00% | 6.67% |
| 35 | | Telecom Power Systems | 5.00% | 0.00% | 5.00% |
| 36 | | Fiber Optic Communication Cables | 4.00% | 0.00% | 4.00% |
| 37 | | Telecom Infrastructure | 2.50% | 0.00% | 2.50% |
| 38 39 | | Transportation Equip. | 14.29% 10.00% | 0.00% 0.00% | 14.29% 10.00% |
| 39 40 | | Garage & Shop Equip. Tools & Work Equip Shop | 10.00% | 0.00% | 10.00% |
| 41 | | Power Oper Equip | 6.67% | 0.00% | 6.67% |
| 71 | 390 | 1 Ower Oper Equip | 0.07 70 | 0.0070 | 0.07 70 |
| | 4) Intangible Plant | | Plant | | |
| | FERC | | Less | Removal | |
| | Account | <u>Description</u> | <u>Salvage</u> | Cost | <u>Total</u> |
| 42 | 302 | Hydro Relicensing | 1.85% | 0.00% | 1.85% |
| 43 | 303 | Radio Frequency | 2.50% | 0.00% | 2.50% |
| 44 | 301 | Other Intangibles | 5.00% | 0.00% | 5.00% |
| 45 | 303 | Cap Soft 5yr | 20.31% | 0.00% | 20.31% |
| 46 | 303 | Cap Soft 7yr | 14.62% | 0.00% | 14.62% |
| 47 | 303 | Cap Soft 10yr | 12.93% | 0.00% | 12.93% |
| 48 | 303 | Cap Soft 15yr | 8.48% | 0.00% | 8.48% |
| | | | | | |

Schedule 19 Operations and Maintenance

Operations and Maintenance Expenses

34

Workpaper: WP Schedule 19 O&M Cost Detail

Cells shaded yellow are input cells

1) Determination of Adjusted Operations and Maintenance Expenses for each account (Note 1)

| | <u>Col 1</u> | <u>Col 2</u> = C3 + C4 | <u>Col 3</u> | <u>Col 4</u> | <u>Col 5</u> Note 2 | <u>Col 6</u> = C7 + C8 | <u>Col 7</u> | <u>Col 8</u> | <u>Col 9</u> = C10 + C11 | <u>Col 10</u> = C3 + C7 | <u>Col 11</u> = C4 + C8 |
|-------------|---|-----------------------------|-----------------|---------------|------------------------|---------------------------|--------------|-----------------|-----------------------------|----------------------------|----------------------------|
| | | Total Re | corded O&M Expe | enses | | | Adjustments | | Adjusted F | Recorded O&M Ex | penses |
| | Account/Work Activity Rev | Total | Labor | Non-Labor | Reason | Total | Labor | Non-Labor | Total | Labor | Non-Labor |
| <u>Line</u> | <u>Transmission Accounts</u> | | | | | | | | | | _ |
| 1 | 560 - Operations Supervision and Engineering - Allocated | \$8,092,115 | \$3,966,683 | \$4,125,432 | | \$0 | \$0 | \$0 | 8,092,115 | 3,966,683 | 4,125,432 |
| 2 | 560 - Sylmar/Palo Verde | \$218,859 | \$0 | \$218,859 | | \$0 | \$0 | \$0 | 218,859 | - | 218,859 |
| 3 | 561 Load Dispatch - Allocated | \$10,979,778 <mark> </mark> | \$8,989,791 | \$1,989,987 | | \$0 | \$0 | \$0 | 10,979,778 | 8,989,791 | 1,989,987 |
| 4 | 561.400 Scheduling, System Control and Dispatch Services | \$30,864,993 | \$0 | \$30,864,993 | Α | -\$30,864,993 | \$0 | (\$30,864,993) | - | - | - |
| 5 | 561.500 Reliability Planning and Standards Development | \$4,579,897 | \$4,153,653 | \$426,245 | | \$0 | \$0 | \$0 | 4,579,897 | 4,153,653 | 426,245 |
| 6 | 562 - Station Expenses - Allocated | \$21,612,432 | \$17,560,849 | \$4,051,583 | | \$0 | \$0 | \$0 | 21,612,432 | 17,560,849 | 4,051,583 |
| 7 | 562 - MOGS Station Expense | \$0 | \$0 | \$0 | В | \$0 | \$0 | \$0 | - | - | - |
| 8 | 562 - Sylmar/Palo Verde | \$869,793 | \$0 | \$869,793 | | \$0 | \$0 | \$0 | 869,793 | - | 869,793 |
| 9 | 563 - Overhead Line Expenses - Allocated | \$38,009,999 | \$13,523,556 | \$24,486,443 | | \$0 | \$0 | \$0 | 38,009,999 | 13,523,556 | 24,486,443 |
| 10 | 564 - Underground Line Expenses - Allocated | \$1,975,667 | \$1,703,103 | \$272,564 | | \$0 | \$0 | \$0 | 1,975,667 | 1,703,103 | 272,564 |
| 11 | 565 - Transmission of Electricity by Others | \$0 | \$0 | \$0 | | \$0 | \$0 | \$0 | - | - | - |
| 12 | 565 - Wheeling Costs | \$19,648,738 | \$0 | \$19,648,738 | С | -\$19,648,738 | \$0 | (\$19,648,738) | - | - | - |
| 13 | 565 - WAPA Transmission for Remote Service | \$287,070 | \$0 | \$287,070 | | \$0 | \$0 | \$0 | 287,070 | - | 287,070 |
| 14 | 566 - Miscellaneous Transmission Expenses - Allocated | \$41,780,985 | \$21,299,519 | \$20,481,466 | F | -\$4,261 | (\$3,959) | (\$302) | 41,776,723 | 21,295,560 | 20,481,164 |
| 15 | 566 - ISO/RSBA/TSP Balancing Accounts | \$121,060,283 | \$191,433 | \$120,868,851 | D | -\$120,200,470 | (\$1,892) | (\$120,198,578) | 859,813 | 189,541 | 670,272 |
| 16 | 566 - Sylmar/Palo Verde/Other General Functions | \$722,667 | \$0 | \$722,667 | | \$0 | \$0 | \$0 | 722,667 | - | 722,667 |
| 17 | 567 - Line Rents - Allocated | \$16,765,926 | \$37,815 | \$16,728,111 | | \$0 | \$0 | \$0 | 16,765,926 | 37,815 | 16,728,111 |
| 18 | 567 - Eldorado | \$41,012 | \$0 | \$41,012 | | \$0 | \$0 | \$0 | 41,012 | - | 41,012 |
| 19 | 567 - Sylmar/Palo Verde | \$355,202 | \$0 | \$355,202 | | \$0 | \$0 | \$0 | 355,202 | - | 355,202 |
| 20 | 568 - Maintenance Supervision and Engineering - Allocated | \$2,516,506 | \$2,220,918 | \$295,588 | | \$0 | \$0 | \$0 | 2,516,506 | 2,220,918 | 295,588 |
| 21 | 568 - Sylmar/Palo Verde | \$181,917 | \$0 | \$181,917 | | \$0 | \$0 | \$0 | 181,917 | - | 181,917 |
| 22 | 569 - Maintenance of Structures - Allocated | \$42,393,508 | \$11,515 | \$42,381,993 | E | -\$39,147,707 | \$0 | (\$39,147,707) | 3,245,801 | 11,515 | 3,234,286 |
| 23 | 569 - Sylmar/Palo Verde | \$271,141 | \$0 | \$271,141 | | \$0 | \$0 | \$0 | 271,141 | - | 271,141 |
| 24 | 570 - Maintenance of Station Equipment - Allocated | \$6,340,851 | \$4,448,596 | \$1,892,255 | | \$0 | \$0 | \$0 | 6,340,851 | 4,448,596 | 1,892,255 |
| 25 | 570 - Sylmar/Palo Verde | \$1,222,369 | \$0 | \$1,222,369 | | \$0 | \$0 | \$0 | 1,222,369 | - | 1,222,369 |
| 26 | 571 - Maintenance of Overhead Lines - Allocated | \$83,935,139 | \$13,426,630 | \$70,508,509 | F | \$21,548 | (\$186) | \$21,734 | 83,956,686 | 13,426,443 | 70,530,243 |
| 27 | 571 - Sylmar/Palo Verde | \$310,337 | \$0 | \$310,337 | | \$0 | \$0 | \$0 | 310,337 | - | 310,337 |
| 28 | 572 - Maintenance of Underground Lines - Allocated | \$1,154,122 | \$251,950 | \$902,172 | | \$0 | \$0 | \$0 | 1,154,122 | 251,950 | 902,172 |
| 29 | 572 - Sylmar/Palo Verde | \$6,805 | \$0 | \$6,805 | | \$0 | \$0 | \$0 | 6,805 | - | 6,805 |
| 30 | 573 - Maintenance of Miscellaneous Trans. Plant - Allocated | \$2,238,849 | \$1,031,013 | \$1,207,837 | | \$0 | \$0 | \$0 | 2,238,849 | 1,031,013 | 1,207,837 |
| 31 | | | | | | \$0 | | | | | |
| 32 | Transmission NOIC (Note 3) | - | - | - | | \$1,030,906 | \$1,030,906 | \$0 | \$1,030,906 | \$1,030,906 | \$0 |
| 33 | Total Transmission O&M | \$458,436,961 | \$92,817,023 | \$365,619,938 | | -\$208,813,716 | \$1,024,869 | -\$209,838,585 | \$249,623,245 | \$93,841,891 | \$155,781,353 |
| 24 | | • • | • • • | • | | • • | • • • | | • • | • • | • • |

Schedule 19 Operations and Maintenance

| | <u>Col 1</u> | <u>Col 2</u> = C3 + C4 | Col 3 | Col 4 | <u>Col 5</u> Note 2 | <u>Col 6</u> = C7 + C8 | <u>Col 7</u> | <u>Col 8</u> | <u>Col 9</u> = C10 + C11 | <u>Col 10</u> = C3 + C7 | <u>Col 11</u> = C4 + C8 |
|----|---|---------------------------|-------------------|-------------------|------------------------|---------------------------|--------------|---------------|-----------------------------|----------------------------|----------------------------|
| | | Total F | Recorded O&M Exp | enses | | , , | Adjustments | | Adjusted F | Recorded O&M E | xpenses |
| | Account/Work Activity Rev | Total | Labor | Non-Labor | Reason | Total | Labor | Non-Labor | Total | Labor | Non-Labor |
| | <u>Distribution Accounts</u> | | | | | | | | | | |
| 35 | 582 - Station Expenses | 34,054,379 | \$25,926,356 | \$8,128,022 | | - | \$0 | \$0 | 34,054,379 | 25,926,356 | 8,128,022 |
| 36 | 590 - Maintenance Supervision and Engineering | 2,484,195 | \$2,220,719 | \$263,476 | | - | \$0 | \$0 | 2,484,195 | 2,220,719 | 263,476 |
| 37 | 591 - Maintenance of Structures | 71,779 | \$14,367 | \$57,412 | | - | \$0 | \$0 | 71,779 | 14,367 | 57,412 |
| 38 | 592 - Maintenance of Station Equipment | 7,317,361 | \$4,047,089 | \$3,270,272 | | - | \$0 | \$0 | 7,317,361 | 4,047,089 | 3,270,272 |
| 39 | Accounts with no ISO Distribution Costs | 927,148,405 | \$256,662,371 | \$670,486,034 | F | (9,199,062) | (\$305,307) | (\$8,893,755) | 917,949,343 | 256,357,064 | 661,592,279 |
| 40 | Distribution NOIC (Note 3) | - | - | - | | 3,208,450 | 3,208,450 | - | 3,208,450 | 3,208,450 | - |
| 41 | Total Distribution O&M | 971,076,119 | 288,870,902 | 682,205,217 | | (5,990,612) | 2,903,143 | (8,893,755) | 965,085,507 | 291,774,045 | 673,311,462 |
| 42 | | | | | | | | | | | |
| 43 | Total Transmission and Distribution O&M | 1,429,513,080 | 381,687,925 | 1,047,825,155 | | (214,804,328) | 3,928,012 | (218,732,340) | 1,214,708,752 | 385,615,937 | 829,092,815 |
| 44 | | | | | | | | | | | |
| 45 | Total Transmission O&M Expenses in FERC Form 1: | \$458,436,959 | FF1 321.112b | Must equal Line 3 | 3, Column 2. | | | | | | |
| 46 | Total Distribution O&M Expenses in FERC Form 1: | \$971,076,120 | FF1 322.156b | Must equal Line 4 | 1, Column 2. | | | | | | |
| 47 | Total TDBU NOIC | \$4,239,356 | 20-AandG, Note 2, | f | | | | | | | |
| | | | | | | | | | | | |

2) Determination of ISO Operations and Maintenance Expenses for each account (Note 5).

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| <u>Col 1</u> | <u>Col 2</u> | <u>Col 3</u> | <u>Col 4</u> | <u>Col 5</u> | <u>Col 6</u> | <u>Col 7</u> | <u>Col 8</u> | <u>Col 9</u> |
|--------------|---------------|----------------|----------------|--------------|--------------|--------------|--------------|--------------|
| | From C9 above | From C10 above | From C11 above | Note 6 | = C7 + C8 | = C3 * C5 | = C4 * C5 | |

| | Adjusted F | Recorded O&M Ex | penses | Percent | ISO | O&M Expenses | | Percent ISO |
|--|-------------|-----------------|-------------|---------|-------------|--------------|------------|----------------------|
| Account/Work Activity Rev | Total | Labor | Non-Labor | ISO | Total | Labor | Non-Labor | Reference |
| <u> Transmission Accounts</u> | | | | | | | | |
| 8 560 - Operations Supervision and Engineering - Allocated | 8,092,115 | 3,966,683 | 4,125,432 | 37.7% | 3,051,205 | 1,495,673 | | 27-Allocators Line 4 |
| 9 560 - Sylmar/Palo Verde | 218,859 | - | 218,859 | 100.0% | 218,859 | - | 218,859 | 100% |
| 0 561 Load Dispatch - Allocated | 10,979,778 | 8,989,791 | 1,989,987 | 37.7% | 4,140,024 | 3,389,682 | 750,342 | 27-Allocators Line 4 |
| 1 561.400 Scheduling, System Control and Dispatch Services | - | - | - | 0.0% | - | - | | 0% |
| 2 561.500 Reliability Planning and Standards Development | 4,579,897 | 4,153,653 | 426,245 | 100.0% | 4,579,897 | 4,153,653 | 426,245 | 100% |
| 3 562 - Station Expenses - Allocated | 21,612,432 | 17,560,849 | 4,051,583 | 37.7% | 8,149,162 | 6,621,476 | 1,527,686 | 27-Allocators Line 4 |
| 4 562 - MOGS Station Expense | - | - | - | 0.0% | - | - | | 0% |
| 5 562 - Sylmar/Palo Verde | 869,793 | - | 869,793 | 100.0% | 869,793 | - | 869,793 | 100% |
| 6 563 - Overhead Line Expenses - Allocated | 38,009,999 | 13,523,556 | 24,486,443 | 46.9% | 17,842,302 | 6,348,103 | 11,494,199 | 27-Allocators Line 3 |
| 7 564 - Underground Line Expenses - Allocated | 1,975,667 | 1,703,103 | 272,564 | 1.3% | 25,322 | 21,828 | 3,493 | 27-Allocators Line 3 |
| 8 565 - Transmission of Electricity by Others | - | - | - | 100.0% | - | - | - | 100% |
| 9 565 - Wheeling Costs | - | - | - | 0.0% | - | - | - | 0% |
| 0 565 - WAPA Transmission for Remote Service | 287,070 | - | 287,070 | 0.0% | - | - | - | 0% |
| 1 566 - Miscellaneous Transmission Expenses - Allocated | 41,776,723 | 21,295,560 | 20,481,164 | 37.7% | 15,752,289 | 8,029,682 | 7,722,607 | 27-Allocators Line |
| 2 566 - ISO/RSBA/TSP Balancing Accounts | 859,813 | 189,541 | 670,272 | 0.0% | - | - | | 0% |
| 3 566 - Sylmar/Palo Verde/Other General Functions | 722,667 | - | 722,667 | 100.0% | 722,667 | - | 722,667 | 100% |
| 4 567 - Line Rents - Allocated | 16,765,926 | 37,815 | 16,728,111 | 46.9% | 7,870,106 | 17,751 | 7,852,355 | 27-Allocators Line 3 |
| 5 567 - Eldorado | 41,012 | - | 41,012 | 100.0% | 41,012 | - | 41,012 | 100% |
| 6 567 - Sylmar/Palo Verde | 355,202 | - | 355,202 | 100.0% | 355,202 | - | 355,202 | 100% |
| 7 568 - Maintenance Supervision and Engineering - Allocated | 2,516,506 | 2,220,918 | 295,588 | 37.7% | 948,871 | 837,417 | 111,454 | 27-Allocators Line |
| 8 568 - Sylmar/Palo Verde | 181,917 | - | 181,917 | 100.0% | 181,917 | - | 181,917 | 100% |
| 9 569 - Maintenance of Structures - Allocated | 3,245,801 | 11,515 | 3,234,286 | 37.7% | 1,223,859 | 4,342 | 1,219,517 | 27-Allocators Line 4 |
| 0 569 - Sylmar/Palo Verde | 271,141 | - | 271,141 | 100.0% | 271,141 | - | 271,141 | 100% |
| 1 570 - Maintenance of Station Equipment - Allocated | 6,340,851 | 4,448,596 | 1,892,255 | 37.7% | 2,390,875 | 1,677,383 | 713,492 | 27-Allocators Line |
| 2 570 - Sylmar/Palo Verde | 1,222,369 | · · · · · - | 1,222,369 | 100.0% | 1,222,369 | - | 1,222,369 | |
| 3 571 - Maintenance of Overhead Lines - Allocated | 83,956,686 | 13,426,443 | 70,530,243 | 46.9% | 39,410,171 | 6,302,517 | 33,107,654 | 27-Allocators Line 3 |
| 4 571 - Sylmar/Palo Verde | 310,337 | - - | 310,337 | 100.0% | 310,337 | - | 310,337 | |
| 5 572 - Maintenance of Underground Lines - Allocated | 1,154,122 | 251,950 | 902,172 | 1.3% | 14,792 | 3,229 | | 27-Allocators Line 3 |
| 6 572 - Sylmar/Palo Verde | 6,805 | - | 6,805 | 100.0% | 6,805 | - | | 100% |
| 7 573 - Maintenance of Miscellaneous Trans. Plant - Allocated | 2,238,849 | 1,031,013 | 1,207,837 | 37.7% | 844,178 | 388,753 | | 27-Allocators Line |
| 8 | | | | | | | | |
| 9 Transmission NOIC (Note 4) | 1,030,906 | 1,030,906 | - | | 436,434 | 436,434 | _ | |
| 0 Total Transmission - ISO O&M | 249,623,245 | 93,841,891 | 155,781,353 | | 110,879,588 | 39,727,922 | 71,151,666 | - |

Schedule 19 Operations and Maintenance

| | <u>Col 1</u> | <u>Col 2</u> From C9 above | <u>Col 3</u> From C10 above | Col 4 From C11 above | Col 5 Note 6 | <u>Col 6</u> = C7 + C8 | <u>Col 7</u> = C3 * C5 | <u>Col 8</u> = C4 * C5 | <u>Col 9</u> |
|----|---|-------------------------------|--------------------------------|-------------------------|-----------------|---------------------------|---------------------------|---------------------------|-----------------------|
| | | Adjuste | d Recorded O&M Ex | penses | Percent | ISC | O&M Expenses | | Percent ISO |
| | Account/Work Activity Rev | Total | Labor | Non-Labor | ISO | Total | Labor | Non-Labor | Reference |
| | <u>Distribution Accounts</u> | | | | | | | | _ |
| 82 | 582 - Station Expenses | 34,054,379 | 25,926,356 | 8,128,022 | 0.0% | - | - | - | 27-Allocators Line 48 |
| 83 | 590 - Maintenance Supervision and Engineering | 2,484,195 | 2,220,719 | 263,476 | 0.0% | - | - | - | 27-Allocators Line 48 |
| 84 | 591 - Maintenance of Structures | 71,779 | 14,367 | 57,412 | 0.0% | - | - | - | 27-Allocators Line 48 |
| 85 | 592 - Maintenance of Station Equipment | 7,317,361 | 4,047,089 | 3,270,272 | 0.0% | - | - | - | 27-Allocators Line 48 |
| 86 | Accounts with no ISO Distribution Costs | 917,949,343 | 256,357,064 | 661,592,279 | 0.0% | - | - | - | 0% |
| 87 | Distribution NOIC (Note 4) | 3,208,450 | 3,208,450 | - | 0.0% | - | - | - | 0% |
| 88 | Total Distribution - ISO O&M | 965,085,507 | 291,774,045 | 673,311,462 | | - | - | - | - |
| 89 | | | | | | | | | |
| 90 | | | | | | | | | |
| 91 | Total ISO O&M Expenses (in Column 6) | 1,214,708,752 | 385,615,937 | 829,092,815 | | 110,879,588 | 39,727,922 | 71,151,666 | |
| 92 | Line 80 + Line 88 | | | | | | | | |

Notes:

- 1) "Adjusted Operations and Maintenance Expenses for each account" are the total amounts of O&M costs booked to each Transmission or Distribution account, less adjustments as noted.
- 2) Reasons for excluded amounts:
- A: Exclude entire amount, all attributable to CAISO costs recovered in Energy Resource Recovery Account.
- B: Exclude amount related to MOGS Station Expense.
- C: Exclude amount attributable to CAISO costs recovered in Energy Resource Recovery Account.
- D: Exclude amount recovered through to Reliability Services Balancing Account, the Transmission Access Charge Balancing Account Adjustment, and the American Reinvestment Recovery Act for the Tehachapi Wind Energy Storage Project.
- E: Exclude amount of costs transfered to account from A&G Account 920 pursuant to Order 668.
- F: Excludes shareholder funded costs.
- 3) Total TDBU NOIC is allocated to Transmission and Distribution in proportion to labor in the respective functions. Transmission NOIC ("Non-Officer Incentive Compensation") equals Total TDBU NOIC times the Transmission NOIC Percentage calculated below. Distribution NOIC equals Total TDBU NOIC times the Distribution NOIC Percentage below.

Total TDBU NOIC is on Line: 47

PercentageCalculationTransmission NOIC Percentage:24.3175%Line 33, Col 3 / Line 43, Col 3Distribution NOIC Percentage:75.6825%Line 41, Col 3 / Line 43, Col 3

- 4) NOIC attributable to ISO Transmission (Column 7) is calculated utilizing a percentage equal to the ratio of total ISO O&M Labor Expenses in column 7 (exclusive of NOIC) to the total labor expenses in column 3 (exclusive of NOIC). That allocator, which is identified below, is then applied to the value in Column 3 to arrive at the NOIC attributable to ISO Transmission in Column 7. Resulting Percentage is:

 42.33%
- 5) "ISO Operations and Maintenance Expenses" is the amount of costs in each Transmission or Distribution account related to ISO Transmission Facilities.
- 6) See Column 9 for references to source of each Percent ISO.
- 7) SCE shall make no adjustments to recorded labor amounts related to non-labor labor and/or Indirect labor in Schedule 19.

Schedule 20 Administrative and General Expenses

| Calcu | lation of Ad | ministrative and General Expense | ı | nputs are shaded y | yellow | | |
|-------------|--------------|----------------------------------|---------------------|----------------------------------|--------------------------|-----------------|--|
| | | | <u>Col 1</u> | <u>Col 2</u> | <u>Col 3</u> | <u>Col 4</u> | |
| | | | | _ , | See Note 1 | | |
| | A4 | December 1 and | FERC Form 1 | Data | Total Amount | 400 F | Natar |
| <u>Line</u> | Acct. | <u>Description</u> | Amount | Source | Excluded | A&G Expense | <u>Notes</u> |
| 1 | 920 | A&G Salaries | \$413,850,310 | FF1 323.181b | \$130,478,540 | \$283,371,770 | |
| 2 | 921 | Office Supplies and Expenses | \$250,234,425 | FF1 323.182b | \$2,352,484 | \$247,881,941 | |
| 3 | 922 | A&G Expenses Transferred | -\$225,318,190 | FF1 323.183b | -\$77,722,053 | -\$147,596,137 | |
| 4 | 923 | Outside Services Employed | \$59,887,693 | FF1 323.184b | \$8,991,127 | \$50,896,566 | |
| 5 | 924 | Property Insurance | \$15,607,270 | FF1 323.185b | \$0 | \$15,607,270 | |
| 6 | 925 | Injuries and Damages | \$902,073,996 | FF1 323.186b | \$170,732,328 | \$731,341,668 | |
| 7 | 926 | Employee Pensions and Benefits | \$82,906,034 | FF1 323.187b | \$2,802,914 | \$80,103,120 | |
| 8 | 927 | Franchise Requirements | \$104,335,318 | FF1 323.188b | \$104,335,318 | \$0 | |
| 9 | 928 | Regulatory Commission Expenses | \$11,713,250 | FF1 323.189b | \$9,979,028 | \$1,734,222 | |
| 10 | 929 | Duplicate Charges | \$0 | FF1 323.190b | \$0 | \$0 | |
| 11 | 930.1 | General Advertising Expense | \$11,245,961 | FF1 323.191b | \$0 | \$11,245,961 | |
| 12 | 930.2 | Miscellaneous General Expense | \$14,071,912 | FF1 323.192b | \$5,999,239 | \$8,072,673 | |
| 13 | 931 | Rents | \$8,581,490 | FF1 323.193b | \$12,016,813 | -\$3,435,323 | |
| 14 | 935 | Maintenance of General Plant | \$26,158,179 | FF1 323.196b | \$769,628 | \$25,388,551 | |
| 15 | | | \$1,675,347,648 | Tota | al A&G Expenses: | \$1,304,612,283 | |
| | | | | Amount | Source | | |
| 16 | | Remaining A&G after exclusions & | NOIC Adjustment | <u>Amount</u> \$1,304,612,283 | <u>Source</u> Line 15 | | |
| 17 | | | ess Account 924: | | | | |
| 18 | | ے Amount to apply the Trans | _ | \$15,607,270 \$1,289,005,013 | | , | |
| 19 | | Transmission Wages and Salaries | | 6.5681% | | | |
| 20 | | Transmission W&S A | | \$84,662,617 | | | |
| 21 | | Transmission Plant | | 18.6680% | | | Changed from -\$2,940,102 to -\$12,904,549 because these CPUC |
| 22 | | | ce portion of A&G: | \$2,913,571 | Line 5 Col 4 * Lir | | MAs are jurisdictionalized MAs. |
| 23 | | Administrative and 0 | | \$87,576,188 | | | |
| | | , tarrimonativo aria | Solioidi Expoliodo. | ψοι,σιο, ισο | LIII0 20 × LIII0 21 | _ | Changed from \$2,351,967 to \$2,352,484 due to removal of outside |
| | Note 1: Item | ization of exclusions | Col 1 | Col 2 | <u>Col 3</u> | | counsel court fees related to employment litigation or arbitration matters |
| | Workpaper | WP Schedule 20 A&G | Shareholder | | / — | | which should have been excluded. |
| | | | Exclusions | | | | |
| | | Total Amount Excluded | or Other | Franchise | | | Changed from \$8,884,392 to \$8,991,127 due to removal of outside counsel cost |
| | Acct. | (Sum of Col 1 to Col 4) | Adjustments | Requirements | NOIC | PBOPs | related to employment litigation or arbitration matters which should have been |
| 24 | 920 | \$130,478,540 | -\$12,904,549 | | \$143,383,089 | | excluded. |
| 25 | 921 | \$2,352,484 | \$2,352,484 | | \$0 | | |
| 26 | 922 | -\$77,722,053 | -\$10,359,096 | | -\$67,362,957 | | |
| 27 | 923 | \$8,991,127 | \$8,991,127 | | \$0 | | |
| 28 | 924 | \$0 | \$0 | | \$0 | | |
| 29 | 925 | \$170,732,328 | \$170,732,328 | | \$0 | | See Instruction 6 |
| 30 | 926 | \$2,802,914 | \$14,692,914 | | \$0 | -\$11,890,000 | |
| 31 | 927 | \$104,335,318 | \$0 | \$104,335,318 | | \$0 | |
| 32 | 928 | \$9,979,028 | \$9,979,028 | . , | \$0 | | |
| 33 | 929 | \$0 | \$0 | | \$0 | | Changed from \$4,498,348 to \$0 because this CPUC MA is a jurisdictionalized MA. |
| 34 | 930.1 | \$0 | \$0 | | \$0 | | Janourolondined Pini |
| 35 | 930.2 | \$5,999,239 | \$5,999,239 | | \$0 | | |
| 36 | 931 | \$12,016,813 | \$12,016,813 | | \$0 | | Changed from \$811,672 to \$769,628 because this CPUC MA is a |
| 37 | 935 | \$769,628 | \$769,628 | | \$0 | | jurisdictionalized MA. |
| | | | | | | | |

Schedule 20 Administrative and General Expenses

Note 2: Non-Officer Incentive Compensation ("NOIC") Adjustment

Adjust NOIC by excluding accrued NOIC Amount and replacing with the actual non-capitalized A&G NOIC payout.

| Workpaper: | WP Schedule 20 A&G | | <u>Amount</u> | Source |
|------------|--------------------|-------------------------|---------------|---------------|
| a | | Accrued NOIC Amount: | \$148,050,456 | SCE Records |
| b | | Actual A&G NOIC payout: | \$4,667,367 | Note 2, d |
| С | | Adjustment: | \$143,383,089 | |

Actual non-capitalized NOIC Payouts:

| | <u>Department</u> | | <u>Amount</u> | <u>Source</u> |
|---|--------------------------------|--------|---------------|----------------------------|
| d | A&G | | \$4,667,367 | SCE Records and Workpapers |
| е | Other | | \$2,525,320 | SCE Records and Workpapers |
| f | Trans. And Dist. Business Unit | | \$4,239,356 | SCE Records and Workpapers |
| a | | Total: | \$11,432,043 | Sum of d to f |

Note 3: PBOPs Exclusion Calculation

| | | Amount | Note: |
|---|---|---------------|---|
| а | Current Authorized PBOPs Expense Amount: | \$6,329,000 | See instruction #4 |
| b | Prior Year Authorized PBOPs Expense Amount: | \$18,219,000 | Authorized PBOPs Expense Amount during Prior Year |
| С | Prior Year FF1 PBOPs expense: | \$6,329,000 | SCE Records |
| d | PBOPs Expense Exclusion: | -\$11,890,000 | c - b |
| | _ | | |

Note 4:

Amount in Line 31, column 2 equals amount in Line 8, column 1 because all Franchise Requirements Expenses are excluded Franchise Fees Expenses component of the Prior Year TRR are based on Franchise Fee Factors.

Instructions:

- 1) Enter amounts of A&G expenses from FERC Form 1 in Lines 1 to 14.
- 2) Fill out "Itemization of Exclusions" table for all input cells. NOIC amount in Column 3, Line 24 is calculated in Note 2. The PBOPs exclusion in Column 4, Line 30 is calculated in Note 3.
- a) Exclude amount of any Shareholder Adjustments, costs incurred on behalf of SCE shareholders, from relevant account in Column 1.
- b) Include as an adjustment in Column 1 for Account 920 any amount excluded from Accounts 569.100, 569.200, and 569.300
- in Schedule 19 (OandM) related to Order 668 costs transferred.
- c) Exclude entire amount of account 927 "Franchise Requirements" in Column 2, as those costs are recovered through the Franchise Fees Expense item.
- d) Exclude any amount of Account 930.1 "General Advertising Expense" not related to advertising for safety, siting, or informational purposes in column 1.
- e) Exclude any amount of expense relating to secondary land use and audit expenses not directly benefitting utility customers.
- f) Exclude from account 930.2:
- 1) Nuclear Power Research Expenses.
- 2) Write Off of Abandoned Project Expenses.
- 3) Any advertising expenses within the Consultants/Professional Services category.
- 6) Any A&G costs associated with wildfires other than the 2017/18 Wildfire/Mudslide Events shall be reflected in A&G accounts on a cash basis during the year in which associated cash payments are made. In the event an initial cost accrual is made in a year to one or more A&G accounts 920-935, SCE shall exclude from A&G cost recovery any amount not paid in cash during that year through an entry to Column 1, Lines 24-37 of the "Itemization of Exclusions" matrix to the account in which the initial expense accrual was made. As cash payments related to the initial expense accrual are made in future years, SCE shall also include those expenses in A&G cost recovery on a cash basis through an entry to the Itemization of Exclusions matrix.

| | Α | В | C | D | Е | F | G | Н | ı | Т | K | <u> </u> | M | N |
|--|--|---|--|--|--|---|---|---|---|---|--|--|---|---|
| | | | <u> </u> | b | L | , | Traditional OOR | | • | 1 0 | GRSM | - | Other Ratemaking | I |
| Lina | FERC ACCT | ACCT | ACCT DESCRIPTION | DOLLARS | Cotogomi | Total | ISO | Non-ISO | Total | A/P | Threshold [10] | Ingramantal | Total | Notes |
| | | | Late Payment Charge- Comm. & Ind. | 5,566,386 | Category Traditional OOR | 5,566,386 | 0 | 5,566,386 | 0 | A/P | Threshold [10] | Incremental 0 | 0 | Notes 1 |
| | | | Residential Late Payment | 10,435,355 | Traditional OOR | 10,435,355 | 0 | 10,435,355 | 0 | | | 0 | 0 | 1 |
| | | | · | | | | | | | | | | | |
| 2 | 450 Total | | | 16,001,742 | | 16,001,742 | 0 | 16,001,742 | 0 | | 0 | 0 | 0 | |
| | | | 450 - Forfeited Discounts, p300.16b (Must Equal Line 2) | 16,001,742 | | 16,001,742 | l 0 | 16,001,742 | U | | U | U | l 0 | |
| | | | | 10,001,11 | | | | | | | | | | |
| | | 4182110 | Recover Unauthorized Use/Non-Energy | 104,224 | Traditional OOR | 104,224 | 0 | 104,224 | 0 | | | 0 | 0 | 1 |
| | | 4182115 | Miscellaneous Service Revenue - Ownership Cost | 117,080 | Traditional OOR | 117,080 | 0 | 117,080 | 0 | | | 0 | 0 | 1 |
| 4c 4d | 451 451 | 4192110 4192115 | Miscellaneous Service Revenues Returned Check Charges | 1,559,689 | Traditional OOR Traditional OOR | 0 1,559,689 | 0 | 0 1,559,689 | 0 | | | 0 | 0 | 1 1 |
| 4e | 451 | 4192125 | Service Reconnection Charges | 5,733 | Traditional OOR | 5,733 | 0 | 5,733 | 0 | | | 0 | 0 | 1 |
| 4f | 451 | 4192130 | Service Establishment Charge | -140 | Traditional OOR | -140 | 0 | -140 | 0 | | | 0 | 0 | 1 |
| | 451 | 4192140 | Field Collection Charges | 25 | Traditional OOR | 25 | 0 | 25 | 0 | | 0 | 0 | 0 | 1 |
| | 451 451 | 4192510 4192910 | Quickcheck Revenue PUC Reimbursement Fee-Elect | -117 499,048 | GRSM Other Ratemaking | 0 | 0 | 0 | -117 0 | Р | 0 | -117 0 | 0 499,048 | 6 |
| 4i | 451 | | Uneconomic Line Extension | 499,040 | Traditional OOR | 0 | 0 | 0 | 0 | | | 0 | 0 | 1 |
| 4k | 451 | 4192152 | Opt Out CARE-Res-Ini | 1,750 | Other Ratemaking | 0 | 0 | 0 | 0 | | | 0 | 1,750 | 1 |
| | 451 | 4192155 | Opt Out CARE-Res-Mo | 31,720 | Other Ratemaking | 0 | 0 | 0 | 0 | | | 0 | 31,720 | 1 |
| | 451 451 | 4192158 4192160 | Opt Out NonCARE-Res-Ini Opt Out NonCARE-Res-Mo | 47,475 187,720 | Other Ratemaking Other Ratemaking | 0 | 0 | 0 | 0 | | | <u> </u> | 47,475 187,720 | 1 1 |
| 40 | 451 451 | 4192135 | Conn-Charge - Residential | 5,612,156 | Traditional OOR | 5,612,156 | 0 | 5,612,156 | 0 | | | 0 | 0 | 1 1 |
| 4p | 451 | 4192145 | Conn-Charge - Non-Residential | 2,115,441 | Traditional OOR | 2,115,441 | 0 | 2,115,441 | 0 | | | 0 | 0 | 11 |
| | 451 | 4192150 | Conn-Charge - At Pole | 24,083 | Traditional OOR | 24,083 | 0 | 24,083 | 0 | | | 0 | 0 | 1 |
| | 451 | 4184515 | NEM 2.0 | 3,922,175 | Traditional OOR | 3,922,175 | 0 | 3,922,175 | 0 | | | 0 | 0 | 1 |
| | 451 451 | 4186927 4184533 | AR Service Guarantee Rule 21 Fast Track Application Fee | -864,960 800 | Traditional OOR Traditional OOR | -864,960 800 | 0 | -864,960 800 | 0 | | | 0 | 0 | 1 |
| - 12 | 101 | 1101000 | Train 211 dot Traint Application 1 oc | 000 | Traditional Cort | | - J | | J | | | <u> </u> | , | |
| 5 | 451 Total | | | 13,363,900 | | 12,596,305 | 0 | 12,596,305 | -117 | | 0 | -117 | 767,713 | |
| 6 | | al for Acct 4 ual Line 5) | 451 - Misc. Service Revenues, p300.17b | 42 262 000 | | | | | | | | | | |
| 6 | (wust Eq | uai Line 5) | | 13,363,900 | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| Ω | 452 Total | | | 0 | | 0 | 0 | 0 | 0 | | 0 | 0 | 0 | |
| 8 | 453 Total FF-1 Tota | | 453 - Sales of Water and Power, p300.18b | 0 | | 0 | 0 | 0 | 0 | | 0 | 0 | 0 | |
| 9 | FF-1 Tota | | 453 - Sales of Water and Power, p300.18b | 0 | | 0 | 0 | 0 | 0 | | 0 | 0 | 0 | |
| 9 | FF-1 Tota (Must Eq | al for Acct 4 ual Line 8) | · · | 0 | | | 0 | , J | • | | 0 | | 0 | |
| 9 10a | FF-1 Tota (Must Eq | al for Acct 4 ual Line 8) 4184110 | Joint Pole - Tariffed Conduit Rental | 0 651,462 | Traditional OOR | 651,462 | 0 0 | 651,462 | 0 | | 0 | 0 | 0 0 | 4 |
| 9 10a 10b | FF-1 Tota (Must Eq. 454 454 | 4184110 4184112 | Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. | 651,462 5,202,846 | Traditional OOR Traditional OOR Traditional OOR | 651,462 5,202,846 | 0 0 0 | 651,462 5,202,846 | • | | 0 | | 0 0 0 0 | 4 4 4 |
| 9 10a 10b 10c 10d | FF-1 Tota (Must Eq 454 454 454 454 | 4184110 4184114 4184114 4184120 | Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty | 651,462 5,202,846 536,412 1,154,500 | Traditional OOR Traditional OOR Traditional OOR | 651,462 | 0 0 0 0 | 651,462 | 0 0 0 0 | | 0 | 0 0 0 0 | 0 | 4 4 4 4 |
| 9 10a 10b 10c 10d 10e | FF-1 Tota (Must Eq 454 454 454 454 454 | 4184110 4184112 4184114 4184120 4184510 | Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental | 651,462 5,202,846 536,412 1,154,500 264,874 | Traditional OOR Traditional OOR Traditional OOR GRSM | 651,462 5,202,846 536,412 1,154,500 0 | 0 0 0 | 651,462 5,202,846 536,412 1,154,500 0 | 0 0 0 0 0 264,874 | P | 51,713 | 0 0 0 0 0 213,161 | 0 0 0 0 | 2 |
| 9 10a 10b 10c 10d 10e 10f | 454 454 454 454 454 454 454 | 4184110 4184112 4184114 4184120 4184510 4184512 | Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees | 651,462 5,202,846 536,412 1,154,500 | Traditional OOR Traditional OOR Traditional OOR GRSM GRSM | 651,462 5,202,846 536,412 1,154,500 0 | 0 0 0 | 651,462 5,202,846 536,412 1,154,500 0 | 0 0 0 0 0 264,874 35,349 | Р | 51,713 1,626 | 0 0 0 0 | 0 0 0 0 0 | 2 2 |
| 9 10a 10b 10c 10d 10e 10f 10g | 454 454 454 454 454 454 454 454 | 4184110 4184112 4184114 4184120 4184510 4184512 4184514 | Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information | 651,462 5,202,846 536,412 1,154,500 264,874 35,349 | Traditional OOR Traditional OOR Traditional OOR GRSM GRSM GRSM | 651,462 5,202,846 536,412 1,154,500 0 | 0 0 0 | 651,462 5,202,846 536,412 1,154,500 0 | 0 0 0 0 0 264,874 35,349 0 | <u> </u> | 1,626 | 0 0 0 0 213,161 33,723 0 | 0 0 0 0 | 2 2 2 |
| 9 10a 10b 10c 10d 10e 10f 10g 10h | 454 454 454 454 454 454 454 454 454 454 | 4184110 4184112 4184114 4184120 4184510 4184512 4184514 4184516 4184518 | Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev | 651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245 | Traditional OOR Traditional OOR Traditional OOR GRSM GRSM GRSM GRSM GRSM Traditional OOR | 651,462 5,202,846 536,412 1,154,500 0 0 0 0 (117,245) | 0 0 0 0 0 0 0 | 651,462 5,202,846 536,412 1,154,500 0 | 0 0 0 0 0 264,874 35,349 | P | , | 0 0 0 0 0 213,161 | 0 0 0 0 0 0 0 | 2 2 |
| 9 10a 10b 10c 10d 10e 10f 10g 10h 10i 10j | 454 454 454 454 454 454 454 454 454 454 | 4184110 4184112 4184114 4184120 4184510 4184512 4184514 4184516 4184518 4184810 | Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost -EIX/Nonutility | 651,462 5,202,846 536,412 1,154,500 264,874 35,349 | Traditional OOR Traditional OOR Traditional OOR GRSM GRSM GRSM GRSM GRSM Traditional OOR Other Ratemaking | 651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083 | 0 0 0 0 0 0 0 0 0 0 0 0 | 651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) | 0 0 0 0 264,874 35,349 0 22,205 0 | P | 1,626 | 0 0 0 0 213,161 33,723 0 15,453 0 | 0 0 0 0 0 0 0 0 0 47,543 | 2 2 2 2 2 4 6, 12 |
| 9 10a 10b 10c 10d 10e 10f 10g 10h 10i 10j 10k | 454 454 454 454 454 454 454 454 454 454 | 4184110 4184112 4184114 4184120 4184510 4184512 4184514 4184516 4184518 4184810 4184815 | Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost -EIX/Nonutility Facility Cost- Utility | 651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245 50,626 | Traditional OOR Traditional OOR Traditional OOR GRSM GRSM GRSM GRSM GRSM Traditional OOR Other Ratemaking Traditional OOR | 651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083 0 | 0 0 0 0 0 0 0 0 0 0 0 0 0 0 3,083 | 651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 0 | 0 0 0 0 264,874 35,349 0 22,205 0 | P | 1,626 | 0 0 0 0 213,161 33,723 0 15,453 0 0 | 0 0 0 0 0 0 0 0 0 47,543 | 2 2 2 2 2 4 6, 12 |
| 9 10a 10b 10c 10d 10e 10f 10g 10h 10i 10j 10k 10l | 454 454 454 454 454 454 454 454 454 454 | 4184110 4184112 4184114 4184120 4184510 4184512 4184514 4184516 4184518 4184810 4184815 4184820 | Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost -EIX/Nonutility Facility Cost- Utility Rent Billed to Non-Utility Affiliates | 651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245 | Traditional OOR Traditional OOR Traditional OOR GRSM GRSM GRSM GRSM Traditional OOR Other Ratemaking Traditional OOR Other Ratemaking | 651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083 | 0 0 0 0 0 0 0 0 0 0 0 0 | 651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) | 0 0 0 0 264,874 35,349 0 22,205 0 | P | 1,626 | 0 0 0 0 213,161 33,723 0 15,453 0 | 0 0 0 0 0 0 0 0 0 47,543 | 2 2 2 2 2 4 6, 12 |
| 9 10a 10b 10c 10d 10e 10f 10g 10h 10i 10j 10k 10l 10m 10n | 454 454 454 454 454 454 454 454 454 454 | 4184110 4184112 4184114 4184120 4184510 4184512 4184514 4184516 4184518 4184810 4184820 4184825 4194110 | Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost -EIX/Nonutility Facility Cost- Utility Rent Billed to Non-Utility Affiliates Rent Billed to Utility Affiliates Meter Leasing Revenue | 651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245 50,626 | Traditional OOR Traditional OOR Traditional OOR GRSM GRSM GRSM GRSM Traditional OOR Other Ratemaking Traditional OOR Other Ratemaking Traditional OOR Traditional OOR Traditional OOR | 651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083 0 79,619 0 | 0 0 0 0 0 0 0 0 0 0 0 0 0 0 3,083 | 651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 0 0 0 | 0 0 0 0 264,874 35,349 0 22,205 0 0 | P | 1,626 | 0 0 0 0 213,161 33,723 0 15,453 0 0 | 0 0 0 0 0 0 0 0 0 47,543 0 1,227,750 | 2 2 2 2 2 4 6, 12 |
| 9 10a 10b 10c 10d 10e 10f 10g 10h 10i 10j 10k 10l 10m 10n | 454 454 454 454 454 454 454 454 454 454 | 4184110 4184112 4184114 4184120 4184510 4184512 4184514 4184516 4184518 4184518 4184810 4184820 4184825 4194110 4194115 | Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost -EIX/Nonutility Facility Cost- Utility Rent Billed to Non-Utility Affiliates Rent Billed to Utility Affiliates Meter Leasing Revenue Company Financed Added Facilities | 651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245 50,626 1,307,369 | Traditional OOR Traditional OOR Traditional OOR GRSM GRSM GRSM GRSM Traditional OOR Other Ratemaking Traditional OOR Other Ratemaking Traditional OOR Traditional OOR Traditional OOR Traditional OOR | 651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083 0 79,619 0 0 8,381,392 | 0 0 0 0 0 0 0 0 0 0 0 0 3,083 0 79,619 0 | 651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 0 0 0 0 0 0 8,381,392 | 0 0 0 0 264,874 35,349 0 22,205 0 0 0 | P | 1,626 | 0 0 0 0 213,161 33,723 0 15,453 0 0 0 0 | 0 0 0 0 0 0 0 0 0 47,543 0 1,227,750 0 0 | 2 2 2 2 4 6, 12 7 6, 12 |
| 9 10a 10b 10c 10d 10e 10f 10g 10h 10i 10j 10k 10l 10m 10n 10o 10p | 454 454 454 454 454 454 454 454 454 454 | 4184110 4184112 4184114 4184120 4184510 4184510 4184514 4184516 4184518 4184518 4184810 4184820 4184820 4184820 4194110 4194115 4194120 | Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost -EIX/Nonutility Facility Cost- Utility Rent Billed to Non-Utility Affiliates Rent Billed to Utility Affiliates Meter Leasing Revenue Company Financed Added Facilities Company Financed Interconnect Facilities | 651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245 50,626 1,307,369 8,381,392 621,994 | Traditional OOR Traditional OOR Traditional OOR GRSM GRSM GRSM GRSM Traditional OOR Other Ratemaking Traditional OOR Other Ratemaking Traditional OOR Traditional OOR Traditional OOR Traditional OOR Traditional OOR | 651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083 0 79,619 0 0 8,381,392 621,994 | 0 0 0 0 0 0 0 0 0 0 0 0 0 3,083 0 79,619 0 | 651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 0 0 0 0 0 0 0 0 0 0 0 0 0 | 0 0 0 0 264,874 35,349 0 22,205 0 0 0 0 | P | 1,626 | 0 0 0 213,161 33,723 0 15,453 0 0 0 0 | 0 0 0 0 0 0 0 0 47,543 0 1,227,750 0 0 | 2 2 2 2 4 6, 12 7 6, 12 7 |
| 9 10a 10b 10c 10d 10e 10f 10g 10h 10i 10j 10k 10l 10m 10n 10o 10p 10q | 454 454 454 454 454 454 454 454 454 454 | 4184110 4184112 4184114 4184114 4184120 4184510 4184512 4184514 4184516 4184518 4184518 4184810 4184820 4184820 4184820 4194110 4194113 | Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost -EIX/Nonutility Facility Cost- Utility Rent Billed to Non-Utility Affiliates Rent Billed to Utility Affiliates Meter Leasing Revenue Company Financed Added Facilities Company Financed Interconnect Facilities SCE Financed Added Facilities | 651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245 50,626 1,307,369 8,381,392 621,994 21,507,260 | Traditional OOR Traditional OOR Traditional OOR GRSM GRSM GRSM GRSM Traditional OOR Other Ratemaking Traditional OOR Other Ratemaking Traditional OOR | 651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083 0 79,619 0 0 8,381,392 621,994 21,507,260 | 0 0 0 0 0 0 0 0 0 0 0 0 3,083 0 79,619 0 0 | 651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 0 0 0 0 0 0 0 0 0 0 0 2 6 0 0 0 0 2 0 0 0 0 0 0 0 0 0 0 0 0 0 | 0 0 0 0 264,874 35,349 0 22,205 0 0 0 | P | 1,626 | 0 0 0 0 213,161 33,723 0 15,453 0 0 0 0 | 0 0 0 0 0 0 0 0 0 47,543 0 1,227,750 0 0 0 | 2 2 2 2 4 6, 12 7 6, 12 7 1 4 4 |
| 9 10a 10b 10c 10d 10e 10f 10g 10h 10i 10j 10k 10l 10n 10n 10n 10p 10q | 454 454 454 454 454 454 454 454 454 454 | 4184110 4184112 4184114 4184120 4184510 4184510 4184514 4184516 4184518 4184518 4184810 4184820 4184820 4184820 4194110 4194115 4194120 | Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost -EIX/Nonutility Facility Cost- Utility Rent Billed to Non-Utility Affiliates Rent Billed to Utility Affiliates Meter Leasing Revenue Company Financed Added Facilities Company Financed Interconnect Facilities | 651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245 50,626 1,307,369 8,381,392 621,994 | Traditional OOR Traditional OOR Traditional OOR GRSM GRSM GRSM GRSM Traditional OOR Other Ratemaking Traditional OOR Other Ratemaking Traditional OOR Traditional OOR Traditional OOR Traditional OOR Traditional OOR | 651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083 0 79,619 0 0 8,381,392 621,994 | 0 0 0 0 0 0 0 0 0 0 0 0 3,083 0 79,619 0 0 | 651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 0 0 0 0 0 0 0 0 0 0 0 0 0 | 0 0 0 264,874 35,349 0 22,205 0 0 0 0 | P | 1,626 | 0 0 0 213,161 33,723 0 15,453 0 0 0 0 0 | 0 0 0 0 0 0 0 0 47,543 0 1,227,750 0 0 | 2 2 2 2 4 6, 12 7 6, 12 7 |
| 9 10a 10b 10c 10d 10e 10f 10g 10h 10i 10j 10k 10l 10m 10n 10o 10p 10q 10r 10s 10t | 454 454 454 454 454 454 454 454 454 454 | 4184110 4184112 4184114 4184114 4184120 4184510 4184512 4184514 4184516 4184518 4184518 4184810 4184820 4184820 4184820 4194110 4194130 4194135 | Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost -EIX/Nonutility Facility Cost -Utility Rent Billed to Non-Utility Affiliates Rent Billed to Utility Affiliates Meter Leasing Revenue Company Financed Added Facilities Company Financed Interconnect Facilities SCE Financed Added Facily Interconnect Facility Finance Charge Operating Land & Facilities Rent Revenue Nonoperating Misc Land & Facilities Rent | 651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245 50,626 1,307,369 8,381,392 621,994 21,507,260 16,286,839 22,043,789 | Traditional OOR Traditional OOR Traditional OOR GRSM GRSM GRSM GRSM Traditional OOR Other Ratemaking Traditional OOR Other Ratemaking Traditional OOR | 651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083 0 79,619 0 0 8,381,392 621,994 21,507,260 16,286,839 0 | 0 0 0 0 0 0 0 0 0 0 0 0 3,083 0 79,619 0 0 | 651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 0 0 0 0 0 8,381,392 621,994 21,507,260 13,258,109 0 | 0 0 0 264,874 35,349 0 22,205 0 0 0 0 0 0 0 0 22,243,789 0 | PPP | 6,751 | 0 0 0 213,161 33,723 0 15,453 0 0 0 0 0 0 0 0 0 | 0 0 0 0 0 0 0 0 0 47,543 0 1,227,750 0 0 0 0 | 2 2 2 2 4 6, 12 7 6, 12 7 1 4 4 4 8 2 |
| 9 10a 10b 10c 10d 10e 10f 10g 10h 10i 10j 10k 10l 10n 10n 10o 10p 10q 10r 10s 10t | 454 454 454 454 454 454 454 454 454 454 | 4184110 4184112 4184114 4184120 4184510 4184510 4184514 4184516 4184518 4184518 4184810 4184815 4184820 4184825 4194110 4194130 4194130 4194135 4204515 4867020 | Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost -EIX/Nonutility Facility Cost- Utility Rent Billed to Non-Utility Affiliates Rent Billed to Utility Affiliates Meter Leasing Revenue Company Financed Added Facilities Company Financed Interconnect Facilities SCE Financed Added Facily Interconnect Facility Finance Charge Operating Land & Facilities Rent Revenue Nonoperating Misc Land & Facilities Rent Miscellaneous Adjustments | 651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245 50,626 1,307,369 8,381,392 621,994 21,507,260 16,286,839 22,043,789 (6,619) | Traditional OOR Traditional OOR Traditional OOR GRSM GRSM GRSM GRSM Traditional OOR Other Ratemaking Traditional OOR Other Ratemaking Traditional OOR | 651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083 0 79,619 0 0 8,381,392 621,994 21,507,260 16,286,839 0 0 (6,619) | 0 0 0 0 0 0 0 0 0 0 0 0 3,083 0 79,619 0 0 0 0 0 3,028,729 0 | 651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 0 0 0 0 0 0 8,381,392 621,994 21,507,260 13,258,109 0 0 (6,619) | 0 0 0 264,874 35,349 0 22,205 0 0 0 0 0 0 0 0 22,043,789 0 | PPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPP | 1,626 6,751 4,433,366 | 0 0 0 213,161 33,723 0 15,453 0 0 0 0 0 0 0 0 0 0 17,610,423 0 | 0 0 0 0 0 0 0 0 0 47,543 0 1,227,750 0 0 0 0 | 2 2 2 2 4 6, 12 7 6, 12 7 1 4 4 4 8 2 4 |
| 9 10a 10b 10c 10d 10e 10f 10g 10h 10i 10j 10k 10l 10n 10n 10n 10o 10p 10q 10r 10s 10t 10u 10v | 454 454 454 454 454 454 454 454 454 454 | 4184110 4184112 4184114 4184114 4184120 4184510 4184512 4184514 4184516 4184518 4184518 4184810 4184820 4184825 4194110 4194115 4194120 4194135 4204515 4867020 - | Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost - EIX/Nonutility Facility Cost - Utility Rent Billed to Non-Utility Affiliates Rent Billed to Utility Affiliates Meter Leasing Revenue Company Financed Added Facilities Company Financed Interconnect Facilities SCE Financed Added Facily Interconnect Facility Finance Charge Operating Land & Facilities Rent Revenue Nonoperating Misc Land & Facilities Rent Miscellaneous Adjustments Op Misc Land/Fac Rev | 651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245 50,626 1,307,369 8,381,392 621,994 21,507,260 16,286,839 22,043,789 | Traditional OOR Traditional OOR Traditional OOR GRSM GRSM GRSM GRSM Traditional OOR Other Ratemaking Traditional OOR Other Ratemaking Traditional OOR GRSM Traditional OOR Traditional OOR | 651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083 0 79,619 0 0 8,381,392 621,994 21,507,260 16,286,839 0 0 (6,619) 0 | 0 0 0 0 0 0 0 0 0 0 0 3,083 0 79,619 0 0 0 0 3,028,729 0 0 | 651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 0 0 0 0 0 0 8,381,392 621,994 21,507,260 13,258,109 0 0 (6,619) 0 | 0 0 0 264,874 35,349 0 22,205 0 0 0 0 0 0 0 0 22,043,789 0 0 1,536,588 | PPP | 6,751 | 0 0 0 213,161 33,723 0 15,453 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | 0 0 0 0 0 0 0 0 0 47,543 0 1,227,750 0 0 0 0 0 | 2 2 2 2 4 6, 12 7 6, 12 7 1 4 4 4 8 2 4 |
| 9 10a 10b 10c 10d 10e 10f 10g 10h 10i 10j 10k 10l 10n 10n 10n 10o 10p 10q 10r 10s 10t 10u 10v 10w | 454 454 454 454 454 454 454 454 454 454 | 4184110 4184112 4184114 4184120 4184510 4184510 4184514 4184516 4184518 4184518 4184810 4184815 4184820 4184825 4194110 4194130 4194130 4194135 4204515 4867020 | Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost -EIX/Nonutility Facility Cost- Utility Rent Billed to Non-Utility Affiliates Rent Billed to Utility Affiliates Meter Leasing Revenue Company Financed Added Facilities Company Financed Interconnect Facilities SCE Financed Added Facily Interconnect Facility Finance Charge Operating Land & Facilities Rent Revenue Nonoperating Misc Land & Facilities Rent Miscellaneous Adjustments | 651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245 50,626 1,307,369 8,381,392 621,994 21,507,260 16,286,839 22,043,789 (6,619) | Traditional OOR Traditional OOR Traditional OOR GRSM GRSM GRSM GRSM Traditional OOR Other Ratemaking Traditional OOR Other Ratemaking Traditional OOR | 651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083 0 79,619 0 0 8,381,392 621,994 21,507,260 16,286,839 0 0 (6,619) | 0 0 0 0 0 0 0 0 0 0 0 0 3,083 0 79,619 0 0 0 0 0 3,028,729 0 | 651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 0 0 0 0 0 0 8,381,392 621,994 21,507,260 13,258,109 0 0 (6,619) | 0 0 0 264,874 35,349 0 22,205 0 0 0 0 0 0 0 0 22,043,789 0 | PPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPP | 1,626 6,751 4,433,366 | 0 0 0 213,161 33,723 0 15,453 0 0 0 0 0 0 0 0 0 0 17,610,423 0 | 0 0 0 0 0 0 0 0 0 47,543 0 1,227,750 0 0 0 0 | 2 2 2 2 4 6, 12 7 6, 12 7 1 4 4 4 8 2 4 |
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| Α | В | C | D | E | F | G | Н | I | J | K | L | M | N |
|--------------------------|--------------------|--|---------------------------|-----------------------------------|-----------------|-----------------|-----------------|-----------|---------|----------------|-------------|------------------|-------|
| FFDC | | | | | | Traditional OOR | <u> </u> | | ı | GRSM | | Other Ratemaking | |
| Line ACCT | ACCT | ACCT DESCRIPTION | DOLLARS | Category | Total | ISO | Non-ISO | Total | A/P | Threshold [10] | Incremental | Total | Notes |
| 12a 456 | 4186114 | Energy Related Services | | Traditional OOR | 0 | 0 | 0 | 0 | | | 0 | 0 | T 1 |
| 12b 456 | 4186118 | Distribution Miscellaneous Electric Revenues | 14,465 | Traditional OOR | 14,465 | 0 | 14,465 | 0 | | | 0 | 0 | 4 |
| 12c 456 | 4186120 | Added Facilities - One Time Charge | 814,281 | Traditional OOR | 814,281 | 0 | 814,281 | 0 | | | 0 | 0 | 4 |
| 12d 456 | 4186122 | Building Rental - Nev Power/Mohave Cr | | Traditional OOR | 0 | 0 | 0 | 0 | | | 0 | 0 | 3 |
| 12e 456 | 4186126 | Service Fee - Optimal Bill Prd | 160 | Traditional OOR | 160 | 0 | 160 | 0 | | | 0 | 0 | 1 |
| 12f 456 12g 456 | 4186128 4186130 | Miscellaneous Revenues Tule Power Plant - Revenue | 1,405,881 | Traditional OOR Traditional OOR | 1,405,881 0 | 0 | 1,405,881 0 | 0 | | | 0 | 0 | 3 |
| 12h 456 | 4186142 | Microwave Agreement | | Traditional OOR Traditional OOR | 0 | 0 | 0 | 0 | | | 0 | 0 | 4 |
| 12i 456 | 4186150 | Utility Subs Labor Markup | | Traditional OOR | 0 | 0 | 0 | 0 | | | 0 | 0 | 7 |
| 12j 456 | 4186155 | Non Utility Subs Labor Markup | 7,276 | Other Ratemaking | 443 | 443 | 0 | 0 | | | 0 | 6,833 | 6, 12 |
| 12k 456 | 4186162 | Reliant Eng FSA Ann Pymnt-Mandalay | 1,206 | Traditional OOR | 1,206 | 0 | 1,206 | 0 | | | 0 | 0 | 4 |
| 121 456 | 4186164 | Reliant Eng FSA Ann Pymnt-Ormond Beach | 12,102 | Traditional OOR | 12,102 | 0 | 12,102 | 0 | | | 0 | 0 | 4 |
| 12m 456 12n 456 | 4186166 4186168 | Reliant Eng FSA Ann Pymnt-Etiwanda Reliant Eng FSA Ann Pymnt-Ellwood | 3,657 828 | Traditional OOR Traditional OOR | 3,657 828 | 0 | 3,657 828 | 0 | | | 0 | 0 | 4 |
| 120 456 | 4186170 | Reliant Eng FSA Ann Pymnt-Coolwater | 704 | Traditional OOR Traditional OOR | 704 | 0 | 704 | 0 | | | 0 | 0 | 4 |
| 12p 456 | 4186194 | Property License Fee revenue | 208,656 | Traditional OOR | 208,656 | 0 | 208,656 | 0 | | | 0 | 0 | 4 |
| 12q 456 | 4186512 | Revenue From Recreation, Fish & Wildlife | 2,187,799 | GRSM | 0 | 0 | 0 | 2,187,799 | Р | 192,947 | 1,994,853 | 0 | 2 |
| 12r 456 | 4186514 | Mapping Services | 144,785 | GRSM | 0 | 0 | 0 | 144,785 | Р | 26,838 | 117,947 | 0 | 2 |
| 12s 456 | 4186518 | Enhanced Pump Test Revenue | 185,000 | GRSM | 0 | 0 | 0 | 185,000 | P | 9,351 | 175,649 | 0 | 2 |
| 12t 456 12u 456 | 4186524 4186528 | Revenue From Scrap Paper - General Office CTAC Revenues | | GRSM GRSM | 0 | 0 | 0 | 0 | P P | | 0 | 0 | 2 |
| 12u 456 12v 456 | 4186528 | AGTAC Revenues | | GRSM | 0 | 0 | 0 | 0 | P | | <u> </u> | 0 | 2 2 |
| 12w 456 | 4186716 | ADT Vendor Service Revenue | 9,675 | GRSM | 0 | 0 | 0 | 9,675 | A | 4,141 | 5,534 | 0 | 2 |
| 12xx 456 | 4186718 | Read Water Meters - Irvine Ranch | 5,515 | GRSM | 0 | 0 | 0 | 0 | Α | 1,777 | 0 | 0 | 2 |
| 12yy 456 | 4186720 | Read Water Meters - Rancho California | | GRSM | 0 | 0 | 0 | 0 | Α | | 0 | 0 | 2 |
| 12zz 456 | 4186722 | Read Water Meters - Long Beach | | GRSM | 0 | 0 | 0 | 0 | Α | | 0 | 0 | 2 |
| 12aa 456 | 4186730 | SSID Transformer Repair Services Revenue | 22.222 | GRSM | 0 | 0 | 0 | 0 | A | | 0 | 0 | 2 |
| 12bb 456 12cc 456 | 4186815 4186910 | Employee Transfer/Affiliate Fee ITCC/CIAC Revenues | 22,232 23,711,311 | Other Ratemaking Traditional OOR | 0 23,711,311 | 0 | 0 23,711,311 | 0 | | | 0 | 22,232 | 6 |
| 12dd 456 | | Revenue From Decommission Trust Fund | 23,111,311 | Other Ratemaking | | 0 | 0 | 0 | | | 0 | 0 | 6 |
| 12ee 456 | 4186914 | Revenue From Decommissioning Trust FAS115 | | Other Ratemaking | 0 | 0 | 0 | 0 | | | 0 | 0 | 6 |
| 12ff 456 | 4186916 | Offset to Revenue from NDT Earnings/Realized | | Other Ratemaking | 0 | 0 | 0 | 0 | | | 0 | 0 | 6 |
| 12gg 456 | 4186918 | Offset to Revenue from FAS 115 FMV | | Other Ratemaking | 0 | 0 | 0 | 0 | | | 0 | 0 | 6 |
| 12hh 456 | 4186920 | Revenue From Decommissioning Trust FAS115-1 | | Other Ratemaking | 0 | 0 | 0 | 0 | | | 0 | 0 | 6 |
| 12ii 456 12jj 456 | 4186922 4188712 | Offset to Revenue from FAS 115-1 Gains & Loss Power Supply Installations - IMS | | Other Ratemaking GRSM | 0 | 0 | 0 | 0 | | | 0 | 0 | 6 2 |
| 12jj 456 12kk 456 | 4188714 | Consulting Fees - IMS | | GRSM | 0 | 0 | 0 | 0 | A | | 0 | 0 | 2 |
| 12II 456 | 4196105 | DA Revenue | 160,460 | Traditional OOR | 160,460 | 0 | 160,460 | 0 | , , , , | | 0 | 0 | 1 |
| 12mm 456 | 4196158 | EDBL Customer Finance Added Facilities | 5,488,781 | Traditional OOR | 5,488,781 | 0 | 5,488,781 | 0 | | | 0 | 0 | 4 |
| 12nn 456 | 4196162 | SCE Energy Manager Fee Based Services | 132,812 | Traditional OOR | 132,812 | 0 | 132,812 | 0 | | | 0 | 0 | 4 |
| 1200 456 | 4196166 | SCE Energy Manager Fee Based Services Adj | | Traditional OOR | 0 | 0 | 0 | 0 | | | 0 | 0 | 4 |
| 12pp 456 | 4196172 4196174 | Off Grid Photo Voltaic Revenues | | Traditional OOR Traditional OOR | 0 | 0 | 0 | 0 | | | 0 | 0 | 1 1 |
| 12qq 456 12rr 456 | 4196174 | Scheduling/Dispatch Revenues Interconnect Facilities Charges-Customer Financed | 3,221,705 | Traditional OOR Traditional OOR | 3,221,705 | 24,537 | 3,197,168 | 0 | | | 0 | 0 | 8 |
| 12ss 456 | 4196178 | Interconnect Facilities Charges - SCE Financed | 14,232,879 | Traditional OOR Traditional OOR | 14,232,879 | 0 | 14,232,879 | 0 | | | 0 | 0 | 4 |
| 12tt 456 | 4196184 | DMS Service Fees | 2,545 | Traditional OOR | 2,545 | 0 | 2,545 | 0 | | | 0 | 0 | 4 |
| 12uu 456 | 4196188 | CCA - Information Fees | 1,477,355 | Traditional OOR | 1,477,355 | 0 | 1,477,355 | 0 | | | 0 | 0 | 6 |
| 12vv 456 | - | Miscellaneous Adjustments | 0.050.010 | Traditional OOR | 0 | 0 | 0 | 0 | | | 0 | 0 | 1 |
| 12ww 456 12xx 456 | 4186911 4186925 | Grant Amortization GHG Allowance Revenue | 3,353,919 421,170,202 | Other Ratemaking Other Ratemaking | 0 | 0 | 0 | 0 | | | 0 | 3,353,919 | 6 |
| 12xx 456 12yy 456 | 4186925 | Intercon One Time | -421,170,202 -474,020 | Traditional OOR | -474,020 | 0 | -474,020 | 0 | | | <u> </u> | 421,170,202 0 | 6 4 |
| 12zz 456 | 4186116 | EV Charging Revenue | 77.7,020 | Traditional OOR | 0 | 0 | 0 | 0 | | | 0 | 0 | 4 |
| 12aaa 456 | 4186115 | Energy Reltd Srv-TSP | 1,105,062 | Traditional OOR | 1,105,062 | 0 | 1,105,062 | 0 | | | 0 | 0 | 4 |
| 12bbb 456 | 4186156 | N/U Labor Mrkp-BRRBA | 108,809 | Other Ratemaking | 6,626 | 6,626 | 0 | 0 | | | 0 | 102,183 | 6, 12 |
| 12ccc 456 | 4188720 | LCFS CR 411.8 | 82,001,190 | Traditional OOR | 82,001,190 | 0 | 82,001,190 | 0 | | | 0 | 0 | 4 |
| 12ddd 456 | 4186128 | Miscellaneous Revenues - ISO | 04.000 | Traditional OOR | 0 | 0 | 0 | 0 | | | 0 | 0 | 5 |
| 12eee 456 12fff 456 | 4186732 4171023 | Power Quality C&I Customer Program Gas Sales - ERRA | 64,000 14,926,743 | GRSM Other Ratemaking | 0 | 0 | 0 | 64,000 | Р | 0 | 64,000 | 0 14,926,743 | 6 |
| 12ggg 456 | 417 1023 | Miscellaneous Electric Revenue - ERRA | 60,000 | Other Ratemaking | 0 | 0 | 0 | 0 | | | 0 | 60,000 | 6 |
| 12hhh 456 | 4186119 | | -688,485 | Traditional OOR | -688,485 | 0 | -688,485 | 0 | | | 0 | 0 | 1 |
| 12iii 456 | | Utility Earnings - Mono Power Co | 45 | Traditional OOR | 45 | 0 | 45 | 0 | | | 0 | 0 | 1 |
| | | | | | | | | | | | | | |
| 40 4=0= : | | | F7F AT 4 A 4 | | 400 040 047 | 04 00= | 400 000 010 | 0.504.000 | | 000 0== | 0.055.000 | 400.040.440 | |
| 13 456 Tota | | 456 - Other electric Revenues, p300.21b | 575,074,017 | | 132,840,647 | 31,607 | 132,809,040 | 2,591,260 | | 233,277 | 2,357,983 | 439,642,110 | 1 |
| | ual Line 13 | , • | 575,074,017 | | | | | | | | | | |
| . + (Mast Eq | | -1 | 5. 0,01 4 ,011 | | | | | | | | | | |

| A B C | D | E | F | G Traditional OOR | Н | I | J | K GRSM | L | M Other Ratemaking | N |
|--|-------------------------|-----------------------------------|--------------|--------------------------|--------------|-----------------------|--------------|---------------------|-----------------------|-----------------------|-------|
| Line ACCT ACCT DESCRIPTION | DOLLARS | Category | Total | ISO | Non-ISO | Total | A/P | Threshold [10] | Incremental | Total | Notes |
| 15a 456.1 4188112 Trans of Elec of Others - Pasadena | | Traditional OOR | 0 | 0 | 0 | 0 | | | 0 | 0 | 5 |
| 15b 456.1 4188114 FTS PPU/Non-ISO | 296,028 | Traditional OOR | 296,028 | 0 | 296,028 | 0 | | | 0 | 0 | 4 |
| 15c 456.1 4188116 FTS Non-PPU/Non-ISO | 898,963 | Traditional OOR | 898,963 | 0 | 898,963 | 0 | | | 0 | 0 | 4 |
| 15d 456.1 4188812 ISO-Wheeling Revenue - Low Voltage | 119,429 | Other Ratemaking | 0 | 0 | 0 | 0 | | | 0 | 119,429 | 6 |
| 15e 456.1 4188814 ISO-Wheeling Revenue - High Voltage 15f 456.1 4188816 ISO-Congestion Revenue | 67,845,821 | Other Ratemaking Other Ratemaking | 0 | 0 | 0 | 0 | | | 0 | 67,845,821 | 6 |
| 15g 456.1 4198110 Transmission of Elec of Others | 41,782,080 | Traditional OOR | 41,782,080 | 41,782,080 | 0 | 0 | | | 0 | . 0 | 5 |
| 15h 456.1 4198112 WDAT | 8,673,499 | Traditional OOR | 8,673,499 | 0 | 8,673,499 | 0 | | | 0 | 0 | 4 |
| 15i 456.1 4198114 Radial Line Rev-Base Cost - Reliant Coolwater | | Traditional OOR | 0 | 0 | 0 | 0 | | | 0 | 0 | 4 |
| 15j 456.1 4198116 Radial Line Rev-Base Cost - Reliant Ormond Beach | 100 110 | Traditional OOR | 0 | 0 | 0 | 0 | | | 0 | 0 | 4 |
| 15k 456.1 4198118 Radial Line Rev-O&M - AES Huntington Beach 15l 456.1 4198120 Radial Line Rev-O&M - Reliant Mandalay | 402,148 | Traditional OOR | 402,148 | 0 | 402,148 | 0 | | | 0 | 0 | 4 |
| 15l 456.1 4198120 Radial Line Rev-O&M - Reliant Mandalay 15m 456.1 4198122 Radial Line Rev-O&M - Reliant Coolwater | 104,853 | Traditional OOR Traditional OOR | 104,853 0 | 0 | 104,853 0 | 0 | | | 0 | 0 | 4 |
| 15n 456.1 4198124 Radial Line Rev-O&M - Ormond Beach | 651,331 | Traditional OOR | 651,331 | 0 | 651,331 | 0 | | | 0 | 0 | 4 |
| 15o 456.1 4198126 High Desert Tie-Line Rental Rev | 207,840 | Traditional OOR | 207,840 | 0 | 207,840 | 0 | | | 0 | 0 | 4 |
| 15p 456.1 4198130 Inland Empire CRT Tie-Line EX | 42,492 | Traditional OOR | 42,492 | 0 | 42,492 | 0 | | | 0 | 0 | 4 |
| 15q 456.1 4198910 Reliability Service Revenue - Non-PTO's | | Other Ratemaking | 0 | 0 | 0 | 0 | | | 0 | 0 | 6 |
| 15r 456.1 4198132 Radial Line Agreement-Base-Mojave Solr | 96,304 | Traditional OOR | 96,304 | 0 | 96,304 | 0 | - | | 0 | 0 | 4 |
| 15s 456.1 4198134 Radial Line Agreement-O&M-Mojave Solr 15t 456.1 4188716 ISO Non-Refundable Interconnection Deposit | 198,435 3,673,523 | Traditional OOR Other Ratemaking | 198,435 0 | 0 | 198,435 0 | 0 | | | 0 | 3,673,523 | 6 |
| 15t 456.1 | -49,391 | Other Ratemaking | 0 | 0 | 0 | 0 | 1 | | 0 | -49,391 | 6 |
| 15v 456.1 4171022 Transmission Sales - ERRA | 66 | Other Ratemaking | 0 | 0 | 0 | 0 | | | 0 | 66 | 6 |
| 15w 456.1 4171032 Transmission Sales - PABA | 7,927,800 | Other Ratemaking | 0 | 0 | 0 | 0 | | | 0 | 7,927,800 | |
| 40 4504 Total | 400.074.040 | | FO 050 070 | 44 700 000 | 44 894 000 | ^ | | | | 70 5/5 0/5 | |
| 16 456.1 Total FF-1 Total for Account 456.1 - Revenues from Trans. Of Electricity of Others, | 132,871,219 | | 53,353,972 | 41,782,080 | 11,571,892 | 0 | | Ü | U | 79,517,247 | |
| p300.22b (Must Equal Line 16) | 132,871,219 | | | | | | | | | | |
| 18a | | | | | | | | | | | |
| 19 457.1 Total | 0 | | 0 | 0 | 0 | 0 | | 0 | 0 | 0 | + |
| FF-1 Total for Account 457.1 - Regional Control Service Revenues, p300.23b | | | | 1 | <u> </u> | | | • | | | |
| 20 (Must Equal Line 19) | 0 | | | | | | | | | | |
| 21a | | | | | | | | | | | |
| 22 457 2 Total | 0 | | 0 | 0 | 0 | 0 | | 0 | | 0 | |
| 22 457.2 Total FF-1 Total for Account 457.2- Miscellaneous Revenues, p300.24b | U | | U | 0 | | 0 | | U | U | | |
| 23 (Must Equal Line 22) | 0 | | | | | | | | | | |
| Edison Carrier Solutions (ECS) | | | | | | | | | | | |
| 24a 417 4863130 ECS - Distribution Facilities | 559,488 | GRSM | 0 | 0 | 0 | 559,488 | Р | 107,733 | 451,755 | 0 | 2 |
| 24b 417 4862110 ECS - Dark Fiber | 7,559,002 | GRSM | 0 | 0 | 0 | 7,559,002 | Α | 1,315,528 | 6,243,474 | 0 | 2 |
| 24c 417 4862115 ECS - SCE Net Fiber | 1,855,335 | GRSM | 0 | 0 | 0 | 1,855,335 | A | 675,023 | 1,180,312 | 0 | 2 |
| 24d 417 4862120 ECS - Transmission Right of Way 24e 417 4862135 ECS - Wholesale FCC | 273,148 17,258,545 | GRSM GRSM | 0 | 0 0 | 0 | 273,148 17,258,545 | A A | 57,552 3,748,869 | 215,597 13,509,675 | 0 | 2 2 |
| 24f 417 | 296,586 | GRSM | 0 | 0 | 0 | 296,586 | A | 44,788 | 251,798 | 0 | 2 |
| 24g 417 4862125 ECS - Cell Site Rent and Use (Active) | 14,435,820 | GRSM | 0 | 0 | 0 | 14,435,820 | A | 2,934,082 | 11,501,738 | 0 | 2 |
| 24h 417 4862130 ECS - Cell Site Reimbursable (Active) | 1,509,878 | GRSM | 0 | 0 | 0 | 1,509,878 | Α | 418,329 | 1,091,549 | 0 | 2 |
| 24i 417 4863120 ECS - Communication Sites | 298,522 | GRSM | 0 | 0 | 0 | 298,522 | Р | 73,590 | 224,933 | 0 | 2 |
| 24j 417 4863110 ECS - Cell Site Rent and Use (Passive) | 3,695,038 | GRSM | 0 | 0 | 0 | 3,695,038 | P | 777,298 | 2,917,739 | 0 | 2 |
| 24k 417 4863115 ECS - Cell Site Reimbursable (Passive) 24l 417 4863125 ECS - Micro Cell | 357,178 1,608,483 | GRSM GRSM | 0 | 0 | 0 | 357,178 1,608,483 | P P | 50,117 372,190 | 307,061 1,236,293 | 0 | 2 2 |
| 24m 417 4864120 ECS - End User Universal Service Fund Fee | 74,441 | GRSM | 0 | 0 | 0 | 74,441 | A | 11,790 | 62,651 | 0 | 2 |
| 24n 417 4864116 ECS - Instrastate End User Revenue | 1,712,720 | GRSM | 0 | 0 | 0 | 1,712,720 | A | 345,613 | 1,367,107 | 0 | 2 |
| 24o 417 4864121 ECS - Intrastate End User Fees | 137,285 | GRSM | 0 | 0 | 0 | 137,285 | Α | 27,707 | 109,578 | 0 | 2 |
| 24p 417 4864117 ECS - Interstate End User Tax Exempt | 207,555 | GRSM | 0 | 0 | 0 | 207,555 | Α | 38,987 | 168,568 | 0 | 2 |
| 24q 417 4864122 ECS- EU USAC E-Rate | 45,640 | GRSM | 0 | 0 | 0 | 45,640 | A | 8,349 | 37,291 | 0 | 2 |
| 24r 417 4864200 ECS - DF EU Interstate 24s 417 4864201 ECS - DF EU Intrastate | 6,216 55,916 | GRSM GRSM | 0 | 0 | 0 | 6,216 55,916 | A A | 0 | 6,216 55,916 | 0 | 2 2 |
| 24t 417 | 60,177 | GRSM | 0 | 0 | 0 | 60,177 | A | 0 | 60,177 | 0 | 2 |
| 24u 417 | 6,216 | GRSM | 0 | 0 | 0 | 6,216 | A | 0 | 6,216 | 0 | 2 |
| 24v 417 4862105 ECS-Fin Chrg | 36,783 | GRSM | 0 | 0 | 0 | 36,783 | Α | 0 | 36,783 | 0 | 2 |
| 24w 417 4863135 ECS - Pass Pole Attachments | 1,151 | GRSM | 0 | 0 | 0 | 1,151 | Р | 0 | 1,151 | 0 | 2 |
| 24x 417 4864123 ECS - LIT EU Interstate CTF | 964 | GRSM | 0 | 0 | 0 | 964 | A | 0 | 964 | 0 | 2 |
| 24y 417 4864124 ECS - LIT EU Interstate USAC E-Rate 24z 417 4864125 ECS - LIT EU Interstate CTF | 36,432 6,447 | GRSM GRSM | 0 | 0 | 0 | 36,432 6,447 | A A | 0 | 36,432 6,447 | 0 | 2 2 |
| | | GROW | | | | , | ^ | | | | |
| 25 417 ECS Total 26 417 Other | 52,094,966 9,384,162 | | 0 | 0 | 0 | 52,094,966 | | 11,007,545 | 41,087,421 | 0 | |
| FF-1 Total for Account 417 - Revenues From Nonutility Operations p117.33c | 3,304,102 | | | | | | | | | | |
| 27 (Must Equal Line 25 + 26) | 61,479,128 | | | | | | | | | | |

Schedule 21

Revenue Credits

Amended TO2021 Annual Update

Attachment 1

2019 True Up TRR

| | Α | В | С | D | E | F | G | Н | I | J | K | L | М | N |
|-------|-------------|-------------|--|-------------|-----------------|-------------|-----------------|-------------|------------|-----|----------------|-------------|------------------|-------|
| | | | | | | | Traditional OOR | | | | GRSM | | Other Ratemaking | |
| | ERC ACCT | ACCT | ACCT DESCRIPTION | DOLLARS | Category | Total | ISO | Non-ISO | Total | A/P | Threshold [10] | Incremental | Total | Notes |
| S | Subsidia | ries | | | | | | | | | | | | |
| 28a 4 | 118.1 | | ESI (Gross Revenues - Active) | | GRSM | 0 | 0 | 0 | 0 | Α | | 0 | 0 | 2,9 |
| 28b 4 | 118.1 | | ESI (Gross Revenues - Passive) | | GRSM | 0 | 0 | 0 | 0 | Р | | 0 | 0 | 2,9 |
| 28c 4 | 118.1 | | Southern States Realty | | GRSM | 0 | 0 | 0 | 0 | Р | | 0 | 0 | 2, 15 |
| 28d 4 | 118.1 | | Mono Power Company | | Traditional OOR | 0 | 0 | 0 | 0 | | | 0 | 0 | 13 |
| 28e 4 | 118.1 | | Edison Material Supply (EMS) | -201,421 | Traditional OOR | -201,421 | -12,267 | -189,154 | 0 | | | 0 | 0 | 7, 17 |
| | | osidiaries | | -201,421 | | -201,421 | -12,267 | -189,154 | 0 | | 0 | 0 | 0 | |
| | | ner (See No | | 200,360 | | | | | | | | | | |
| | | | ount 418.1 -Equity in Earnings of Subsidiary Companies, ual Line 29 + 30) | -1,061 | | | | | | | | | | |
| 32 | | | Totals | 871,074,912 | | 270,491,365 | 44,964,230 | 225,527,135 | 78,588,913 | | 16,671,389 | 61,917,524 | 521,994,634 | |

Calculation

| 33 | Ratepayers' Share of Threshold Revenue | 16,671,389 | = Line 32K |
|----|--|------------|--------------------------------------|
| 34 | ISO Ratepayers' Share of Threshold Revenue | 5,425,126 | Note 11 |
| 35 | | | |
| 36 | Total Active Incremental Revenue | 35,954,023 | = Sum Active categories in column L |
| 37 | Ratepayers' Share of Active Incremental Revenue | 3,595,402 | = Line 36D * 10% |
| 38 | Total Passive Incremental Revenue | 25,963,501 | = Sum Passive categories in column L |
| 39 | Ratepayers' Share of Passive Incremental Revenue | 7,789,050 | = Line 38D * 30% |
| 40 | Total Ratepayers' Share of Incremental Revenue | 11,384,453 | = Line 37D + Line 39D |
| 41 | ISO Ratepayers' Share of Incremental Revenue (%) | 32.54% | see Note 11 |
| 42 | ISO Ratepayers' Share of Incremental Revenue | 3,704,676 | = Line 40D * Line 41D |
| 43 | Tot. ISO Ratepayers' Share NTP&S Gross Rev. | 9,129,803 | = Line 34D + Line 42D |

44 Total Revenue Credits:

Amount Calcula \$54,094,032 Sum of Co

Sum of Column D, Line 43 and Column G, Line 32

Notes:

- CPUC Jurisdictional service related.
- 2- Subject to sharing per the Gross Revenue Sharing Mechanism (GRSM), adopted in CPUC D.99-09-070. On an annual basis, once SCE obtains \$16,671,389.55 (Threshold Revenue) in NTP&S Revenues, any additional revenues (Incremental Gross Revenues) that SCE receives are shared between shareholders and ratepayers. For GRSM categories deemed Active, the Incremental Gross Revenues are shared 90/10 between shareholders and ratepayers. For those categories deemed Passive, the Incremental Gross Revenues are shared 70/30 between shareholders and ratepayers.
- Generation related.
- Non-ISO facilities related.
- 5- ISO transmission system related.
- 6- Subject to balancing account treatment
- 7- Allocated based on CPUC GRC allocator in effect during the Prior Year. The weighted average (by time) shall be used if more than one allocator is in effect during the Prior Year.

ISO Allocator = 0.0609

Source: CPUC D. 19-05-020

- 8- ISO portion of Traditional OOR relates to monthly revenues received from customers for facilities that are part of the ISO network.
- 9- Edison ESI is a subsidiary company. Gross revenues are not reported in FF-1, only net earnings. Net Earnings for ESI are reported on Acct 418.1, pg 225.5e.
- 10- The first \$16,671,389 million in gross revenues generated by GRSM activities are automatically classified as Threshold Revenue.
- Allocator is equal to the jurisdictional split of the Threshold Revenue, which is jurisdictionalized as \$5.425M to FERC ratepayers and \$11.246M to CPUC ratepayers per the 2009 CPUC General Rate Case (D. 09-03-025). The ISO ratepayers' share of ratepayer revenue is \$5.425M/\$16.671M = 32.54%.
- 12- Allocated based on the CPUC Base Revenue Requirement Balancing Account (BRRBA) allocator in effect during the Prior Year. The weighted average (by time) shall be used if more than one allocator is in effect during the Prior Year. ISO portion of revenue is treated as traditional OOR.

ISO Allocator = 0.0609 Source: CPUC D. 19-05-020

- Mono Power Company is a subsidiary company. Net Earnings are reported on Acct 418.1, pg 225.11e. Revenues and costs shall be non-ISO.
- 14- SCE Capital Company is a subsidiary company. Net Earnings are reported on Acct 418.1, pg 225.23e. Revenues and costs shall be non-ISO.
- 15- Southern States Realty is a subsidiary company. Gross revenues are not reported in FF-1, only net earnings. Net Earnings for Southern States Realty are reported on Acct 418.1, pg 225.17e.
- 16- For subsidiaries that are subject to GRSM, Column D contains gross revenues. Input on Line 30D contains the associated expenses.
- Per GRC Decision D.87-12-066, for ratemaking purposes EMS financials are consolidated with SCE's. See FERC Form 1 page 123.3 under "Equity Investment Differences". Consequently, net income of EMS is not reported separately in FERC Form 1 and is not a part of FERC Account 418.1 totals. To ensure that ratepayers receive the net income from this subsidiary SCE includes EMS net income in the formula on line 28f. This amount is reversed as part of line 30 to remain consistent with the totals reported in FERC Form 1.

Schedule 22 Network Upgrade Credits and Interest Expense

NETWORK UPGRADE CREDIT AND INTEREST EXPENSE

| | Workpaper: WP Schedule 22 | Prior Year: | 2019 |
|------|---|----------------------|-----------------------|
| | 1) Beginning of Year Balances: (Note 1) | | |
| Line | | Balance | <u>Notes</u> |
| 1 | Outstanding Network Upgrade Credits Recorded in FERC Acct 252 | \$64,560,041 | See Note 1 |
| 2 | Acct 252 Other | <u>\$110,833,276</u> | Line 3 - Line 1 |
| 3 | Total Acct 252 - Customer Advances for Construction | \$175,393,317 | FF1 113.56d |
| | 2) End of Year Balances: (Note 2) | | |
| 4 | Outstanding Network Upgrade Credits Recorded in FERC Acct 252 | \$36,762,569 | See Note 3 |
| 5 | Acct 252 Other | \$144,313,294 | Line 6 - Line 4 |
| 6 | Total Acct 252 - Customer Advances for Construction | \$181,075,863 | FF1 113.56c |
| 7 | Average Outstanding Network Upgrade Credits Beginning and End of Year | \$50,661,305 | (Line 1 + Line 4) / 2 |
| 8 | Interest On Network Upgrade Credits Recorded in FERC Acct 242 | \$4,075,484 | See Note 4 |
| 9 | Acct 242 Other | <u>\$728,407,325</u> | Line 10 - Line 8 |
| 10 | Total Acct 242 - Miscellaneous Current and Accrued Liabilities | \$732,482,809 | FF1 113.48c |

Notes:

- 1 Beginning of Year Balances are from December of the year previous to the Prior Year.
- 2 End of Year Balances are from December of the Prior Year.
- 3 Only projects that are in Rate Base in the year reported are included.
- 4 Interest relates to refund of facility and one-time payments by generator. For facility costs, pre-in-service date interest is excluded. For one-time costs, pre-in-service and post-in-service interest is included.

Determination of Regulatory Assets/Liabilities and Associated Amortization and Regulatory Debits/Credits

Line

Other Regulatory Assets/Liabilities are a component of Rate Base representing costs that are created resulting from the ratemaking actions of regulatory agencies. Pursuant to the Commission's Uniform System of Accounts, these items include amounts recorded in accounts 182.x and 254. This Schedule shall not include any costs recovered through Schedule 12.

SCE shall include a non-zero amount of Other Regulatory Assets/Liabilities only with Commission

approval received subsequent to an SCE Section 205 filing requesting such treatment.

8

Amortization and Regulatory Debits/Credits are amounts approved for recovery in this formula transmission rate representing the approved annual recovery of Other Regulatory Assets/Liabilities as an expense item in the Base TRR, consistent with a Commission Order.

11 12

| 14 | | Prior rear | |
|----|--|---------------|------------------------------------|
| 13 | | <u>Amount</u> | Calculation or Source |
| 14 | Other Regulatory Assets/Liabilities (EOY): | \$0 | Sum of Column 2 below |
| 15 | Other Regulatory Assets/Liabilities (BOY/EOY average): | \$0 | Avg. of Sum of Cols. 1 and 2 below |
| 16 | Amortization and Regulatory Debits/Credits: | \$0 | Sum of Column 3 below |

Duine Vane

| | | Col 1 | Col 2 | Col 3 | |
|----|-------------------------------|-----------------|-----------------|-------------------|-----------------------------|
| | | Prior Year | Prior Year | Prior Year | |
| | Description of Issue | BOY | EOY | Amortization or | Commission Order |
| | Resulting in Other Regulatory | Other Reg | Other Reg | Regulatory | Granting Approval of |
| | Asset/Liability | Asset/Liability | Asset/Liability | Debit/Credit | Regulatory Liability |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | Totals: | \$0 | \$0 | \$0 | Sum of above |

Instructions:

- 1) Upon Commission approval of recovery of Other Regulatory Assets/Liabilities, Amortization and Regulatory Debits/Credits costs through this formula transmission rate:
- a) Fill in Description for issue in above table.
- b) Enter costs in columns 1-3 in above table for the applicable Prior Year.
- 2) Add additional lines as necessary for additional issues.

Calculation of the Contribution of CWIP to the Base TRR

1) CWIP Contribution to the Prior Year TRR and True Up TRR

| | a) CWIP Balances: | <u>Col 1</u> Prior Year | <u>Col 2</u> Prior Year | Col 3 Forecast | |
|-------------|--------------------------------------|---|----------------------------|-------------------|----------------------------|
| | | EOY | Average | Period | |
| <u>Line</u> | <u>Project</u> | <u>Amount</u> | <u>Amount</u> | <u>Amount</u> | Source |
| | | \$157,683 | | -\$157,683 | 10-CWIP, Lines 13, 14, 80 |
| 1 | Tehachapi: | | \$156,780 | | |
| 2 | Devers to Colorado River: | \$0 | \$0 | \$0 | 10-CWIP, Lines 13, 14, 106 |
| 3 | South of Kramer: | \$5,584,199 | \$5,454,201 | \$21,500 | 10-CWIP, Lines 13, 14, 132 |
| 4 | West of Devers: | \$468,121,963 | \$355,612,331 | -\$419,183,167 | 10-CWIP, Lines 13, 14, 158 |
| 5 | Red Bluff: | \$0 | \$0 | \$0 | 10-CWIP, Lines 13, 14, 184 |
| 6 | Whirlwind Sub Expansion: | \$0 | \$0 | \$0 | 10-CWIP, Lines 27, 28, 210 |
| 7 | Colorado River Sub Expansion: | \$301,247 | \$88,742 | \$4,760,154 | 10-CWIP, Lines 27, 28, 236 |
| | • | | | | |
| 8 | Mesa: | \$49,854,943 | \$144,167,446 | \$50,282,478 | 10-CWIP, Lines 27, 28, 262 |
| 9 | Alberhill: | \$22,001,340 | \$21,080,305 | \$831,535 | 10-CWIP, Lines 27, 28, 288 |
| 10 | ELM Series Caps: | \$101,741,830 | \$75,625,384 | -\$8,452,844 | 10-CWIP, Lines 27, 28, 314 |
| 11 | Riverside: | \$0 | \$0 | \$0 | 10-CWIP, Lines 27, 28, 340 |
| 12 | | <u>\$0</u> | | \$0 | 10-CWIP, Lines 27, 28, 366 |
| 13 | Totals: | \$647,763,205 | ¢602 105 100 | -\$371,898,028 | Sum of Lines 1 to 12 |
| 13 | | | \$602,185,189 | -\$371,090,020 | Sulli of Lines 1 to 12 |
| | b) Return: | EOY | Average | | |
| | | <u>Amount</u> | <u>Amount</u> | Source | |
| 14 | CWIP Amount: | \$647,763,205 | \$602,185,189 | Line 13 | |
| 15 | Cost of Capital Rate: | 7.3722% | 7.3722% | 1-BaseTRR, Line | - 51 |
| 16 | • | | | | |
| 10 | Cost of Capital: | \$47,754,613 | \$44,394,495 | Line 14 * Line 15 | • |
| | c) Income Taxes | | | | |
| | c) income raxes | 507 | | | |
| | | EOY | Average | | |
| | | <u>Amount</u> | <u>Amount</u> | <u>Source</u> | |
| 17 | CWIP Amount: | \$647,763,205 | \$602,185,189 | Line 13 | |
| 18 | Equity ROR w Preferred Stock ("ER"): | 5.3095% | 5.3095% | 1-BaseTRR, Line | e 55 |
| 19 | Composite Tax Rate: | 27.9836% | 27.9836% | 1-BaseTRR, Line | |
| | · | | | , | |
| 20 | Income Taxes: | \$13,364,264 | \$12,423,926 | Formula on Line | 22 |
| 21 | | | | | |
| 22 | Income Taxes = [(RB * ER) * (CTR | /(1 – CTR)], or [(L | 14 * L18) * (L19 / | (1 - L19)] | |
| 23 | (No "Credits and Other" or "AFUDO | " Terms, since the | ese are not related | d to CWIP) | |
| 24 | , | , | | , | |
| | d) ROE Incentives: | | | | |
| | d) NOL incentives. | <u>Value</u> | Source | | |
| 25 | IREF = | \$6,596 | 15-IncentiveAdd | or Lino 2 | |
| 25 | INEF - | φ0,590 | 13-IIICeIIIIVEAddi | ei, Lille 3 | |
| | 1) Tehachapi | | | | |
| | i) ichachapi | FOV | A., | | |
| | | EOY | Average | | |
| | | <u>Amount</u> | <u>Amount</u> | | |
| 26 | Tehachapi CWIP Amount: | \$157,683 | \$156,780 | Line 1 | |
| 27 | ROE Adder %: | 1.25% | 1.25% | 15-IncentiveAdde | er. Line 5 |
| 28 | ROE Adder \$: | \$1,300 | \$1,293 | Formula on Line | |
| | που πασι φ. | ψ1,000 | ψ1,200 | r ommala on Emo | |
| | 2) Devers to Colorado River | | | | |
| | • | EOY | Average | | |
| | | | _ | | |
| | 505 0000 | <u>Amount</u> | Amount | | |
| 29 | DCR CWIP Amount: | \$0 | \$0 | Line 2 | |
| 30 | ROE Adder %: | 1.00% | 1.00% | 15-IncentiveAdde | er, Line 6 |
| 31 | ROE Adder \$: | \$0 | \$0 | Formula on Line | 33 |
| 32 | | | | | |
| 33 | ROE Adder \$ = (Project CWIP Amou | nt/\$1.000.000) * II | REF * (ROE Adde | er % / 1%) | |
| | , , , | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | , - | , | |
| | e) Total of Return, Income Taxes, a | nd ROE Incentiv | es contribution t | o PYTRR and Tru | e Up TRR |
| | | | True Up | | |
| | | PYTRR | TRR | | |
| | | <u>Amount</u> | <u>Amount</u> | Source | |
| 24 | D-4 | | | | |
| 34 | Return: | \$47,754,613 | \$44,394,495 | Line 16 | |
| 35 | Income Taxes: | \$13,364,264 | \$12,423,926 | Line 20 | |
| 36 | ROE Adder Tehachapi: | \$1,300 | \$1,293 | Line 28 | |
| 37 | ROE Adder DCR: | \$0 | \$0 | Line 31 | |
| 38 | FF&U: | \$695,67 <u>5</u> | \$525,473 | Note 1 | |
| 39 | Total: | \$61,815,852 | | Sum Lines 34 to | 38 |

\$61,815,852

\$57,345,187 Sum Lines 34 to 38

Total:

f) Contribution from each Project to the Prior Year TRR and True Up TRR $\,$

1) Contribution to the Prior Year TRR

| | | <u>Col 1</u> | <u>Col 2</u> | <u>Col 3</u> | <u>Col 4</u> | <u>Col 5</u> | |
|----|-------------------------------|----------------|--------------|--------------|--------------|--------------|------------------|
| | | Cost of | Income | | = | Sum C1 to C4 | |
| | <u>Project</u> | <u>Capital</u> | <u>Taxes</u> | ROE Adder | FF&U | <u>Total</u> | <u>Source</u> |
| 40 | Tehachapi: | \$11,625 | \$3,253 | \$1,300 | \$184 | \$16,362 | Note 2 |
| 41 | Devers to Colorado River: | \$0 | \$0 | \$0 | \$0 | \$0 | Note 2 |
| 42 | South of Kramer: | \$411,680 | \$115,210 | \$0 | \$5,997 | \$532,887 | Note 2 |
| 43 | West of Devers: | \$34,511,042 | \$9,658,013 | \$0 | \$502,736 | \$44,671,791 | Note 2 |
| 44 | Red Bluff: | \$0 | \$0 | \$0 | \$0 | \$0 | Note 2 |
| 45 | Whirlwind Sub Expansion: | \$0 | \$0 | \$0 | \$0 | \$0 | Note 2 |
| 46 | Colorado River Sub Expansion: | \$22,209 | \$6,215 | \$0 | \$324 | \$28,747 | Note 2 |
| 47 | Mesa: | \$3,675,423 | \$1,028,577 | \$0 | \$53,541 | \$4,757,541 | Note 2 |
| 48 | Alberhill: | \$1,621,990 | \$453,919 | \$0 | \$23,628 | \$2,099,537 | Note 2 |
| 49 | ELM Series Caps: | \$7,500,645 | \$2,099,077 | \$0 | \$109,265 | \$9,708,986 | Note 2 |
| 50 | Riverside: | \$0 | \$0 | \$0 | \$0 | \$0 | Note 2 |
| 51 | | | | | | | Note 2 |
| 52 | Totals: | \$47,754,613 | \$13,364,264 | \$1,300 | \$695,675 | \$61,815,852 | Sum L 40 to L 51 |

2) Contribution to the True Up TRR

| | | <u>Col 1</u> | Col 2 | <u>Col 3</u> | <u>Col 4</u> | <u>Col 5</u> | |
|----|-------------------------------|----------------|--------------|------------------|--------------|--------------|------------------|
| | | Cost of | Income | | = | Sum C1 to C4 | |
| | <u>Project</u> | <u>Capital</u> | <u>Taxes</u> | ROE Adder | FF&U | <u>Total</u> | <u>Source</u> |
| 53 | Tehachapi: | \$11,558 | \$3,235 | \$1,293 | \$183 | \$16,268 | Note 3 |
| 54 | Devers to Colorado River: | \$0 | \$0 | \$0 | \$0 | \$0 | Note 3 |
| 55 | South of Kramer: | \$402,096 | \$112,528 | \$0 | \$5,857 | \$520,482 | Note 3 |
| 56 | West of Devers: | \$26,216,570 | \$7,336,782 | \$0 | \$381,907 | \$33,935,258 | Note 3 |
| 57 | Red Bluff: | \$0 | \$0 | \$0 | \$0 | \$0 | Note 3 |
| 58 | Whirlwind Sub Expansion: | \$0 | \$0 | \$0 | \$0 | \$0 | Note 3 |
| 59 | Colorado River Sub Expansion: | \$6,542 | \$1,831 | \$0 | \$95 | \$8,468 | Note 3 |
| 60 | Mesa: | \$10,628,360 | \$2,974,377 | \$0 | \$154,828 | \$13,757,564 | Note 3 |
| 61 | Alberhill: | \$1,554,089 | \$434,916 | \$0 | \$22,639 | \$2,011,645 | Note 3 |
| 62 | ELM Series Caps: | \$5,575,280 | \$1,560,258 | \$0 | \$81,217 | \$7,216,755 | Note 3 |
| 63 | Riverside: | \$0 | \$0 | \$0 | \$0 | \$0 | Note 3 |
| 64 | | | | | | | Note 3 |
| 65 | Totals: | \$44,394,495 | \$12,423,926 | \$1,293 | \$646,727 | \$57,466,441 | Sum of L 53 to 6 |

2) Contribution from the Incremental Forecast Period TRR

a) Total of all CWIP projects

| | | <u>value</u> | <u>Source</u> |
|----|--|-------------------|---|
| 66 | Forecast Period Incremental CWIP: | -\$371,898,028 | Line 13, Col 3 |
| 67 | AFCRCWIP: | <u>9.435%</u> | 2-IFPTRR, Line 16 |
| 68 | CWIP component of IFPTRR without FF&U: | -\$35,089,968 | Line 66 * Line 67 |
| 69 | FF&U: | <u>-\$399,397</u> | Line 68 * (28-FFU, L5 FF Factor + U Factor) |
| 70 | CWIP component of IFPTRR including FF&U: | -\$35,489,365 | Line 68 + Line 69 |

b) Individual Project Contribution

| | | Amount | Amount | |
|----|-------------------------------|---------------|---------------|-----------------------|
| | <u>Project</u> | wo FF&U | with FF&U | <u>Source</u> |
| 71 | Tehachapi: | -\$14,878 | -\$15,047 | Note 4 |
| 72 | Devers to Colorado River: | \$0 | \$0 | Note 4 |
| 73 | South of Kramer: | \$2,029 | \$2,052 | Note 4 |
| 74 | West of Devers: | -\$39,551,497 | -\$40,001,676 | Note 4 |
| 75 | Red Bluff: | \$0 | \$0 | Note 4 |
| 76 | Whirlwind Sub Expansion: | \$0 | \$0 | Note 4 |
| 77 | Colorado River Sub Expansion: | \$449,138 | \$454,250 | Note 4 |
| 78 | Mesa: | \$4,744,340 | \$4,798,340 | Note 4 |
| 79 | Alberhill: | \$78,458 | \$79,351 | Note 4 |
| 80 | ELM Series Caps: | -\$797,557 | -\$806,635 | Note 4 |
| 81 | Riverside: | \$0 | \$0 | Note 4 |
| 82 | | | | Note 4 |
| 83 | Totals: | -\$35,089,968 | -\$35,489,365 | Sum of Lines 71 to 82 |

3) Total Contribution of CWIP to the Retail and Wholesale Base TRRs:

a) Total of all CWIP projects

| | | <u>Value</u> | <u>Source</u> |
|----|---|---------------|-----------------------------|
| 84 | PY Total Return, Taxes, Incentive: | \$61,120,177 | Sum Line 34 to 37 |
| 85 | CWIP component of IFPTRR wo FF&U: | -\$35,089,968 | Line 68 |
| 86 | Total without FF&U: | \$26,030,210 | Line 84 + Line 85 |
| 87 | FF Factor: | 0.9248% | 28-FFU, Line 5 |
| 88 | U Factor: | 0.2134% | 28-FFU, Line 5 |
| 89 | Franchise Fees Amount: | \$240,729 | Line 86 * Line 87 |
| 90 | Uncollectibles Amount: | \$55,549 | Line 86 * Line 88 |
| 91 | Total Contribution of CWIP to Retail Base TRR: | \$26,326,488 | Line 86 + Line 89 + Line 90 |
| 92 | Total Contribution of CWIP to Wholesale Base TRR: | \$26,270,939 | Line 86 + Line 89 |

b) Individual CWIP Project Contribution to the Retail Base TRR

| | | <u>Col 1</u> | Col 2 | Col 3 | Col 4 | |
|-----|-------------------------------|--------------|---------------|-----------------|--------------|---------------|
| | | PYTRR | IFPTRR | FFOII | Tatal | Saaa |
| | | wo FF&U | wo FF&U | <u>FF&U</u> | <u>Total</u> | <u>Source</u> |
| 93 | Tehachapi: | \$16,178 | -\$14,878 | \$15 | \$1,315 | Note 5 |
| 94 | Devers to Colorado River: | \$0 | \$0 | \$0 | \$0 | Note 5 |
| 95 | South of Kramer: | \$526,890 | \$2,029 | \$6,020 | \$534,939 | Note 5 |
| 96 | West of Devers: | \$44,169,055 | -\$39,551,497 | \$52,557 | \$4,670,116 | Note 5 |
| 97 | Red Bluff: | \$0 | \$0 | \$0 | \$0 | Note 5 |
| 98 | Whirlwind Sub Expansion: | \$0 | \$0 | \$0 | \$0 | Note 5 |
| 99 | Colorado River Sub Expansion: | \$28,424 | \$449,138 | \$5,436 | \$482,998 | Note 5 |
| 100 | Mesa: | \$4,704,000 | \$4,744,340 | \$107,542 | \$9,555,881 | Note 5 |
| 101 | Alberhill: | \$2,075,909 | \$78,458 | \$24,521 | \$2,178,888 | Note 5 |
| 102 | ELM Series Caps: | \$9,599,722 | -\$797,557 | \$100,187 | \$8,902,351 | Note 5 |
| 103 | Riverside: | \$0 | \$0 | \$0 | \$0 | Note 5 |
| 104 | | | | | | Note 5 |
| 105 | Totals: | \$61,120,177 | -\$35,089,968 | \$296,278 | \$26,326,488 | |

c) Individual CWIP Project Contribution to the Wholesale Base TRR

| | | <u>Col 1</u> PYTRR | <u>Col 2</u> IFPTRR | Col 3 | <u>Col 4</u> | |
|-----|-------------------------------|-----------------------|------------------------|-----------|--------------|---------------|
| | | wo FF&U | wo FF&U | <u>FF</u> | <u>Total</u> | <u>Source</u> |
| 106 | Tehachapi: | \$16,178 | -\$14,878 | \$12 | \$1,312 | Note 6 |
| 107 | Devers to Colorado River: | \$0 | \$0 | \$0 | \$0 | Note 6 |
| 108 | South of Kramer: | \$526,890 | \$2,029 | \$4,891 | \$533,810 | Note 6 |
| 109 | West of Devers: | \$44,169,055 | -\$39,551,497 | \$42,704 | \$4,660,262 | Note 6 |
| 110 | Red Bluff: | \$0 | \$0 | \$0 | \$0 | Note 6 |
| 111 | Whirlwind Sub Expansion: | \$0 | \$0 | \$0 | \$0 | Note 6 |
| 112 | Colorado River Sub Expansion: | \$28,424 | \$449,138 | \$4,417 | \$481,979 | Note 6 |
| 113 | Mesa: | \$4,704,000 | \$4,744,340 | \$87,379 | \$9,535,719 | Note 6 |
| 114 | Alberhill: | \$2,075,909 | \$78,458 | \$19,924 | \$2,174,291 | Note 6 |
| 115 | ELM Series Caps: | \$9,599,722 | -\$797,557 | \$81,403 | \$8,883,567 | Note 6 |
| 116 | Riverside: | \$0 | \$0 | \$0 | \$0 | Note 6 |
| 117 | | | | | | Note 6 |
| 118 | Totals: | \$61,120,177 | -\$35,089,968 | \$240,729 | \$26,270,939 | |

Notes:

- 1) (Sum Lines 34 to 37) * (FF + U Factors from 28-FFU) for Prior Year TRR (Sum Lines 34 to 37) * (FF Factor from 28-FFU) for True Up TRR
- 2) Project Cost of capital is a fraction of total Cost of Capital on Line 16 based on fraction of project CWIP Balances on Lines 1 to 13, Col 1. Project Income Taxes is a fraction of total Income on Line 20 based on fraction of project CWIP Balances on Lines 1 to 13, Col 1. ROE Adder is from Lines 36 and 37. FF&U Expenses are based on FF&U Factors on 28-FFU.
- 3) Project Cost of capital is a fraction of total Cost of Capital on Line 16 based on fraction of project CWIP Balances on Lines 1 to 13, Col 2. Project Income Taxes is a fraction of total Income on Line 20 based on fraction of project CWIP Balances on Lines 1 to 13, Col 2. ROE Adder is from Lines 36 and 37. FF&U Expenses are based on FF&U Factors on 28-FFU.
- 4) Project contribution to total IFPTRR is based on fraction of Forecast Period CWIP Balances on Lines 1 to 13, Col 3.
- 5) Column 1 is from Lines 40 to 51, Sum of Column 1-3 (no FF&U).

Column 2 is from Lines 71 to 82 (no FF&U).

Column 3 is the product of (C1 + C2) and the sum of FF and U factors (28-FFU, L5)

6) Same as Note 5 except no Uncollectibles Expense in Column 3.

Schedule 25 Wholesale Differences to Base TRR

Calculation of Wholesale Difference to the Base TRR

Workpaper: WP Schedule 25 Wholesale Difference

Inputs are shaded yellow

Col 1

\/-l--

Col 2

The Wholesale Difference to the Base TRR represents the amount by which the Wholesale Base TRR differs as compared to the Retail Base TRR. This difference is attributable to differences in the following six items, as approved by Commission Order 86 FERC ¶ 63,014 in Docket No. ER97-2355.

These six items may affect the Base TRR by affecting Rate Base, or affecting an annual expense (amortization). If the annual amortization affects Income Taxes, there is an additional annual Income Tax Effect. The table summarizes these impacts for each item:

| | | | Expense | |
|-------------|---|-------------------|-------------------|------------|
| | | Rate Base | (Amortization) | Expense |
| <u>Line</u> | | <u>Difference</u> | <u>Difference</u> | Tax Impact |
| 1 | a) Depreciation | Yes | Yes | No |
| 2 | b) Taxes Deferred -Make Up Adjustment (South Georgia) | Yes | Yes | Yes |
| 3 | c) Excess Deferred Taxes | Yes | Yes | Yes |
| 4 | d) Taxes Deferred - Acct. 282 ACRS/MACRS | Yes | Yes | No |
| 5 | e) Uncollectibles Expense | No | Yes | No |
| 6 | f) EPRI and EEI Dues | No | Yes | No |

1) Calculation of Wholesale Rate Base Difference and Wholesale Rate Base Adjustment

a) Quantification of the Initial 2010 Wholesale Rate Base Difference and annual change

The difference between Retail and Wholesale Rate Base is attributable to the following four items, with the Initial Prior Year 2010 Rate Base differences and annual changes as follows:

| | | | 2010 Rate Base | <u>COI 2</u> |
|----|--|---------------|--------------------------|------------------|
| | | Data | Difference (Wholesale | Annual Change |
| | | <u>Source</u> | <u>less Retail)</u> | (Amortization) |
| 7 | 1) Accumulated Depreciation | Fixed values | \$31,556,000 | -\$2,176,300 |
| 8 | 2) Taxes Deferred - Make Up Adjustment | Fixed values | -\$35,044,000 | \$2,503,000 |
| 9 | 3) Excess Deferred Taxes | Fixed values | -\$624,650 | \$43,100 |
| 10 | 4) Taxes Deferred - Acct. 282 ACRS/MACRS | Fixed values | <u>-\$7,410,000</u> | <u>\$511,200</u> |
| 11 | | Totals: | -\$11,522,650 | \$881,000 |

b) Quantification of the Wholesale Rate Base Adjustment

The Wholesale Rate Base Adjustment represents the impact on the Wholesale Base TRR relative to the Retail Base TRR of the Wholesale Rate Base Difference for the Prior Year.

Data

| | | Data | | |
|----|---|-------------------|--------------|--------------------|
| | | <u>Source</u> | <u>Value</u> | Notes/Instructions |
| 12 | Fixed Charge Rate | 2-IFPTRR Line 16 | 9.44% | 1 |
| 13 | Prior Year | | 2019 | 2 |
| 14 | Wholesale Rate Base Difference for Prior Year | | -\$3,593,650 | 3 |
| 15 | Wholesale Rate Base Adjustment | Line 14 * Line 12 | -\$339,074 | |
| | | | | |

2) Calculation of Wholesale Expense Difference

The annual Wholesale Expense Difference impact is the negative of amounts stated in Lines 7 to 10 above, Column 2. It represents the effect on expenses (Wholesale less Retail) of amortizing the associated balances each year. If an annual amortization amount affects Income Taxes, the expense difference must be grossed up for income taxes.

a) Calculation of the Wholesale South Georgia Income Tax Adjustment to the TRR

| | | Source | <u>value</u> |
|----|-----------------------------------|---------------------|--------------|
| 16 | South Georgia Amortization | Line 8 | \$2,503,000 |
| 17 | Composite Tax Rate ("CTR") | 1-BaseTRR L 59 | 27.984% |
| 18 | Tax Gross Up Factor | (1/(1-CTR)) | 1.3886 |
| 19 | Wholesale South Georgia | | |
| 20 | Income Tax Adjustment to the TRR: | - Line 16 * Line 18 | -\$3,475,597 |

b) Calculation of "Excess Deferred Taxes" Grossed Up for Income Taxes

| | | <u>Source</u> | <u>Value</u> |
|----|--|---------------------|--------------|
| 21 | Annual Amort. of "Excess Deferred Taxes": | Line 9 | \$43,100 |
| 22 | Tax Gross Up Factor | Line 18 | 1.3886 |
| 23 | Excess Deferred Taxes Grossed Up for Income Taxes: | - Line 21 * Line 22 | -\$59,847 |

Schedule 25 Wholesale Differences to Base TRR

| 25 | c) Calculation of EPRI and EEI Dues Exclusion | | | |
|----|--|---------------------------|-------------------|--------------------|
| 26 | | <u>Source</u> | | Notes/Instructions |
| 27 | EPRI Dues | SCE Records | \$0 | Note 5 |
| 28 | EEI Dues | SCE Records | \$55,939 | Note 5 |
| 29 | Sum of EPRI and EEI Dues | Line 27 + 28 | \$55,939 | |
| 30 | Transmission Wages and Salaries Allocation Factor | 27-Allocators, Line 9 | <u>6.5681%</u> | |
| 31 | EPRI and EEI Dues Exclusion | Line 29 * 30 | \$3,674 | |
| | d) Total Expense Difference | | | Notes/Instructions |
| 32 | Wholesale Depreciation Difference | - Line 7, Col. 2 | \$2,176,300 | |
| 33 | Taxes Deferred - Make Up Adjustment | Line 20 | -\$3,475,597 | |
| 34 | 3) Excess Deferred Taxes | Line 23 | -\$59,847 | |
| 35 | 4) Taxes Deferred - Acct. 282 ACRS/MACRS | - Line 10, Col. 2 | -\$511,200 | |
| 36 | 5) EPRI and EEI Dues Exclusion | - Line 31 | -\$3,674 | |
| 37 | Additional Expense Difference | | \$2,335 | Note 6 |
| 38 | | Total Expense Difference: | -\$1,871,684 | |
| | 3) Calculation of the Wholesale Difference to the Base TRR | | | |
| | | <u>Source</u> | <u>Value</u> | |
| 39 | Wholesale Rate Base Adjustment | Line 15 | -\$339,074 | |
| 40 | Expense Difference | Line 38 | -\$1,871,684 | |
| 41 | Uncollectibles Expense Prior Year TRR | - 1-Base TRR, L 80 | -\$2,219,789 | |
| 42 | Uncollectibles Expense IFPTRR | - 2-IFPTRR, L 80 | <u>-\$209,890</u> | |

Sum Line 39 to Line 42

Line 43 + Line 44

-\$4,640,437 -<u>\$20,445</u>

-\$4,660,882

Note 4

Notes/Instructions:

44 Franchise Fee Exclusion

45 Wholesale Difference to the Base TRR:

43 Subtotal:

- 1) Fixed Charge Rate of capital and income tax costs associated with \$1 of Rate Base is defined elsewhere in this formula as "AFCRCWIP".
- 2) Input Prior Year for this Informational Filing in Line 13.
- 3) Calculation: (Line 11, Col 1) + ((Line 11, Col 2) * (Line 13 2010)).
- 4) Franchise Fee Exclusion is equal to the Franchise Fee Factor on the 28-FFU Line 5 times Line 39 + 40.
- 5) Only exclude if not already excluded in Schedule 20.
- 6) If appropriate, additional expenses may be excluded from the Wholesale Base TRR

Income Tax Rates

| | 1) Federal Income Tax ra | te | Inputs are shaded yello | ow . | |
|-------------|--------------------------|----------------------|--------------------------|------------------------|--------------------------------|
| | | Federal | | | |
| | Rate | Income Tax | | | |
| <u>Line</u> | <u>Year</u> | Rate ("FITR") | | <u>Source</u> | |
| 1 | 2021 | 21.00% | Note 1, Note 4 | | |
| 2 | | | | | |
| 3 | 2) Composite State Incor | ne Tax Rate | | | |
| 4 | | | | | |
| 5 | | State | | | |
| 6 | Rate | Income Tax | | | |
| 7 | <u>Year</u> | Rate ("CSITR") | | <u>Source</u> | |
| 8 | 2021 | 8.8400% | Note 2 | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | 3) Capitalized Overhead | portion of Electric | Payroll Tax Expense | | _ |
| 13 | | | | | <u>Amount</u> \$127,234,578 |
| 14 | | | | | |
| 15 | | | | | |
| 16 | • | • | Payroll Tax Expense (Li | , | <u>\$57,891,733</u> |
| 17 | Non-Capitalized Overl | nead portion of Elec | ctric Payroll Tax Expens | se (Line 14 - Line 16) | \$69,342,845 |

Notes:

- 1) Federal Source Statute: Internal Revenue Code § 11.b
- 2) California State Source Statue:

California Rev. & Tax. Cd. § 23151

3) Capitalization Rate approved in: CPUC D. 19-05-20

For the following Prior Years: 2018 – 2020

4) In the event that either the Federal or State Income Tax Rate applicable to the Rate Year differs from that in effect during the Prior Year, the True Up TRR for the Prior Year will be calculated utilizing the same Formula Rate Spreadsheet except for the Income Tax rate(s). The difference between the True Up TRR calculated in such workpaper using the Income Tax Rates that were in effect during the Prior Year and the True Up TRR otherwise calculated by this formula shall be entered as a One Time Adjustment on Schedule 3, ensuring that the Formula Spreadsheet correctly calculates the True Up TRR for the Prior Year to be based on the Income Tax Rate(s) that were in effect during that year. For the Prior Years of 2016 and 2017, both of which will have Income Tax Rates that differ between the Prior Year and the Rate Year due to the passage of the 2017 Tax Cuts and Jobs Act, this provision will be implemented as part of the Section 6 of the Formula Rate Protocols, which will calculate the True Up TRR for those years based on a Federal Income Tax Rate of 35%.

Calculation of Allocation Factors

47

48

Total Distribution Circuit Breakers

Distribution Circuit Breakers Percent ISO

Inputs are shaded yellow

Workpaper: WP Schedule 27 ISO Allocators

1) Calculation of Transmission Wages and Salaries Allocation Factor

| | Ty deliculation of transmission wages and datales Alloc | | FERC Form 1 Reference | Prior Year |
|------|---|--------------|-------------------------------|-------------------|
| _ine | | <u>Notes</u> | or Instruction | <u>Value</u> |
| 1 | ISO Transmission Wages and Salaries | | 19-OandM Line 91, Col. 7 | \$39,727,922 |
| 2 | Total Wages and Salaries | | FF1 354.28b | \$801,074,308 |
| 3 | Less Total A&G Wages and Salaries | | FF1 354.27b | \$202,973,544 |
| 4 | Total Wages and Salaries wo A&G | | Line 2 - Line 3 | \$598,100,764 |
| 5 | Total NOIC (Non-Officer Incentive Compensation) | | 20-AandG, Note 2 | \$11,432,043 |
| 6 | Less A&G NOIC | | 20-AandG, Note 2 | \$4,667,367 |
| 7 | NOIC wo A&G NOIC | | Line 5 - Line 6 | \$6,764,676 |
| 8 | Total non-A&G W&S with NOIC | | Line 4 + Line 7 | \$604,865,440 |
| 9 | Transmission Wages and Salary Allocation Factor | | Line 1 / Line 8 | 6.5681% |
| 10 | | | | |
| 11 | 2) Calculation of Transmission Plant Allocation Factor | | | |
| 12 | | | FERC Form 1 Reference | Prior Year |
| 13 | | <u>Notes</u> | or Instruction | <u>Value</u> |
| 14 | Transmission Plant - ISO | | 7-PlantStudy, Line 21 | \$9,285,531,121 |
| 15 | Distribution Plant - ISO | | 7-PlantStudy, Line 30 | \$0 |
| 16 | Total Electric Miscellaneous Intangible Plant | | 6-PlantInService, Line 21, C2 | \$1,253,827,471 |
| 17 | Electric Miscellaneous Intangible Plant - ISO | | Line 16 * Line 9 | \$82,352,135 |
| 18 | Total General Plant | | 6-PlantInService, Line 21, C1 | \$3,238,857,833 |
| 19 | General Plant - ISO | | Line 18 * Line 9 | \$212,730,112 |
| 20 | Total Plant In Service | | FF1 207.104g | \$51,320,942,976 |
| | | | - | |
| 21 | | | | |
| | Transmission Plant Allocation Factor | | (L14 + L15 + L17 + L19) / L20 | 18.6680% |
| 21 | Transmission Plant Allocation Factor | | (L14 + L15 + L17 + L19) / L20 | 18.6680% |

| 23 | | | |
|--|----------------------------------|--------------|---|
| 24 3) Schedule 19 "Percent ISO" Allocation Factors (In | put values are from SCE Records) | | |
| 25 | , | | |
| 26 a) Line Miles | <u>Values</u> | <u>Notes</u> | Applied to Accounts |
| 27 ISO Line Miles | 5,708 | | 563Overhead Line Expenses - Allocated |
| 28 Non-ISO Line Miles | 6,452 | | 567 - Line Rents - Allocated |
| 29 Total Line Miles | 12,160 = L27 + L2 | 28 | 571 - Maintenance of Overhead Lines - Allocated |
| 30 Line Miles Percent ISO | 46.9% = L27 / L2 | | |
| 31 | | | |
| 32 b) Underground Line Miles | <u>Values</u> | Notes | Applied to Accounts |
| 33 ISO Underground Line Miles | 5 | | 564 - Underground Line Expense |
| 34 Non-ISO Underground Line Miles | 363 | | 572 - Maintenance of Underground Transmission Lines |
| 35 Total Undergound Line Miles | 368 = L33 + L3 | 34 | 3 |
| 36 Underground Line Miles Percent ISO | 1.3% = L33 / L3 | | |
| 37 | | | |
| 38 c) Circuit Breakers | <u>Values</u> | Notes | Applied to Accounts |
| 39 ISO Circuit Breakers | 1,259 | | All Other Non 0% or 100% Transmission O&M Accounts |
| 40 Non-ISO Breakers | 2,080 | | |
| 41 Total Circuit Breakers | 3,339 = L39 + L4 | 40 | |
| 42 Circuit Breakers Percent ISO | 37.7% = L39 / L4 | | |
| 43 | | | |
| 44 d) Distribution Circuit Breakers | Values | <u>Notes</u> | Applied to Accounts |
| 45 ISO Distribution Circuit Breakers | 0 | | 582 - Station Expenses |
| 46 Non-ISO Distribution Circuit Breakers | 8,844 | | 590 - Maintenance Supervision and Engineering |
| | 3,511 | | to manifest experiment and Engineering |

8,844 = L45 + L46

0.0% = L45 / L47

591 - Maintenance of Structures

592 - Maintenance of Station Equipment

Franchise Fees and Uncollectibles Expense Factors

Workpaper: WP - Schedule 28 FFU

1) Approved Franchise Fee Factor(s)

Inputs are shaded yellow

| | | | Days in | | | |
|-------------|-------------|-----------|------------|-----------|------------------|------------------|
| <u>Line</u> | <u>From</u> | <u>To</u> | Prior Year | FF Factor | <u>Reference</u> | |
| 1 | 2019 | Present | 365 | 0.92481% | Schedule 28 - | Workpaper Line 3 |
| 2 | | | | | | |
| | | | | | | |

2) Approved Uncollectibles Expense Factor(s)

| | | | Days in | | |
|---|-------------|-----------|------------|-----------------|--------------------------------|
| | <u>From</u> | <u>To</u> | Prior Year | <u>U Factor</u> | Reference |
| 3 | 2019 | Present | 365 | 0.21340% | Schedule 28 - Workpaper Line 4 |
| 4 | | | | | |

3) FF and U Factors

| | Prior | | | |
|---|-------------|-----------|-----------------|---------------------------------------|
| | <u>Year</u> | FF Factor | <u>U Factor</u> | <u>Notes</u> |
| 5 | 2019 | 0.92481% | 0.21340% | Calculated according to Instruction 3 |

Notes:

1) Franchise Fees represent payments that SCE makes to municipal entities for the right to locate facilities within the municipality.

Instructions:

- 1) Enter Franchise Fee and Uncollectibles Factors as approved by the California Public Utilities Commission ("CPUC") in modules 1 and 2 above pursuant to Instruction 2. If approved factors changed during Prior Year, enter both, and note period of time for which each applies in "From" and "To" columns, and number of days each was in effect during the Prior Year in "Days in Prior Year" Column.
- 2) Franchise Fees Factor is calculated from CPUC Decision by dividing adopted Franchise Fees by Total Operating Revenues less Franchise Fees. Uncollectibles Factor is calculated by dividing adopted Uncollectibles expense by Total Operating revenues less Uncollectibles Expense. Resulting FF & U Factors represent factors that, when applied to TRR without FF and U will correctly determine FF and U expense.
- 3) Calculate in module 3 the weighted average FF and U factors from the factors in modules 1 and 2 based on the number of days each FF and U factor was in effect during the Prior Year at issue.

| | <u>Percent</u> | <u>Calculation</u> |
|-----------------------|----------------|--|
| Prior Year FF Factor: | 0.92481% | ((L1 FF Factor * L1 Days) + (L2 FF Factor * L2 Days))/(L1+L2 Days) |
| Prior Year U Factor: | 0.21340% | ((L3 U Factor * L3 Days) + (L4 U Factor * L4 Days))/(L3+L4 Days) |

CALCULATION OF SCE WHOLESALE HIGH AND LOW VOLTAGE TRRS

| | | | | Inputs are shaded | yellow |
|-------------|-----------------|---------------------------------------|--------------|-------------------|----------------|
| <u>Line</u> | TRR Values | | <u>Notes</u> | <u>Source</u> | |
| 1 | \$1,094,889,539 | = Wholesale Base TRR | | 1-BaseTRR, Line 8 | 39 |
| 2 | -\$91,053,969 | = Total Wholesale TRBAA | Note 1 | 2021 TRBAA | ER21-261 |
| 3 | -\$90,700,417 | = HV Wholesale TRBAA | | 2021 TRBAA | ER21-261 |
| 4 | -\$353,552 | = LV Wholesale TRBAA | | 2021 TRBAA | ER21-261 |
| 5 | -\$8,301,131 | = Total Standby Transmission Revenues | Note 2 | SCE Retail Standb | y Rate Revenue |
| 6 | 97.0482% | = HV Allocation Factor | | 31-HVLV, Line 37 | |
| 7 | 2.9518% | = LV Allocation Factor | | 31-HVLV, Line 37 | |

Calculation of Total High Voltage and Low Voltage components of Wholesale TRR

| | | <u>Col 1</u> | Col 2 | <u>Col 3</u> | |
|----|--|-----------------|---------------------|-------------------|----------------------------|
| | | TOTAL | High Voltage | Low Voltage | Source |
| 8 | Wholesale Base TRR: | | | \$32,319,434 | See Note 3 |
| 9 | CWIP Component of Wholesale Base TRR: | \$26,270,939 | \$26,270,939 | \$0 | See Note 4 |
| 10 | Non-CWIP Component of Wholesale Base TRR: | \$1,068,618,600 | \$1,036,299,166 | \$32,319,434 | See Note 5 |
| 11 | Wholesale TRBAA: | -\$91,053,969 | -\$90,700,417 | -\$353,552 | Lines 2 to 4 |
| 12 | Less Standby Transmission Revenues: | -\$8,301,131 | <u>-\$8,056,095</u> | <u>-\$245,036</u> | See Note 6 |
| 13 | Components of Wholesale Transmission Revenue Requirement: | \$995,534,438 | \$963,813,593 | \$31,720,845 | Sum of Lines 8, 11, and 12 |

Notes:

2) From 33-RetailRates. See Line:

Line 17, column 3

- 3) Column 1 is from Line 1.
- Column 2 equals Column 1 * Line 6.
- Column 3 equals Column 1 * Line 7.
- 4) From 24-CWIPTRR, Line 92. All High Voltage.
- 5) Line 8 Line 9
- 6) Column 1 is from Line 5.

Column 2 equals Column 1 * Line 6.

Column 3 equals Column 1 * Line 7.

¹⁾ TRBAA is "Transmission Revenue Balancing Account Adjustment". The TRBAA is determined pursuant to SCE's Transmission Owner Tariff and may be revised each January 1, upon commission acceptance of a revised TRBAA amount, or upon the date the Commission orders.

Schedule 30 Wholesale Rates

Calculation of SCE Wholesale Rates (See Note 1)

SCE's wholesale rates are as follows:

- 1) Low Voltage Access Charge
- 2) High Voltage Utility-Specific Rate
- 3) HV Existing Contracts Access Charge

Calculation of Low Voltage Access Charge:

| | Calculation of Low Voltage Access Charge. | | | |
|------|--|---------------|---------|-------------------------------|
| Line | | | | <u>Source</u> |
| 1 | LV TRR = | \$31,720,845 | | 29-WholesaleTRRs, Line 13, C3 |
| 2 | Gross Load = | 83,511,923 | MWh | 32-Gross Load, Line 4 |
| 3 | Low Voltage Access Charge = | \$0.00038 | per kWh | Line 1 / (Line 2 * 1000) |
| | Calculation of High Voltage Utility Specific Rate: | | | |
| | (used by ISO in billing of ISO TAC) | | | |
| | | | | <u>Source</u> |
| 4 | SCE HV TRR = | \$963,813,593 | | 29-WholesaleTRRs, Line 13, C2 |
| 5 | Gross Load = | 83,511,923 | MWh | 32-Gross Load, Line 4 |
| 6 | High Voltage Utility-Specific Rate = | \$0.0115410 | per kWh | Line 4 / (Line 5 * 1000) |
| | Calculation of High Voltage Existing Contracts A | ccess Charge: | | |
| | | | | <u>Source</u> |
| 7 | HV Wholesale TRR = | \$963,813,593 | | 29-WholesaleTRRs, Line 13, C2 |
| 8 | Sum of Monthly Peak Demands: | 176,185 | MW | 32-Gross Load, Line 5 |
| 9 | HV Existing Contracts Access Charge: | \$5.47 | per kW | Line 7 / (Line 8 * 1000) |

Notes:

¹⁾ SCE's wholesale rates are subject to revision upon acceptance by the Commission of a revised TRBAA amount. See Note 1 on 29-WholesaleTRRs.

Schedule 31 High and Low Voltage Gross Plant

Derivation of High Voltage and Low Voltage Gross Plant Percentages

39 LV Allocation Factor)

Determination of HV and LV Gross Plant Percentages for ISO Transmission Plant in accordance with ISO Tariff Appendix F, Schedule 3, Section 12.

Input cells are shaded yellow

| A) Total ISO Plant from Prior Year Total ISO HV and LV Components of Total ISO Plant on Lines 2, 3, 7, 8, and 9 are from the Plant Study, performed pursuant to Section 9 of Appendix IX: HV and LV Components of Total ISO Plant on Lines 2, 3, 7, 8, and 9 are from the Plant Study, performed pursuant to Section 9 of Appendix IX: HV/LV | | | | | | | | | |
|--|---|---------------------|-------------------|------------------------|---------------------|--------------------|----------------------|---------------------|---------------------|
| | Classification of Facility: | <u>Gross Plant</u> | <u>Land</u> | <u>Structures</u> | <u>HV Land</u> | LV Land | <u>Structures</u> | <u>Structures</u> | <u>Transformers</u> |
| Line | • | | | | | | | | |
| 1 2 | Lines: HV Transmission Lines | \$4,667,920,362 | \$207,455,133 | \$4,460,465,229 | \$207,455,133 | \$0 | \$4,460,465,229 | \$0 | \$0 |
| 3 | LV Transmission Lines | \$120,009,504 | \$5,563,855 | \$114,445,650 | \$0 | \$5,563,855 | \$0 \$0 | \$114,445,650 | <u>\$0</u> |
| 4 | Total Transmission Lines (L2 + L3): | \$4,787,929,867 | \$213,018,988 | \$4,574,910,878 | \$207,455,133 | \$5,563,855 | \$4,460,465,229 | \$114,445,650 | \$0 |
| 5 | Total Transmission Lines (LZ · LS). | φ+,707,323,007 | Ψ2 10,0 10,000 | φ+,07+,010,070 | Ψ201,400,100 | ψυ,υυυ,υυυ | ψ+,+00,+00,220 | Ψ114,440,000 | ΨΟ |
| 6 | Substations: | | | | | | | | |
| 7 | HV Substations (>= 200 kV) | \$3,979,146,963 | \$41,094,319 | \$3,938,052,644 | \$41,094,319 | \$0 | \$3,938,052,644 | \$0 | \$0 |
| 8 | Straddle Subs (Cross 200 kV boundary): | 473,880,491 | \$193,421 | \$473,687,070 | \$109,998 | \$83,423 | \$286,714,507 | \$130,837,448 | \$56,135,115 |
| 9 | LV Substations (Less Than 200kV) | 44,573,801 | \$148,788 | \$44,425,013 | \$0 | \$148,788 | \$0 | \$44,425,013 | \$0 |
| 10 | Total all Substations (L7 + L8 + L9) | \$4,497,601,254 | \$41,436,527 | \$4,456,164,727 | \$41,204,316 | \$232,211 | \$4,224,767,151 | \$175,262,461 | \$56,135,115 |
| 11 | , | | | | | | | | |
| 12 | Total Lines and Substations | \$9,285,531,121 | \$254,455,516 | \$9,031,075,605 | \$248,659,450 | \$5,796,066 | \$8,685,232,379 | \$289,708,111 | \$56,135,115 |
| 13 | | | | | | | | | |
| 14 | | | | | | | | | |
| 15 | Gross Plant that can directly be determined to be | | | | | | | | |
| 16 | | High | Low | | | | | | |
| 17 | | <u>Voltage</u> | <u>Voltage</u> | <u>Total</u> | Notes: | | | | |
| 18 | Land | \$248,659,450 | \$5,796,066 | \$254,455,516 | From above Line 12 | | | | |
| 19 | Structures | \$8,685,232,379 | \$289,708,111 | \$8,974,940,490 | From above Line 12 | | | | |
| 20 | Total Determined HV/LV: | \$8,933,891,829 | \$295,504,176 | \$9,229,396,006 | Sum of lines 18 and | l 19 | | | |
| 21 | Gross Plant Percentages (Prior Year): | 96.798% | 3.202% | | Percent of Total | | | | |
| 22 | O T | # 54.007.707 | #4.707.040 | #50.405.445 | O(1.11) T | | DI 10 1 | | |
| 23 | Straddling Transformers | \$54,337,797 | \$1,797,318 | \$56,135,115 | _ | • • | Plant Percentages of | | |
| 24 | Abandoned Plant (BOY) | \$0 | \$0 | \$0 \$0,205,524,424 | | | : 12-Abandoned Plar | it line 5, LV = 101 | al - HV |
| 25 | Total HV and LV Gross Plant for Prior Year | \$8,988,229,626 | \$297,301,495 | \$9,285,531,121 | Line 20 + Line 23 + | Line 24 | | | |
| 26 27 | | | | | | | | | |
| 28 | B) Gross Plant Percentage for the Rate Year: | | | | | | | | |
| 29 | D, 5.033 Flant i Groomlaye for the Nate Tear. | | | | | | | | |
| 30 | | High | Low | | | | | | |
| 31 | | Voltage | Voltage | Total | Notes: | | | | |
| 32 | Total HV and LV Gross Plant for Prior Year | \$8,988,229,626 | \$297,301,495 | \$9,285,531,121 | Line 25 | | | | |
| 33 | In Service Additions in Rate Year: | \$1,200,007,182 | \$1,275,050 | \$1,201,282,232 | | 16-PlantAdditions. | Line 25, Cols 7 (for | Total) and 12 (for | LV). HV = C7 - C12. |
| 34 | CWIP in Rate Year | -\$371,898,028 | <u>\$0</u> | -\$371,898,028 | 13 Month Average: | | • | , | , |
| 35 | Total HV and LV Gross Plant for Rate Year | \$9,816,338,780 | \$298,576,544 | \$10,114,915,325 | Line 32 + Line 33 + | Line 34 | | | |
| 36 | | | | | | | | | |
| 37 | HV and LV Gross Plant Percentages: | 97.048% | 2.952% | | Percent of Total on | Line 35 | | | |
| 38 | (HV Allocation Factor and | | | | | | | | |

Calculation of Forecast Gross Load

Workpaper: WP Schedule 32 Gross Load

| Line | ! | <u>MWh</u> | <u>Calculation</u> | <u>Source</u> |
|------|-------------------------------------|----------------|--------------------------|---------------|
| 1 | SCE Retail Sales at ISO Grid level: | 83,502,058 | | Note 1 |
| 2 | Pump Load forecast: | 21,047 | | Note 2 |
| 3 | Pump Load True-Up: | <u>-11,182</u> | | Note 4 |
| 4 | Forecast Gross Load: | 83,511,923 | Line 1 + Line 2 + Line 3 | Sum of above |
| | | | | |
| | | | | |
| 5 | Forecast 12-CP Retail Load: | 176,185 | | Note 1 |

Notes:

- 1) Latest SCE approved sales forecast as of April 15 of each year.
- 2) SCE pump load forecast as of April 15 of each year.
- 3) The load forecast used in Schedule 32 shall be for the calendar year in which the rates are to be in effect.
- 4) The Pump Load True-Up value is equal to actual recorded less forecast Pump Load for the Prior Year.

Calculation of SCE Retail Transmission Rates

Source 1,099,550,421 1-BaseTRR WS, Line 86 Input cells are shaded yellow Retail Base TRR:

| 1) | Derivation of | f "Total Demand | d Rate" and | d "Total Energy F | Rate": |
|----|---------------|-----------------|-------------|-------------------|--------|
|----|---------------|-----------------|-------------|-------------------|--------|

| | i, berivation of the | <u>Col 1</u> Note 1 | Col 2 | <u>Col 3</u> Note 2 | <u>Col 4</u> Note 3 | <u>Col 5</u> Note 4 | <u>Col 6</u> Note 5 | <u>Col 7</u> Note 6 | <u>Col 8</u> Note 7 | Col 9 | <u>Col 10</u> | <u>Col 11</u> | <u>Col 12</u> | <u>Col 13</u> | <u>Col 14</u> |
|-----------|----------------------|------------------------|---------------------|----------------------------------|------------------------|------------------------|----------------------------|----------------------------------|----------------------------------|-------------------|----------------------------------|---|--|---------------|---------------|
| | | Note 1 | Ī | Note 2 | | recast Billing Deter | | Note 0 | Note / | | Note 8 | Note 8 | Note 8 | | |
| | | | = Retail Base TRR * | Sales Forecast (Not Including | Sales Forecast | | Applies to supplemental kW | Applies to contracted standby kW | = (Line1:Col3 + Line1:Col4) - | = Line1:Col2 / | = Line1:Col2 / ((Line1:Col6 + | Recorded Billing Determinants: to be applied to the Supplemental kW demand charges, and the Contracted Standby kW | Note 8 | | |
| | | | Line1:Col1 | Backup) | (Backup) | NEM Adjustment | demand charges | demand charges | Line1:Col5 Billing | (Line1:Col8*10^6) | Line 1:Coi7)* 10*3) | demand charges | | | |
| | | | | | | | | | Determinants | | Total demand | | | Standby | |
| | | | Total Allocated | | | | | Standby demand | | Total energy rate | | | | demand - | |
| Line | CPUC Rate Group | 12-CP factors | costs | GWh | Backup GWh | NEM GWh | demand - MW | - MW | Adjustment | - \$/kWh | month | GWh | demand - MW | MW | Notes |
| | Domestic TOU-GS-1 | 44.00% 7.25% | | 28,264 5,540 | | 1787 19 | 0 | | 26,477 | | | E 024 | 20.406 | 1 | |
| 1b 1b₂ | TOU-GS-1 | 7.25% | \$79,750,125 | 5,540 | | 19 | U | ' | 5,522 0 | | \$2.99 | 5,831 \$84,209,249 | 28,196 \$2.99 | | Notes 9,10 |
| | | 0.050/ | #500.400 | 50 | | 0 | | | _ | | \$2.99 | \$04,209,249 | φ2.99 ——————————————————————————————————— | | Notes 9, 10 |
| | TC-1 TOU-GS-2 | 0.05% | | 56 12,515 | | 0 112 | | | 56 | | ¢4.07 | | | | |
| | TOU-GS-2 TOU-GS-3 | 15.84% 8.23% | | 7,043 | | 132 | 42,762 20,379 | | | | \$4.07 \$4.43 | | | | |
| | TOU-8-SEC | 8.48% | | 7,652 | | 58 | 19,459 | | 7,593 | | \$4.79 | | | | |
| | TOU-8-PRI | 5.49% | | 5,155 | | 35 | 11,961 | | 5,120 | | \$5.05 | | | | |
| _ | TOU-8-SUB | 6.66% | | 5,922 | | 2 | 11,971 | | 5,920 | | \$6.11 | | | | |
| | TOU-8-Standby-SEC | 0.09% | | 96 | | 0 | 294 | | | | \$1.87 | | | | |
| 1j | TOU-8-Standby-PRI | 0.19% | \$2,067,252 | 417 | 210 | 0 | 1,071 | 1,194 | 626 | | \$0.91 | | | | |
| | TOU-8-Standby-SUB | 0.43% | \$4,740,369 | 1,927 | 536 | | 3,820 | 7,997 | | | \$0.40 | | | | |
| | TOU-PA-2 | 1.61% | | 1,804 | | 26 | 8,350 | | 1,777 | | \$2.12 | | | | |
| | TOU-PA-3 | 1.28% | | 1,493 | | 35 | 5,090 | | | | \$2.74 | | | | |
| | Street Lighting | 0.40% | \$4,419,776 | 553 | | 0 | 0 | 0 | 553 | \$0.00800 | | | | | |
| 10 | | 400.000/ | M4 000 550 404 | 70.407 | 000 | 0.000 | 105.450 | 0.553 | 0 | 1 | | | | | |
| 2 | Totals: | 100.00% | \$1,099,550,421 | 78,437 | 833 | 2,206 | 125,158 | 9,557 | 77,064 | J | | | | | |

5 2) Determination of-Demand Rates for Large Power (TOU-8) Rate Groups

| de la companya de la | | | | | | | | | | | |
|---|--------------|--------------|--------------|--------------|--------------|-------|--------------|--------------|--|--|--|
| | <u>Col 1</u> | <u>Col 2</u> | <u>Col 3</u> | <u>Col 4</u> | <u>Col 5</u> | Col 6 | <u>Col 7</u> | <u>Col 8</u> | | | |
| | | | | | | | | | | | |

= Col1 / Col2 / from Line1:Col2 from Line1:Col7

= Col 6 / (Col 7 * 10^3 from Line1:Col2 Note 11 10^3)

| 8 | | | | |
|----|-------------------|-------------------------|------------------------|--|
| 9 | CPUC Rate Group | Standby_Allocated costs | Standby Demand - MW | Contracted Standby Demand Charge \$/kW |
| 9a | TOU-8-Standby-SEC | \$993,653 | 238 | \$4.17 |
| 9b | TOU-8-Standby-PRI | \$2,067,252 | 1,194 | \$1.73 |
| 9с | TOU-8-Standby-SUB | \$4,740,369 | 7,997 | \$0.59 |
| 9d | | | | |

| CPUC Rate Group | Non-Standby Allocated Costs | Sum of Standby and Non- Standby Demand | Supplemental kW demand Charge \$/kW |
|--------------------|--------------------------------|--|---|
| TOU-8-Standby-SEC | \$93,225,564 | 19,753 | 4.72 |
| TOU-8-Standby-PRI | \$60,350,667 | 13,033 | 4.63 |
| TOU-8-Standby-SUB | \$73,197,559 | 15,791 | 4.64 |
| | | | |

Schedule 33

Retail Transmission Rates

Amended TO2021 Annual Update

Attachment 1

2019 True Up TRR

11 3) End-User Transmission Rates <u>Col 1</u> <u>Col 2</u> <u>Col 3</u> <u>Col 4</u> <u>Col 5</u> Col 6 <u>Col 7</u> <u>Col 8</u> <u>Col 9</u> <u>Col 10</u> <u>Col 11</u> = Line16:Col2 / = Line16:Col2 / = Line1:Col2 -= Line16:Col7 * = Line16:Col2 / = Line16:Col6 * = Line16:Col7 * 13 = Col 2 + Col 3 (Line1:Col8 from Line9:Col3 (Line1:Col8 * Line16:Col3 Line1:Col7 *10^3 Line1:Col6 / 10^3 0.746 0.746 10^6) 10^6) 14 Note 12 Note 13 Note 14 Revenue Contracted Contracted Transportation associated with Supplemental standby kW Supplemental standby kW Electrification (TE) Demand Charge Idemand Charge Supplemental Standby Demand **Energy Charge** Demand Charge demand Charge Energy Charge -CPUC Rate Group | Total Revenues | Demand or Energy | \$/HP-month \$/kWh Revenue \$/kWh \$/kW-month \$/kW-month \$/HP-month Notes \$483,760,133 \$483,760,133 16a Domestic \$0.01827 16b TOU-GS-1 \$79,750,125 \$79,748,602 \$1,523 \$0.01444 \$2.99 \$2.99 Note 15 \$0.01444 \$536,122 \$0.00954 16c TC-1 \$536,122 16d TOU-GS-2 \$174,210,786 \$174,064,444 \$146,342 \$4.07 \$4.07 \$0.01368 Note 16 16e TOU-GS-3 \$300,661 \$4.43 \$4.17 \$90,546,810 \$90,246,149 \$0.01368 16f TOU-8-SEC \$91,838,749 \$91,838,749 \$4.72 \$0.01210 16g TOU-8-PRI \$55,389,471 \$55,389,471 \$4.63 \$0.01082 16h TOU-8-SUB \$55,489,969 \$4.64 \$55,489,969 \$0.00937 16i TOU-8-Standby-SEC \$2,380,468 \$1,386,815 \$993,653 \$4.72 \$4.17 16j TOU-8-Standby-PRI \$7,028,448 \$4,961,197 \$2,067,252 \$4.63 \$1.73 16k TOU-8-Standby-SUB \$22,447,959 \$17,707,590 \$4,740,369 \$4.64 \$0.59 **16I** TOU-PA-2 \$17.728.854 \$17,728,001 \$853 \$2.12 \$2.12 \$1.58 \$1.58 Note 17 16m TOU-PA-3 \$2.74 \$2.74 \$14,022,751 \$13,972,273 \$50,478 \$0.00800 16n Street Lighting \$4,419,776 \$4,419,776 16o 17 Totals: \$1,099,550,421 \$1,091,249,290 \$8,301,131

19 <u>Notes:</u>

18

- 1) See Col 9 of Lines 35a, 35b, 35c, etc.
- 2) Sales forecast in total Giga-watt hours usage, represents the customers' total annual GWh usage. Based on same forecast as Gross Load forecast in Schedule 32, Line 1, but at customer meter level. Does not include Backup GWh included in Column 4 (the sum of Column 3 and 4 equals total Sales Forecast).
- 3) Backup GWh represents the amount of electric service that is provided by SCE to a customer who has an onsite generating facility during unscheduled outages of the customer's on-site generator. Only applies to TOU-8-Standby-SEC, TOU-8-Standby-PRI, TOU-8-Standby-SUB Rate Groups.
- 4) Amount of energy included in the sales forecast that is not subject to transmission charges pursuant to the California Public Utilities Commission ("CPUC") approved Net Energy Metering Program.
- 5) Sales forecast pertaining to the sum of monthly maximum supplemental Mega-watt demand, applies to demand charge schedules
- 6) Sales forecast pertaining to the sum of monthly contracted standby Mega-watt demand, applies to standby schedules
- 7) Net Forecast in total Giga-watt hours usage represents the customers' annual Net GWh, applicable to Non-Demand Charge Schedules such as Residential or Small General Service
- 8) Recorded sales from Sample meters adjusted for population use to set the total demand rate for the optional time-of-use schedules within the GS-1 rate group
- 9) Line 1b2, Col11 = Line 1b Col9 * Line 1b Col11 * 10^6
- 10) Total demand rate for the optional time-of-use schedules within the GS-1 rate group, Line 1b2:Col10 = Line 1b2:Col12 (which = Line 1b2:Col11 / ((Line1b:Col12 + Line1b:Col13) * 10^3)
- 11) Sum of the TOU-8 Standby and TOU-8 Non-Standby billing determinants in Line1:Col6
- 12) For TOU-8 Rates revenue = Supplemental Demand Charge on Line 9 Column 8 * Maximum Demand on Lines 1 Column 6
- 13) For optional time-of-use schedules within the GS-1 rate group (Line16b:Col6), = (Line1b₂:Col11 Line16:Col3) / Line1b:Col12 / 10³
- 14) For the non TOU-8-Standby rate group, it is the minimum of Line16i:Col7, or the total demand rate in Line1:Col10
- 15) Applicable to time-of-use schedules within the GS-1 rate group
- 16) Rates associated with Rate Groups GS-2 and TOU-GS-3 are calculated on a combined basis, so that the rate is the sum of the combined Revenue Associated with Supplemental Demand or Energy in Column 2 (line 16d and 16e) divided by the sum of the sum of the Billing Determinants in Column 8 (Line 1d and 1e).
- 17) Applicable to the optional schedules that contain horse power charge such as PA-1
- 18) GWh for TOU-8-Standby-SEC, TOU-8-Standby-PRI, TOU-8-Standby-SUB Rate Groups are placed in TOU-8-SEC, TOU-8-PRI, TOU-8-SUB Rate Groups respectively.

22 Rate Schedules in each CPUC Rate Group: 23

| 5 CPUC Rate Group Compared to the compared to | Rate Schedules included in Each Rate Rate Schedules included in Each Rate Group in the Rate Effective Period Includes Schedules D, D-CARE, D-FERA,TOU-D-T, TOU-EV-1, TOU-D-TEV, DE, D-SDP, D-SDP-0, DM, DMS-1, DMS-2, DMS-3, and DS. |
|---|--|
| Domestic (con't) | D (Option CPP), D-CARE (Option CPP), TOU-D-Option A, TOU-D-Option B, TOU-D-3, TOU-D-T-CPP, TOU-D (Options 4-9 PM, 5-8 PM, PRIME, and CPP) |
| Sb TOU-GS-1 | Includes Schedules GS-1, TOU-EV-3, TOU-EV-7 (Options D and E), and TOU-GS-1 (Options E, ES, D, LG, C, A, B, RTP, CPP, Standby, GS-APS, GS-APS-E, and ME) |
| 3c TC-1 | Includes Schedules TC-1, Wi-Fi-1, and WTR. |
| id TOU-GS-2 | Includes Schedules GS-2, TOU-EV-4, TOU-EV-8, and TOU-GS-2 (Options D, E, A, B, R, RTP, CPP, Standby, GS-APS, GS-APS-E, and ME). |
| Se TOU-GS-3 | Includes Schedules TOU-GS-3-CPP, TOU-EV-8, and TOU-GS-3 (Options D, E, A, B, R, RTP, SOP, Standby, TOU-BIP, GS-APS, GS-APS-E, and ME). |
| 6f TOU-8-SEC | Includes Schedules TOU-8-CPP, TOU-8-RBU, TOU-EV-9, and TOU-8 (Options D, E, A, B, R, RTP, TOU-BIP, GS-APS, GS-APS-E, Backup-B, and ME). |
| ig <mark>TOU-8-PRI</mark> | Includes Schedules TOU-8-CPP, TOU-8-RBU, TOU-EV-9, and TOU-8 (Options D, E, A, B, R, RTP, TOU-BIP, GS-APS, GS-APS-E, Backup-B, and ME). |
| Sh <mark>TOU-8-SUB</mark> | Includes Schedules TOU-8-CPP, TOU-8-RBU, TOU-EV-9, and TOU-8 (Options D, E, A, B, R, RTP, TOU-BIP, GS-APS, GS-APS-E, Backup-B, and ME). |
| 6i TOU-8-Standby-SEC | Includes Schedules TOU-8-Standby (Options D, LG, A, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME). |
| 6j <mark>TOU-8-Standby-PRI</mark> | Includes Schedules TOU-8-Standby (Options D, LG, A, A2, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME). |
| K TOU-8-Standby-SUB | Includes Schedules TOU-8-Standby (Options D, LG, A, A2, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME). |
| 6I <mark>TOU-PA-2</mark> | Includes Schedules PA-1, PA-2, TOU-PA-ICE, and TOU-PA-2 (Options D, E, 4-9 PM, 5-8 PM, A, B, RTP, SOP-1, SOP-2, CPP, Standby, and AP-I). |
| m TOU-PA-3 | Includes Schedules TOU-PA-3-CPP, and TOU-PA-3 (Options D, E, 4-9 PM, 5-8 PM, A, B, RTP, SOP-1, SOP-2, Standby, and AP-I). |
| n Street Lighting | Includes Schedules AL-2, AL-2-B, AL-2-F, DWL, LS-1, LS-2, LS-3, LS-3-B, and OL-1. |
| io | |

| 29 | Recorded 12-CP | Load Data by Rate | Group (MW) |
|----|----------------|--------------------------|------------|
| | | | |

| 30 | | Col 1 | Col 2 | <u>Col 3</u> | <u>Col 4</u> = | <u>Col 5</u> | <u>Col 6</u> | <u>Col 7</u> | Col 8 | <u>Col 9</u> | <u>Col 10</u> | <u>Col 11</u> |
|-------------|-------------------|---------|----------|--------------|------------------------------------|--------------|---------------------------|---|-----------------|-------------------------------|----------------------------------|--------------------------------------|
| 31 32 | | | | | = Line35:(Col1+Col 2+Col3)/3 | | | from Line1:Col3 Note 18 | from Line1:Col4 | = Col 7 + Col 8 | Line35:(Col4*Col5 /Col6*Col9) | = Line35:(Col10 / total of Col10) |
| 33 | | | 12-CP M\ | N | | | | | | | MW | |
| 34 | CPUC Rate Group | 2016 | 2017 | 2018 | 3-Year Average | Line losses | Recorded GWh (Average) | Standby Adjusted Sales Forecast - GWh | Backup GWh | Total Sales Forecast - GWh | Loss Adjusted Average 12-CP | 12-CP Allocation factors |
| 35a | Domestic | 70,601 | 78,359 | 66,768 | 71,909 | 1.0905 | 29,575 | 28,264 | 0 | 28,264 | 74,942 | 44.00% |
| 35b | TOU-GS-1 | 12,483 | 12,202 | 11,735 | 12,140 | 1.0909 | 5,939 | 5,540 | 0 | 5,540 | 12,355 | 7.25% |
| 35c | TC-1 | 82 | 83 | 76 | 80 | 1.0917 | 59 | 56 | 0 | 56 | 83 | 0.05% |
| 35d | TOU-GS-2 | 29,452 | 28,687 | 27,971 | 28,703 | 1.0905 | 14,515 | 12,515 | 0 | 12,515 | 26,988 | 15.84% |
| 35e | TOU-GS-3 | 15,947 | 15,513 | 14,472 | 15,311 | 1.0900 | 8,380 | 7,043 | 0 | 7,043 | 14,027 | 8.23% |
| 35f | TOU-8-SEC | 14,707 | 14,237 | 14,201 | 14,382 | 1.0909 | 8,416 | 7,747 | 0 | 7,747 | 14,442 | 8.48% |
| 35g | TOU-8-PRI | 9,684 | 9,644 | 9,263 | 9,530 | 1.0644 | 6,045 | 5,571 | 0 | 5,571 | 9,349 | 5.49% |
| 35h | TOU-8-SUB | 11,021 | 11,029 | 11,532 | 11,194 | 1.0315 | 7,993 | 7,849 | 0 | 7,849 | 11,339 | 6.66% |
| 35i | TOU-8-Standby-SEC | 155 | 142 | 137 | 145 | 1.0911 | 90 | 0 | 87 | 87 | 154 | 0.09% |
| 35j | TOU-8-Standby-PRI | 373 | 301 | 297 | 324 | 1.0645 | 226 | 0 | 210 | 210 | 320 | 0.19% |
| 35k | TOU-8-Standby-SUB | 714 | 602 | 789 | 702 | 1.0316 | 528 | 0 | 536 | 536 | 734 | 0.43% |
| 35I | TOU-PA-2 | 2,748 | 2,325 | 2,678 | 2,584 | 1.0910 | 1,851 | 1,804 | 0 | 1,804 | 2,746 | 1.61% |
| 35m | TOU-PA-3 | 1,891 | 1,858 | 1,924 | 1,891 | 1.0896 | 1,416 | 1,493 | 0 | 1,493 | 2,172 | 1.28% |
| 35n | Street Lighting | 685 | 960 | 709 | 785 | 1.0938 | 693 | 553 | 0 | 553 | 685 | 0.40% |
| 35 0 | | | | | | | | _ | | | | |
| 36 | Totals: | 170,545 | 175,944 | 162,552 | 169,680 | | 85,726 | 78,437 | 833 | 79,270 | 170,338 | 100.00% |

Determination of Unfunded Reserves

| 201011 | Workpaper: | WP-Schedule 34 Unfunded Reserves & Wildfire |) | | |
|-------------|--|---|-------------------------|------------------------|-------------------|
| <u>Line</u> | | | | | |
| 1 | | | | | |
| 2 | | | | | Prior Year |
| 3 4 | | Reference | | | Amount |
| 5 | | Neiel elice | | - | Amount |
| 6 | Unfunded Reserves (EOY): | (Line 17, Col 2) | | | -\$197,765,198 |
| 7 | Unfunded Reserves (Average BOY/EOY): | (Line 17, Col 3) | | | -\$192,258,246 |
| 8 | , | | | = | . , , |
| 9 | | | Col 1 | Col 2 | Col 3 |
| 10 | | | Prior Year | Prior Year | Prior Year |
| 11 | | | BOY | EOY | Average |
| 12 | Description of Issue | | Unfunded | Unfunded | Unfunded |
| 13 | <u>Unfunded Reserves</u> | | Reserves | Reserves | Reserves |
| 14 | Provision for Injuries and Damages | (Line 24) | -\$182,063,844 | -\$193,097,034 | -\$187,580,439 |
| 15 | Provision for Vac/Sick Leave | (Line 29) | -\$4,075,505 | -\$4,053,852 | -\$4,064,679 |
| 16 | Provision for Supplemental Executive Retirement Plan | (Line 36) | -\$611,944 | -\$614,312 | -\$613,128 |
| 17 | Totals: | (Line 14 + Line 15 + Line 16) | -\$186,751,294 | -\$197,765,198 | -\$192,258,246 |
| 18 | Colouistions | | | | |
| 19 20 | Calculations | | | | Average |
| 21 | Injuries and Damages | | BOY | EOY | BOY/EOY |
| 22 | Injuries and Damages - See Note 1 and Note 2 | Company Records - Input (Negative) | <u>-\$2,771,957,879</u> | -\$2,939,940,360 | BOTTLOT |
| 23 | Transmission Wages and Salary Allocation Factor | (27-Allocators, Line 9) | 6.5681% | 6.5681% | |
| 24 | ISO Transmission Rate Base Applicable | (Line 22 x Line 23) | -\$182,063,844 | -\$193,097,034 | -\$187,580,439 |
| 25 | | - | | | |
| 26 | Vacation Leave | | | | |
| 27 | Vacation and Personal Time Accruals - Acct. 2350080 | Company Records - Input (Negative) | -\$62,050,371 | -\$61,720,696 | |
| 28 | Transmission Wages and Salary Allocation Factor | (27-Allocators, Line 9) | 6.5681% | 6.5681% | |
| 29 | ISO Transmission Rate Base Applicable | (Line 27 x Line 28) | -\$4,075,505 | -\$4,053,852 | -\$4,064,679 |
| 30 | | | | | |
| 31 | Supplemental Executive Retirement Plan | Common December Institut (Nemative) | #40.000.004 | #40 7 00 000 | |
| 32 33 | Supplemental Executive Retirement Plan Times: | Company Records - Input (Negative) Applicable Rate Base Percentage | -\$18,633,934 50% | -\$18,706,028 50% | |
| 34 | Sub-Total Supplemental Executive Retirement Plan | (Line 32 x Line 33) | -\$9,316,967 | -\$9,353,014 | |
| 35 | Transmission Wages and Salary Allocation Factor | (27-Allocators, Line 9) | 6.5681% | -φ9,555,014 6.5681% | |
| 36 | ISO Transmission Rate Base Applicable | (Line 34 x Line 35) | -\$611,944 | -\$614,312 | -\$613,128 |
| - • | | | + | + | 70.0,.20 |

Notes:

- 1) Includes any Unfunded Reserves relating to accrued expenses included in Account 925 "Injuries and Damages", reduced for any expected offsetting payments.
- 2) No Unfunded Reserve shall be included in Schedule 34 associated with any wildfire other than the 2017/18 Wildfire/Mudslide Events.

 Associated costs for other wildfire events are reflected in Schedule 20 "A&G" and recovered on a cash basis (see Instruction 6 of Schedule 20).