

# **Southern California Edison Company Energy Procurement & Management**

## **Qualifying Facilities Annual Status Report to the California Public Utilities Commission**

**January 31, 2023**



# Southern California Edison Company Energy Procurement & Management

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**Table I-1**  
**Project Activities Summary**  
**January 31, 2023**

Data through December 31, 2022

<b>Contracts Executed</b>		Contract *	Date
QFID		Nameplate	Executed
No.	Project Name	(MW)	
1447	Organic Energy Solutions, LLC	2.600	04/29/22
5128	Gettysburg Solar Farm, LLC	20.000	03/22/22
<b>Projects Operating</b>		Contract	Online
QFID		Nameplate	Date
No.	Project Name	(MW)	
1346	Santa Barbara County	2.274	06/24/22
<b>Terminated Contracts</b>		Contract	Termination
QFID		Nameplate	Date
No.	Project Name	(MW)	
1347	Organic Energy Solutions, LLC	2.600	01/19/22
2060	BP Amoco**	8.000	11/08/21
2401	City of Ventura/Eastside Wtr Renovation	0.548	04/01/22
2413	St. John's Hospital and Health Center	1.080	02/04/22
2819	Berry Petroleum Company, LLC (TAFT-PG&E)	38.000	06/30/22
2826	U.S. Borax Inc.	45.000	06/30/22
2829	Watson Cogeneration Company	405.800	06/30/22
2845	New-Indy Ontario, LLC	33.860	12/31/22
3021	Second Imperial Geothermal Co.	37.000	12/31/22
4004	Hi Head Hydro Incorporated	0.350	04/30/22
6456	Edom Hills Project 1, LLC	19.550	09/30/22
		Total	
		591.788	

\* Contract Nameplate - Total net generation output to be delivered from the generating facility to the electrical grid as specified in the contract (power purchase agreement). Net generation output is the gross generation of the generator minus auxiliary load and host load. The Contract Nameplate generation may be sold to one or more entities.

\*\*Terminated in 2021 but not informed until Feb 2022

**Table I-1**  
**Project Activities Summary**  
**January 31, 2023**  
 Data through December 31, 2022

**Active Discussion**

QFID No.	Project Name	Proposed (MW)
None		

**Project Name Change**

QFID No.	Current Project Name	Old Project Name
5890	DG West 2021, LLC	CalCity Solar I, LLC

**Contract Type Change**

QFID No.	Project Name	Contract Type	
		Prior	Current
None			

**Table I-2**  
**Project Count and Contract Capacity Summary**

Data through December 31, 2022

	<u>Contract Capacity for Executed Online Projects *</u>		<u>Contract Capacity for Executed Not Online Projects</u>		<u>Total Projects Under Contract</u>	
	<u>Count of Projects</u>	<u>Contract Nameplate MW</u>	<u>Count of Projects</u>	<u>Contract Nameplate MW</u>	<u>Total Count of Projects</u>	<u>Total Contract Nameplate MW</u>
<b>Biomass</b>						
SO#1	-	-	-	-	-	-
SO#2	-	-	-	-	-	-
SO#3	-	-	-	-	-	-
SO#4	-	-	-	-	-	-
NEG	-	-	-	-	-	-
Re-MAT	1	1.900	-	-	1	1.900
QF-SOC	-	-	-	-	-	-
Bio-MAT	3	6.074	2	5.400	5	11.747
<b>TOTAL</b>	<b>4</b>	<b>7.974</b>	<b>2</b>	<b>5.400</b>	<b>6</b>	<b>13.374</b>
<b>≤ 20 MW</b>	<b>4</b>	<b>7.974</b>	<b>2</b>	<b>5.400</b>	<b>6</b>	<b>13.374</b>
<b>&gt; 20 MW</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Cogeneration</b>						
SO#1	6	227.930	-	-	6	227.930
SO#2	-	-	-	-	-	-
SO#3	-	-	-	-	-	-
SO#4	-	-	-	-	-	-
NEG	2	53.900	-	-	2	53.900
AB1613	4	31.750	-	-	4	31.750
QF-SOC	1	19.876	-	-	1	19.876
CHP-RFO	3	163.900	1	14.500	4	178.400
<b>TOTAL</b>	<b>16</b>	<b>497.356</b>	<b>1</b>	<b>14.500</b>	<b>17</b>	<b>511.856</b>
<b>≤ 20 MW</b>	<b>11</b>	<b>85.856</b>	<b>1</b>	<b>14.500</b>	<b>12</b>	<b>100.356</b>
<b>&gt; 20 MW</b>	<b>5</b>	<b>411.500</b>	<b>-</b>	<b>-</b>	<b>5</b>	<b>411.500</b>
<b>Geothermal</b>						
SO#1	-	-	-	-	-	-
SO#2	-	-	-	-	-	-
SO#3	-	-	-	-	-	-
SO#4	1	10.500	-	-	1	10.500
NEG	1	36.000	-	-	1	36.000
Re-MAT	-	-	-	-	-	-
QF-SOC	-	-	-	-	-	-
<b>TOTAL</b>	<b>2</b>	<b>46.500</b>	<b>-</b>	<b>-</b>	<b>2</b>	<b>46.500</b>
<b>≤ 20 MW</b>	<b>1</b>	<b>10.500</b>	<b>-</b>	<b>-</b>	<b>1</b>	<b>10.500</b>
<b>&gt; 20 MW</b>	<b>1</b>	<b>36.000</b>	<b>-</b>	<b>-</b>	<b>1</b>	<b>36.000</b>

**Table I-2**  
**Project Count and Contract Capacity Summary**

Data through December 31, 2022

	<u>Contract Capacity for Executed Online Projects *</u>		<u>Contract Capacity for Executed Not Online Projects</u>		<u>Total Projects Under Contract</u>	
	<u>Count of Projects</u>	<u>Contract Nameplate MW</u>	<u>Count of Projects</u>	<u>Contract Nameplate MW</u>	<u>Total Count of Projects</u>	<u>Total Contract Nameplate MW</u>
<b>Small Hydro</b>						
SO#1	1	0.935	-	-	1	0.935
SO#2	-	-	-	-	-	-
SO#3	6	0.733	-	-	6	0.733
SO#4	-	-	-	-	-	-
NEG	1	0.948	-	-	1	0.948
Re-MAT	6	3.150	-	-	6	3.150
QF-SOC	2	0.550	-	-	2	0.550
<b>TOTAL</b>	<b>16</b>	<b>6.316</b>	<b>-</b>	<b>-</b>	<b>16</b>	<b>6.316</b>
<b>≤ 20 MW</b>	<b>16</b>	<b>6.316</b>	<b>-</b>	<b>-</b>	<b>16</b>	<b>6.316</b>
<b>&gt; 20 MW</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Solar</b>						
SO#1	-	-	-	-	-	-
SO#2	-	-	-	-	-	-
SO#3	-	-	-	-	-	-
SO#4	-	-	-	-	-	-
NEG	-	-	-	-	-	-
Re-MAT	14	36.684	1	2.000	15	38.684
QF-SOC	-	-	1	20.000	1	20
<b>TOTAL</b>	<b>14</b>	<b>36.684</b>	<b>2</b>	<b>22.000</b>	<b>16</b>	<b>58.684</b>
<b>≤ 20 MW</b>	<b>14</b>	<b>36.684</b>	<b>2</b>	<b>22.000</b>	<b>16</b>	<b>58.684</b>
<b>&gt; 20 MW</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Wind</b>						
SO#1	-	-	-	-	-	-
SO#2	-	-	-	-	-	-
SO#3	-	-	-	-	-	-
SO#4	-	-	-	-	-	-
NEG	-	-	-	-	-	-
Re-MAT	1	3.000	1	3.000	2	6.000
QF-SOC	-	-	-	-	-	-
<b>TOTAL</b>	<b>1</b>	<b>3.000</b>	<b>1</b>	<b>3.000</b>	<b>2</b>	<b>6.000</b>
<b>≤ 20 MW</b>	<b>1</b>	<b>3.000</b>	<b>1</b>	<b>3.000</b>	<b>2</b>	<b>6.000</b>
<b>&gt; 20 MW</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>GRAND TOTAL</b>	<b>53</b>	<b>597.830</b>	<b>6</b>	<b>44.900</b>	<b>59</b>	<b>642.730</b>

\*This amount includes 2 projects representing 0.035 MW and 0.35 MW that are currently inactive.

**Table I-3**  
**Project Count and Operating Capacity Summary**

Data through December 31, 2022

	Executed Operating Projects		Executed Non-Operating Projects	
	Count of <u>Projects</u>	Operating Capacity <u>MW</u>	Count of <u>Projects</u>	Operating * Capacity <u>MW</u>
<b>Biomass</b>				
SO#1	-	-	-	-
SO#2	-	-	-	-
SO#3	-	-	-	-
SO#4	-	-	-	-
NEG	-	-	-	-
Re-MAT	1	1.500	-	-
QF-SOC	-	-	-	-
Bio-MAT	3	5.874	2	5.400
<b>TOTAL</b>	<b>4</b>	<b>7.374</b>	<b>2</b>	<b>5.400</b>
<b>≤ 20 MW</b>	<b>4</b>	<b>7.374</b>	<b>2</b>	<b>5.400</b>
<b>&gt; 20 MW</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Cogeneration</b>				
SO#1	5	170.700	-	-
SO#2	-	-	-	-
SO#3	-	-	-	-
SO#4	-	-	-	-
NEG	2	8.800	-	-
AB1613	4	23.137	-	-
QF-SOC	1	19.572	-	-
CHP-RFO	3	134.500	1	14.500
<b>TOTAL</b>	<b>15</b>	<b>356.709</b>	<b>1</b>	<b>14.500</b>
<b>≤ 20 MW</b>	<b>12</b>	<b>65.509</b>	<b>1</b>	<b>14.500</b>
<b>&gt; 20 MW</b>	<b>3</b>	<b>291.200</b>	<b>-</b>	<b>-</b>
<b>Geothermal</b>				
SO#1	-	-	-	-
SO#2	-	-	-	-
SO#3	-	-	-	-
SO#4	1	7.600	-	-
NEG	1	36.000	-	-
Re-MAT	-	-	-	-
QF-SOC	-	-	-	-
<b>TOTAL</b>	<b>2</b>	<b>43.600</b>	<b>-</b>	<b>-</b>
<b>≤ 20 MW</b>	<b>1</b>	<b>7.600</b>	<b>-</b>	<b>-</b>
<b>&gt; 20 MW</b>	<b>1</b>	<b>36.000</b>	<b>-</b>	<b>-</b>

**Table I-3**  
**Project Count and Operating Capacity Summary**

Data through December 31, 2022

	Executed Operating Projects		Executed Non-Operating Projects	
	Count of <u>Projects</u>	Operating Capacity <u>MW</u>	Count of <u>Projects</u>	Operating * Capacity <u>MW</u>
<b>Small Hydro</b>				
SO#1	1	0.935	-	-
SO#2	-	-	-	-
SO#3	5	0.698	-	-
SO#4	-	-	-	-
NEG	1	0.948	-	-
Re-MAT	6	2.966	-	-
QF-SOC	2	0.550	-	-
<b>TOTAL</b>	<b>15</b>	<b>6.097</b>	<b>-</b>	<b>-</b>
<b>≤ 20 MW</b>	<b>15</b>	<b>6.097</b>	<b>-</b>	<b>-</b>
<b>&gt; 20 MW</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Solar</b>				
SO#1	-	-	-	-
SO#2	-	-	-	-
SO#3	-	-	-	-
SO#4	-	-	-	-
NEG	-	-	-	-
Re-MAT	14	36.345	1	2.000
QF-SOC	-	-	1	20.000
<b>TOTAL</b>	<b>14</b>	<b>36.345</b>	<b>2</b>	<b>22.000</b>
<b>≤ 20 MW</b>	<b>14</b>	<b>36.345</b>	<b>2</b>	<b>22.000</b>
<b>&gt; 20 MW</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Wind</b>				
SO#1	-	-	-	-
SO#2	-	-	-	-
SO#3	-	-	-	-
SO#4	-	-	-	-
NEG	-	-	-	-
Re-MAT	1	3.000	1	3.000
QF-SOC	-	-	-	-
<b>TOTAL</b>	<b>1</b>	<b>3.000</b>	<b>1</b>	<b>3.000</b>
<b>≤ 20 MW</b>	<b>1</b>	<b>3.000</b>	<b>1</b>	<b>3.000</b>
<b>&gt; 20 MW</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>GRAND TOTAL</b>	<b>51</b>	<b>453.125</b>	<b>6</b>	<b>44.900</b>

\* Contract Nameplate is shown as a forecast, since these contracts are not online yet, thus operating capacity is 0 MW.



**TABLE II**  
**SUMMARY OF EXECUTED CONTRACTS AND**  
**CONTRACT / OPERATING CAPACITY**  
**BIOMASS**  
**January 31, 2023**

Data through December 31, 2022

QFID	PROJECT NAME	LOCATION	PROJECT DESCRIPTION	CONTRACT TYPE	EXECUTION DATE	ON-LINE DATE	TABLE I-2 CONTRACT NAMEPLATE MW	TABLE I-3 OPERATING CAPACITY MW
1245	MM Tulare Energy, LLC	Visalia	Internal Combustion Engine	Re-MAT	03/14/17	08/23/17	1.900	1.500
1251	Two Fiets	Tipton	Digester Gas - Internal Combustion Engine	Bio-MAT	04/20/18	01/07/19	0.800	0.800
1252	Central CA Fuel Cell 2 LLC	Tulare	Fuel Cell - Waste Heat Recovery	Bio-MAT	04/20/18	12/27/19	3.000	2.800
1254	Long Beach Trigen, LLC	Long Beach	Fuel Cell - Waste Heat Recovery	Bio-MAT	09/14/21		2.800	-
1346	Santa Barbara County	Goleta	Digester Gas/Municipal - Internal Combustion Engine	Bio-MAT	01/07/20	06/24/22	2.274	2.274
1447	Organic Energy Solutions, LLC	San Bernardino	Digester Gas/Municipal - Internal Combustion Engine	Bio-MAT	04/29/22		2.600	-
							13.374	7.374

NO. OF CONTRACTS EXECUTED (REFER TO TABLE I-2) : 6

NO. OF OPERATING CONTRACTS (REFER TO TABLE I-3) : 4

**TABLE III**  
**SUMMARY OF EXECUTED CONTRACTS AND**  
**CONTRACT / OPERATING CAPACITY**  
**COGENERATION\***  
**January 31, 2023**  
Data through December 31, 2022

QFID	PROJECT NAME	LOCATION	PROJECT DESCRIPTION	CONTRACT TYPE	EXECUTION DATE	ON-LINE DATE	TABLE I-2	TABLE I-3
							CONTRACT NAME	OPERATING CAPACITY
2101	ExxonMobil Production Company	Goleta	Combustion Turbine Topping Cycle	SO#1	03/29/93	08/19/93	49.000	-
2155	Chevron USA**	El Segundo	Combustion Turbine Topping Cycle	SO#1	01/06/86	12/29/87	170.700	170.700
2178	Claremont Club	Claremont	Reciprocating Engine Topping Cycle	SO#1	07/29/87	07/14/88	0.280	-
2215	Mobil Oil Corporation #1	Torrance	Combustion Turbine Topping and Waste Heat	NEG	12/02/87	05/01/83	41.900	-
2441	Metal Surfaces Inc.	Bell Gardens	Reciprocating Engine Topping Cycle	SO#1	07/02/92	06/09/93	0.350	-
2462	B. Braun Medical Inc.	Irvine	Combustion Turbine Topping Cycle	SO#1	02/21/95	02/21/95	6.100	-
2490	City of Oxnard	Oxnard	Reciprocating Engine Topping Cycle	SO#1	06/14/88	01/12/82	1.500	-
2804	Orange County Sanitation District	Huntington Beach	Reciprocating Engine Combined Cycle	NEG	09/09/91	07/27/93	12.000	8.800
2818	GFP Ethanol, LLC dba Calgren Renew Fuels	Pixley	Gas Turbine Combined Cycle	AB1613	10/01/15	07/01/16	11.200	5.000
2834	Techni-Cast Corporation	South Gate	Internal Combustion Engine	AB1613	03/01/17	05/01/18	1.426	1.426
2835	CEFF II Tehachapi Property, LLC	Tehachapi	Combustion Engine Topping Cycle	AB1613	04/05/17	06/01/18	6.080	4.000
2836	Victorville Energy Center, LLC	Apple Valley	Waste Heat Recovery (Binary Cycle)	CHP-RFO	09/29/17		14.500	-
2844	Elk Hills Power, LLC	Tupman	Gas Turbine Combined Cycle	CHP-RFO	10/10/19	01/01/21	100.000	100.000
2847	GH Camarillo	Camarillo	Reciprocating Engine Topping Cycle	AB1613	10/28/13	11/01/13	13.044	12.711
2855	New-Indy Oxnard, LLC	Oxnard	Combustion Turbine Topping Cycle	CHP-RFO	04/23/14	04/01/16	14.000	14.000
2872	The Procter and Gamble Paper Products	Oxnard	Combustion Turbine Topping Cycle	CHP-RFO	08/27/18	01/01/20	49.900	20.500
2913	The Procter and Gamble Paper Products	Oxnard	Combustion Engine Topping Cycle	QF-SOC	05/13/20	08/01/20	19.876	19.572
							511.856	356.709

NO. OF CONTRACTS EXECUTED (REFER TO TABLE I-2) : 17  
NO. OF OPERATING CONTRACTS (REFER TO TABLE I-3) : 15

\*Since 2014, CHP-RFO projects have not been reported in the QF Annual Report as they were also reported in the CHP Semi-Annual Report. As this report concluded in 2021, starting in 2022, CHP-RFO projects are again included in this report.

\*\*Gross nameplate of the facility is 170.7 MW due to an amendment to incorporate the generating units of Train D and the terminated Chevron PPA (ID 2480). Net online capacity remains 76.7 MW; however, deliveries to the grid may vary from 0 MW up 76.7 MW.

**TABLE IV**  
**SUMMARY OF EXECUTED CONTRACTS AND**  
**CONTRACT / OPERATING CAPACITY**  
**GEOHERMAL**  
**January 31, 2023**

Data through December 31, 2022

QFID	PROJECT NAME	LOCATION	PROJECT DESCRIPTION	CONTRACT TYPE	EXECUTION DATE	ON-LINE DATE	TABLE I-2 CONTRACT NAMEPLATE MW	TABLE I-3 OPERATING CAPACITY MW
3027	Mammoth Pacific L P II (MP2)	Mammoth Lakes	Binary Cycle	SO#4	04/15/85	12/07/90	10.500	7.600
3050	Salton Sea Power Generation Co #4	Calipatria	Double-Flash Cycle	NEG	11/29/94	05/09/96	<u>36.000</u>	<u>36.000</u>
							<u>46.500</u>	<u>43.600</u>

NO. OF CONTRACTS EXECUTED (REFER TO TABLE I-2) : 2

NO. OF OPERATING CONTRACTS (REFER TO TABLE I-3) : 2

**TABLE V**  
**SUMMARY OF EXECUTED CONTRACTS AND**  
**CONTRACT / OPERATING CAPACITY**  
**SMALL HYDRO**  
**January 31, 2023**

Data through December 31, 2022

QFID	PROJECT NAME	LOCATION	PROJECT DESCRIPTION	CONTRACT TYPE	EXECUTION DATE	ON-LINE DATE	TABLE I-2	TABLE I-3
							CONTRACT NAMEPLATE MW	OPERATING CAPACITY MW
4008	Desert Power Company	Bishop	Run-Of-River Hydro	NEG	08/13/82	07/14/83	0.948	0.948
4013	Tehachapi Cummings Co. Water District	Tehachapi	Pressure-Reducing Station	SO#3	03/08/83	10/01/83	0.035	-
4014	San Bernardino MWD	San Bernardino	Pressure-Reducing Station	SO#3	02/15/83	07/01/83	0.178	0.178
4054	City of Santa Ana	Santa Ana	Pressure-Reducing Station	SO#3	07/02/85	06/30/85	0.195	0.195
4058	United Water Conservation District	Piru	Storage	SO#1	10/09/85	06/01/87	0.935	0.935
4071	Deep Springs College	Inyo County	Run-Of-River Hydro	SO#3	01/22/88	11/22/88	0.100	0.100
4076	Camrosa County Water District	Camarillo	Pressure-Reducing Station	SO#3	11/26/85	06/11/87	0.150	0.150
4100	San Bernardino MWD (Unit 3)	San Bernardino	Pressure-Reducing Station	SO#3	05/02/87	10/15/87	0.075	0.075
4205	California Water Service Company	Rancho Palos Verdes	Pressure-Reducing Station	Re-MAT	12/11/13	12/11/15	0.350	0.325
4225	Desert Water Agency	Palm Springs	Run-Of-River Hydro	Re-MAT	01/21/15	07/08/16	1.000	1.000
4226	Desert Water Agency (Snow Creek)	White Water	Run-Of-River Hydro	Re-MAT	08/11/16	02/02/18	0.350	0.266
4235	Three Valleys Municipal Water District (Fulton)	Pomona	Pressure-Reducing Station	QF-SOC	05/03/17	11/01/17	0.200	0.200
4237	Three Valleys Municipal Water District (Williams)	La Verne	Pressure-Reducing Station	QF-SOC	05/03/17	11/01/17	0.350	0.350
4252	Calleguas Municipal Water District	Camarillo	Pressure-Reducing Station	Re-MAT	12/11/13	04/08/16	1.000	1.000
4316	WALNUT VALLEY WATER DISTRICT	Walnut	Pressure-Reducing Station	Re-MAT	02/23/16	08/04/16	0.189	0.125
4352	Calleguas MWD (Santa Rosa)	Camarillo	Pressure-Reducing Station	Re-MAT	11/12/15	07/01/16	0.261	0.250
							6.316	6.097

NO. OF CONTRACTS EXECUTED (REFER TO TABLE I-2) : 16

NO. OF OPERATING CONTRACTS (REFER TO TABLE I-3) : 15

**TABLE VI  
SUMMARY OF EXECUTED CONTRACTS AND  
CONTRACT / OPERATING CAPACITY  
SOLAR**

January 31, 2023  
Data through December 31, 2022

QFID	PROJECT NAME	LOCATION	PROJECT DESCRIPTION	CONTRACT TYPE	EXECUTION DATE	ON-LINE DATE	TABLE I-2	TABLE I-3
							CONTRACT NAMEPLATE MW	OPERATING CAPACITY MW
5127	Trona Solar III, LLC	Troy	Photovoltaic	Re-MAT	09/03/21		2.000	-
5128	Gettysburg Solar Farm, LLC	Rosamond	Photovoltaic	QF-SOC	03/22/22		20.000	-
5178	Green Beanworks B, LLC	Lancaster	Photovoltaic	Re-MAT	05/03/17	12/28/18	3.000	3.000
5226	Caliente Springs, LLC	Desert Hot Springs	Photovoltaic	Re-MAT	12/16/15	5/18/2018	0.912	0.912
5258	Green Beanworks C, LLC	Palmdale	Photovoltaic	Re-MAT	08/11/16	08/21/18	3.000	3.000
5268	Green Beanworks D, LLC	Lancaster	Photovoltaic	Re-MAT	11/03/16	08/24/18	3.000	3.000
5512	Little Rock - Pham Solar, LLC	Palmdale	Photovoltaic	Re-MAT	02/21/14	12/29/15	3.000	3.000
5519	One Ten Partners, LLC	Palmdale	Photovoltaic	Re-MAT	05/06/16	09/29/17	2.000	2.000
5625	US Topco Energy, Inc (Soccer Center)	Lancaster	Photovoltaic	Re-MAT	11/03/14	06/16/17	3.000	3.000
5629	FTS Master Tenant 2, LLC (SEPV18)	Palmdale	Photovoltaic	Re-MAT	11/03/14	01/14/16	2.000	2.000
5740	Morgan Lancaster I, LLC	Lancaster	Photovoltaic	Re-MAT	12/11/13	09/30/15	1.782	1.500
5744	PVN Milliken, LLC	Ontario	Photovoltaic	Re-MAT	06/23/14	06/22/17	3.000	2.943
5747	AVS Phase 2, LLC	Lancaster	Photovoltaic	Re-MAT	05/06/16	11/06/18	3.000	3.000
5748	Lancaster WAD B, LLC (REMAT)	Lancaster	Photovoltaic	Re-MAT	02/25/15	04/21/17	3.000	3.000
5762	Central Antelope Dry Ranch B LLC	Lancaster	Photovoltaic	Re-MAT	05/07/15	09/29/17	3.000	3.000
5890	DG West 2021, LLC	California City	Photovoltaic	Re-MAT	05/12/17	11/11/2019	2.990	2.990
							58.684	36.345

NO. OF CONTRACTS EXECUTED (REFER TO TABLE I-2) : 16

NO. OF OPERATING CONTRACTS (REFER TO TABLE I-3) : 14

**TABLE VII**  
**SUMMARY OF EXECUTED CONTRACTS AND**  
**CONTRACT / OPERATING CAPACITY**  
**WIND**  
**January 31, 2023**  
Data through December 31, 2022

QFID	PROJECT NAME	LOCATION	PROJECT DESCRIPTION	CONTRACT TYPE	EXECUTION DATE	ON-LINE DATE	TABLE I-2 CONTRACT NAMEPLATE MW	TABLE I-3 OPERATING CAPACITY MW
6383	WDG CAPITAL PARTNERS IV, LLC	Mojave	Windpark	Re-MAT	07/22/21		3.000	-
6452	Yavi Energy, LLC (Eastwind)	Palm Springs	Windpark	Re-MAT	07/22/15	03/01/16	3.000	3.000
							<u>6.000</u>	<u>3.000</u>

NO. OF CONTRACTS EXECUTED (REFER TO TABLE I-2) : 2  
NO. OF OPERATING CONTRACTS (REFER TO TABLE I-3) : 1

**TABLE VIII  
TERMINATED/CANCELLED PROJECTS  
CONTRACT / OPERATING CAPACITY  
January 31, 2023**

Data through December 31, 2022

QFID	PROJECT NAME	LOCATION	PROJECT DESCRIPTION	CONTRACT TYPE	EXECUTION DATE	TERMINATION DATE	CONTRACT NAMEPLATE MW	OPERATING CAPACITY MW
1347	Organic Energy Solutions, LLC	San Bernardino	Digester Gas/Municipal - Internal Combustion Engine	BioMAT	01/13/20	01/19/22	2.600	-
2060	BP Amoco*	Carson	Catalytic Cracker Bottoming Cycle	SO#1	01/18/85	11/08/21	8.000	-
2401	City of Ventura/Eastside Wtr Renovation	Ventura	Internal Combustion Engine	SO#1	11/22/91	04/01/22	0.548	-
2413	St. John's Hospital and Health Center	Santa Monica	Combustion Turbine Topping Cycle	SO#1	11/21/91	02/04/22	1.080	-
2819	Berry Petroleum Company, LLC (TAFT-PG&E)	Taft	Combustion Turbine Topping Cycle	CHP-RFO	04/23/14	06/30/22	38.000	-
2826	U.S. Borax Inc.	Boron	Combustion Turbine Topping Cycle	CHP-RFO	04/23/14	06/30/22	45.000	-
2829	Watson Cogeneration Company	Carson	Combined Topping Cycle	CHP-RFO	11/17/14	06/30/22	405.800	-
2845	New-Indy Ontario, LLC	Ontario	Combustion Turbine Topping Cycle	CHP-RFO	04/23/14	12/31/22	33.860	-
3021	Second Imperial Geothermal Co.	Heber	Binary Cycle	NEG	04/16/85	12/31/22	37.000	-
4004	Hi Head Hydro Incorporated	Mono County	Run-Of-River Hydro	NEG	08/14/81	04/30/22	0.350	-
6456	Edom Hills Project 1, LLC	Cathedral City	Windpark	QF-SOC	08/17/15	09/30/22	19.550	-
							591.788	-

NO. OF TERMINATED CONTRACTS: 11

\*Terminated in 2021 but not informed until Feb 2022