

Southern California Edison Company Energy Procurement & Management

**Qualifying Facilities
Annual Status Report
to the
California Public Utilities Commission**

January 31, 2021



Southern California Edison Company Energy Procurement & Management

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Table I-1
Project Activities Summary
January 31, 2021
Data through December 31, 2020

Contracts Executed		Contract *	
QFID		Nameplate	
No.	Project Name	(MW)	Date Executed
1346	Santa Barbara County	2.274	01/07/20
1347	Organic Energy Solutions, LLC	2.600	01/13/20
2913	The Procter and Gamble Paper Products	19.572	05/13/20

Projects Operating		Contract	
QFID		Nameplate	
No.	Project Name	(MW)	Online Date
2913	The Procter and Gamble Paper Products	19.572	08/01/20

Terminated Contracts		Contract	
QFID		Nameplate	Termination
No.	Project Name	(MW)	Date
1009	L.A. Co. Sanitation Dist CSD 2610	3.900	07/23/20
1247	Organic Energy Solutions, LLC	1.600	01/13/20
2010	Loma Linda University	13.400	06/30/20
2205	E. F. Oxnard Incorporated	48.500	05/24/20
3028	Salton Sea Power Generation Co #2	20.000	04/04/20
4034	Central Hydroelectric Corp.	11.950	12/07/20
4039	Kaweah River Power Authority	17.000	03/15/20
4145	Mesa Consolidated Water District	0.050	06/05/20
5010	Curtis, Edwin	0.001	09/10/20
5050	Luz Solar Partners Ltd. VIII	80.000	05/29/20
6095	Dutch Wind, LLC	8.000	04/12/20
6102	Victory Garden Phase IV Partner - 6102	6.975	01/31/20
6103	Victory Garden Phase IV Partner - 6103	6.975	01/01/20
6104	Victory Garden Phase IV Partner - 6104	6.975	01/31/20
6113	Desert Winds II Pwr Purch Trst	75.000	02/29/20
Total		300.326	

* Contract Nameplate - Total net generation output to be delivered from the generating facility to the electrical grid as specified in the contract (power purchase agreement). Net generation output is the gross generation of the generator minus auxiliary load and host load. The Contract Nameplate generation may be sold to one or more entities.

Table I-1
Project Activities Summary
January 31, 2021

Data through December 31, 2020

Active Discussion

QFID No.	Project Name	Proposed (MW)
None		

Project Name Change

QFID No.	Current Project Name	Old Project Name
2835	CEFF II Tehachapi Property, LLC.	SunSelect Produce (California), Inc.

Contract Type Change

QFID No.	Project Name	Contract Type Prior	Contract Type Current
None			

Table I-2
Project Count and Contract Capacity Summary

Data through December 31, 2020

	<u>Contract Capacity for Executed Online Projects *</u>		<u>Contract Capacity for Executed Not Online Projects</u>		<u>Total Projects Under Contract</u>	
	<u>Count of Projects</u>	<u>Contract Nameplate MW</u>	<u>Count of Projects</u>	<u>Contract Nameplate MW</u>	<u>Total Count of Projects</u>	<u>Contract Nameplate MW</u>
Biomass						
SO#1	-	-	-	-	-	-
SO#2	-	-	-	-	-	-
SO#3	-	-	-	-	-	-
SO#4	1	49.900	-	-	1	49.900
NEG	-	-	-	-	1	-
RSO#1	-	-	-	-	-	-
Re-MAT	1	1.900	-	-	1	1.900
QF-SOC	-	-	-	-	-	-
Bio-MAT	2	3.800	3	7.574	4	11.374
TOTAL	4	55.600	3	7.574	7	63.174
≤ 20 MW	3	5.700	3	7.574	6	13.274
> 20 MW	1	49.900	-	-	1	49.900
Cogeneration						
SO#1	9	237.558	-	-	9	237.558
SO#2	-	-	-	-	-	-
SO#3	-	-	-	-	-	-
SO#4	-	-	-	-	-	-
NEG	2	53.900	-	-	2	53.900
RSO#1	-	-	-	-	-	-
AB1613	4	31.750	-	-	4	31.750
CHP-RA	-	-	-	-	-	-
Re-MAT	-	-	-	-	-	-
CHP-TRANS	-	-	-	-	-	-
QF-SOC	-	-	1	19.876	1	19.876
TOTAL	15	323.208	1	19.876	16	343.084
≤ 20 MW	12	61.608	1	19.876	13	81.484
> 20 MW	3	261.600	-	-	3	261.600
Geothermal						
SO#1	-	-	-	-	-	-
SO#2	-	-	-	-	-	-
SO#3	-	-	-	-	-	-
SO#4	1	10.500	-	-	1	10.500
NEG	2	73.000	-	-	2	73.000
RSO#1	-	-	-	-	-	-
Re-MAT	-	-	-	-	-	-
QF-SOC	-	-	-	-	-	-
TOTAL	3	83.500	-	-	3	83.500
≤ 20 MW	1	10.500	-	-	1	10.500
> 20 MW	2	73.000	-	-	2	73.000

Table I-2
Project Count and Contract Capacity Summary

Data through December 31, 2020

	<u>Contract Capacity for Executed Online Projects *</u>		<u>Contract Capacity for Executed Not Online Projects</u>		<u>Total Projects Under Contract</u>	
	<u>Count of Projects</u>	<u>Contract Nameplate MW</u>	<u>Count of Projects</u>	<u>Contract Nameplate MW</u>	<u>Total Count of Projects</u>	<u>Contract Nameplate MW</u>
Small Hydro						
SO#1	1	0.935	-	-	1	0.935
SO#2	-	-	-	-	-	-
SO#3	6	0.733	-	-	6	0.733
SO#4	-	-	-	-	-	-
NEG	2	1.298	-	-	2	1.298
RSO#1	-	-	-	-	-	-
Re-MAT	6	3.150	-	-	6	3.150
QF-SOC	2	0.550	-	-	2	0.550
TOTAL	17	6.666	-	-	17	6.666
≤ 20 MW	17	6.666	-	-	17	6.666
> 20 MW	-	-	-	-	-	-
Solar						
SO#1	-	-	-	-	-	-
SO#2	1	80.000	-	-	1	80.000
SO#3	1	0.073	-	-	1	0.073
SO#4	-	-	-	-	-	-
NEG	-	-	-	-	-	-
RSO#1	-	-	-	-	-	-
Re-MAT	14	36.684	-	-	14	36.684
QF-SOC	-	-	-	-	-	-
TOTAL	16	116.757	-	-	16	116.757
≤ 20 MW	15	33.757	-	-	15	33.757
> 20 MW	1	80.000	-	-	1	80.000
Wind						
SO#1	-	-	-	-	-	-
SO#2	-	-	-	-	-	-
SO#3	-	-	-	-	-	-
SO#4	-	-	-	-	-	-
NEG	-	-	-	-	-	-
RSO#1	-	-	-	-	-	-
Re-MAT	1	3.000	-	-	1	3.000
QF-SOC	1	19.550	-	-	1	19.550
TOTAL	2	22.550	-	-	2	22.550
≤ 20 MW	2	22.550	-	-	2	22.550
> 20 MW	-	-	-	-	-	-
GRAND TOTAL	57	608.281	4	27.450	61	635.731

* This amount includes 3 projects representing 50.285 MW that are currently inactive.

Table I-3
Project Count and Operating Capacity Summary

Data through December 31, 2020

	Executed Operating Projects		Executed Non-Operating Projects	
	<u>Count of Projects</u>	<u>Operating Capacity MW</u>	<u>Count of Projects</u>	<u>Operating * Capacity MW</u>
Biomass				
SO#1	-	-	-	-
SO#2	-	-	-	-
SO#3	-	-	-	-
SO#4	-	-	-	-
NEG	-	-	-	-
Re-MAT	1	1.500	-	-
QF-SOC	-	-	-	-
Bio-MAT	2	3.600	3	7.574
TOTAL	3	5.100	3	7.574
≤ 20 MW	3	5.100	3	7.574
> 20 MW	-	-	-	-
Cogeneration				
SO#1	8	170.700	-	-
SO#2	-	-	-	-
SO#3	-	-	-	-
SO#4	-	-	-	-
NEG	2	8.800	-	-
AB1613	4	23.137	-	-
Re-MAT	-	-	-	-
CHP-TRANS	-	-	-	-
QF-SOC	-	-	1	19.876
TOTAL	14	202.637	1	19.876
≤ 20 MW	11	31.937	1	19.876
> 20 MW	3	170.700	-	-
Geothermal				
SO#1	-	-	-	-
SO#2	-	-	-	-
SO#3	-	-	-	-
SO#4	1	7.600	-	-
NEG	2	73.000	-	-
Re-MAT	-	-	-	-
QF-SOC	-	-	-	-
TOTAL	3	80.600	-	-
≤ 20 MW	1	7.600	-	-
> 20 MW	2	73.000	-	-

Table I-3
Project Count and Operating Capacity Summary

Data through December 31, 2020

	Executed Operating Projects		Executed Non-Operating Projects	
	Count of Projects	Operating Capacity MW	Count of Projects	Operating * Capacity MW
Small Hydro				
SO#1	1	0.935	-	-
SO#2	-	-	-	-
SO#3	5	0.698	-	-
SO#4	-	-	-	-
NEG	2	1.298	-	-
Re-MAT	6	2.966	-	-
QF-SOC	2	0.550	-	-
TOTAL	16	6.447	-	-
≤ 20 MW	16	6.447	-	-
> 20 MW	-	-	-	-
Solar				
SO#1	-	-	-	-
SO#2	1	80.000	-	-
SO#3	1	-	-	-
SO#4	-	-	-	-
NEG	-	-	-	-
Re-MAT	14	36.345	-	-
QF-SOC	-	-	-	-
TOTAL	16	116.345	-	-
≤ 20 MW	15	36.345	-	-
> 20 MW	1	80.000	-	-
Wind				
SO#1	-	-	-	-
SO#2	-	-	-	-
SO#3	-	-	-	-
SO#4	-	-	-	-
NEG	-	-	-	-
Re-MAT	1	3.000	-	-
QF-SOC	1	19.550	-	-
TOTAL	2	22.550	-	-
≤ 20 MW	2	22.550	-	-
> 20 MW	-	-	-	-
GRAND TOTAL	54	433.679	4	27.450

* Contract Nameplate is shown as a forecast, since these contracts are not online yet, thus operating capacity is 0 MW.

TABLE II
SUMMARY OF EXECUTED CONTRACTS AND
CONTRACT / OPERATING CAPACITY
BIOMASS
January 31, 2021

Data through December 31, 2020

QFID	PROJECT NAME	LOCATION	PROJECT DESCRIPTION	CONTRACT TYPE	EXECUTION DATE	ON-LINE DATE	TABLE I-2 CONTRACT NAMEPLATE	TABLE I-3 OPERATING CAPACITY
1038	Desert View Power, Inc.	Mecca	Agricultural Waste - Steam Turbine / Boiler	SO#4	04/17/85	12/20/91	49.900	-
1245	MM Tulare Energy, LLC	Visalia	Internal Combustion Engine	Re-MAT	03/14/17	08/23/17	1.900	1.500
1251	Two Fiets	Tipton	Digester Gas - Internal Combustion Engine	Bio-MAT	04/20/18	01/07/19	0.800	0.800
1252	Central CA Fuel Cell 2 LLC	Tulare	Fuel Cell - Waste Heat Recovery	Bio-MAT	04/20/18	12/27/19	3.000	2.800
1253	Phelan Park I, LLC	El Mirage	Agricultural Waste - Steam Turbine / Heat Recovery Steam Generator	Bio-MAT	09/18/19		2.700	2.700
1346	Santa Barbara County	Goleta	Digester Gas/Municipal - Internal Combustion Engine	Bio-MAT	01/07/20		2.270	2.274
1347	Organic Energy Solutions, LLC	San Bernardino	Digester Gas/Municipal - Internal Combustion Engine	Bio-MAT	01/13/20		2.600	2.600
							63.170	12.674

NO. OF CONTRACTS EXECUTED (REFER TO TABLE I-2) : 7

NO. OF OPERATING CONTRACTS (REFER TO TABLE I-3) : 3

TABLE V
SUMMARY OF EXECUTED CONTRACTS AND
CONTRACT / OPERATING CAPACITY
SMALL HYDRO
January 31, 2021

Data through December 31, 2020

QFID	PROJECT NAME	LOCATION	PROJECT DESCRIPTION	CONTRACT TYPE	EXECUTION DATE	ON-LINE DATE	TABLE I-2 CONTRACT NAMEPLATE	TABLE I-3 OPERATING CAPACITY
4004	Hi Head Hydro Incorporated	Bishop	Run-Of-River Hydro	NEG	08/14/81	05/01/82	0.350	0.350
4008	Desert Power Company	Bishop	Run-Of-River Hydro	NEG	08/13/82	07/14/83	0.948	0.948
4013	Tehachapi Cummings Co. Water District	Tehachapi	Pressure-Reducing Station	SO#3	03/08/83	10/01/83	0.035	-
4014	San Bernardino MWD	San Bernardino	Pressure-Reducing Station	SO#3	02/15/83	07/01/83	0.178	0.178
4054	City of Santa Ana	Santa Ana	Pressure-Reducing Station	SO#3	07/02/85	06/30/85	0.195	0.195
4058	United Water Conservation District	Piru	Storage	SO#1	10/09/85	06/01/87	0.935	0.935
4071	Deep Springs College	Inyo County	Run-Of-River Hydro	SO#3	01/22/88	11/22/88	0.100	0.100
4076	Camrosa County Water District	Camarillo	Pressure-Reducing Station	SO#3	11/26/85	06/11/87	0.150	0.150
4100	San Bernardino MWD (Unit 3)	San Bernardino	Pressure-Reducing Station	SO#3	05/02/87	10/15/87	0.075	0.075
4205	California Water Service Company	Rancho Palos Verdes	Pressure-Reducing Station	Re-MAT	12/11/13	12/11/15	0.350	0.325
4225	Desert Water Agency	Palm Springs	Run-Of-River Hydro	Re-MAT	01/21/15	07/08/16	1.375	1.000
4226	Desert Water Agency (Snow Creek)	White Water	Run-Of-River Hydro	Re-MAT	08/11/16	02/02/18	0.350	0.266
4235	Three Valleys Municipal Water District (Fulton)	Pomona	Pressure-Reducing Station	QF-SOC	05/03/17	11/01/17	0.200	0.200
4237	Three Valleys Municipal Water District (Williams)	La Verne	Pressure-Reducing Station	QF-SOC	05/03/17	11/01/17	0.350	0.350
4252	Calleguas Municipal Water District	Camarillo	Pressure-Reducing Station	Re-MAT	12/11/13	04/08/16	1.000	1.000
4316	WALNUT VALLEY WATER DISTRICT	Walnut	Pressure-Reducing Station	Re-MAT	02/23/16	08/04/16	0.189	0.125
4352	Calleguas MWD (Santa Rosa)	Camarillo	Pressure-Reducing Station	Re-MAT	11/12/15	07/01/16	0.261	0.250
							7.041	6.447

NO. OF CONTRACTS EXECUTED (REFER TO TABLE I-2) : 17

NO. OF OPERATING CONTRACTS (REFER TO TABLE I-3) : 16

TABLE III
SUMMARY OF EXECUTED CONTRACTS AND
CONTRACT / OPERATING CAPACITY
COGENERATION*
January 31, 2021

Data through December 31, 2020

QFID	PROJECT NAME	LOCATION	PROJECT DESCRIPTION	CONTRACT TYPE	EXECUTION DATE	ON-LINE DATE	TABLE I-2 CONTRACT NAMEPLATE	TABLE I-3 OPERATING CAPACITY
2060	BP Amoco	Carson	Catalytic Cracker Bottoming Cycle	SO#1	01/18/85	05/01/85	8.000	-
2101	ExxonMobil Production Company	Goleta	Combustion Turbine Topping Cycle	SO#1	03/29/93	08/19/93	49.000	-
2155	Chevron USA**	El Segundo	Combustion Turbine Topping Cycle	SO#1	01/06/86	12/29/87	170.700	170.700
2178	Claremont Club	Claremont	Reciprocating Engine Topping Cycle	SO#1	07/29/87	07/14/88	0.280	-
2215	Mobil Oil Corporation #1	Torrance	Combustion Turbine Topping and Waste Heat	NEG	12/02/87	05/01/83	41.900	-
2401	City of Ventura/Eastside Wtr Renovation	Ventura	Reciprocating Engine Topping Cycle	SO#1	11/22/91	04/02/92	0.548	-
2413	St. John's Hospital and Health Center	Santa Monica	Combustion Turbine Topping Cycle	SO#1	11/21/91	02/05/92	1.080	-
2441	Metal Surfaces Inc.	Bell Gardens	Reciprocating Engine Topping Cycle	SO#1	07/02/92	06/09/93	0.350	-
2462	B. Braun Medical Inc.	Irvine	Combustion Turbine Topping Cycle	SO#1	02/21/95	02/21/95	6.100	-
2490	City of Oxnard	Oxnard	Reciprocating Engine Topping Cycle	SO#1	06/14/88	01/12/82	1.500	-
2804	Orange County Sanitation District	Huntington Beach	Reciprocating Engine Combined Cycle	NEG	09/09/91	07/27/93	12.000	8.800
2818	GFP Ethanol, LLC dba Calgren Renew Fuels	Pixley	Gas Turbine Combined Cycle	AB1613	10/01/15	07/01/16	11.200	5.000
2834	Techni-Cast Corporation	South Gate	Reciprocating Engine Topping Cycle	AB1613	03/01/17	05/01/18	1.426	1.426
2835	CEFF II Tehachapi Property, LLC	Tehachapi	Reciprocating Engine Topping Cycle	AB1613	04/05/17	06/01/18	6.080	4.000
2847	Houweling Nurseries Oxnard, Inc.	Camarillo	Reciprocating Engine Topping Cycle	AB1613	10/28/13	11/01/13	13.044	12.711
2913	The Procter and Gamble Paper Products	Oxnard	Combustion Engine Topping Cycle	QF-SOC	05/13/20	08/01/20	19.876	19.572
							<u>343.084</u>	<u>222.209</u>

NO. OF CONTRACTS EXECUTED (REFER TO TABLE I-2) : 16

NO. OF OPERATING CONTRACTS (REFER TO TABLE I-3) : 15

*As noted in the 2014 submissions, CHP RFO related contracts are excluded in this report and are captured in the CHP Semi Annual Report.

**Gross nameplate of the facility is 170.7 MW due to an amendment to incorporate the generating units of Train D and the terminated Chevron PPA (ID 2480). Net online capacity remains 76.7 MW; however, deliveries to the grid may vary from 0 MW up 76.7 MW.

TABLE IV
SUMMARY OF EXECUTED CONTRACTS AND
CONTRACT / OPERATING CAPACITY
GEOHERMAL
January 31, 2021

Data through December 31, 2020

QFID	PROJECT NAME	LOCATION	PROJECT DESCRIPTION	CONTRACT TYPE	EXECUTION DATE	ON-LINE DATE	TABLE I-2 CONTRACT NAMEPLATE	TABLE I-3 OPERATING CAPACITY
3021	Second Imperial Geothermal Co.	Heber	Binary Cycle	NEG	04/16/85	06/21/93	37.000	37.000
3027	Mammoth Pacific L P II (MP2)	Mammoth Lakes	Binary Cycle	SO#4	04/15/85	12/07/90	10.500	7.600
3050	Salton Sea Power Generation Co #4	Calipatria	Double-Flash Cycle	NEG	11/29/94	05/09/96	36.000	36.000
							<u>83.500</u>	<u>80.600</u>

NO. OF CONTRACTS EXECUTED (REFER TO TABLE I-2) : 3

NO. OF OPERATING CONTRACTS (REFER TO TABLE I-3) : 3

TABLE VI
SUMMARY OF EXECUTED CONTRACTS AND
CONTRACT / OPERATING CAPACITY
SOLAR
January 31, 2021

Data through December 31, 2020

QFID	PROJECT NAME	LOCATION	PROJECT DESCRIPTION	CONTRACT TYPE	EXECUTION DATE	ON-LINE DATE	TABLE I-2 CONTRACT NAMEPLATE	TABLE I-3 OPERATING CAPACITY
5051	Luz Solar Partners Ltd. IX	Hinkley	Parabolic Trough	SO#2	06/14/88	10/11/90	80.000	80.000
5066	SCAQMD Solar Port	Diamond Bar	Photovoltaic	SO#3	02/13/95	12/31/93	0.073	-
5178	Green Beanworks B, LLC	Lancaster	Photovoltaic	Re-MAT	05/03/17	12/28/18	3.000	3.000
5226	Caliente Springs, LLC	Desert Hot Springs	Photovoltaic	Re-MAT	12/16/15	5/18/2018	0.912	0.912
5258	Green Beanworks C, LLC	Palmdale	Photovoltaic	Re-MAT	08/11/16	08/21/18	3.000	3.000
5268	Green Beanworks D, LLC	Lancaster	Photovoltaic	Re-MAT	11/03/16	08/24/18	3.000	3.000
5512	Little Rock - Pham Solar, LLC	Palmdale	Photovoltaic	Re-MAT	02/21/14	12/29/15	3.000	3.000
5519	One Ten Partners, LLC	Palmdale	Photovoltaic	Re-MAT	05/06/16	09/29/17	2.000	2.000
5625	US Topco Energy, Inc (Soccer Center)	Lancaster	Photovoltaic	Re-MAT	11/03/14	06/16/17	3.000	3.000
5629	FTS Master Tenant 2, LLC (SEPV18)	Palmdale	Photovoltaic	Re-MAT	11/03/14	01/14/16	2.000	2.000
5740	Morgan Lancaster I, LLC	Lancaster	Photovoltaic	Re-MAT	12/11/13	09/30/15	1.782	1.500
5744	PVN Milliken, LLC	Ontario	Photovoltaic	Re-MAT	06/23/14	06/22/17	3.000	2.943
5747	AVS Phase 2, LLC	Lancaster	Photovoltaic	Re-MAT	05/06/16	11/06/18	3.000	3.000
5748	Lancaster WAD B, LLC (REMAT)	Lancaster	Photovoltaic	Re-MAT	02/25/15	04/21/17	3.000	3.000
5762	Central Antelope Dry Ranch B LLC	Lancaster	Photovoltaic	Re-MAT	05/07/15	09/29/17	3.000	3.000
5890	CalCity Solar I, LLC	California City	Photovoltaic	Re-MAT	05/12/17	11/11/2019	2.990	2.990
							<u>116.757</u>	<u>116.345</u>

NO. OF CONTRACTS EXECUTED (REFER TO TABLE I-2) : 16
NO. OF OPERATING CONTRACTS (REFER TO TABLE I-3) : 16

TABLE VII
SUMMARY OF EXECUTED CONTRACTS AND
CONTRACT / OPERATING CAPACITY
WIND
January 31, 2021

Data through December 31, 2020

QFID	PROJECT NAME	LOCATION	PROJECT DESCRIPTION	CONTRACT TYPE	EXECUTION DATE	ON-LINE DATE	TABLE I-2 CONTRACT NAMEPLATE	TABLE I-3 OPERATING CAPACITY
6452	Yavi Energy, LLC (Eastwind)	Palm Springs	Windpark	Re-MAT	07/22/15	03/01/16	3.000	3.000
6456	Edom Hills Project 1, LLC	San Gorgonio	Windpark	QF-SOC	08/17/15	10/01/15	19.550	19.550
							<u>22.550</u>	<u>22.550</u>

NO. OF CONTRACTS EXECUTED (REFER TO TABLE I-2) : 2
 NO. OF OPERATING CONTRACTS (REFER TO TABLE I-3) : 2

**TABLE VIII
TERMINATED/CANCELLED PROJECTS
CONTRACT / OPERATING CAPACITY
January 31, 2021**

Data through December 31, 2020

QFID	PROJECT NAME	LOCATION	PROJECT DESCRIPTION	CONTRACT TYPE	EXECUTION DATE	TERMINATION DATE	CONTRACT NAMEPLATE	OPERATING CAPACITY
1009	L.A. Co. Sanitation Dist CSD 2610	Whittier	Landfill Gas Recovery - Combustion Turbine	NEG	01/24/83	07/23/20	3.900	-
1247	Organic Energy Solutions, LLC	San Bernardino	Digester Gas/Municipal - Internal Combustion Engine	Bio-MAT	04/20/18	01/13/20	1.600	-
2010	Loma Linda University	Loma Linda	Combustion Turbine Topping Cycle	SO#1	12/04/89	06/30/20	13.400	-
2205	E. F. Oxnard Incorporated	Oxnard	Combustion Turbine Topping Cycle	NEG	12/13/85	05/24/20	48.500	-
3028	Salton Sea Power Generation Co #2	Westmorland	Binary Cycle	SO#4	04/16/85	04/04/20	20.000	-
4034	Central Hydroelectric Corp.	Kernville	Storage	SO#4	04/17/85	12/07/20	11.950	-
4039	Kaweah River Power Authority	Visalia	Storage	SO#4	04/15/85	03/15/20	17.000	-
4145	Mesa Consolidated Water District	Costa Mesa	Pressure-Reducing Station	SO#3	05/27/88	06/05/20	0.050	-
5010	Curtis, Edwin	Victorville	Photovoltaic	SO#3	10/18/83	09/10/20	0.001	-
5050	Luz Solar Partners Ltd. VIII	Hinkley	Parabolic Trough	SO#2	06/14/88	05/29/20	80.000	-
6095	Dutch Wind, LLC	North Palm Springs	Windpark	SO#4	04/16/85	04/12/20	8.000	-
6102	Victory Garden Phase IV Partner - 6102	Tehachapi	Windpark	SO#4	04/16/85	01/31/20	6.975	-
6103	Victory Garden Phase IV Partner - 6103	Tehachapi	Windpark	SO#4	04/16/85	01/01/20	6.975	-
6104	Victory Garden Phase IV Partner - 6104	Tehachapi	Windpark	SO#4	04/16/85	01/31/20	6.975	-
6113	Desert Winds II Pwr Purch Trst	Mojave	Windpark	SO#4	08/20/85	02/29/20	75.000	-
							<u>300.326</u>	<u>-</u>

NO. OF TERMINATED CONTRACTS: 15