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July 22, 2019

Elizaveta Malashenko, Director
Safety Enforcement Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

**SUBJECT: ESRB-8 Report Regarding Pro-Active De-Energization Event
June 28 to July 8, 2019**

Dear Ms. Malashenko,

Southern California Edison (SCE) respectfully submits the attached report in compliance with ESRB-8 requirements regarding its pro-active de-energization event that began June 28, 2019. This report has been verified by an Officer of SCE in accordance with Rule 1.11 of the Commission's Rules of Practice and Procedure.

Sincerely,


Laura Genao,
Managing Director, Regulatory Affairs

cc: ESRB_ComplianceFilings@cpuc.ca.gov

**Southern California Edison
Public Safety Power Shutoff Protocol (PSPS) – Post-Event
Reporting in Compliance with Resolution ESRB-8 and
Decision 19-05-042
June 28 to July 8, 2019**

**Submitted to:
California Public Utilities Commission
Director of the Safety and Enforcement Division
July 22, 2019**

Executive Summary

On June 28, 2019, Southern California Edison (SCE) activated its Emergency Operations Center to perform response operations associated with an elevated weather event with the potential for employment of SCE’s Public Safety Power Shutoff (PSPS) protocol. Approximately 8,900 customers were initially identified in portions of Kern, Riverside and San Bernardino counties as potentially impacted. Pro-active de-energization was ultimately not required. However, appropriate notifications of the potential event were made to public safety partners, critical infrastructure providers and customers.

SCE submits the following report to the California Public Utilities Commission’s (CPUC) Director of the Safety and Enforcement Division pursuant to Resolution ESRB-8 and Decision (D.) 19-05-042. In separate sections of this report, SCE sets forth the reasons for its decision to notify customers of the potential for de-energization, including the day-by-day background for the event, and responds to the questions identified in ESRB-8 and D.19-05-042.

SCE's Decision to Notify Customers

SCE's decision to notify customers of potential use of the Public Safety Power Shutoff (PSPS) protocol was based on the following factors:

- Individual wind thresholds for circuits based on High Fire Risk Area (HFRA) maps and a combination of actual and historical wind data signified a heightened risk of potential impacts from an incoming weather event;
- The assigned rating of the SCE Fire Potential Index (FPI) was at “elevated” for circuits identified in the High Fire Risk Area;¹ and
- Actions taken to manage the response included:
 - Operating restrictions on impacted circuits in Kern, Los Angeles, Riverside and San Bernardino Counties;²
 - Activation of an Incident Management Team for response operations associated with potential de-energization;
 - Notifications to public safety partners, critical infrastructure providers and customers;
 - Field patrolling of impacted circuits before and after the event; and
 - Live field observation of impacted circuits during the period of concern to determine the need to execute the Public Safety Power Shutoff Protocol to maintain public safety.

Additional details of the event leading to the decision to provide notifications can also be found in the report timeline below.

¹The SCE Fire Potential Index is an internal tool that utilizes both modeled forecasted meteorological conditions and conditions of fuels to give context to potential impacts due to weather. Inputs to the FPI include wind conditions, dryness of the air near the ground, and moisture content of the vegetation. The FPI is comprised of three ratings; moderate, elevated and extreme with specific response actions associated with each rating.

² Specific operating restrictions SCE may employ during a Public Safety Power Shutoff can be found in the 2019 SCE Wildfire Mitigation Plan approved by the CPUC on May 30, 2019.

Event Timeline June 28 to July 8, 2019

Thursday, June 27, SCE meteorologists notified SCE Business Resiliency personnel of forecasts predicting local winds with high gusts, hot temperatures, and very dry conditions creating an elevated fire weather threat as determined by the SCE FPI beginning Sunday, June 30 through Wednesday, July 3. Per SCE's established protocols, the Business Resiliency Duty Manager began daily situational calls with internal stakeholders to review potential weather conditions and monitor the need for activation of an Incident Management Team.

Friday, June 28, based on the forecasted weather from the SCE meteorologists and input from internal subject matter experts participating in the daily situational call, SCE initiated operating restrictions in Kern, Inyo, Mono, Riverside and San Bernardino counties through July 7 with the period of most concern set for July 3. Using individual circuit thresholds and the Fire Potential Index, SCE meteorologists identified a total of eight circuits: Highway Six in Inyo and Kern Counties, Hubble Circuit in Riverside and San Bernardino Counties, Landers and the Maxim Circuits in San Bernardino County, and the Townhall, Coachella, Invader, and Tram Circuits that required monitoring for potential de-energization. Additionally, customers on three downstream circuits: Toll, Snowcreek and Skyborne were identified as potentially impacted, bringing the total number of circuits on the monitoring list eleven.

To manage this event, PSPS Incident Management Team 4 was activated at the SCE Emergency Operations Center (EOC) effective June 28 at 2:00 p.m. to begin actions associated with PSPS protocol. These actions included providing notification to emergency and public safety partners and critical infrastructure providers.³ Details of the potential de-energization event were shared and included the period of concern. As of 12:00 p.m., 8,866 SCE customers in Kern, Inyo, Riverside and San Bernardino counties had been identified as potentially impacted.

At approximately 3:00 p.m., the Landers Circuit in San Bernardino County and the Maxim Circuit in Riverside County were removed from the monitoring list due to improving conditions. The Highway Six Circuit in Inyo and Kern counties was removed from the circuit monitoring list as it was determined to not reside in a High-Fire-Risk Area (HFRA), and therefore, did not meet the standards for PSPS protocol. As of 3:00 p.m., the number of circuits on the monitoring list was eight (three of which are downstream) and the number of customers potentially impacted was 3,672.

³ The full text of all notifications can be found in Appendix A and a full list of all agencies contacted can be found in Table 1 of this report

SCE PSPS Post-Event Reporting
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Saturday, June 29, based on updated forecasting analysis, SCE meteorologists identified two additional circuits for monitoring; the Landers Circuit in San Bernardino County and Cove Circuit in Riverside County were added to the monitoring list at approximately 11:00 a.m., bringing the total number of circuits on the monitoring list to ten (three of which were downstream) and the number of customers potentially impacted to 4,543.

SCE began a daily coordination call with the California Office of Emergency Services (CalOES) and the CPUC to provide updates on the event and identify any coordination issues. These calls included an overview of impacted circuits and the status of all notifications to public safety partners, critical infrastructure providers and customers.

Sunday, June 30, due to improved conditions the Cove, Invader, Hubble and Landers Circuits were removed from the monitoring list at approximately 11:00 a.m., bringing the total number of circuits on the monitoring list to six (three of which were downstream) and the number of customers potentially impacted to 330. At approximately 3:00 p.m., the Cove, Invader, Hubble, and Landers Circuits were added to the monitoring list based on updated forecasting analysis, bringing the total number of circuits being monitored to 10 (three of which were downstream) and the total number of customers potentially impacted to 4,545. Additionally, the period of concern was extended from Wednesday, July 3 to Friday, July 5.

SCE began notifying local governments and impacted customers of the potential for proactive de-energization for the July 3 period of concern. At 5:35 pm, customer notifications were made to 2,091 customers (including eight critical care customers) on the Hubble, Invader and Tram Circuits in Riverside County which were forecast to meet PSPS criteria on July 3. Over the course of the day, SCE contacted all eight critical care customers identified on the impacted circuits.

Monday, July 1, SCE meteorologists identified one additional circuit (Mockingbird in San Bernardino County) for monitoring based on updated forecasting analysis. The Hubble and Cove Circuits were removed due to improved conditions however, the Cove Circuit was added back to the circuit monitoring list in the afternoon based on updated forecasting analysis, bringing the total number of circuits monitored to ten and the number of customers potentially impacted to 4,545.

PSPS Incident Management Team 1 took over management of the PSPS event, and SCE provided updated notifications to emergency and public safety partners and critical infrastructure providers. At 12:12 p.m., notifications were made to local governments and 2,117 customers (including 23 critical care customers) potentially impacted on the Coachella, Skyborne, Townhall, Toll, Snowcreek, and Landers Circuits.

At 5:30 p.m., notifications were made to an additional 337 customers (including one critical care customer) potentially impacted on the Cove Circuit. Because the Hubble Circuit in

Riverside County rotated on and off the circuit monitoring list throughout the event, the decision was made to not roll back notifications that had already been made to potentially impacted customers on the circuit. At approximately 5:00 p.m., the Mockingbird Circuit in San Bernardino County was removed from the circuit monitoring list due to improved conditions, leaving nine circuits remaining on the monitoring list.

Tuesday, July 2, based on updated forecasting analysis and improved conditions, the Landers Circuit in San Bernardino County was removed leaving eight circuits remaining on the monitoring list. At 12:43 p.m., additional customer notifications were made to 405 potentially impacted customers (including two critical care customers) on the Invader Circuit. Additionally, SCE provided updated notifications to emergency and public safety partners and critical infrastructure providers.

SCE participated in a conference call with the County of Riverside to discuss details of the potential de-energization event including estimated start times and end times for the period of concern.

Wednesday, July 3, based on updated forecasting analysis, SCE meteorologists added the Hubble, Landers, Mockingbird, Sky Hi, and Tonto circuits in Riverside and San Bernardino counties, bringing the total number of circuits monitored to 13. Additionally, the period of concern was extended to Sunday, July 7. SCE continued to provide updated notifications to local governments, emergency and public safety partners and critical infrastructure providers. At 10:58 a.m., notifications were sent to 664 customers (including two critical care customers) potentially impacted on the Coachella, Skyborne, Townhall, Toll, Snowcreek and Cove Circuits.

At approximately 4:30 p.m., SCE meteorologists removed the Sky Hi, Tonto and Skyborne Circuits based on updated forecasting analysis and improved conditions. Additionally, Venwind 1 and Venwind 4 were added to the circuit monitoring list based on updated forecasts. As of 6:30 p.m., there were a total of 12 circuits on the monitoring list. The decision was made not to make notifications on the Venwind 1 and Venwind 4 Circuits as there were no potentially impacted customers on those circuits. Operating restrictions remained in place for portions of Los Angeles, Riverside and San Bernardino counties through Monday, July 8.

Aerial surveys were conducted by helicopter with the primary objective of evaluating the amount of fuel beneath circuits that met the monitoring criteria for the current PSPS event.

Thursday, July 4, SCE meteorologists removed four circuits (Snowcreek, Toll, Tram, and Landers) from the monitoring list based on improved conditions. After discussion regarding results of the aerial surveys, expert review of the data and consultation with executive leadership, the decision was made to remove eight additional circuits (Coachella, Skyborne, Townhall, Cove, Invader, Hubble, Venwind 1 and Venwind 4) from the

monitoring list. The Titan Circuit in Los Angeles County was added to the monitoring list for Sunday, July 7 and the Fingal Circuit in Riverside County was added for Monday, July 8, bringing the total number of circuits on the monitoring list to two and the number of customers potentially impacted to 2,337. Operating restrictions remained in place for portions of Los Angeles, Riverside and San Bernardino counties through Monday, July 8.

Notifications were made to state executives, local governments and 4,545 potentially impacted customers with the updated information that they are no longer in scope for this event. The decision was made to stand down the IMT and manage the incident remotely, however official de-mobilization did not occur at this time as there were two additional circuits with a period of concern in the next 72 hours. Notifications were made to Riverside and Los Angeles counties with updated information regarding future circuits in scope and potential customer impacts.

Friday, July 5, a situational awareness call was held at 11:00 a.m. to evaluate the updated circuit list and identify the need for a PSPS IMT to report to the EOC and begin actions associated with PSPS protocol. Based on updated forecasting analysis and improved conditions, the Titan Circuit in Los Angeles County was removed from the circuit monitoring list, and the Fingal Circuit in Riverside County remained as the only circuit being monitored. Operating restrictions remained in place for portions of Los Angeles, Riverside and San Bernardino counties through Monday, July 8. It was decided the IMT would continue to manage the event remotely.

SCE notified state executives and Los Angeles County that the Titan Circuit was no longer in scope for this PSPS event. Aerial surveys of the Fingal Circuit were conducted, and notifications to the 828 customers potentially impacted were scheduled to be distributed on the afternoon of Saturday, July 6 if the Fingal Circuit remained in scope for this event.

Saturday, July 6, SCE meteorologists noted that the Fingal Circuit in Riverside County dropped just below PSPS criteria, however, the decision was made to delay notifying state executives and local governments of the change until SCE reviewed and discussed the circuit monitoring list on the 4:00 p.m. weather update as there was the potential the Fingal Circuit would again meet PSPS criteria. Operating restrictions remained in place for portions of Kern, Los Angeles, Riverside and San Bernardino through the early morning of Thursday, July 11.

Expert review of the aerial survey footage for the Fingal Circuit was conducted and discussed with incident command staff. The recommendation was that the Fingal Circuit remain in scope if PSPS criteria was met due to heavier fuel levels located along a portion of the circuit. SCE meteorologists identified that peak wind gusts on the Fingal Circuit were located in the Banning Pass area, which was the area of the circuit associated with lower

fuel levels. At 4:30 p.m., the Fingal Circuit in Riverside County was removed from the circuit monitoring list based on improved conditions. However, the decision was made to keep all notifications previously distributed to state executives and local governments in place to ensure that the circuit did not re-appear on the monitoring list on Sunday.

The Sun Village Circuit in Los Angeles County was added to the circuit monitoring list and expected to meet PSPS criteria on Monday, July 8 at 3:00 p.m. At 5:30 p.m., SCE made notifications to state executives, local governments and the 1,503 potentially impacted customers (including 18 critical care customers) on the Sun Village Circuit.

Sunday, July 7, based on updated forecasts and improved conditions, no circuits remained on the circuit monitoring list as of 11:00 a.m. Although the Sun Village Circuit in Los Angeles County was removed from the circuit monitoring list, the decision was made to keep all notifications previously distributed to state executives, local governments and potentially impacted customers in place to ensure that the circuit did not re-appear on the monitoring list on Monday, July 8.

At approximately 4:00 p.m., the Fingal Circuit in Riverside County was added to the circuit monitoring list and expected to meet PSPS criteria on Tuesday, July 9 from 3:00 p.m. to 6:00 p.m. The Fingal Circuit was originally on the circuit monitoring list earlier in the week but did not maintain the threshold to begin the customer notification process, although notifications were made to Riverside County. The decision was made to begin customer notifications for the Fingal Circuit on the morning of Monday, July 8 if it remained on the monitoring list.

Monday, July 8, SCE meteorologists indicated that the Sun Village Circuit in Los Angeles County was added back to the circuit monitoring list and expected to meet PSPS criteria from 3:00 p.m. through 6:00 p.m. the same day. Based on updated weather forecasting analysis, four additional circuits were added to the circuit monitoring list but not expected to meet PSPS criteria until Thursday, July 11 (Palmview and Tram Circuits in Riverside County) and Friday, July 12 (Erskine Circuit in Kern County and Fingal Circuit in Riverside County).

Notifications to state executives, local governments and potentially impacted customers on the Sun Village Circuit were made on Saturday, July 6. SCE did not make any notifications on the four new circuits in scope for July 11 and July 12 in accordance with SCE's internal notification protocols. PSPS IMT 2 convened at the EOC beginning at 11:30 a.m. to

continue managing the PSPS event. Operating restrictions remained in place for portions of Kern, Los Angeles, Riverside and San Bernardino counties through Saturday, July 13.

At 4:30 p.m., SCE meteorologist removed Sun Village, Fingal and Palmview from the monitored circuit list, and the Tram Circuit in Riverside County was removed after a second aerial survey and expert review determined that fuel levels were low. Notifications were made to all impacted emergency/first responders, public safety partners, and critical infrastructure providers as applicable on the impacted circuits. Customer notifications were made to the 1,507 customers (including 18 critical care customers) on the Sun Village Circuit that they were removed from the monitored circuit list and no longer in scope for this PSPS event.

The Erskine Circuit remained on the circuit monitoring list and was expected to meet PSPS criteria on Friday, July 12. The decision was made to conclude the PSPS event that began on June 28 and include the Erskine Circuit in a new PSPS event beginning on July 9 if it remained on the circuit monitoring list.

Response to ESRB-8 Requirements

The following material addresses Resolution ESRB-8 requirements in each of the categories associated with notifications. Each of these categories is addressed in separate sections.

1. The local communities’ representatives contacted prior to de-energization, the date on which they were contacted, and whether the areas affected by the de-energization are classified as Zone 1, Tier 2, or Tier 3 as per the definition in General Order 95, Rule 21.2-D

SCE maintained ongoing communications with potentially impacted jurisdictions (counties and cities) throughout the duration of the weather event ending July 8, 2019. Additionally, PDF maps and electronic mapping files for affected areas were made accessible to all impacted areas at www.sce.com/maps. SCE also routinely submitted the CalOES Public Safety Power Shutoff Notification Form to the State Warning Center as conditions changed.

The following table illustrates when initial contact was made as required and a copy of all messaging is located in Appendix B of this report.

Table 1-Public Safety/Local Government/Partners and Critical Infrastructure Providers

Community/Representative	Date
State/Regulatory Agencies	
California Public Utilities Commission	6/29/2019
California Office of Emergency Services	6/29/2019
California State Warning Center	6/29/2019
California Department of Fire	6/29/2019
California Highway Patrol	7/4/2019
Los Angeles County (Zone 1/Tier 2 and Tier 3)	
LA County Office of Emergency Management	7/4/2019
Los Angeles County Fire Department	7/4/2019
Cabazon Water District	7/4/2019
DWR State Water Projects	7/4/2019
Keppel Union School District	7/4/2019
AT&T Corporation	7/4/2019
Verizon Wireless	7/4/2019
Sprint Nextel Corporation	7/4/2019
Time Warner Cable	7/4/2019
T-Mobile West	7/4/2019
Riverside County (Tier 2 and Tier 3)	
Riverside County Office of Emergency Management	7/1/2019
Mission Springs Water District	7/1/2019
Coachella Valley Water District	7/1/2019

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Community/Representative	Date
Metropolitan Water District	7/1/2019
Desert Water Agency	7/1/2019
Sprint	7/1/2019
Time Warner Cable	7/1/2019
American Tower Corporation	7/1/2019
T-Mobile	7/1/2019
Frontier Communications	7/1/2019
Mt. San Jacinto Peak	7/1/2019
Altamesa Power Purchasers	7/1/2019
Federal Aviation Administration	7/2/2019
San Bernardino County (Tier 2 and Tier 3)	
San Bernardino County Office of Emergency Management	6/28/2019
Metropolitan Water District	7/1/2019
Desert Water Agency	7/1/2019
Mission Springs Water District	7/1/2019
Time Warner Cable	7/1/2019
Golden State Water Company	7/1/2019
Morongo Unified School District	7/1/2019
Hi-Desert Water District	7/1/2019
Verizon Wireless	7/1/2019
Frontier Communication	7/1/2019
Hesperia Water District	7/3/2019
Cingular Wireless	7/3/2019
NISC Nextel	7/3/2019
AT&T Mobility	7/3/2019
Charter Communication	7/3/2019
American Cable Ent.	7/3/2019
Lucerne Valley School	7/3/2019
Mojave Water District	7/3/2019

SCE provided informational updates to the public during the weather event through SCE’s Energized by Edison website as detailed below. A total of three media inquiries were received and interviews were conducted with KNX, and Univision. SCE provided information on the event to the Desert Sun, KNX, and Univision (Coachella Valley). SCE leveraged social media to a minor extent for this event given the small number of customers impacted.

Table 2: Communications to Media/Public Outreach

Outlet	Date	Article Name
Energized by Edison	July 2, 2019	Strong Winds Prompt Warnings of Public Safety Power Shutoffs (updated throughout event)

2. If unable to provide customers with notice at least 2 hours prior to the de-energization event, provide an explanation in its report.

Not applicable. No circuits were pro-actively de-energized during this event.

3. Summarize the number and nature of complaints received as the result of the de-energization event and include claims that are filed due to de-energization.

SCE Consumer Affairs received one formal complaint from a customer in the City of Desert Hot Springs. The customer reported that they received a notification that they would be potentially impacted by the PSPS event, and requested an explanation as to why the desert was considered a high fire risk area.

4. Provide a detailed description of the steps taken to restore power.

Not applicable. No circuits were pro-actively de-energized during this event.

5. Identify the address of each community assistance location during a de-energization event, describe the location (in a building, a trailer, etc.), and describe the assistance available at each location, and give the days and hours that it was open.

Not applicable. No circuits were pro-actively de-energized during this event.

Response to Decision (D.) 19-05-042 Requirements

1. Decision criteria leading to de-energization.

Not applicable. No circuits were pro-actively de-energized during this event.

2. A copy of all notifications, the timing of notifications, the methods of notifications and who made the notifications (the utility or local public safety partners).

A copy of all notifications, the timing of notifications and the methods of notifications can be found in Appendix A: Customer Notifications Matrix and Table 1 of this report. SCE was the primary provider of customer notifications. Los Angeles Riverside, and San Bernardino counties shared the primary messaging executed by SCE with public safety partners for situational awareness.

3. An explanation of the circumstances the resulted in failure to communicate a potential pro-active de-energization event, if any.

Not applicable. All appropriate communications were executed ahead of the potential pro-active de-energization event.

4. A description and evaluation of engagement with local and state public safety partners in providing advanced education and outreach during the de-energization event.

Advanced notification of this Public Safety Power Shutoff event was communicated to all impacted counties, CalOES and the CPUC approximately 72 hours before any forecasted weather was scheduled to impact the SCE service territory. Regular updates were given throughout the event using the CalOES PSPS Notification Form, daily situational awareness calls and individual contact with the impacted counties. Additional information regarding SCE's engagement with public safety partners is provided above in the Event Timeline and Responses to ESRB-8 Requirements.

5. For those customers where positive or affirmative notification was attempted, an accounting of the customers (which tariff and/or access and functional needs population designation), the number of notification attempts made, the timing of attempts, who made the notification attempt (utility or public safety partner) and the number of customers for whom positive notification was achieved.

SCE made positive contact with all customers for this event, including all critical care customers under the Medical Baseline Tariff.

- 6. A description of how sectionalization, i.e., separating loads within a circuit, was considered and implemented and the extent to which it impacted the size and scope of the de-energization event.**

Not applicable. No circuits were pro-actively de-energized for this event.

- 7. An explanation of how the utility determined that the benefit of de-energization outweighed potential public safety risks**

Not applicable. No circuits were pro-actively de-energized for this event.

- 8. The timeline for power restoration (re-energization), in addition to the steps taken to restore power as required in Resolution ESRB-8**

Not applicable. No circuits were pro-actively de-energized for this event.

- 9. Lessons learned from the de-energization events**

Notifications continue to be challenging for these PSPS events, and the circuit monitoring list remained fluid throughout this event. There were several occasions where circuits were removed from the monitoring list after notifications had been distributed, and the decision was made to keep those notifications in place due to the likelihood that the circuit would reappear on the monitoring list. SCE will continue to refine processes and procedures used for identification of impacted customers and delivery of initial and updated notifications.

- 10. Any recommended updates to the guidelines adopted in Resolution ESRB-8 and Decision (D.) 19-05-042**

No updates to the guidelines have been identified from this event.

Appendix A: Customer Notifications Matrix

Number of Potentially Impacted Customers Who Received Notifications on June 30, 2019

Identified Circuits a/o 6/28/19 at 12:00

Circuits	Districts	Switching Center	Cities	Counties	Residential/Unassigned	Essential	Major	MedBaselin	MedBsn Critical	Circuit Totals	Added to Target List	Removed from Target List
COACHELLA	79	DEVERS	Palm Springs	San Bernardino	0	1	2	0	0	3	6/28/2019 12:00	
HIGHWAY SIX	86	LUGO	Inyokern	Kern	1,174	2	43	25	10	1,254	6/28/2019 12:00	
HUBBLE	79	DEVERS	Desert Hot Springs	Riverside	1,625	0	29	23	6	1,683	6/28/2019 12:00	
INVADER	79	DEVERS	Desert Hot Springs, N Palm Springs, Whitewater	Riverside	352	3	38	10	2	405	6/28/2019 12:00	
LANDERS	84	DEVERS	Yucca Valley, Landers	San Bernardino	1,713	1	11	41	22	1,788	6/28/2019 12:00	
MAXIM	79	DEVERS	Desert Hot Springs	Riverside	1,588	0	32	40	10	1,670	6/28/2019 12:00	
PALMVIEW	79	DEVERS	Desert Hot Springs	Riverside	0	0	1	0	0	1	6/28/2019 12:00	
ROVER	79	DEVERS	Desert Hot Springs	Riverside	1,739	0	24	48	15	1,826	6/28/2019 12:00	
SKYBORNE	79	DEVERS	Desert Hot Springs	Riverside	210	0	10	1	1	222	6/28/2019 12:00	
TOWNHALL	79	DEVERS	Palm Springs, Desert Hot Springs	Riverside	3	1	7	0	0	11	6/28/2019 12:00	
TRAM	79	DEVERS	Palm Springs	Riverside	1	1	1	0	0	3	6/28/2019 12:00	
TOTALS					8405	9	198	188	66	8866		

Customer Notifications

Communications on Sun., 06/30/19

CUSTOMER MESSAGING											CRITICAL CARE CUSTOMERS *		
DATE	TIME SENT	TIME COMPLETED	Communication	Circuits	Residential Unassigned	Essential	Major	MedicalBaseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
06/30/19	17:35	18:15	06-29-19 Activation 48 Hrs_ 3 Circuits	HUBBLE	1,625	-	29	23	6	1,683	1	5	6
06/30/19	17:35	18:15	06-29-19 Activation 48 Hrs_ 3 Circuits	INVADER	352	3	38	10	2	405	-	2	2
06/30/19	17:35	18:15	06-29-19 Activation 48 Hrs_ 3 Circuits	TRAM	1	1	1	-	-	3	-	-	-
				Totals	1,978	4	68	33	8	2,091	1	7	8

* All Critical Care customers have been contacted as of 18:00 on 6/30/19

Number of Potentially Impacted Customers Who Received Notifications on July 1, 2019

Communications on Mon., 07/01/19

CUSTOMER MESSAGING											CRITICAL CARE CUSTOMERS		
DATE	TIME SENT	TIME COMPLETED	Communication	Circuits	Residential Unassigned	Essential	Major	MedicalBaseline	Critical	TOTALS	Delivered	Undelivered*	Grand Total
07/01/19	12:12	13:10	06-29-19 Activation 48 Hrs_6 Circuits	COACHELLA	-	1	2	-	-	3			-
07/01/19	12:12	13:10	06-29-19 Activation 48 Hrs_6 Circuits	SKYBORNE	210	-	10	1	1	222	1		1
07/01/19	12:12	13:10	06-29-19 Activation 48 Hrs_6 Circuits	TOWNHALL	3	1	7	-	-	11			-
07/01/19	12:12	13:10	06-29-19 Activation 48 Hrs_6 Circuits	TOLL**	25		30			55			-
07/01/19	12:12	13:10	06-29-19 Activation 48 Hrs_6 Circuits	SNOWCREEK	35		1	1		37			-
07/01/19	12:12	13:10	06-29-19 Activation 48 Hrs_6 Circuits	LANDERS	1,714	1	11	41	22	1,789	19	3	22
				Totals	1,987	3	61	43	23	2,117	20	3	23

* All Critical Care customers have been contacted as of 14:40 on 7/01/19

Communications on Mon., 07/01/19

CUSTOMER MESSAGING											CRITICAL CARE CUSTOMERS		
DATE	TIME SENT	TIME COMPLETED	Communication	Circuits	Residential Unassigned	Essential	Major	MedicalBaseline	Critical	TOTALS	Delivered	Undelivered*	Grand Total
07/01/19	7:30 PM	18:00	06-29-19 Activation 48 Hrs_Cove Circuits	Cove	304	3	19	10	1	337	1		1
				Totals	304	3	19	10	1	337	1	0	1

Number of Potentially Impacted Customers Who Received Notifications on July 2, 2019

Communications on Tues., 07/02/19												CRITICAL CARE CUSTOMERS		
CUSTOMER MESSAGING												Delivered	Undelivered*	Grand Total
DATE	TIMESENT	TIMECOMPLETED	Communication	Circuits	ResidentialUnassigned	Essential	Major	MedicalBaseline	Critical	TOTALS				
07/02/19	12:43	13:17:00 PM	06-29-19 Activation 24 Hrs_ Invader Circuits	Invader	352	3	38	10	2	405	2	-	2	
				Totals	352	3	38	10	2	405	2	0	2	

* All Critical Care customers have been contacted as of 13:17 on 7/02/19

**SCE PSPS Post-Event Reporting
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Number of Potentially Impacted Customers Who Received Notifications on July 3, 2019

Communications on Wed., 07/03/19												CRITICAL CARE CUSTOMERS		
CUSTOMER MESSAGING												Delivered	Undelivered*	Grand Total
DATE	TIMESENT	TIMECOMPLETED	Communication	Circuits	ResidentialUnassigned	Essential	Major	MedicalBaseline	Critical	TOTALS				
07/03/19	10:58	11:45	06-29-19 Activation 24 Hrs_6 Circuits	COACHELLA	-	1	2	-	-	3			-	
07/03/19	10:58	11:45	06-29-19 Activation 24 Hrs_6 Circuits	SKYBORNE	210	-	10	1	1	222	1		1	
07/03/19	10:58	11:45	06-29-19 Activation 24 Hrs_6 Circuits	TOWNHALL	3	1	7	-	-	11			-	
07/03/19	10:58	11:45	06-29-19 Activation 24 Hrs_6 Circuits	TOLL	25		30			55			-	
07/03/19	10:58	11:45	06-29-19 Activation 24 Hrs_6 Circuits	SNOWCREEK	35		1	1		37			-	
07/03/19	10:58	11:45	06-29-19 Activation 24 Hrs_6 Circuits	COVE	303	3	19	10	1	336	1		1	
				Totals	576	5	69	12	2	664	2	-	2	

* All Critical Care customers have been contacted as of 11:45 on 7/03/19

Number of Potentially Impacted Customers Who Received Notifications on July 4, 2019

Communications on Wed., 07/04/19											CRITICAL CARE CUSTOMERS		
CUSTOMER MESSAGING											Delivered	Undelivered*	Grand Total
DATE	TIME SENT	TIME COMPLETE	Communication	Circuits	Residential Unassigned	Essential	Major	MedicalBaseline	Critical	TOTALS			
07/04/19	1800 PM	19:14 PM	6/28/19 Activation_All Clear_10 Circuits	COACHELLA	0	1	2	0	0	3	-		-
07/04/19	1800 PM	19:14 PM	6/28/19 Activation_All Clear_10 Circuits	SKYBORNE	210	0	10	1	1	222	1		1
07/04/19	1800 PM	19:14 PM	6/28/19 Activation_All Clear_10 Circuits	TOWNHALL	3	1	7	0	0	11	-		-
07/04/19	1800 PM	19:14 PM	6/28/19 Activation_All Clear_10 Circuits	TOLL	25		30			55			-
07/04/19	1800 PM	19:14 PM	6/28/19 Activation_All Clear_10 Circuits	SNOWCREEK	35		1	1		37	1		
07/04/19	1800 PM	19:14 PM	6/28/19 Activation_All Clear_10 Circuits	TRAM	1	1	1	0	0	3	-		
07/04/19	1800 PM	19:14 PM	6/28/19 Activation_All Clear_10 Circuits	HUBBLE	1,625	0	29	23	6	1,683	23		
07/04/19	1800 PM	19:14 PM	6/28/19 Activation_All Clear_10 Circuits	INVADER	352	3	38	10	2	405	10		
07/04/19	1800 PM	19:14 PM	6/28/19 Activation_All Clear_10 Circuits	LANDERS	1714	1	11	41	22	1,789	41		
07/04/19	1800 PM	19:14 PM	6/28/19 Activation_All Clear_10 Circuits	COVE	303	3	19	10	1	336	10		10
				Totals	4,268	10	148	86	32	4,544	86	-	86

* All Critical Care customers have been contacted as of 11:45 on 7/03/19

Number of Potentially Impacted Customers Who Received Notifications on July 6, 2019

Communications on Sat., 07/06/19												CRITICAL CARE CUSTOMERS		
CUSTOMER MESSAGING												Delivered	Undelivered*	Grand Total
DATE	TIMESENT	TIMECOMPLETED	Communication	Circuits	ResidentialUnassigned	Essential	Major	MedicalBaseline	Critical	TOTALS				
07/06/19	18:45	19:15	06-29-19 Activation 48 Hrs_SUN VILLAGE Circuits	SUN VILLAGE	1,396	-	55	38	18	1,507	18		18	
				<i>Totals</i>	1,396	-	55	38	18	1,507	18	-	18	

* All Critical Care customers have been contacted as of 19:30 on 7/06/19

Number of Potentially Impacted Customers Who Received Notifications on July 7, 2019

Communications on Sun., 07/07/19													
CUSTOMER MESSAGING											CRITICAL CARE CUSTOMERS		
DATE	TIMESENT	TIMECOMPLETED	Communication	Circuits	ResidentialUnassigned	Essential	Major	MedicalBaseline	Critical	TOTALS	Delivered	Undelivered*	Grand Total
07/07/19	13:10	13:28	06-29-19 Activation 24 Hrs_SUN VILLAGE Circuits	SUN VILLAGE	1,396	-	55	38	18	1,507	18		18
				Totals	1,396	-	55	38	18	1,507	18	-	18

* All Critical Care customers have been contacted as of 13:28 on 7/07/19

Number of Potentially Impacted Customers Who Received Notifications on July 8, 2019

Communications on Sun., 07/08/19													
CUSTOMER MESSAGING											CRITICAL CARE CUSTOMERS		
DATE	TIMESENT	TIMECOMPLETED	Communication	Circuits	ResidentialUnassigned	Essential	Major	MedicalBaseline	Critical	TOTALS	Delivered	Undelivered*	Grand Total
07/08/19	17:20	17:45	06-29-19 Activation_All Clear_SUN VILLAGE Only	SUN VILLAGE	1,396	-	55	38	18	1,507	18	-	18
				<i>Totals</i>	1,396	-	55	38	18	1,507	18	-	18
COMMUNICATIONS GRAND TOTALS:					13,653	28	568	308	122	14,679			

APPENDIX B: Local Government Notifications

Notification to Governmental Entities in Riverside County, June 30, 2019 – 5:18 p.m.

Title: Important Information from SCE – Possible Public Safety Power Shutoff (PSPS) in Riverside County on July 2

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

Due to projected weather conditions, SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) serving portions of some cities and unincorporated areas in Riverside County as early as July 2.

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

The following circuits and corresponding communities in your County are currently on SCE's PSPS watch list:

Hubble Circuit

Unincorporated Riverside County including the community of Desert Hot Springs

Invader Circuit

Unincorporated Riverside County communities of Desert Hot Springs, North Palm Springs, Whitewater, and Dos Palmas Corners

Tram Circuit

Palm Springs

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE has activated an Incident Management Team (IMT) to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be impacted, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff to give them time to prepare.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time

Notifications to Governmental Entities in Riverside County, July 1, 2019 – 11:43 a.m.

Title: Important Information from SCE – Possible Public Safety Power Shutoff (PSPS) in Riverside in 24 Hour

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

SCE is continuing to monitor weather conditions and continues exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) for cities and unincorporated areas in Riverside County.

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

SCE has identified HFRA circuits that might be de-energized starting 24 hours from now. The following circuits in your County **remain on SCE's PSPS monitor list:**

Hubble Circuit

Unincorporated Riverside County including the community of Desert Hot Springs

Invader Circuit

Unincorporated Riverside County communities of Desert Hot Springs, North Palm Springs, Whitewater, and Dos Palmas Corners

Tram Circuit

Palm Springs

The following **new** circuits have been **added to SCE's PSPS monitored List:**

Coachella

Desert Hot Springs and Palm Springs

Skyborne

Desert Hot Springs and Palm Springs

Snowcreek

Unincorporated Riverside County

Townhall

Unincorporated Riverside County

Toll

Unincorporated Riverside County

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for the current PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be added, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.

SCE PSPS Post-Event Reporting
June 28 to July 8, 2019

Notifications to Governmental Entities in Riverside County, July 1, 2019 – 7:45 p.m.

Title: UPDATE 7:45pm Important Information from SCE – Possible Public Safety Power Shutoff in 36-72 hours in Riverside County.

This **CORRECTED message** is from the Southern California Edison Liaison Officer for official use by local government officials.

SCE is continuing to monitor weather conditions and continues exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) for cities and unincorporated areas in Riverside County.

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

SCE has identified the following HFRA circuits in your County that are on the PSPS monitor list and might be de-energized. Different circuits have different times of concern, ranging between 36 and 72 hours from now.

Coachella

Cities of Desert Hot Springs and Palm Springs

Cove (newly added)

City of Palm Springs and unincorporated areas of Riverside County including Whitewater and North Palm Springs

Hubble (timeframe shifted to later in the window)

City of Desert Hot Springs and unincorporated areas of Riverside County near Desert Hot Springs

Invader (timeframe shifted to later in the window)

City of Desert Hot Springs and unincorporated areas of Riverside County including Whitewater, North Palm Springs and Dos Palmas Corners

Skyborne

Cities of Desert Hot Springs and Palm Springs

Snowcreek

Unincorporated areas of Riverside County including Whitewater

Toll

Unincorporated areas of Riverside County including Whitewater

Townhall

Cities of Palm Springs and Desert Hot Springs and unincorporated areas near Desert Hot Springs

Tram (timeframe shifted to later in the window)

City of Palm Springs

Please note the addition of the Cove Circuit and time changes for Hubble, Invader and Tram Circuits.

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be added, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.

Notifications to Governmental Entities in San Bernardino County, July 1, 2019 – 12:04 p.m.

Title: Important Information from SCE – Possible Public Safety Power Shutoff (PSPS) in 48 hours in San Bernardino County

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

SCE is continuing to monitor weather conditions and continues exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) for cities and unincorporated areas in San Bernardino County.

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

SCE has identified HFRA circuits that might be de-energized starting 48 hours from now (July 3). The following circuits in your County are currently on SCE's PSPS watch list:

Coachella

Unincorporated San Bernardino County including the Morongo Basin area

Landers

Unincorporated San Bernardino County including the communities of Yucca Valley and Landers

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for the current PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be added, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.

Notifications to Governmental Entities in San Bernardino County, July 1, 2019 – 8:01 p.m.

Title: Important Information from SCE – Possible Public Safety Power Shutoff in 36-72 hours in San Bernardino County.

This message is from the Southern California Edison Liaison Officer for official use by local government officials. SCE is continuing to monitor weather conditions and continues exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) for cities and unincorporated areas in San Bernardino County.

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

SCE has identified the following HFRA circuits in your County that are on the PSPS monitor list and might be de-energized. Different circuits have different times of concern, ranging between 36 and 72 hours from now.

Coachella (timeframe earlier in the window)

Unincorporated areas of San Bernardino County including a small portion of Morongo Valley

Landers (timeframe earlier in the window)

Unincorporated areas of San Bernardino County including Landers and Flamingo Heights

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be added, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.

Notification to Governmental Entities in Riverside County, July 2, 2019 – 12:05 p.m.

Title: Important Information from SCE – Possible Public Safety Power Shutoff as soon as 24 hours in Riverside County.

This message is from the Southern California Edison Liaison Officer for official use by local government officials. SCE is continuing to monitor weather conditions and continues exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) for cities and unincorporated areas in Riverside County.

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

SCE has identified the following HFRA circuits in your County that are on the PSPS monitor list and might be de-energized. Different circuits have different times of concern, **ranging between 24 and 72 hours from now.**

The following circuit is on SCE's Monitor List for potential PSPS de-energization **in the next 24 hours:**

Invader

City of Desert Hot Springs and unincorporated areas of Riverside County including Whitewater, North Palm Springs and Dos Palmas Corners

The following circuits remain on SCE's Monitor List for potential PSPS de-energization **in the next 36-72 hours:**

Townhall (earlier in the window)

Cities of Palm Springs and Desert Hot Springs and unincorporated areas near Desert Hot Springs

Toll (earlier in the window)

Unincorporated areas of Riverside County including Whitewater

Snowcreek (earlier in the window)

Unincorporated areas of Riverside County including Whitewater

Cove (earlier in the window)

City of Palm Springs and unincorporated areas of Riverside County including Whitewater and North Palm Springs

Tram (middle of the window)

City of Palm Springs

Coachella (later in the window)

Cities of Desert Hot Springs and Palm Springs

Skyborne (later in the window)

Cities of Desert Hot Springs and Palm Springs

The following circuit has been moved to SCE's Tracking List. Circuits on the Tracking List are of interest but do not currently meet SCE's Monitor threshold for potential PSPS de-energization:

Hubble

City of Desert Hot Springs and unincorporated areas of Riverside County near Desert Hot Springs

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be added, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.

SCE PSPS Post-Event Reporting
June 28 to July 8, 2019

Notification to Governmental Entities in San Bernardino County, July 2, 2019 – 12:28 p.m.

Title: Important Information from SCE – Possible Public Safety Power Shutoff in 48 to 72 hours in San Bernardino County.

This message is from the Southern California Edison Liaison Officer for official use by local government officials. SCE is continuing to monitor weather conditions and continues exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) for cities and unincorporated areas in San Bernardino County.

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

SCE has identified the following HFRA circuits in your County that are on the PSPS monitor list and might be de-energized. Different circuits have different times of concern, ranging between 48 to 72 hours from now.

The following circuit is on SCE's Monitor List for potential PSPS de-energization **in the next 48 to 72 hours**:

Coachella (earlier in the window)

Unincorporated areas of San Bernardino County including a small portion of Morongo Valley

The following circuit has moved to SCE's Tracking List as it **does not currently meet SCE's Monitor threshold** for potential PSPS de-energization:

Landers

Yucca Valley and unincorporated San Bernardino County including Landers and Flamingo Heights

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be added, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCEliaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.

SCE PSPS Post-Event Reporting
June 28 to July 8, 2019

Notification to Governmental Entities in Riverside County, July 3, 2019 – 10:31 am

Title: Important Information from SCE – Possible Public Safety Power Shutoff as soon as 2 hours in Riverside Co.

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

SCE is continuing to monitor weather conditions and continues exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) for cities and unincorporated areas in Riverside County.

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

SCE has identified the following HFRA circuits in your County that are on the PSPS monitor list and might be de-energized. Different circuits have different times of concern, ranging **between 2 and 72+ hours from now**.

The following circuits are on SCE's Monitor List for potential PSPS de-energization in the next **2 (two) to 5 (five) hours**

Invader (2 hours)

Desert Hot Springs, and unincorporated Riverside County including North Palm Springs, Whitewater and Dos Palmas Corners

Coachella (5 hours)

Cities of Palm Springs and Desert Hot Springs

Skyborne (5 hours)

Cities of Palm Springs and Desert Hot Springs

The following circuits are on SCE's Monitor List for potential PSPS de-energization in the next **24 to 48 hours:**

Toll (24 hours)

Unincorporated Riverside County including Whitewater

Townhall (24 hours)

Palm Springs, Desert Hot Springs and unincorporated Riverside County near Desert Hot Springs

Snowcreek (24 hours)

Unincorporated Riverside County including Whitewater

Cove (24 hours)

Palm Springs and unincorporated Riverside County including North Palm Springs and Whitewater

The following circuits are on SCE's Monitor List for potential PSPS de-energization in the next **49 to 72+ hours:**

Tram

Palm Springs

Hubble

Desert Hot Springs and unincorporated Riverside County near Desert Hot Springs

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be added, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.

Notification to Governmental Entities in Riverside County, July 3, 2019 – 11:29 a.m.

Title: Important Information from SCE - Cancellation of PSPS for City of Yucca Valley

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

As you are aware, Public Safety Power Shutoff (PSPS) was considered for your area. However, due to improved weather conditions, the following circuit and corresponding city is **no longer** being considered for PSPS:

**Coachella Circuit
Yucca Valley**

SCE currently has an activated Incident Management Team (IMT) that is continuing to monitor conditions. We will notify you if conditions change.

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all High Risk Fire Area (HFRA) maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The IMT Liaison Officer can be reached by email SCELiaisonOfficer@sce.com. The public may call 800-611-1911 or visit www.sce.com if they have questions

Notification to Governmental Entities in Riverside County, July 3, 2019 – 7:38 p.m.

Title: Important Information from SCE – Possible Public Safety Power Shutoff from now to 72+ hours in Riverside County

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

SCE is continuing to monitor weather conditions and continues exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) for cities and unincorporated areas in Riverside County.

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

SCE has identified the following HFRA circuits in your County that are on the PSPS monitor list and might be de-energized. Different circuits have different times of concern, ranging between **now and 72+ hours from now**.

The following circuits are **currently** on SCE's Monitor List for potential PSPS de-energization:

- Coachella**
Cities of Palm Springs and Desert Hot Springs
- Skyborne**
Cities of Palm Springs and Desert Hot Springs

The following circuits are on SCE's Monitor List for potential PSPS de-energization starting 12pm, July 4:

- Townhall**
Palm Springs, Desert Hot Springs and unincorporated Riverside County near Desert Hot Springs
- Toll**
Unincorporated Riverside County including Whitewater
- Snowcreek**
Unincorporated Riverside County including Whitewater
- Cove**
Palm Springs and unincorporated Riverside County including North Palm Springs and Whitewater

The following circuits are on SCE's Monitor List for potential PSPS de-energization in the next **48 to 72+ hours**:

- Invader**
Desert Hot Springs, and unincorporated Riverside County including North Palm Springs, Whitewater and Dos Palmas Corners
- Tram**
Palm Springs
- Hubble**
Desert Hot Springs and unincorporated Riverside County near Desert Hot Springs

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be added, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.

Notification to Governmental Entities in San Bernardino County, July 3, 2019 – 10:49 a.m.

Title: Important Information from SCE – Possible Public Safety Power Shutoff as soon as 5 (five) hours in San Bernardino County.

This message is from the Southern California Edison Liaison Officer for official use by local government officials. SCE is continuing to monitor weather conditions and continues exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) for cities and unincorporated areas in San Bernardino County.

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

SCE has identified the following HFRA circuits in your County that are on the PSPS monitor list and might be de-energized. Different circuits have different times of concern, ranging between **5 and 72 hours from now.**

Coachella (5 hours)

Unincorporated areas of San Bernardino County including a small portion of Morongo Valley

Landers (72+ hours)

Unincorporated San Bernardino County including Landers and Flamingo Heights

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be added, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.

Notification to Governmental Entities in Riverside County, July 4, 2019 – 7:16 pm

Title: Important SCE Information – Update Regarding PSPS Event in Riverside County

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

As you are aware, a Public Safety Power Shutoff (PSPS) was considered for your area. As of 1800 today, PSPS is no longer under consideration for the following circuits and corresponding cities/communities below:

- Coachella
- Cities of Palm Springs and Desert Hot Springs
- Cove
- Palm Springs and unincorporated Riverside County including North Palm Springs and Whitewater
- Hubble
- Desert Hot Springs and unincorporated Riverside County near Desert Hot Springs
- Invader
- Desert Hot Springs, and unincorporated Riverside County including North Palm Springs, Whitewater and Dos Palmas Corners
- Skyborne
- Cities of Palm Springs and Desert Hot Springs
- Snowcreek
- Unincorporated Riverside County including Whitewater
- Toll
- Unincorporated Riverside County including Whitewater
- Townhall
- Palm Springs, Desert Hot Springs and unincorporated Riverside County near Desert Hot Springs
- Tram
- Palm Springs

The following circuit is now being monitored by SCE for potential PSPS de-energization on Monday, July 8:

- Fingal
- Unincorporated Riverside County

SCE's Incident Management Team (IMT) will continue to monitor conditions and will notify you if there are any changes. SCE will also notify customers on the circuits listed above regarding the PSPS cancellation.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. You may also find all High Fire Risk Area (HFRA) maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

If you have any outage-related questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. If you have other questions please contact your regular Government Relations Manager. The public should call 800-611-1911 or visit www.sce.com if they have questions.

**SCE PSPS Post-Event Reporting
June 28 to July 8, 2019**

Notification to Governmental Entities in San Bernardino County, July 4, 2019 – 6:59 pm

Title: Important SCE Information – PSPS Event Concluded in San Bernardino County

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

As you are aware, a Public Safety Power Shutoff (PSPS) was considered for your area. PSPS is no longer under consideration for the following circuits and corresponding cities/communities below:

Coachella

Unincorporated areas of San Bernardino County including a small portion of Morongo Valley

Landers

Unincorporated San Bernardino County including Landers and Flamingo Heights

SCE's Incident Management Team (IMT) will continue to monitor conditions and we will notify you if conditions change. SCE will also notify customers on the circuits listed above regarding the PSPS cancellation.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. You may also find all High Fire Risk Area (HFRA) maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

If you have any outage-related questions, please call 855-683-9067 to leave a message and we will return your calls promptly. This number is for government agencies only. If you have other questions please contact your regular Government Relations Manager. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Notification to Governmental Entities in Los Angeles County, July 6, 2019 – 5:30 pm

Title: Important SCE Information – Update Regarding PSPS Event in Los Angeles County

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

SCE is monitoring weather conditions and exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) for cities and unincorporated areas in Los Angeles County.

Please note that while this area may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

SCE has identified the following HFRA circuit in your County that is on the PSPS Monitor List and might be de-energized Monday, July 8 in the afternoon.

Sun Village

Palmdale and unincorporated areas of Los Angeles County

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be added, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage(s) not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.

Notification to Governmental Entities in Riverside County, July 6, 2019 – 5:45 p.m.

Title: Important SCE Information – Public Safety Power Shutoff (PSPS) Averted in Riverside County

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

As you are aware, Public Safety Power Shutoff (PSPS) was considered for your area. As of 7/6/19 at 1700, the following circuit is no longer being considered for PSPS:

Fingal

Unincorporated Riverside County

SCE will continue to monitor conditions and will notify you if conditions change.

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all High Fire Risk Area (HFRA) maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage(s) not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Notification to Governmental Entities in Los Angeles County, July 7, 2019 – 12:29 p.m.

Title: Important SCE Information – Possible Public Safety Power Shutoff (PSPS) in 24 hours in Los Angeles County

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

SCE is continuing to monitor weather conditions and exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) for cities and unincorporated areas in Los Angeles County.

Please note that while this area may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

While the situation has improved, due to the fluidity of conditions, SCE continues to monitor the following HFRA circuit in your County for potential de-energization starting in approximately 24 hours.

Sun Village

Palmdale and unincorporated areas of Los Angeles County

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuit listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be added, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuit to inform them about the potential shutoff.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage(s) not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.

Notification to Governmental Entities in Los Angeles County, July 8, 2019 – 12:34 p.m.

Title: Important SCE Information – Possible Public Safety Power Shutoff (PSPS) as soon as 3 hours in Los Angeles County

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

SCE is continuing to monitor weather conditions and exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) for cities and unincorporated areas in Los Angeles County.

Please note that while this area may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

While the situation has improved, due to the fluidity of conditions, SCE continues to monitor the following HFRA circuit in your County for potential de-energization starting in approximately 3 hours.

Sun Village

Palmdale and unincorporated areas of Los Angeles County

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuit listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be added, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

SCE has notified customers on the impacted circuit of the potential shutoff.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage(s) not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.

SCE PSPS Post-Event Reporting
June 28 to July 8, 2019

Notification to Governmental Entities in Los Angeles County, July 8, 2019 – 4:47 p.m.

Title: Important Information from SCE – Public Safety Power Shutoff (PSPS) Averted in Los Angeles County

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

As you are aware, Public Safety Power Shutoff (PSPS) was considered for your area. As of July 8, at 4:45 p.m. the following circuit is **no longer** being considered for PSPS:

Sun Village
Palmdale and unincorporated areas of Los Angeles County

SCE will also notify customers on the circuits listed above of the PSPS cancellation.

SCE currently has an activated Incident Management Team (IMT) that is continuing to monitor conditions. We will notify you if conditions change.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all High Risk Fire Area (HFRA) maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The IMT Liaison Officer can be reached by email SCELiaisonOfficer@sce.com. The public may call 800-611-1911 or visit www.sce.com if they have questions.

Customer Notifications

Notification to Customers, June 30, 2019

Voice:

This is an important safety message from Southern California Edison. Due to projected weather conditions in your area that may cause power outages, S C E is exploring options for a potential Public Safety Power Shutoff of electrical circuits in High Fire Risk Areas and, as a precaution, may also pro-actively turn off power for public safety in the <city/county variable> area. SCE has not pro-actively turned off any power at this time. Please be prepared with your personal emergency plan. For more information please visit our website at www.sce.com. If you see a downed power line, stay away, call 9 1 1, and report this to S C E at 1-800-611-1911. Please press the pound key to repeat this message.

Voice Mail

This is an important safety message from Southern California Edison. Due to projected weather conditions in your area that may cause power outages, , SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA)and, as a precaution, may also proactively turn off power for public safety in the <city/county variable> area. SCE has not proactively turned off any power at this time. Please be prepared with your personal emergency plan. For more information please visit our website at WWW.SCE.COM. If you see a downed power line, stay away, call 911, and report this to SCE at 1-800-611-1911.

SMS/Text:

SCE Safety Alert: Due to projected weather conditions in your area that may cause power outages, SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits. SCE has not proactively turned off any power at this time. Please be prepared with your personal emergency plan. For more information please visit our website at WWW.SCE.COM/PSPS. If you see a downed power line, stay away, call 911, and report this to SCE at 1-800-611-1911.

TTY:

This is an important safety message from Southern California Edison. Due to projected weather conditions in your area that may cause power outages, SCE is monitoring our system in High Fire Risk Areas and, as a precaution, may also proactively turn off power for public safety in the <city/county variable> area. SCE has not proactively turned off any power at this time. Please be prepared with your personal emergency plan. For more information please visit our website at WWW.SCE.COM. If you see a downed power line, stay away, call 911, and report this to SCE at 1-800-611-1911.

E-Mail:

This is an important safety message from Southern California Edison

Due to projected weather conditions in your area that may cause power outages, , SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) and, as a precaution, may also proactively turn off power for public safety in the <city/county variable> area. SCE has not proactively turned off any power at this time. Please be prepared with your personal emergency plan. For more information please visit our website at WWW.SCE.COM. If you see a downed power line, stay away, call 911, and report this to SCE at 1-800-611-1911.

Thank You,

Southern California Edison

Notification to Customers, July 1, 2019

Voice:

This is an important safety message from Southern California Edison. Due to projected weather conditions in your area that may cause power outages, S C E is exploring options for a potential Public Safety Power Shutoff of electrical circuits in High Fire Risk Areas and, as a precaution, may also pro-actively turn off power for public safety in the <city/county variable> area. SCE has not pro-actively turned off any power at this time. Please be prepared with your personal emergency plan. For more information please visit our website at www.sce.com. If you see a downed power line, stay away, call 9 1 1, and report this to S C E at 1-800-611-1911. Please press the pound key to repeat this message.

Voice Mail

This is an important safety message from Southern California Edison. Due to projected weather conditions in your area that may cause power outages, , SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA)and, as a precaution, may also proactively turn off power for public safety in the <city/county variable> area. SCE has not proactively turned off any power at this time. Please be prepared with your personal emergency plan. For more information please visit our website at WWW.SCE.COM. If you see a downed power line, stay away, call 911, and report this to SCE at 1-800-611-1911.

SMS/Text:

SCE Safety Alert: Due to projected weather conditions in your area that may cause power outages, SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits. SCE has not proactively turned off any power at this time. Please be prepared with your personal emergency plan. For more information please visit our website at WWW.SCE.COM/PSPS. If you see a downed power line, stay away, call 911, and report this to SCE at 1-800-611-1911.

TTY:

This is an important safety message from Southern California Edison. Due to projected weather conditions in your area that may cause power outages, SCE is monitoring our system in High Fire Risk Areas and, as a precaution, may also proactively turn off power for public safety in the <city/county variable> area. SCE has not proactively turned off any power at this time. Please be prepared with your personal emergency plan. For more information please visit our website at WWW.SCE.COM. If you see a downed power line, stay away, call 911, and report this to SCE at 1-800-611-1911.

E-Mail:

This is an important safety message from Southern California Edison

Due to projected weather conditions in your area that may cause power outages, , SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) and, as a precaution, may also proactively turn off power for public safety in the <city/county variable> area. SCE has not proactively turned off any power at this time. Please be prepared with your personal emergency plan. For more information please visit our website at WWW.SCE.COM. If you see a downed power line, stay away, call 911, and report this to SCE at 1-800-611-1911.

Thank You,

Southern California Edison

Notification to Customers, July 2, 2019

Voice:

SCE continues to explore options for a potential Public Safety Power Shutoff in the ^city^ area. No power has been shut off at this time. We are identifying circuits in that area that might be affected by dangerous high winds in Red Flag fire areas, and continue outreach to local officials and customers in advance of a potential decision to shut off power. Please press the pound key to repeat this message.

Voice Mail

SCE continues to explore options for a potential Public Safety Power Shutoff in the ^city^ area. No power has been shut off at this time. We are identifying circuits in that area that might be affected by dangerous high winds in Red Flag fire areas, and continue outreach to local officials and customers in advance of a potential decision to shut off power.

SMS/Text:

SCE continues to explore options for a potential Public Safety Power Shutoff (PSPS) in the ^city^ area. No power has been shut off at this time. We are identifying circuits in that area that might be affected by dangerous high winds in Red Flag fire areas, and continue outreach to local officials and customers in advance of a potential decision to shut off power.

TTY:

SCE continues to explore options for a potential Public Safety Power Shutoff (PSPS) in your area. No power has been shut off at this time. We are identifying circuits in that area that might be affected by dangerous high winds in Red Flag fire areas, and continue outreach to local officials and customers in advance of a potential decision to shut off power.

E-Mail:

SCE continues to explore options for a potential Public Safety Power Shutoff (PSPS) in the ^city^ area. No power has been shut off at this time. We are identifying circuits in that area that might be affected by dangerous high winds in Red Flag fire areas, and continue outreach to local officials and customers in advance of a potential decision to shut off power.

Notification to Customers, July 3, 2019

Voice:

SCE continues to explore options for a potential Public Safety Power Shutoff in the ^city^ area. No power has been shut off at this time. We are identifying circuits in that area that might be affected by dangerous high winds in Red Flag fire areas, and continue outreach to local officials and customers in advance of a potential decision to shut off power. Please press the pound key to repeat this message.

Voice Mail

SCE continues to explore options for a potential Public Safety Power Shutoff in the ^city^ area. No power has been shut off at this time. We are identifying circuits in that area that might be affected by dangerous high winds in Red Flag fire areas, and continue outreach to local officials and customers in advance of a potential decision to shut off power.

SMS/Text:

SCE continues to explore options for a potential Public Safety Power Shutoff (PSPS) in the ^city^ area. No power has been shut off at this time. We are identifying circuits in that area that might be affected by dangerous high winds in Red Flag fire areas, and continue outreach to local officials and customers in advance of a potential decision to shut off power.

TTY:

SCE continues to explore options for a potential Public Safety Power Shutoff (PSPS) in your area. No power has been shut off at this time. We are identifying circuits in that area that might be affected by dangerous high winds in Red Flag fire areas, and continue outreach to local officials and customers in advance of a potential decision to shut off power.

E-Mail:

SCE continues to explore options for a potential Public Safety Power Shutoff (PSPS) in the ^city^ area. No power has been shut off at this time. We are identifying circuits in that area that might be affected by dangerous high winds in Red Flag fire areas, and continue outreach to local officials and customers in advance of a potential decision to shut off power.

Notification to Customers, July 4, 2019 – Riverside and San Bernardino Counties

Voice:

This is an important safety message from Southern California Edison. Due to current conditions, <city/county variable> area, has been removed from Public Safety Power Shutoff consideration, and no electric service will be proactively turned off at this time. If non-Public Safety Power Shutoffs occur in your area, SCE will work as quickly as possible to restore your service. For more information please visit our website at www.sce.com. If you see a downed power line, stay away, call 911, and report this to SCE at 1-800-611-1911. Press the pound key to repeat this message.

Voicemail:

This is an important safety message from Southern California Edison. Due to current conditions, <city/county variable> area, has been removed from Public Safety Power Shutoff consideration, and no electric service will be proactively turned off at this time. If non-Public Safety Power Shutoffs occur in your, SCE will work as quickly as possible to restore your service. For more information please visit our website at www.sce.com. If you see a downed power line, stay away, call 911, and report this to SCE at 1-800-611-1911.

SMS/Text:

This is an important safety message from Southern California Edison. Due to current conditions, <city/county variable> area, has been removed from Public Safety Power Shutoff consideration, and no electric service will be proactively turned off at this time. If non-Public Safety Power Shutoffs occur in your, SCE will work as quickly as possible to restore your service. For more information please visit our website at www.sce.com. If you see a downed power line, stay away, call 911, and report this to SCE at 1-800-611-1911.

TTY:

This is an important safety message from Southern California Edison. Due to current conditions, <city/county variable> area, has been removed from Public Safety Power Shutoff consideration, and no electric service will be proactively turned off at this time. If non-Public Safety Power Shutoffs occur in your, SCE will work as quickly as possible to restore your service. For more information please visit our website at www.sce.com. If you see a downed power line, stay away, call 911, and report this to SCE at 1-800-611-1911.

E-Mail:

This is an important safety message from Southern California Edison.

Due to current conditions, <city/county variable> area, has been removed from Public Safety Power Shutoff consideration, and no electric service will be proactively turned off at this time. If non-Public Safety Power Shutoffs occur in your, SCE will work as quickly as possible to restore your service. For more information please visit our website at www.sce.com. If you see a downed power line, stay away, call 911, and report this to SCE at 1-800-611-1911.

Thank You

Notification to Customers, July 6, 2019 – Los Angeles County

Voice:

This is an important safety message from Southern California Edison. Due to projected weather conditions in your area that may cause power outages, S C E is exploring options for a potential Public Safety Power Shutoff of electrical circuits in High Fire Risk Areas and, as a precaution, may also pro-actively turn off power for public safety in the <city/county variable> area. SCE has not pro-actively turned off any power at this time. Please be prepared with your personal emergency plan. For more information please visit our website at www.sce.com. If you see a downed power line, stay away, call 9 1 1, and report this to S C E at 1-800-611-1911. Please press the pound key to repeat this message.

Voice Mail

This is an important safety message from Southern California Edison. Due to projected weather conditions in your area that may cause power outages, , SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA)and, as a precaution, may also proactively turn off power for public safety in the <city/county variable> area. SCE has not proactively turned off any power at this time. Please be prepared with your personal emergency plan. For more information please visit our website at WWW.SCE.COM. If you see a downed power line, stay away, call 911, and report this to SCE at 1-800-611-1911.

SMS/Text:

SCE Safety Alert: Due to projected weather conditions in your area that may cause power outages, SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits. SCE has not proactively turned off any power at this time. Please be prepared with your personal emergency plan. For more information please visit our website at WWW.SCE.COM/PSPS. If you see a downed power line, stay away, call 911, and report this to SCE at 1-800-611-1911.

TTY:

This is an important safety message from Southern California Edison. Due to projected weather conditions in your area that may cause power outages, SCE is monitoring our system in High Fire Risk Areas and, as a precaution, may also proactively turn off power for public safety in the <city/county variable> area. SCE has not proactively turned off any power at this time. Please be prepared with your personal emergency plan. For more information please visit our website at WWW.SCE.COM. If you see a downed power line, stay away, call 911, and report this to SCE at 1-800-611-1911.

E-Mail:

This is an important safety message from Southern California Edison

Due to projected weather conditions in your area that may cause power outages, , SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) and, as a precaution, may also proactively turn off power for public safety in the <city/county variable> area. SCE has not proactively turned off any power at this time. Please be prepared with your personal emergency plan. For more information please visit our website at WWW.SCE.COM. If you see a downed power line, stay away, call 911, and report this to SCE at 1-800-611-1911.

Thank You,

Southern California Edison

Notification to Customers, July 7, 2019 – Los Angeles County

Voice:

SCE continues to explore options for a potential Public Safety Power Shutoff in the ^city^ area. No power has been shut off at this time. We are identifying circuits in that area that might be affected by dangerous high winds in Red Flag fire areas, and continue outreach to local officials and customers in advance of a potential decision to shut off power. Please press the pound key to repeat this message.

Voice Mail

SCE continues to explore options for a potential Public Safety Power Shutoff in the ^city^ area. No power has been shut off at this time. We are identifying circuits in that area that might be affected by dangerous high winds in Red Flag fire areas, and continue outreach to local officials and customers in advance of a potential decision to shut off power.

SMS/Text:

SCE continues to explore options for a potential Public Safety Power Shutoff (PSPS) in the ^city^ area. No power has been shut off at this time. We are identifying circuits in that area that might be affected by dangerous high winds in Red Flag fire areas, and continue outreach to local officials and customers in advance of a potential decision to shut off power.

TTY:

SCE continues to explore options for a potential Public Safety Power Shutoff (PSPS) in your area. No power has been shut off at this time. We are identifying circuits in that area that might be affected by dangerous high winds in Red Flag fire areas, and continue outreach to local officials and customers in advance of a potential decision to shut off power.

E-Mail:

SCE continues to explore options for a potential Public Safety Power Shutoff (PSPS) in the ^city^ area. No power has been shut off at this time. We are identifying circuits in that area that might be affected by dangerous high winds in Red Flag fire areas, and continue outreach to local officials and customers in advance of a potential decision to shut off power.

Notification to Customers, July 8, 2019 – Los Angeles County

Voice:

This is an important safety message from Southern California Edison. Due to current conditions, **<city/county variable>** area, has been removed from Public Safety Power Shutoff consideration, and no electric service will be proactively turned off at this time. If non-Public Safety Power Shutoffs occur in your area, SCE will work as quickly as possible to restore your service. For more information please visit our website at www.sce.com. If you see a downed power line, stay away, call 911, and report this to SCE at 1-800-611-1911. Press the pound key to repeat this message.

Voicemail:

This is an important safety message from Southern California Edison. Due to current conditions, **<city/county variable>** area, has been removed from Public Safety Power Shutoff consideration, and no electric service will be proactively turned off at this time. If non-Public Safety Power Shutoffs occur in your, SCE will work as quickly as possible to restore your service. For more information please visit our website at www.sce.com. If you see a downed power line, stay away, call 911, and report this to SCE at 1-800-611-1911.

SMS/Text:

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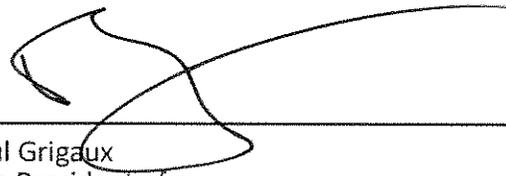
Thank You

Officer Verification

I am an officer of the applicant corporation herein, and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing document are true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed this 17th day of July, 2019, at Pomona, California.



Paul Grigaux
Vice President of
Asset Management, Strategy & Engineering
Transmission & Distribution