148 FERC ¶ 62,124 UNITED STATES OF AMERICA FEDERAL ENERGY REGULATORY COMMISSION

Southern California Edison Company

Project No. 1388-076

ORDER APPROVING AS-BUILT EXHIBITS A AND F AND REVISING PROJECT DESCRIPTION

(Issued August 12, 2014)

1. On June 12, 2014, and July 16, 2014, Southern California Edison Company, licensee for the Lee Vining Project No. 1388, filed revised as-built Exhibits A and F to describe and show completion of the Saddlebag Dam Spillway Modification Project. The project is located on Lee Vining Creek in the Mono Lake Basin, about nine miles upstream from Mono Lake and the town of Lee Vining, in Mono County, California.

Background

- 2. In a letter dated April 14, 2014, the Commission's Division of Dam Safety and Inspections San Francisco Regional Office (SFRO) required the licensee to file a revised Exhibit F drawing within 60 days from the date of the letter. The SFRO required the revised exhibit drawing to reflect the change to the elevation and width of the spillway crest after completion of the Saddlebag Dam Spillway Modification Project. In addition, the drawing must represent the change in the spillway chute material from redwood facing to concrete. The licensee filed a revised as-built Exhibit F drawing on June 12, 2014.
- 3. In a letter dated June 24, 2014, the Commission identified that the Exhibit A for the project no longer accurately reflects as-built conditions after the completion of the Saddlebag Dam Spillway Modification Project. Therefore, the Commission requested the licensee to file a revised as-built Exhibit A within 30 days from the date of the letter. The licensee filed a revised as-built Exhibit A on July 16, 2014.

Review

4. We have reviewed the revised Exhibit A and found it includes an accurate description of as-built conditions. The revised Exhibit A conforms to the Commission's

¹ Southern California Edison Company, 78 FERC ¶ 61,110 (1997).

rules and regulations and ordering paragraph (A) of this order approves the exhibit. Ordering paragraph (A) also supersedes any previous Exhibit A. Ordering paragraph (B) of this order revises the project description in ordering paragraph (B)(2) of the license to reflect as-built conditions.

5. Our review of the Exhibit F drawing found that it accurately displays as-built conditions after completion of the Saddlebag Dam Spillway Modification Project. The drawing submitted conforms to the Commission's rules and regulations and ordering paragraph (C) of this order approves the drawing. In ordering paragraph (D), we are requiring the licensee to file the approved exhibit drawing in electronic file format.

The Director orders:

- (A) The revised Exhibit A, filed on July 16, 2014, conforms to the Commission's rules and regulations and is made part of the license. The previous Exhibit A is eliminated from the license.
 - (B) Ordering paragraph (B) (2) of the license is revised to read as follows:
- (2) The project works consisting of: (a) the existing 45-foot-high, 600-foot-long, geomembrane lined, redwood faced, rockfill Saddlebag Dam, impounding 297-acre Saddlebag Lake; (b) the existing 27-foot-high, 270-foot-long, redwood faced, rockfill Tioga Dam, impounding 73-acre Tioga Lake; (c) the existing 9-foot-high, 50-foot-long, constant radius concrete arch Tioga auxiliary dam; (d) the existing 18.5-foot-high (including a 1.5-foot-high parapet), 437-foot-long rockfill Rhinedollar Dam with crest elevation at 9,499 ft, impounding 61-acre Rhinedollar Lake (Ellery Lake), and adjoining the dam at the left abutment a 36-foot-long by 5-foot-deep concrete side channel spillway with a crest elevation of 9,492.53 feet; (e) the existing concrete intake structure at Rhinedollar Dam; (f) the existing 2,452-foot-long, 48-inch-diameter pipeline; (g) the existing 3,680-foot-long, 44-inch to 28-inch-diameter steel penstock; (h) the existing Poole Powerhouse containing one turbine rated at 17,910 hp with a hydraulic capacity of 105 cfs, connected to a generator with a rated capacity of 11,250 kilowatts (kW); (i) appurtenant structures.
- (C) The following Exhibit F drawing, filed June 12, 2014, conforms to the Commission's rules and regulations, and is approved and made part of the license:

Exhibit	FERC Drawing No.	Superseded FERC Drawing No.	Title
F-1	1388-35	1388-11	Saddlebag Dam

(D) Within 45 days of the date of issuance of this order the licensee shall file two sets of the following information in electronic file format on compact disks with the Secretary of the Commission, ATTN: OEP/DHAC.

Digital images of the approved exhibit drawings shall be prepared in electronic format. Prior to preparing each digital image, the FERC Project-Drawing Number (i.e., P-1388-35) shall be shown in the margin below the title block of the approved drawing. Exhibit F drawings must be segregated from other project exhibits, and identified as (CEII) material under 18 C.F.R. §388.113(c). Each drawing must be a separate electronic file, and the file name shall include: FERC Project-Drawing Number, FERC Exhibit, Drawing Title, date of this order, and file extension in the following format [P-1388-35, F-1, Saddlebag Dam, MM-DD-YYYY.TIF]. All digital images of the exhibit drawings shall meet the following format specification:

IMAGERY: black & white raster file

FILE TYPE: Tagged Image File Format, (TIFF) CCITT T.6 (CCITT

Group 4 fax encoding)

RESOLUTION: 300 dpi desired, (200 dpi min) SIZE FORMAT: 22" x 34" (min), 24" x 36" (max)

FILE SIZE: less than 1 MB desired

(E) This order constitutes final agency action. Any party may file a request for rehearing of this order within 30 days from the date of its issuance, as provided in section 313(a) of the Federal Power Act, 16 U.S.C. § 825*l* (2012), and the Commission's regulations at 18 C.F.R. § 385.713 (2014). The filing of a request for rehearing does not operate as a stay of the effective date of this order, or of any other date specified in this order. The licensee's failure to file a request for rehearing shall constitute acceptance of this order.

Kelly Houff Chief, Engineering Resources Branch Division of Hydropower Administration and Compliance

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