



Schedule GTSR-CR Sheet 1
GREEN TARIFF SHARED RENEWABLES COMMUNITY RENEWABLES

APPLICABILITY

This Schedule is applicable to Bundled Service customers (Customers) who elect to participate in one of two optional Green Tariff Shared Renewables (GTSR) programs (GTSR Program) pursuant to California Public Utilities Code (PUC) Sections 2831-2834 and California Public Utilities Commission (Commission) Decisions (D.)15-01-051 and D.16-05-006 for the purposes of receiving a bill credit from SCE to reflect the Customer's Subscription in a Community Renewables (CR) Facility (Community Renewables Program). This Schedule is available to Customers on a first-come, first-served basis until the earlier of (i) the date that Customer Subscriptions served under this Schedule and under Schedule GTSR-GR (Green Rate Program) reach 269 megawatts (MW-AC) (GTSR Program Cap), which is SCE's allocated share of the total statewide GTSR Program cap of 600 MW; or (ii) the implementation of a Commission-approved replacement program. Once this Schedule is closed, Customers served under this Schedule at that time may continue receiving service under this Schedule, subject to the termination provisions outlined below, for up to 20 years from the date they first began service on the Community Renewables Program. This Schedule will be closed to new Customers as of the date SCE reaches its GTSR Program Cap or the implementation of a Commission-approved replacement Program. (T)
(T)
(T)

Customers served under this Schedule must enter into a Customer Developer Agreement (CDA) with the Developer of the CR Facility to which the Customer wishes to subscribe and consent to the Developer providing information about the Customer's Subscription to SCE on a regular basis in order for SCE to accurately bill the Customer pursuant to the terms of this Schedule (the pricing component of the CDA between the Developer and the Customer is not required to be provided to SCE since such information is not required for SCE to accurately bill the Customer). Refer to Special Condition 10 below for more information.

TERRITORY

Within the entire territory served.

(Continued)

(To be inserted by utility)
Advice 3898-E
Decision _____

Issued by
Caroline Choi
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Nov 20, 2018
Effective Nov 20, 2018
Resolution _____

Schedule GTSR-CR Sheet 2
GREEN TARIFF SHARED RENEWABLES COMMUNITY RENEWABLES

(Continued)

RATES

All charges and provisions of the Customer's Otherwise Applicable Tariff (OAT) apply, except that the total amount billed to the Customer by SCE shall be adjusted by applying the following additional credits and charges on a dollar per kilowatt-hour (\$/kWh) basis to the Customer's Subscription, as defined below. A breakdown of individual credits and charges and the historical trends and non-binding forecasts for each to the extent they are available can be found on SCE's GTSR Program webpage.

Component	(\$/kWh)
Community Renewables Credit	
Class Average Generation Credit	
Residential	(0.08687) (R)
TOU-GS-1	(0.08808) (R)
TOU-GS-2	(0.08213) (R)
TOU-GS-3	(0.07779) (R)
TOU-8-Sec	(0.07289) (R)
TOU-8-Pri	(0.06836) (R)
TOU-8-Sub	(0.06167) (R)
TOU-8-S-Sec	(0.07331) (R)
TOU-8-S-Pri	(0.06945) (R)
TOU-8-S-Sub	(0.06082) (R)
TOU-PA-2	(0.07449) (R)
TOU-PA-3	(0.05965) (R)
Street and Area Lighting	(0.04614) (R)
TC-1	(0.06639) (R)
Renewable Energy Value Adjustment	CR Facility Specific
Community Renewables Charge	
RPR	0.00000
GTSR Indifference Adjustment	See Schedule DA-CRS
CAISO Grid & WREGIS Charges	0.00050 (R)
RA Adjustment	CR Facility Specific
Program Administration Charge	0.00762 (I)
RIC Charge	0.00000

1. Credits. All of the following components appear in aggregate as the "Community Renewables Credit" under the Generation section of the Customer's regular billing statement from SCE and are updated annually as part of SCE's Energy Resource Recovery Account (ERRA) proceeding.
 - a. Class Average Generation Credit: Based on the class average retail generation rate as established in SCE's Commission-approved tariffs for the class to which the Customer's OAT belongs. In addition to the ERRA proceeding, this component will be updated whenever there is a substantial change to the generation revenue requirement, such as the implementation of Phase 1 of a General Rate Case.

(Continued)

(To be inserted by utility)
 Advice 3905-E-A
 Decision 15-01-051

Issued by
Caroline Choi
 Senior Vice President

(To be inserted by Cal. PUC)
 Date Filed Dec 20, 2018
 Effective Jan 1, 2019
 Resolution _____



Schedule GTSR-CR Sheet 3
GREEN TARIFF SHARED RENEWABLES COMMUNITY RENEWABLES

(Continued)

RATES (continued)

1. Credits. (continued)

- b. Renewable Energy Value Adjustment: Reflects the difference in value, if any, between the time of delivery (TOD) profile of the CR Facility and the TOD consumption profile of the class. If the value is negative (i.e., the value of the output from the CR Facility exceeds the cost to serve the Customer's class), the Renewable Energy Value Adjustment will increase the CR Credit. If the value is positive (i.e., the cost to serve the Customer's class exceeds the value of the output from the CR Facility), the Renewable Energy Value Adjustment will decrease the CR Credit. (T) (T) (T) (T)

2. Charges. All of the following components appear in aggregate, with the exception of the GTSR Indifference Adjustment which is displayed as an additional separate line item, as the "Community Renewables Charge" under the Generation section of the Customer's regular billing statement from SCE and are updated annually as part of SCE's ERRR proceeding, with the exception of the RPR.

- a. Renewable Power Rate (RPR): CR Contract Price included in the PPA for a specific CR Facility. This charge is always offset to \$0.00 since the PPA requires that the Developer allow the CR Contract Price payment for energy related to subscribed capacity to be assigned to the Customer based on the Customer's Subscription.
- b. GTSR Indifference Adjustment: Includes both the Power Charge Indifference Amount (PCIA) and the Competition Transition Charge (CTC) as found in Schedule DA-CRS by customer class and vintage, and is based on the above market costs of resources already procured by SCE to serve customers and an adjustment to maintain customer indifference. A Customer served under this Schedule receives a specific GTSR Indifference Adjustment vintage based on the date that the Customer began service under this Schedule. If a Customer begins receiving service under this Schedule in the first half of the calendar year (i.e., prior to July 1), the Customer is assigned the prior year's vintage. For example, if a residential Customer begins receiving service under this Schedule in March 2016, the Customer will be billed pursuant to the "2015 Vintage – Non-Continuous (\$/kWh)" PCIA and CTC factors found in Schedule DA-CRS for the "Domestic" rate group; if that same Customer began receiving service instead in July 2016, the Customer would be assigned the 2016 vintage. The Customer's vintage remains constant for as long as the Customer continually receives service under this Schedule, but the actual amount of the GTSR Indifference Adjustment for each vintage is updated annually.

(Continued)

(To be inserted by utility)
 Advice 3422-E
 Decision 16-05-006

Issued by
Caroline Choi
 Senior Vice President

(To be inserted by Cal. PUC)
 Date Filed Jun 15, 2016
 Effective Jul 15, 2016
 Resolution _____



Schedule GTSR-CR Sheet 4
GREEN TARIFF SHARED RENEWABLES COMMUNITY RENEWABLES

(Continued)

RATES (continued)

2. Charges. (continued)

- c. California Independent System Operator (CAISO) Grid and Western Renewable Energy Generation Information System (WREGIS) Charges: CAISO grid management charges include energy usage charges, energy transmission service charges, and reliability service costs that are allocated to load and resources by the CAISO, and, for the purposes of this Schedule, specifically include the market services charge, system operations charge, congestion revenue rights service charge and the eligible intermittent resources forecast fee. The WREGIS charges are based on fees assessed by WREGIS for registration, tracking and retirement of renewable energy credits (RECs) associated with generation used to serve GTSR Customers.
- d. Resource Adequacy (RA) Adjustment: Based on the costs to ensure that there is sufficient generating resources and margin available for anticipated system and local load but also accounts for the value associated with the power supplied by the CR Facility, meaning that the RA Adjustment included herein reflects the net of the RA cost and benefit.
- e. Program Administration Charge: Based on the upfront and ongoing costs that SCE incurs to market the Community Renewables Program and administer the GTSR Program
- f. Renewables Integration Cost (RIC) Charge: Based on the costs of integrating renewables onto the grid and currently set at \$0.00/kWh. A RIC Charge that is greater than \$0.00/kWh may be imposed in the future on a going-forward basis only to all Customers served under this Schedule, unless otherwise directed by the Commission.

(Continued)

(To be inserted by utility)

Advice 3219-E
Decision 15-01-051

Issued by

R.O. Nichols
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed May 13, 2015
Effective Nov 20, 2015
Resolution E-4734

Schedule GTSR-CR Sheet 5
GREEN TARIFF SHARED RENEWABLES COMMUNITY RENEWABLES

(Continued)

SPECIAL CONDITIONS

1. Definitions. The following definitions are applicable to Customers served under this Schedule:
 - a. GTSR Program: Comprised of both the Community Renewables Program (Schedule GTSR-CR) and the Green Rate Program (Schedule GTSR-GR) that are administered by SCE.
 - b. CR Facility: New renewable generating facility(ies) with a nameplate rated generating capacity no larger than 20 MW that is located within SCE's service territory and that supplies energy to SCE pursuant to a PPA, as defined below, for the purposes of meeting Customer Subscriptions under this Schedule. SCE shall retire the RECs associated with the energy produced by CR Facility(ies) on behalf of participating Customers, except for the RECs associated with energy not needed to serve Community Renewables Program Subscriptions. SCE shall also retire any California-eligible greenhouse gas (GHG) allowances associated with energy procurement from CR Facility(ies) on behalf of participating Customers, except for the GHG allowances associated with energy not needed to serve Community Renewables Program Subscriptions. (C)
 - c. Power Purchase Agreement (PPA): An agreement between a Developer and SCE for the power produced by a CR Facility or aggregation of CR Facilities pursuant to the terms and conditions of the procurement mechanisms authorized in D.16-05-006. A Customer served under this Schedule is not a third-party beneficiary to the PPA. (C)
 - d. Developer: The entity who is responsible for (1) entering into a PPA with SCE; (2) developing and operating the CR Facility; (3) entering into a CDA with Customers served under this Schedule; and (4) providing Customer Subscription instructions to SCE to allow SCE to bill Customers pursuant to the terms of this Schedule.
 - e. Customer Developer Agreementⁱ (CDA): An agreement between a Developer and subscribing Customers served under this Schedule in which both the Developer and Customers take on obligations to each other related to a CR Facility, though in no case is the direct sale of energy by the Developer to the Customer permitted. SCE is not a party to this agreement. Refer to Special Condition 10 below for additional information.
 - f. Subscription: The amount of kWh allocated to a Customer to which the additional charges and credits shown in the Rates section above are applied. A Customer's Subscription for each billing period is based on (1) the instructions received by SCE from the Developer and (2) the actual output of the CR Facility. Refer to Special Condition 7 below for additional information.

ⁱ In certain tariffs, the CDA is also referred to as the "Customer Seller Agreement" or "CSA."

(Continued)

(To be inserted by utility)
Advice 3557-E
Decision 16-05-006

Issued by
Caroline Choi
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Feb 10, 2017
Effective Mar 12, 2017
Resolution _____

Schedule GTSR-CR Sheet 6
GREEN TARIFF SHARED RENEWABLES COMMUNITY RENEWABLES

(Continued)

SPECIAL CONDITIONS (continued)

2. Customer Eligibility. Only Bundled Service customers whose OATs are billed based on metered consumption are eligible to receive service under this Schedule. Direct Access customers, Community Choice Aggregation Service customers, Community Aggregation customers, and Transitional Bundled Service customers are not eligible to receive service under this Schedule.

3. Participation in Other SCE Programs.
 - a. California Alternate Rates for Energy (CARE) / Family Electric Rate Assistance (FERA): (T)
Customers served under this Schedule can concurrently participate on SCE's CARE or FERA programs provided they are otherwise eligible, but the CARE and FERA program discounts will not be applied to the charges and credits shown in the Rates section above. The applicable CARE or FERA discount is only applied to the Customer's OAT bill. (T)

 - b. Demand Response (DR) Programs: Customers served under this Schedule can concurrently participate on any DR Programs for which they are otherwise eligible. All DR payments and credits are based on a Customer's metered usage and are not impacted by the kWh allocated based on the Customer's Subscription.

 - c. Net Energy Metering (NEM): Customers served under this Schedule cannot concurrently participate on any NEM tariff.

 - d. Local Government Renewable Energy Self-Generation Bill Credit Transfer (RES-BCT) Program: Customers served under this Schedule cannot concurrently participate as the Generating Account or as a Benefiting Account under Schedule RES-BCT.

 - e. Green Rate Program: Customers served under this Schedule cannot concurrently participate on Schedule GTSR-GR.

 - f. Feed-In Tariff Rates: Customers served under this Schedule cannot concurrently participate on Schedules CREST, WATER, Re-MAT or BioMAT.

 - g. Economic Development Rates: Customers served under this Schedule cannot concurrently participate on Schedules EDR-A, EDR-E or EDR-R.

 - h. Standby Rates: Customers served under Schedules S, TOU-8-S or TOU-8-RTP-S who regularly supply all of their electrical requirements from a generating facility cannot concurrently participate under this Schedule.

(Continued)

(To be inserted by utility)

Advice 3536-E
Decision 15-01-051 and 16-11-022

Issued by

Caroline Choi
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 21, 2016
Effective Oct 26, 2017

Resolution E-4880

Schedule GTSR-CR Sheet 7
GREEN TARIFF SHARED RENEWABLES COMMUNITY RENEWABLES

(Continued)

SPECIAL CONDITIONS (continued)

4. Customer Enrollment. Customers may enroll for service under this Schedule at any time by submitting Form 14-962, *Green Tariff Shared Renewables (GTSR) Community Renewables (CR) Program Customer Enrollment and Authorization to Act on Customer's Behalf*, to SCE, or the Developer may submit this form to SCE on the Customer's behalf provided the Customer has signed the form. However, service under this Schedule shall not become effective until the first day of the calendar month following the Commercial Operation Date (COD) of the CR Facility to which the Customer is subscribed. If a Customer (or Developer) submits Form 14-962 after the COD of the CR Facility to which the Customer is subscribed, service under this Schedule will become effective on the first day of the next calendar month following the date that SCE receives the form.

5. Term. Notwithstanding any provisions of the CDA, there is no minimum length of time that a Customer must take service under this Schedule from SCE, and no termination fee assessed by SCE to Customers who de-enroll from the Community Renewables Program. Customers are eligible to remain on the Community Renewables Program for a period of up to 20 years from the date they first began service under this Schedule. (N)
|
(N)

6. Customer De-Enrollment. Notwithstanding any provision of the CDA, in the event that a Customer elects to no longer receive service under this Schedule, the change will become effective at the start of the next billing period following the date that the Customer notifies SCE of the change. However, due to the time required for settlements, as further discussed in the Billing section below, Customers may continue to receive a Community Renewables Charge and Credit on their regular billing statement after they have de-enrolled from the Community Renewables Program to reflect kWh that were generated by the CR Facility and allocated to the Customer prior to the effective date of the Customer's de-enrollment.

In addition, service under this Schedule shall automatically terminate at the start of the next billing period after any of the following events occur:

- a. The PPA between SCE and the Developer for the CR facility to which the Customer is subscribed is terminated or the Delivery Term ends.

- b. The CDA between the Developer and the Customer is terminated or ends. The Developer is responsible for notifying SCE of this change.

(Continued)

(To be inserted by utility)

Advice 3422-E
Decision 16-05-006

Issued by
Caroline Choi
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Jun 15, 2016
Effective Jul 15, 2016
Resolution _____

Schedule GTSR-CR Sheet 8
GREEN TARIFF SHARED RENEWABLES COMMUNITY RENEWABLES

(Continued)

SPECIAL CONDITIONS (continued)

7. Customer Subscription Provisions. The following provisions apply to Customer Subscriptions served under this Schedule:
- a. Customers are not permitted to subscribe to more than 100 percent (100%) of their energy demand, whereby 120% of the Customer's reasonably anticipated annual load (in kWh), as determined by SCE, is used as a proxy to determine 100% of the Customer's energy demand in this context.
 - b. A Customer's Subscription cannot be less than the equivalent of an annual average of either (i) 100 kWh per month or (ii) 25% of the Customer's load (in kWh) per month.
 - c. The maximum Customer Subscription served under this Schedule cannot exceed an amount equivalent to more than 2 MW of nameplate rated generating capacity from a CR Facility. This limitation does not apply to a federal, state, or local government, school or school district, county office of education, the California Community Colleges, the California State University, or the University of California.
 - d. A single Customer cannot subscribe to more than 20% of any single calendar year's total available cumulative nameplate rated generating capacity available as part of the GTSR Program.
 - e. Prior to the execution of the PPA for a CR Facility, Customers can only subscribe to a CR Facility if they are physically located within the same municipality or county as that CR Facility or if their service address is within ten miles of that CR Facility. However, any time after a PPA is entered into between SCE and the Developer for a CR Facility, new Customers subscribing to that CR Facility may come from anywhere within SCE's service territory and Customers with existing Subscriptions to that CR Facility who relocate elsewhere within SCE's service territory can retain their Subscription at their new service address. Existing Customers who relocate within SCE's service territory will be considered as having continuously received service under this Schedule for the purposes of determining the GTSR Indifference Adjustment vintage, meaning that the closed account's GTSR Indifference Adjustment vintage will apply to the new service account, unless the Customer elects to no longer receive service under this Schedule at the time the new service account is established.
 - f. Customers can only have a single Subscription to one CR Facility at a time. Customers cannot be subscribed to more than one CR Facility at any time.
 - g. 45 MW of capacity is reserved for residential customer participation on the GTSR Program. SCE reserves the right to not allow additional non-residential Customer participation on this Schedule if non-residential customer participation on the GTSR Program reaches the equivalent of 224 MW.

(Continued)

(To be inserted by utility)
Advice 3219-E-A
Decision 15-01-051

Issued by
R.O. Nichols
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Oct 21, 2015
Effective Nov 20, 2015
Resolution E-4734



Schedule GTSR-CR Sheet 9
GREEN TARIFF SHARED RENEWABLES COMMUNITY RENEWABLES

(Continued)

SPECIAL CONDITIONS (continued)

8. Billing. All charges and credits of a Customer's OAT are calculated prior to the addition of the charges and credits shown in the Rates section above.

Additional billing provisions apply, as follows:

- a. The regular billing period for Customers served under this Schedule is from the 1st to the 1st of each Calendar month.
- b. SCE will allocate kWh to each Customer based on the instructions received from the Developer, which must be provided to SCE as required in the PPA. If SCE does not receive instructions from the Developer as required in the PPA, SCE shall bill Customers pursuant to their OAT only.
- c. For billing periods where SCE does receive billing instructions from the Developer pursuant to Special Condition 8.b above, the amount of kWh allocated to the Customer's bill will be multiplied by the charges and credits shown in the Rates section above (on a \$/kWh basis) to determine the aggregate Community Renewables Credit, aggregate Community Renewables Charge and the GTSR Indifference Adjustment that will appear on the Customer's regular billing statement from SCE.
- d. There may be a difference in the time period when kWh are generated by a CR Facility and applied to a Customer's bill. The credits and charges in the Rates section above that are effective as of the date that the kWh are generated by the CR Facility will be used to determine the Customer's Community Renewables Credit and Charge regardless of when the kWh are applied to the Customer's bill. For example, kWh may be generated by the CR Facility during the period of May 1 to May 31, but may not appear on a Customer's regular billing statement until August 1. The August 1 billing statement will include OAT charges based on the OAT rates in effect for the July 1 to August 1 billing period, but will include a Community Renewables Charge and Credit based on the Schedule GTSR-CR rates in effect for the May 1 to June 1 billing period.
- e. When a Customer elects to close the service account served under this Schedule prior to the end of the Customer's regular billing period, the credits and charges shown in the Rates section above will continue to apply until the end of the calendar month. This also applies when a customer elects to transfer the Subscription to a new service account. The Customer may also experience a delay in receiving the closing bill for the closed account due to the difference in the time periods for when kWh are generated by a CR Facility and applied to a Customer's bill.

(Continued)

(To be inserted by utility)

Advice 3219-E-A
Decision 15-01-051

Issued by

R.O. Nichols
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Oct 21, 2015
Effective Nov 20, 2015
Resolution E-4734



Schedule GTSR-CR Sheet 10
GREEN TARIFF SHARED RENEWABLES COMMUNITY RENEWABLES

(Continued)

SPECIAL CONDITIONS (continued)

- 9. Metering. All Customers must be metered according to the requirements of their OAT.
- 10. Customer Disclosures / Consumer Protections. Customers should refer to the Community Renewables Program customer disclosure and consumer protection provisions found in Form 14-963 that apply when receiving service hereunder. Customers should understand that SCE is not a party to the CDA between the Customer and the Developer, and that the Customer does not have a contractual obligation with SCE related to any terms or provisions contained within the CDA or PPA. Any disputes arising from the execution of any terms or provisions of the CDA shall be resolved between the Customer and the Developer and shall not involve SCE as a party to the dispute. SCE's responsibility under this Schedule is to apply the charges and credits shown in the Rates section above to the Customer's Subscription, based on instructions received from the Developer. By completing and submitting Form 14-962, Customers served under this Schedule consent to the Developer and SCE sharing information about the Customer for purposes of ensuring Customer eligibility and billing the Customer consistent with the provisions of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 3219-E
 Decision 15-01-051

Issued by
R.O. Nichols
 Senior Vice President

(To be inserted by Cal. PUC)
 Date Filed May 13, 2015
 Effective Nov 20, 2015
 Resolution E-4734