



SOUTHERN CALIFORNIA
EDISON

An EDISON INTERNATIONAL Company

Direct Access Customer Relocation Declaration Form

A. Electric Service Provider (ESP) Declaration

I, _____, state as follows:

1. I am an officer of _____ (Name of ESP) ("ESP") authorized to make this declaration. I have personal knowledge of the matters set forth herein and if called upon as a witness could and would testify competently thereto.
2. Pursuant to a valid agreement (Agreement) by and between _____ (Name of (ESP) and _____ (Name of Customer), ESP provides electric power service to Customer at the Current Location, as specified below.
3. As stated herein, Customer requests to transfer its Direct Access (DA) service provided by Utility and electric power service provided by ESP at the Current Location, to the New Location, as specified in this document. This relocation is requested in the normal course of business.
4. Under the provisions of the Agreement, the Customer has the right to receive electric power service from ESP for electric service loads located at the New Location.
5. All conditions of the Agreement necessary for a transfer of electric service from Current Location to New Location have been satisfied, including any necessary approvals by ESP.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct. Executed this ___ day of _____, _____ at _____,

(City, State)

Signature

Title

Date

B. Customer Declaration

I, _____, state as follows:

1. I am an authorized representative of _____ ("Customer") and I am authorized to make this declaration.
2. I have personal knowledge of the matters set forth herein and if called upon as a witness could and would testify competently thereto.
3. Customer entered into an agreement for electric power service (Agreement) with the ESP as identified above.
4. Customer requests to transfer its DA service provided by Utility and its electric power service provided by ESP from Current Location to New Location, as noted on the attached form. This relocation is requested in the normal course of business.

Please check one:

- A. "Current Location" means one existing customer Premises¹ where the electric load of one service account (which may consist of one or more electric meters) is currently being served under DA. "New Location" means the same or different Premises from the Current Location which has been newly acquired or constructed by customer, at which the customer intends to relocate all or part of its business and operations from the Current Location. The New Location may only consist of one service account.
- B. "Current Location" means one existing customer Premises where the electric load of one or more service accounts are currently being served under DA. "New Location" means the same or different Premises from the Current Location which has been newly acquired or constructed by customer, at which the customer intends to relocate all or part of its business and operations from the Current Location. The New Location may consist of one or more service accounts at a single Premise.
- C. "Current Location" means one or more existing customer Premises where the electric load of one or more service accounts is currently being served under DA. "New Location" means a different Premises from the Current Location to which the customer intends to relocate all or part of its business and operations from the Current Location. The New Location may consist of one or more service accounts at a single or multiple Premises. Customer warrants that the total DA load of all active accounts at New Location after the relocation has been completed is limited to loads the same as, or substantially the same as, the loads represented by the Current Location.
- D. "Current Location" means one or more existing customer Premises where the electric load of one or more service accounts is currently being served under DA. "New Location" means different Premises than the Current Location to which the customer intends to relocate all or part of its business and operations from the Current Location. The New Location may only consist of one service account at which the customer has been receiving bundled service. The New Location shall not be eligible for DA service until all electric service accounts billing under the same customer of record at the Current Location have been terminated. Customer must submit this request to Utility no later than 90 days from the date all the service accounts at the Current Location have been terminated.
5. Customer understands that a New Location cannot include bundled service accounts that have been in the customer's name for more than ninety (90) days. This section is not applicable if section 4.D. above is selected.

B. Customer Declaration (Continue)

6. Customer warrants its total DA load as a result of the relocation does not exceed the load limitations provided in the Agreement.
7. Customer agrees to maintain, and make available to the California Public Utilities Commission (CPUC) upon request, all records associated with its electricity service and consumption at Current Location and New Location, including, but not limited to, the applicable meter and account numbers, and the associated direct access load.
8. Customer agrees to: (Check one)

_____ Close its account(s) at Current Location on _____
(Expected date).

_____ Return its account(s) at Current Location(s) to bundled service on _____
(Expected date).

_____ Split the load on the account(s) at Current Location as follows (this section is only applicable if section 4.C above is selected). Identify service account number(s) in the space below:
9. Customer understands that this notice must be submitted within 60 days of closing its account at the Current Location or moving part of its business or operations from the Current Location to a New Location.
10. Customer understands that a DASR must be submitted within 60 days of either a) this relocation declaration's acceptance by the Utility or b) establishment of electric service at the New Location, whichever is later, for this relocation to be valid.
11. Customer understands that continuous direct access status pursuant to Ordering Paragraph 4 of CPUC Decision 02-11-022 (exemption from paying the DWR components of the DA Cost Responsibility Surcharge) will transfer to a relocation account only if each account at the Current Location(s) being combined for the relocation account qualifies as continuous direct access. If the customer elects to combine a number of accounts that do not qualify as continuous direct access, then the relocation account will not qualify as continuous direct access.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct. Executed this ____ day of _____, _____ at _____,

(City, State)

Signature

Title

Date



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Name on Account: _____

Current Location Information

Service Account Number _____

Service Address _____

City, State, Zip _____

Meter Number _____

Service Account Number _____

Service Address _____

City, State, Zip _____

Meter Number _____

Service Account Number _____

Service Address _____

City, State, Zip _____

Meter Number _____

New Location Information

(The direct access service will occur at the New Location and if only part of its business or operations is relocated, the Current Location may also continue to receive direct access service)

Service Account Number _____

Service Address _____

City, State, Zip _____

Meter Number _____

Start Date for Relocation _____

Service Account Number _____

Service Address _____

City, State, Zip _____

Meter Number _____

Start Date for Relocation: _____

Service Account Number _____

Service Address _____

City, State, Zip _____

Meter Number _____

Start Date for Relocation: _____

(For more accounts, please list the additional information on a separate sheet and attach it to this form)

Upon receipt by Utility of the customer relocation declaration, Utility shall review the information and notify ESP within five business days either that (a) the relocation declaration has been accepted; or (b) Utility has reasonable cause not to process the customer relocation declaration. Upon receiving notification of the relocation declaration's acceptance under subsection (a) above, ESP must submit a DASR to Utility within 60 days of either a) this relocation declaration's acceptance by the Utility or b) establishment of electric service at the New Location, whichever is later. Upon receiving denial notification from Utility under subsection (b) above, Utility and ESP shall confer as soon as possible to determine what additional information is required in order for the relocation declaration to be accepted. This document may be executed in counterparts and submitted by fax or email, provided the originals are delivered to Utility within 10 business days thereafter.