Rule 24
CISR-DRP Report Data Dictionary

Prepared for:
Non-Utility DRP

Prepared by:
Southern California Edison

Revision Date: 04/17/2018
* Applicable only to reports fulfilled through SharePoint. The fields included in this document are in effect as of April 2018. SCE is reviewing reporting elements and comparing system generated reports to those presented via SharePoint. This review will likely result in elimination, addition, or revision of certain fields.

** Data elements under review by SCE IT production team
# Table of Contents

Interval Report (Interval.csv) .......................................................................................................................................................... 1  
Meter_Customer Report (Meter_Cust.csv) ........................................................................................................................................ 4  
Program Participation Report (Prgm_Prtcpn.csv) .......................................................................................................................... 7  
Billing Report (Billing.csv) ........................................................................................................................................................... 9
Interval Report (Interval.csv)

Files are transmitted in csv format and pipe delimiter file (split with ‘|’).

After the initial fulfilment of 36 months of historical data, the interval report to be transmitted daily.

**BATCH_ID** – Batch Identification Number
- SCE Internal reference number

**OFLN_CISR_Id** – Offline Customer Information Service Request (CISR) ID
- Unique Identifier established for approved form

**Serv_Acct_Id** – Service Account Identification Number
- Service Account Number

**OFLN_TP_NAME** – Offline Third Party Name
- Authorized third party company name

**Accum_Behaviour** – Accumulation Behavior
- 1 = historical interval data
- 2 = billing period (for billed meter info)
- 4 = daily (yesterday’s interval data)

**Min_Interval_length** – Minimum Interval Length
- Minimum indicates shortest reading interval, either 15 or 60 minute, but fixed for the same meter.

**Start_Dttm** – Start Date Time
- Interval Start Date Time
- PST, UNIX time stamp seconds

**End_Dttm** – End Date Time
- Interval End Date Time
- PST, UNIX time stamp seconds
**Channel Number**
- 1101 – kWh Delivered
- 1102 – kWh Received
- 1103 – kVARh
- 9104 – kWh Net

**Rdng_Value** – Reading Value
- Meter reading value in watts

**Till_Date_Cost**
- Till the reading date cost of electricity (charge – discount) Default 0.00

**Bill_Conf_Ind** – Billed Confirmed Indicator
- Used to determine if the export file was confirmed for billing

**Curr_Bill_Period_Dur_Sec** – Current Bill Period Duration in Seconds

**Curr_Bill_Period_Start_Dt** – Current Bill Period Start Date

**Till_Date_Usge** – Till Date Usage

**Last_Bill_Smt_Usage** – Last Bill Statement Usage

**Mtr_Rdng_Last_Upd_Dttm** – Meter Reading Last Updated Date Time

**Cost_Calc_LastUpdated_Dttm** – Cost Calculated Last Updated Date Time

**Interval_Status**
- Possible Variables: ‘Actual’ and ‘Estimated’
- Actual indicates RQMD

**Start_Dttm_Secs** – Start Date Time in Seconds

**End_Dttm_Secs** – End Date Time in Seconds

**Rdng_Dttm** – Reading Date Time

**Usage_Date** – Date the usage pertains to

**UsageLastProcessed_Dttm** – Usage Last Processed Date Time

**Last_Bill_Smt_Cost** – Last Bill Statement Cost

**Insr_Sys_Dttm** – Insert System Date Time
- SCE Internal reference date and time

**Last_Updt_SYS_Dttm** – Last Update System Date Time
- SCE Internal reference date and time
**Last_Actn_Cd** – Last Action Code

SCE Internal reference code
**Meter_Customer Report (Meter_Cust.csv)**

Files are transmitted in csv format and pipe delimiter file (split with ‘|’).

**Report is sent during the initial .**

**BATCH_ID** – Batch Identification Number
- SCE Internal reference number

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**Serv_Acct_Id** – Service Account Identification Number
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- Authorized third party company name

**Customer_Account_Id** – Customer Account Identification Number

**Party_Name** – Customers Name

**Class_Indicator** – Customer Class Indicator

**SA_Premises_ID** – Service Address Premises Identification

**SA_Street_Addr** – Service Street Address
- Service Address **SA_City**
- Service Address City **SA_State_Cd**
- Service Address State **SA_ZipPlus4**

**Service Zip Code Plus 4**
**LSE** – Load Serving Entity
Electric Service Provider

<table>
<thead>
<tr>
<th>Load Serving Entities</th>
</tr>
</thead>
<tbody>
<tr>
<td>AGERA ENERGY, LLC</td>
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<tr>
<td>BEAR ENERGY</td>
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<tr>
<td>CALPINE POWERAMERICA-CA LLC</td>
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<td>COMMERCE ENERGY, INC</td>
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<td>COMMERCIAL ENERGY OF MONTANA</td>
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<td>CONSTELLATION NEW ENERGY</td>
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<td>DIRECT ENERGY BUSINESS LLC</td>
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<td>EASTSIDE POWER AUTHORITY</td>
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<td>EDF INDUSTRIAL POWER SERVICES</td>
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<td>SHELL ENERGY NORTH AMERICA, LP</td>
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<td>THREE PHASES RENEWABLES</td>
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<td>TIGER NATURAL GAS INC.</td>
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<td>CLEAN POWER ALLIANCE</td>
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<tr>
<td>SAN JACINTO POWER</td>
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</tbody>
</table>

**MDMA_Ticker_Id** – MDMA Ticker Identification

**MSP_Ticker_Id** – MSP Ticker Identification

**Mtr_Id** – Meter Identification

Meter device number (unique numeric key for billing system) not visible on the meter

**Mtr_Id_Num** – Meter Identification Number

Electronic Serial number used to communication not visible on the meter; meter number appears at the end of the data stream
**Make** – Manufacturer Name

**Mfctr_Dev_Typ_CD** – Manufacturer Device Type CD Model

**Volt_Meas** – Voltage Measure (Service Voltage)

Distinct values for Voltage Measure:

120
240
277
480

Voltage <2,000 is Secondary
2,000 < voltage <= 50,000 is Primary
50,000 < voltage is Sub-transmission

**Mtr_Frm_TYP_Cd** – Meter Form Type Code

**Cycles_Qty** – Cycles Quantity is the Current Transformer (CT) Ratio

**Multiplier** - Meter Multiplier

**Insrt_Sys_Dttm** – Insert System Date Time

SCE Internal reference date and time

**Last_Updt_Sys_Dttm** – Last Updated System Date Time

SCE Internal reference date and time

**Last_Actn_Cd** - Last Action Code

SCE Internal reference code
Program Participation Report (Prgm_Prtcpn.csv)

Files are transmitted in csv format and pipe delimiter file (split with ‘|’).

**Report to be sent once per year.**

**BATCH_ID** – Batch Identification Number
SCE Internal reference number

**OFLN_CISR_Id** – Offline Customer Information Service Request (CISR) ID
Unique Identifier established for approved form

**Serv_Acct_Id** – Service Account Identification Number
Service Account Number

**OFLN_TP_NAME** – Offline Third Party Name
Authorized third party company name

**Comm_Featr_Name** – Common Feature Name
Program Name

<table>
<thead>
<tr>
<th>Comm_Featr_Names</th>
<th>SCE Direct Response Program Codes</th>
<th>SCE Direct Response Program Descriptions</th>
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<tbody>
<tr>
<td>CPP</td>
<td>SAI/CPP</td>
<td>Critical Peak Pricing</td>
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<tr>
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<td>Demand Response Contract-CEGDO</td>
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<td>DRCLCRN</td>
<td>Demand Response Contract-LCR-NRG</td>
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<td>Capacity Bidding Program</td>
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<td>SDP-C</td>
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</table>

**Featr_Strt_Dttm** – Feature Start Date Time

Program enrollment date

**Featr_End_Dttm** – Feature Date Time

Program end date

**Cpp_Ind** – Critical Peak Pricing Indicator

Critical Peak Pricing Option (Y or N options)

**Capacity_Reservation_Lvl_Ind** – Capacity Reservation Level Indicator

**Program_Commitment_dt** – Program Commitment Date Program end date

**Insr_System_Dttm** – Insert System Date Time

SCE Internal reference date and time

**Last_Updt_Sys_Dttm** – Last Update System Date Time

SCE Internal reference date and time

**Last_Actn_Cd** – Last Action Code

SCE Internal reference code
Billing Report (Billing.csv)

Files are transmitted in csv format and pipe delimiter file (split with ‘|’).
Note: “Meter Information Report” same as Billing.csv file

Generates within a day or two of the bill being sent to the customer.

BATCH_ID – Batch Identification Number
  SCE Internal reference number

OFLN_CISR_Id – Offline Customer Information Service Request (CISR) ID Unique Identifier established for approved form

Serv_Acct_Id – Service Account Identification Number
  Service Account Number

OFLN_TP_Name – Offline Third Party Name
  Authorized third party company name

Serv_AcctStmt_Id – Service Account Statement Identification Number
  Statement Number

PNode_Num – Pricing Node Number
  A single network node or subset of network nodes where a physical injection or withdrawal of electricity is modeled

Sublap_Cd – Sublap Code
  Subset of Pricing Nodes within the Load Aggregation Point
  There are 6 Sub-laps in the SCE service territory. They are SLAP_SCEC (SCE Central), SLAP_SCHD (SCE High Desert), SLAP_SCLD (SCE Low Desert), SLAP_SCEW (SCE Western), SLAP_SCEN (SCE North), SLAP_SCNW (SCE North West).

Elec_Mo_Rate_ScheduleID – Electric Monthly Rate Schedule ID Service Plan

Rotating_Outg_Grp – Rotating Outage Group

BillPer_Strt_Dt – Billing Period Start Date

BillPer_End_Dt – Billing Period End Date

Elec_Mo_Bill_Days – Electric Monthly Billing Days
  Number of days in billing cycle

Billg_Cyc_Id – Billing Cycle Identifier

Billed_Amount – Total Billed Amount

Mnthly_Cnsum – Total Monthly Consumption

Voltage_Meas – Voltage Measure (Service Voltage)
Same Distinct values as supplied in the Meter_Cust Report

**LSE** – Load Serving Entity

Same Electric Service Providers as supplied in the Meter_Cust Report

**Charge_Not**e – Billing Components composing a customer’s bill. The Billing Report is dynamic and will only supply the billing component(s) that are applicable to the customer. See the Billing Component options below in red text:

- **Fac_Dmnd_Del_Charg** – Facilities Demand Delivery Charge
- **Wntr_Mid_Peak_Del_Charg** – Winter Mid-Peak Delivery Charge
- **Wntr_Off_Peak_Del_Charg** – Winter Off-Peak Delivery Charge
- **Wntr_Super_Off_Peak_Del_Charg** – Winter Super Off-Peak Delivery Charge
- **Sumr_Mid_Peak_Del_Charg** – Summer Mid-Peak Delivery Charge
- **Sumr_Off_Peak_Del_Charg** – Summer Off-Peak Delivery Charge
- **Sumr_Super_Off_Peak_Del_Charg** – Summer Super Off-Peak Delivery Charge
- **Sumr_On_Peak_Del_Charg** – Summer On-Peak Delivery Charge
- **DWR_Bond_Charg** – Department of Water Resources (DWR) Bond Charge
- **Cust_Charg** – Customer Charge
- **Power_Fact_Adj** – Power Factor Adjustment
- **DWR_Energy_Crdt** – DWR Energy Credit
- **UUT_Exempt_Stat** – Utility User Tax Exemption Status
- **State_Tax** – State Tax
- **Wntr_Mid_Peak_Gen_Charg** – Winter Mid-Peak Generation Charge
- **Wntr_Off_Peak_Gen_Charg** – Winter Off-Peak Generation Charge
- **Wntr_Super_Off_Peak_Gen_Charg** – Winter Super Off-Peak Generation Charge
- **Sumr_Mid_Peak_Gen_Charg** – Summer Mid-Peak Generation Charge
- **Sumr_Off_Peak_Gen_Charg** – Summer Off-Peak Generation Charge
- **Sumr_Super_Off_Peak_Gen_Charg** – Summer Super Off-Peak Generation Charge
- **Sumr_On_Peak_Gen_Charg** – Summer On-Peak Generation Charge
- **Wntr_Mid_Peak_Dmnd** – Winter Mid-Peak Demand
- **Wntr_Off_Peak_Dmnd** – Winter Off-Peak Demand
There are only two Distinct Areas: LA Basin & Big Creek/Ventura