

Rule 24

CISR-DRP Report Data Dictionary

Prepared for:
Non-Utility DRP



Prepared by:
Southern California Edison

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* Applicable only to reports fulfilled through SharePoint. The fields included in this document are in effect as of April 2018. SCE is reviewing reporting elements and comparing system generated reports to those presented via SharePoint. This review will likely result in elimination, addition, or revision of certain fields.

** Data elements under review by SCE IT production team

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Interval Report (Interval.csv)

Files are transmitted in csv format and pipe delimiter file (split with '|').

After the initial fulfilment of 36 months of historical data, the interval report to be transmitted daily.

BATCH_ID – Batch Identification Number

SCE Internal reference number

OFLN_CISR_Id – Offline Customer Information Service Request (CISR) ID

Unique Identifier established for approved form

Serv_Acct_Id – Service Account Identification Number

Service Account Number

OFLN_TP_NAME – Offline Third Party Name

Authorized third party company name

Accum_Behaviour – Accumulation Behavior

1 = historical interval data

2 = billing period (for billed meter info)

4 = daily (yesterday's interval data)

Min_Interval_length – Minimum Interval Length

Minimum indicates shortest reading interval, either 15 or 60 minute, but fixed for the same meter.

Start_Dttm – Start Date Time

Interval Start Date Time

PST, UNIX time stamp seconds

End_Dttm – End Date Time

Interval End Date Time

PST, UNIX time stamp seconds

Channel Number

1101 – kWh Delivered
1102 – kWh Received
1103 – kVArh
9104 – kWh Net

Rdng_Value – Reading Value

Meter reading value in watts

Till_Date_Cost

Till the reading date cost of electricity (charge – discount) Default 0.00

Bill_Conf_Ind – Billed Confirmed Indicator

Used to determine if the export file was confirmed for billing

Curr_Bill_Period_Dur_Sec – Current Bill Period Duration in Seconds**Curr_Bill_Period_Start_Dt** – Current Bill Period Start Date**Till_Date_Usge**** – Till Date Usage**Last_Bill Stmt_Usage** – Last Bill Statement Usage**Mtr_Rdng_Last_Upd_Dttm** – Meter Reading Last Updated Date Time**Cost_Calc_LastUpdated_Dttm** – Cost Calculated Last Updated Date Time**Interval_Status**

Possible Variables: 'Actual' and 'Estimated'
Actual indicates RQMD

Start_Dttm_Secs – Start Date Time in Seconds**End_Dttm_Secs** – End Date Time in Seconds**Rdng_Dttm** – Reading Date Time**Usage_Date** – Date the usage pertains to**UsageLastProcessed_Dttm** – Usage Last Processed Date Time**Last_Bill Stmt_Cost** – Last Bill Statement Cost**Insrt_Sys_Dttm** – Insert System Date Time

SCE Internal reference date and time

Last_Updt_Sys_Dttm – Last Update System Date Time

SCE Internal reference date and time

Last_Actn_Cd – Last Action Code

SCE Internal reference code

Meter_Customer Report (Meter_Cust.csv)

Files are transmitted in csv format and pipe delimiter file (split with '|').

Report is sent during the initial .

BATCH_ID – Batch Identification Number

SCE Internal reference number

OFLN_CISR_Id – Offline Customer Information Service Request (CISR) ID

Unique Identifier established for approved form

Serv_Acct_Id – Service Account Identification Number

Service Account Number

OFLN_TP_NAME – Offline Third Party Name

Authorized third party company name

Customer_Account_Id – Customer Account Identification Number

Party_Name – Customers Name

Class_Indicator – Customer Class Indicator

SA_Premises_ID –Service Address Premises Identification

SA_Street_Addr – Service Street Address

Service Address **SA_City**

Service Address City **SA_State_Cd**

Service Address State **SA_ZipPlus4**

Service Zip Code Plus 4

LSE – Load Serving Entity

Electric Service Provider

Load Serving Entities
AGERA ENERGY, LLC
BEAR ENERGY
CALPINE POWERAMERICA-CA LLC
CERRITOS, CITY OF (CA)
COMMERCE ENERGY, INC
COMMERCIAL ENERGY OF MONTANA
CONSTELLATION NEW ENERGY
CORONA, CITY OF (ESP)
DIRECT ENERGY BUSINESS LLC
EASTSIDE POWER AUTHORITY
EDF INDUSTRIAL POWER SERVICES
GEXA ENERGY
LIBERTY POWER HOLDINGS, LLC
CALPINE ENERGY SOLUTIONS
PILOT POWER GROUP, INC.
RELIANT ENERGY
SHELL ENERGY NORTH AMERICA, LP
THE REGENTS OF THE UNIVERSITY
THREE PHASES RENEWABLES
TIGER NATURAL GAS INC.
LANCASTER CHOICE ENERGY
APPLE VALLEY CHOICE ENERGY
PICO RIVERA INNOVATIVE MUNICIPAL
CLEAN POWER ALLIANCE
SAN JACINTO POWER

MDMA_Ticker_Id – MDMA Ticker Identification**MSP_Ticker_Id** – MSP Ticker Identification**Mtr_Id** – Meter Identification

Meter device number (unique numeric key for billing system) not visible on the meter

Mtr_Id_Num – Meter Identification Number

Electronic Serial number used to communication not visible on the meter; meter number appears at the end of the data stream

Make – Manufacturer Name

Mfctr_Dev_Typ_CD –Manufacturer Device Type CD Model

Volt_Meas – Voltage Measure (Service Voltage)

Distinct values for Voltage Measure:

120

240

277

480

Voltage <2,000 is Secondary

2,000 < voltage <= 50,000 is Primary

50,000 < voltage is Sub-transmission

Mtr_Frm_Typ_Cd – Meter Form Type Code

Cycles_Qty – Cycles Quantity is the Current Transformer (CT) Ratio

Multiplier - Meter Multiplier

Insrt_Sys_Dttm – Insert System Date Time

SCE Internal reference date and time

Last_Updt_Sys_Dttm – Last Updated System Date Time

SCE Internal reference date and time

Last_Actn_Cd- Last Action Code

SCE Internal reference code

Program Participation Report (Prgm_Prtcpn.csv)

Files are transmitted in csv format and pipe delimiter file (split with '|').

Report to be sent once per year.

BATCH_ID – Batch Identification Number

SCE Internal reference number

OFLN_CISR_Id – Offline Customer Information Service Request (CISR) ID

Unique Identifier established for approved form

Serv_Acct_Id – Service Account Identification Number

Service Account Number

OFLN_TP_NAME – Offline Third Party Name

Authorized third party company name

Comn_Featr_Name – Common Feature Name

Program Name

Comn_Featr_Names	SCE Direct Response Program Codes	SCE Direct Response Program Descriptions
CPP	SAI/ CPP	Critical Peak Pricing
DRC	DRCNTR15	Demand Response Contract-CEGDO
DRC	DRCLCRN	Demand Response Contract-LCR-NRG
BIP30MIN	BIP	Base Interrupt Program
DRC	DRCNTR10	Demand Response Contract-NAPDO
AUTODR	AUTODR	Auto DR
AUTODRC	AUTODRC	Auto DR Compliance
PTR	SPD/PTR	Peak Time Rebate
CBP	CBP	Capacity Bidding Program
DRC	DRC	Demand Response Contracts
API	API	Agricultural and Pumping Interruptible
DRC	DRCLCRS	Demand Response Contract-LCR-Stem
DRC	DRCLCRH	Demand Response Contract-LCR-
APS-E	SDP-C	Summer Discount Program-
DBP	DBP	Demand Bidding Program
DRC	DRCLCRND	Demand Response Contract-LCR-
DRC	DRCNTR08	Demand Response Contract-ENODO
DRC	DRCNTR05	Demand Response Contract-ECIDO

PENDATDR	PENDATDR	Pending Auto Demand Response
BIP15MIN	BIP	Base Interrupt Program
PTR-ET	SPD/PTR	Peak Time Rebate
CBPAGGR	CBP	Capacity Bidding Program
DRC	DRC	Demand Response Contracts
SDPSPCL	SDP-C	Summer Discount Program-
DBP	DBP	Demand Bidding Program
PTRETDLC	SPD/PTR	Peak Time Rebate
CBPAGGR	CBP	Capacity Bidding Program
DRC	DRC	Demand Response Contracts
DBP	DBP	Demand Bidding Program
SDP	SDP-R	Summer Discount Program-
CBPAGGR	CBP	Capacity Bidding Program
DRC	DRC	Demand Response Contracts
SDP	SDP-R	Summer Discount Program-
CBPAGGR	CBP	Capacity Bidding Program
SDP-O	SDP-R	Summer Discount Program-
EVSubmetering	EVSubmetering	EV Submetering
ProhResourcenoncom	ProhResourcenoncom	Prohibited Resource Non-Compliance
REG3PTY	REGPTY	Registered with 3 rd Party

Featr_Strt_Dttm – Feature Start Date Time

Program enrollment date

Featr_End_Dttm – Feature Date Time

Program end date

Cpp_Ind – Critical Peak Pricing Indicator

Critical Peak Pricing Option (Y or N options)

Capacity_Reservation_Lvl_Ind – Capacity Reservation Level Indicator

Program_Commitment_dt – Program Commitment Date Program end date

Insrt_Sys_Dttm – Insert System Date Time

SCE Internal reference date and time

Last_Updt_Sys_Dttm – Last Update System Date Time

SCE Internal reference date and time

Last_Actn_Cd – Last Action Code

SCE Internal reference code

Billing Report (Billing.csv)

Files are transmitted in csv format and pipe delimiter file (split with '|').

Note: "Meter Information Report" same as Billing.csv file

Generates within a day or two of the bill being sent to the customer.

BATCH_ID – Batch Identification Number
SCE Internal reference number

OFLN_CISR_Id – Offline Customer Information Service Request (CISR) ID Unique Identifier established for approved form

Serv_Acct_Id – Service Account Identification Number
Service Account Number

OFLN_TP_Name – Offline Third Party Name
Authorized third party company name

Serv_Acct_Stmt_Id – Service Account Statement Identification Number
Statement Number

PNode_Num – Pricing Node Number
A single network node or subset of network nodes where a physical injection or withdrawal of electricity is modeled

Sublap_Cd – Sublap Code
Subset of Pricing Nodes within the Load Aggregation Point
There are 6 Sub-laps in the SCE service territory. They are SLAP_SCEC (SCE Central), SLAP_SCHD (SCE High Desert), SLAP_SCLD (SCE Low Desert), SLAP_SCEW (SCE Western), SLAP_SCEN (SCE North), SLAP_SCNW (SCE North West).

Elec_Mo_Rate_ScheduleID – Electric Monthly Rate Schedule ID Service Plan

Rotating_Outg_Grp – Rotating Outage Group

BillPer_Strt_Dt – Billing Period Start Date

BillPer_End_Dt – Billing Period End Date

Elec_Mo_Bill_Days – Electric Monthly Billing Days
Number of days in billing cycle

Billg_Cyc_Id – Billing Cycle Identifier

Billed_Amount – Total Billed Amount

Mnthly_Cnsum – Total Monthly Consumption

Voltage_Meas – Voltage Measure (Service Voltage)

Same Distinct values as supplied in the Meter_Cust Report

LSE – Load Serving Entity

Same Electric Service Providers as supplied in the Meter_Cust Report

Charge_Note – Billing Components composing a customer’s bill. The Billing Report is dynamic and will only supply the billing component(s) that are applicable to the customer. See the Billing Component options below in red text:

Fac_Dmnd_Del_Charg – Facilities Demand Delivery Charge

Wntr_Mid_Peak_Del_Charg – Winter Mid-Peak Delivery Charge

Wntr_Off_Peak_Del_Charg – Winter Off-Peak Delivery Charge

Wntr_Super_Off_Peak_Del_Charg – Winter Super Off-Peak Delivery Charge

Sumr_Mid_Peak_Del_Charg – Summer Mid-Peak Delivery Charge

Sumr_Off_Peak_Del_Charg – Summer Off-Peak Delivery Charge

Sumr_Super_Off_Peak_Del_Charg – Summer Super Off-Peak Delivery Charge

Sumr_On_Peak_Del_Charg – Summer On-Peak Delivery Charge

DWR_Bond_Charg – Department of Water Resources (DWR) Bond Charge

Cust_Charg – Customer Charge

Power_Fact_Adj – Power Factor Adjustment

DWR_Energy_Crdt – DWR Energy Credit

UUT_Exmpt_Stat – Utility User Tax Exemption Status

State_Tax – State Tax

Wntr_Mid_Peak_Gen_Charg – Winter Mid-Peak Generation Charge

Wntr_Off_Peak_Gen_Charg – Winter Off-Peak Generation Charge

Wntr_Super_Off_Peak_Gen_Charg – Winter Super Off-Peak Generation Charge

Sumr_Mid_Peak_Gen_Charg – Summer Mid-Peak Generation Charge

Sumr_Off_Peak_Gen_Charg – Summer Off-Peak Generation Charge

Sumr_Super_Off_Peak_Gen_Charg – Summer Super Off-Peak Generation Charge

Sumr_On_Peak_Gen_Charg – Summer On-Peak Generation Charge

Wntr_Mid_Peak_Dmnd – Winter Mid-Peak Demand

Wntr_Off_Peak_Dmnd – Winter Off-Peak Demand

Sumr_Mid_Peak_Dmnd – Summer Mid-Peak Demand

Sumr_Off_Peak_Dmnd – Summer Off-Peak Demand

Sumr_On_Peak_Dmnd – Summer On-Peak Demand

Wntr_Mid_Peak_Dmnd_Chrg – Winter Mid-Peak Demand Charge

Wntr_Off_Peak_Dmnd_Chrg – Winter Off-Peak Demand Charge

Sumr_Mid_Peak_Dmnd_Chrg – Summer Mid-Peak Demand Charge

Sumr_Off_Peak_Dmnd_Chrg – Summer Off-Peak Demand Charge

Sumr_On_Peak_Dmnd_Chrg – Summer On-Peak Demand Charge

Trans_Charg – Transmission Charges

Distri_Charg – Distribution Charges

Nucl_Decommm_Charg – Nuclear Decommission Charges

Pub_Purpose_Pgm_Charg – Public Purpose Programs Charge

Franch_Fee – Franchise Fee

Cost – The cost per billing component

Usage – Usage per billing component

Chrg_Factor – Charge Factor

Local_Capacity_Area – Local Capacity Area

There are only two Distinct Areas: LA Basin & Big Creek/Ventura

Insrt_Sys_Dttm – Insert System Date Time

SCE Internal reference date and time

Last_Updt_Sys_Dttm – Last Updated System Date Time

SCE Internal reference date and time

Last_Actn_Cd – Last Action Code

SCE Internal reference code