**Application for Deliverability Status**

**For a Distributed Generation Resource**

**Interconnected or Seeking Interconnection to the Distribution Facilities of an Investor-Owned Utility Participating Transmission Owner**

**Pursuant to ISO Tariff Section 40.4.6.3**

**Applicability and Eligibility**

A distributed generation (DG) facility interconnected, or seeking interconnection, to the distribution facilities of an investor-owned utility (IOU) Participating Transmission Owner[[1]](#footnote-2) that wishes to be considered for assignment of deliverability status under the provisions of ISO Tariff Section 40.4.6.3 must submit this application to request such consideration. The DG facility’s application will be subject to the eligibility requirements outlined in ISO Tariff Section 40.4.6.3.2.2.1, which specifies eligibility as follows:

1. Distributed Generation Facilities that are already in Commercial Operation and interconnected to the Distribution System of an IOU Participating Transmission Owner that do not have Deliverability Status may submit an application to be eligible for Full or Partial Capacity Deliverability Status, and those that have Partial Capacity Deliverability Status may apply to be eligible for a higher level of Partial Capacity Deliverability Status or Full Capacity Deliverability Status.
2. Distributed Generation Facilities with an active interconnection request in the interconnection queue of an IOU Participating Transmission Owner that have not requested Deliverability Status in the underlying interconnection process but have received their Phase I Interconnection Study results *or the equivalent* may submit an application to be eligible to receive Partial Capacity Deliverability Status or Full Capacity Deliverability Status.

(iii) Distributed Generation Facilities with an active interconnection request in the interconnection queue of an IOU Participating Transmission Owner that have not received their Phase I Interconnection Study results *or the equivalent,* irrespective of whether they requested Deliverability Status in their interconnection request, may submit an application to be eligible to receive Partial Capacity Deliverability Status or Full Capacity Deliverability Status.

Distributed Generation Facilities with an active interconnection request in the interconnection queue of an IOU Participating Transmission Owner that have requested Deliverability Status in the underlying interconnection process and have already received Phase I Interconnection Study results *or the equivalent* are not eligible to be assigned Deliverability Status pursuant to Section 40.4.6.3 because their Deliverability Status is protected in accordance with the provisions of Section 40.4.6.3.1 and will be assigned through the applicable IOU Participating Transmission Owner’s interconnection process.

**Explanation of Eligibility Provisions**

The phrase *“or the equivalent“* inserted in the above provisions represents a modification to the tariff language that was filed with FERC on April 15, 2013, proposed by the ISO in response to filed comments that the original language specifying only “Phase I Interconnection Study results” is too narrow. Indeed, there are other tracks within the interconnection procedures for DG resources that do not have a study formally called a “Phase I Interconnection Study,” but do have an equivalent study that is the first study performed by the relevant PTO/UDC/MSS that identifies the facilities needed to reliably interconnect the proposed DG facility. The inclusion of the phrase “or the equivalent” is therefore intended to allow such DG resources to be eligible for assignment of deliverability status under ISO Tariff Section 40.4.6.3. To be specific, the phrase “Phase I Interconnection Study results *or the equivalent*” as used in the provisions of this tariff section includes the following:

* Phase I interconnection study, for DG facilities proceeding through the Cluster Study Process under the Wholesale Distribution Access Tariff
* System Impact Study, for DG facilities proceeding through the Detailed or Independent Study Process under the Wholesale Distribution Access Tariff or Rule 21
* Initial Review, for DG facilities proceeding through the Fast Track Process under the Wholesale Distribution Access Tariff or Rule 21
* Equivalent initial study or review pursuant to the available study paths under the Wholesale Distribution Access Tariff or Rule 21

Any questions about eligibility under the above provisions should be directed to the contact person of the appropriate IOU PTO, identified at the end of this application.

**Additional Information**

For further information on the DG Deliverability process and the complete ISO Tariff Section 40.4.6.3, please see the ISO’s April 15, 2013 compliance filing and the May 13, 2013 Answer to Comments filed at FERC:

<http://www.caiso.com/Documents/Apr15_2013DistributedGenerationDeliverabilityComplianceER12-2643-002.pdf>

<http://www.caiso.com/Documents/May13_2013Answer-Motions-Intervene-Comments-DistributedGenerationDeliverabilityER12-2643-002.pdf>

The CAISO’s Business Practice Manual for Distributed Generation Deliverability located at:

<https://bpmcm.caiso.com/Pages/BPMDetails.aspx?BPM=Distributed%20Generation%20for%20Deliverability>

For questions or comments, please contact Phelim Tavares at (916) 608-5906 or [ptavares@caiso.com](mailto:ptavares@caiso.com)

**Application for Deliverability Status for a Distributed Generation Resource**

**IMPORTANT: This application must be submitted to the IOU PTO whose distribution facilities the DG facility is interconnected, or seeking interconnection to, by Friday, April 16, 2021 at 5:00pm (Pacific Time). Please see last page of application for contact list.**

1. The undersigned Distributed Generation Facility submits this application for deliverability status assignment in accordance with ISO Tariff Section 40.4.6.3:

Distributed Generation Facility Name:

SCE’s Assigned Project Number (if known):

Physical Address of Facility:

2. Primary Contact Person for Distributed Generation Facility:

|  |  |
| --- | --- |
| **Name** |  |
| **Title** |  |
| **Company Name** |  |
| **Street Address** |  |
| **City** |  |
| **State** |  |
| **Zip Code** |  |
| **Phone Number** |  |
| **Fax Number** |  |
| **Email Address** |  |

3. Distributed Generation Facility Request data:

|  |  |  |
| --- | --- | --- |
| Request Characteristic | Description | Applicant Information |
| **Investor Owned Utility Participating Transmission Owner** | *SCE, PG&E, or SDGE* | SCE |
| **POI** | *Substation or Transmission line* |  |
| **Transmission Level (kV)** | *Substation or Transmission Line where project delivers power to the ISO (if known)* |  |
|  |  |  |
| **Generator Name** |  |  |
| **Status** | *Is the project operational or in the current ISO queue?* |  |
| **COD** | *Actual if currently in operation, or planned if currently in queue.*  *Note: The planned COD as set forth in the DG Facility’s interconnection request or interconnection agreement must be no later than three (3) years from the last date of the application request window for this process, See ISO Tariff Section 40.4.6.3.2.2* |  |
| **Queue #** | *Or queue date, as applicable* |  |
| **Resource ID** | *Existing ISO Participating Generators only* |  |
| **Technology** | *Wind, Hydro, Solar, etc.* |  |
| **Requested Deliverability** | *Full or Partial (If Partial, add percentage of Nameplate Capacity requested)* |  |
| **Nameplate Capacity** | *Expected gross rated output of the generating facility* |  |
| **Net Export Capacity** | *Capacity expected to be exported to SCE’s Distribution System* |  |

4. This Application shall be submitted to the appropriate IOU PTO. (Please see last page for contact list):

5. This Application is submitted by:

Legal name of the DG Facility:

By (signature):\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

Name (type or print):\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

Title:\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

Date:\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

**IMPORTANT: This application must be submitted to the IOU PTO whose distribution facilities the DG facility is interconnected, or seeking interconnection to, by Friday, April 16, 2021 at 5:00pm (Pacific Time).**

IOU PTO Contact Information

If by mail:

Southern California Edison Company

Attention: Nina Lamb

Advisor, Regulatory Compliance, Technical Rules and Standards

3 Innovation Way

Pomona, CA 91768

If by email (preferred):

[grid.interconnections@sce.com](mailto:grid.interconnections@sce.com)

Questions:

Please submit any questions regarding this application or the distributed generation deliverability assignment process can be sent to [InterconnectionQA@sce.com](mailto:InterconnectionQA@sce.com) ,

1. Distributed generation resources interconnected, or seeking interconnection, to the distribution facilities of a municipal utility distribution company (UDC) or metered subsystem (MSS) should contact the appropriate UDC or MSS regarding how to obtain deliverability status under the provisions of ISO tariff section 40.4.6.3. [↑](#footnote-ref-2)