

SCE's Spring 2021 Disadvantaged Communities –  
Green Tariff & Community Solar Green Tariff  
Request for Offers  
("Spring 2021 DAC-GT 3 & DAC-CSGT 3 RFO")

Bidders Webinar Conference  
Thursday, April 1, 2021  
10am-11am PST

**Teams Webinar Presentation**  
**[SCE's DAC-GT & CSGT Spring 2021 Webinar](#)**

**Optional Call-in info**  
Number: +1 213-297-0156  
Participant passcode: 390 613 107#

# Agenda

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1. Introduction & Overview – Mark Burgunder (*10 minutes*)
4. DAC-GT & DAC-CSGT Summary – Denise Lee (*20 minutes*)
5. Evaluation & Selection – Ahmet Ergenc (*10 minutes*)
6. Exhibit B – Wil Grady (*15 minutes*)
7. Q&A – Anne Gustafson (*15 minutes*)

# Introduction & Overview

Mark Burgunder

Energy for What's Ahead<sup>SM</sup>



# Introduction & Purpose

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## **DAC-GT & CSGT Request For Offers (RFO) solicitations only**

- Intended to provide information to help potential participants to understand the purpose and identified need for this 2020 DAC-GT & CSGT RFOs as well as understand the RFO process and how to submit bids

## **Call Procedures and Questions**

1. Please remain on mute. If you need to leave, drop off the call
  2. There will be time for Q&A at the end of each presentation, so please hold questions until the allotted time at the end
- SCE will post FAQs, this PowerPoint presentation and a recording of this webinar on the 2020 Disadvantaged Communities Procurement website at: <https://www.sce.com/procurement/solicitations/dac>
  - SCE will use PowerAdvocate® to host the RFOs indicated below:
    - **Spring 2021 DAC-GT RFO** and can be found by navigating to: <https://www.poweradvocate.com/pR.do?okey=112082&pubEvent=true> or searching for event ID "112082"
    - **Spring 2021 CSGT RFO** and can be found by navigating to: <https://www.poweradvocate.com/pR.do?okey=112083&pubEvent=true> or searching for event ID "112083"
  - For additional information on registering on PowerAdvocate®, please visit: [https://www.poweradvocate.com/WebHelp\\_Sourcing\\_Intel\\_Supplier/Content/Resources/Sourcing\\_Intel\\_Supplier\\_Guide.pdf](https://www.poweradvocate.com/WebHelp_Sourcing_Intel_Supplier/Content/Resources/Sourcing_Intel_Supplier_Guide.pdf)

# Document Conflicts

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- This presentation is intended to be a summary level discussion of the information and requirements established in the RFO Materials and does not include all the detailed information in the RFO Materials
- To the extent that there are any inconsistencies between the information provided in this presentation and the requirements established in the RFO Materials, the RFO Materials will govern
- Capitalized terms used but not defined in these slides are defined in the RFO Materials

# Independent Evaluator (IE)

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- What's the IE's role?
  - The IE performs an independent review of the proposals and a detailed review of the utility evaluation and selection process
  - The IE monitors communications between SCE and Offerors and must be copied on all correspondence
  - The IE has access to all bid data
- Accion Group has been retained as the IE for this solicitation:
  - Sheri Vincent-Crisp [svincentcrisp@acciongroup.com](mailto:svincentcrisp@acciongroup.com)
  - Harry Judd [hjudd@acciongroup.com](mailto:hjudd@acciongroup.com)

# Supplier Diversity

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- SCE encourages Diverse Business Enterprises (“DBE”) to participate in the DAC-GT & CSGT RFOs
- General Order (GO) 156 establishes requirements for the development of programs to increase participation of DBEs in procurement of contracts from utilities
- For additional information, please visit [www.sce.com/SD](http://www.sce.com/SD) and <http://www.cpuc.ca.gov/PUC/documents/go.htm>
- Guidance is also available at [www.sce.com/EnergyProcurement](http://www.sce.com/EnergyProcurement) under the heading “Help & Guidance”
- SCE has GO 156 goals and seeks to work with Offerors who comply with the requirements of GO 156 to help meet them, which briefly are to:
  1. Participate as a qualified DBE (Tier 1 – direct contracting with SCE).
  2. Participate as a qualified DBE subcontractor to an Offeror (Tier 2 – subcontracting)
  3. Register as DBE-owned companies (Offerors and subcontractors) with the CPUC Supplier Clearinghouse ([www.thesupplierclearinghouse.com](http://www.thesupplierclearinghouse.com))
- Disabled Veteran Owned Business Enterprises in California are certified through the California Department of General Services ([www.dgs.ca.gov/](http://www.dgs.ca.gov/)) and are automatically recognized by the Supplier Clearinghouse
- SCE’s Supplier Diversity efforts include encouragement of its Sellers to develop plans to utilize DBE subcontractors

# DAC-GT & CSGT RFOs Schedule

Event	Date
DAC-GT 3 RFO and CS-GT 3 RFO Launch Date	March 25, 2021
DAC-GT 3 RFO and DAC-CSGT 3 RFO Webinar hosted by SCE	April 1, 2021 at 10 AM PPT
<b>Offeror Submission Deadline</b>	<b>May 3, 2021 at 12 PM PPT</b>
Bidder Notice of Selection of Offers	July 16, 2021
Expected Date to provide Contract for Execution	August 13, 2021
Expected Deadline for Sellers to Submit Executed Standard Contract	August 23, 2021
Expected Date SCE Submits Tier 2 Advice Letter for approval of executed PPA(s)	September 22, 2021



# Keys to a Successful Proposal

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- Submit a complete offer
  - Carefully read and ensure understanding of the RFO Instructions
  - Ensure that your project meets all eligibility requirements for the type of DAC RFO you are submitting for
  - If you have questions regarding your offers, contact the SCE Power Procurement team via Power Advocate. Please note that the IE has visibility to see all communications in Power Advocate.
  - All required documentation per section 6.02 of the RFO instructions
- Make sure your submitted offer is internally consistent and you provide evidence of a viable project
- Submit a competitively priced offer – price refreshes are not allowed

# DAC-GT & CSGT Summary

Denise Lee

Energy for What's Ahead<sup>SM</sup>



# DAC–GT & CSGT Background

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## Regulatory Background

- ([“D.” 18-06-027](#)), provides CPUC directives to adopt Alternatives to Promote Solar Distributed Generation in Disadvantaged Communities (“DAC”), and directed IOUs to implement DAC programs via this RFO, including program and project sizing requirements
- ([“D.” 18-10-007](#)) provided CPUC corrections and clarifications to D.18-06-027
- [Resolution E-4999](#) approved the tariffs to implement DAC-GT and CSGT programs
- Approved on March 9, 2021, [AL 4410-E](#) outlines the updated solicitation materials (PPA & RFO Instructions)

## Program Summary<sup>1</sup>

- DAC-GT
  - DAC-GT offers a 20% bill credit to California Alternate Rates for Energy (CARE) or Family Electric Rate Assistance (FERA)-eligible residential customers located within a DAC to obtain 100% renewable energy
- CSGT
  - CSGT offers a 20% bill credit to eligible residential customers located in DACs within 5 miles of the project site or SJV pilot communities within 40 miles of the project site to obtain 100% solar energy in their local community<sup>2</sup>
  - CSGT allows for eligible project Sponsor(s) to receive a 20% bill credit for up to 25% of the project’s energy output

1. SCE will be responsible for the customer enrollment and subscription to the DAC-GT & CSGT programs

2. Enrollment for the first 50% of CSGT project capacity is reserved for CARE/FERA eligible customers

# DAC–GT & CSGT Procurement

- SCE is required by the CPUC to hold two (2) DAC solicitations each year until the program caps are met; this is the first solicitation of 2021
- Eligibility requirements are detailed in the RFO Instructions (see Article 2)

	DAC-GT	DAC-CSGT
<b>Technology</b>	Solar, Wind, Hydroelectric, or Biomass/Biogas	Solar Photovoltaic
<b>Solicitation Cap</b>	20 MW	5 MW
<b>Project Size</b>	0.5 - 20 MW	≤ 4.39 MW
<b>Location</b>	Disadvantaged Communities (DACs), defined as census tracts that either: (1) score at or above the 75 <sup>th</sup> percentile (i.e., top 25% statewide) in the <a href="#">CalEnviroScreen 3.0</a> tool, or (2) are one of the 22 census tracts that score in the top 5% of <a href="#">CalEnviroScreen 3.0</a> pollution burden, but that do not have an overall score.	Same as DAC-GT  Additionally, for CSGT projects only, the San Joaquin Valley (SJV) pilot communities are also DACs <sup>1</sup>
<b>Valuation Methodology</b>	Least Cost, Best Fit (LCBF)	
<b>Deliverability</b>	Energy Only or Full Capacity Deliverability Status	
<b>Term</b>	10, 15, or 20 years At least one of the Offers must be a ten (10) year Deliver Term	
<b>Initial Delivery Deadline</b>	Thirty-six (36) months after CPUC Approval	

1. SJV pilot communities in SCE’s service territory include California City, Ducor, and West Goshen

# RFO Documents & Materials

- **Documents Provided as a Reference**

1. RFO Instructions
2. DAC Standard Agreement (non-negotiable)
3. Exhibit B Checklist & Example
4. Workforce Affidavit Trainee Log\*

DAC-GT RFO Documents	DAC-CSGT RFO Documents
<ul style="list-style-type: none"> <li>✓ DAC-GT Offer Workbook (Generation Profile included)</li> <li>✓ Team Development Experience Letter</li> <li>✓ Evergreen Non-Disclosure Agreement</li> <li>✓ Geographic Information System file (“Project Boundary File”)</li> <li>✓ Environmental Review Letter</li> <li>✓ Voluntary Consent to Release non-Public Information</li> <li>✓ Evidence of Interconnection</li> <li>✓ Attestation and Evidence of Site Control</li> <li>✓ Attestation of Developer Experience</li> <li>✓ A Completed Exhibit B—Project Description</li> </ul>	<ul style="list-style-type: none"> <li>✓ CSGT Offer Workbook (Generation Profile included)</li> <li>✓ Team Development Experience Letter</li> <li>✓ Evergreen Non-Disclosure Agreement</li> <li>✓ Geographic Information System file (“Project Boundary File”)</li> <li>✓ Environmental Review Letter</li> <li>✓ Voluntary Consent to Release non-Public Information</li> <li>✓ Evidence of Interconnection</li> <li>✓ Attestation of Site Control</li> <li>✓ Attestation and Evidence of Developer Experience</li> <li>✓ A Completed Exhibit B—Project Description</li> <li>✓ Sponsor’s Letter of Commitment*</li> <li>✓ Workforce Development Affidavit*</li> <li>✓ Workforce Development Plan Attestation*</li> </ul>

- Please thoroughly review all provisions of the Standard Agreement, RFO Instructions, and all other supporting documentation
- Bidders are responsible for being fully aware of all requirements and obligations of the contractual terms and conditions prior to submitting an offer
- Exceptions to the Standard Agreement terms and conditions will not be accepted

\*Denotes document unique and only applicable to the CSGT RFO

# Evaluation & Selection

Ahmet Ergenc

Energy for What's Ahead<sup>SM</sup>



# DAC-GT Offer Workbook Demo (Sample)



## A. OFFEROR & CONTACT INFORMATION

**Offeror Company Legal Name:** \_\_\_\_\_

**Business Address:** \_\_\_\_\_

City: \_\_\_\_\_

State: \_\_\_\_\_

Zip Code: \_\_\_\_\_

**Generating Facility Name:** \_\_\_\_\_

Address: \_\_\_\_\_

City: \_\_\_\_\_

State: \_\_\_\_\_

Zip Code: \_\_\_\_\_

**Contact Name #1:** \_\_\_\_\_

Name: \_\_\_\_\_

Office Phone: \_\_\_\_\_

Cell Phone: \_\_\_\_\_

Email: \_\_\_\_\_

File Update Date: \_\_\_\_\_

**Contact Name #2:** \_\_\_\_\_

Name: \_\_\_\_\_

Office Phone: \_\_\_\_\_

Cell Phone: \_\_\_\_\_

Email: \_\_\_\_\_

## B. OFFER INFO FOR SCE USE ONLY

CPID:	TBD	Assigned by SCE
Resource Type:	-	Filled by SCE from INPUTS tab
Offer Number:	TBD	Assigned by SCE
Total # of Inclusive Offers:		Filled by SCE
Total # of Exclusive Offers:		Filled by SCE

## C. VALIDATION MESSAGE

Read and address the validation message below.

Offer Validation Message: \_\_\_\_\_

## D. CONTRACT INFORMATION & TERMS

Offeror S&P Credit Rating: \_\_\_\_\_

Offeror Moody's Credit Rating: \_\_\_\_\_

## E. OFFER COORDINATOR

1 Generating Facility Latitude (Decimal degrees) \_\_\_\_\_ 'N

2 Generating Facility Longitude (Decimal degrees) \_\_\_\_\_ 'W

## F. ADDITIONAL INFORMATION ABOUT THE OFFER

- Are you participating in this RFO as a Diverse Business Enterprise (DBE)?
- Project Contract. Enter the Project Contract as reflected in the CalEnviroScreen 3.0 Tool: <http://andba.ca.gov/calenviroscreen/part3/calenviroscreen-30>
- Is this project located in a top 25% DAC?
- Is this project located in a top 5% DAC?
- Offeror or Sponsor listed above is certified as a woman, minority, and disabled veteran-owned business enterprise (WMDVBE). [For eligibility and certification, visit: http://www.sce.com/CommunityandInnovation/Diversity/Supplier-DiversityPage.htm](http://www.sce.com/CommunityandInnovation/Diversity/Supplier-DiversityPage.htm)

# DAC-GT Offer Workbook Demo (Sample)



2021 DISADVANTAGED COMMUNITITES - GREEN TARIFF OFFER WORKBOOK  
**CONFIDENTIAL**

## A. GENERAL PROJECT INFORMATION

Select one answer for each of the following questions

DG Type:

New or Existing Project:

Eligible Renewable Resource Type:

Federal Tax Credit:

## B. INTERCONNECTION

Interconnection Point (include circuit and substation):

Delivery Point:

Interconnection Voltage (kV):

Interconnection Status:

Interconnection Queue Position:

Distribution Upgrade Costs (\$):  Costs should match the latest Interconnection document if available

Transmission Upgrade Costs (\$):  Costs should match the latest Interconnection document if available

Total Interconnection Cost (\$):

Interconnecting to Distribution System?

Deliverability Status:  Leave blank if not applicable

FCDS Date (RA Guarantee Date) if applicable:

## C. CAPACITY, TERM AND PRICING

Contract Capacity (MW):  Round to three decimal points

Installed DC Rating (kWpdc):

Annual Degradation Factor (%):  Panel rating times the number of panels, input to three decimal points (Watt), do not round to kW  
Must be less than 1%

Expected COD (Commercial Operation Date):  Must be the first day of the month

Term (years):  Must be either 10, 15, or 20 years. At least one offer must be a 10-year offer.

Contract End Date:

Product Price (\$/MWh):

Annual GWh:

Capacity Factor (%):

Annual Energy Yield Factor (kWh AC per kWpdc per year)



# DAC-GT Offer Workbook Demo (Sample)



2021 DISADVANTAGED  
COMMUNITITES - GREEN TARIFF  
OFFER WORKBOOK

## HOURLY GENERATION PROFILE

Validation Message:

*Profile is ready*

Outages Included?

No

Contract Capacity (MW):

3.00

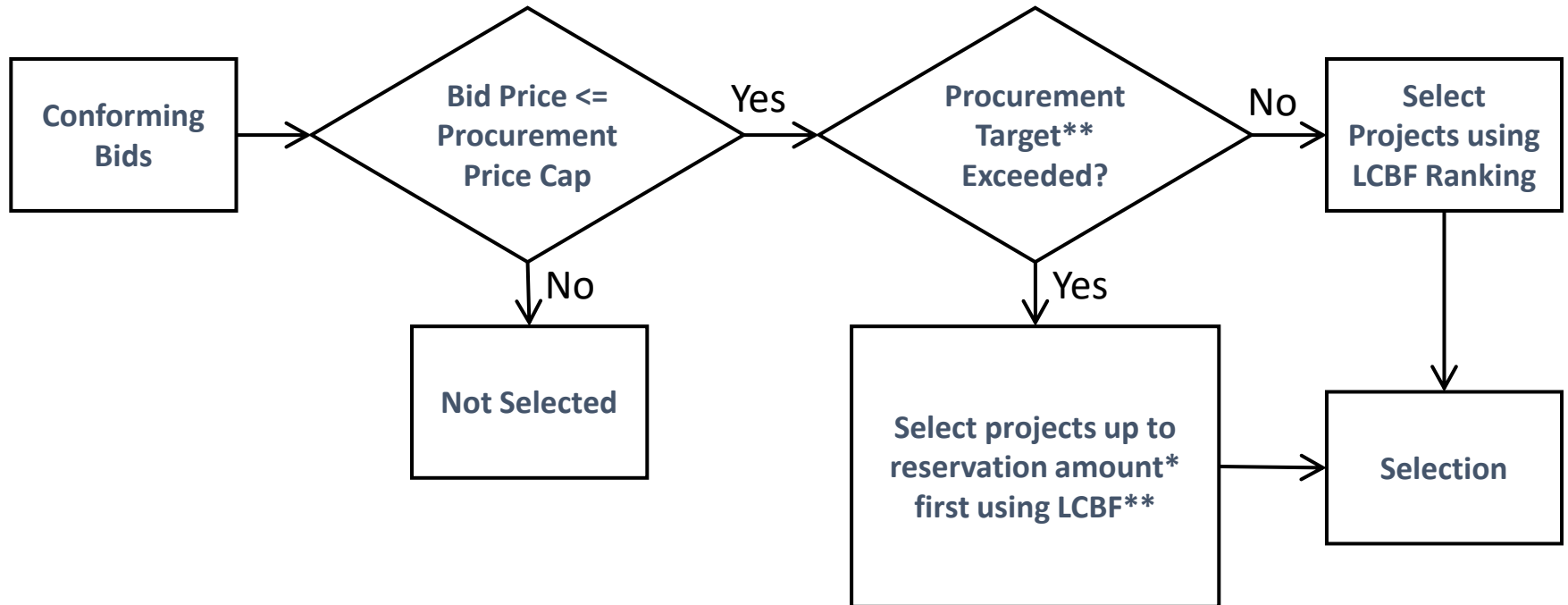
**Please fill in the 365 x 24 matrix with the Generating Facility's 8,760 hour generation schedule.**

- 1 Base the generation profile on typical meteorological year (TMY) data. Use the current "TMY-3" which can be found on the NREL website at: [http://rredc.nrel.gov/solar/old\\_data/nsrdb/1991-2005/tmy3/](http://rredc.nrel.gov/solar/old_data/nsrdb/1991-2005/tmy3/)
- 2 Do not use a single day of hourly average data to represent all hours in a month.
- 3 Hourly profile must match Contract Capacity of 3 MW as entered on Offer Form in cell J27
- 4 Non Leap-Year Schedule (i.e. 8,760 Hours)
- 5 Generation @ Delivery Point (i.e. the PNode)
- 6 Do not adjust for Daylight Savings Time
- 7 Do not adjust for distribution loss factors (DLFs)

Generation (MWh)	HE 1	HE 2	HE 3	HE 4	HE 5	HE 6	HE 7	HE 8	HE 9	HE 10	HE 11	HE 12	HE 13	HE 14	HE 15	HE 16	HE 17	HE 18	HE 19	HE 20	HE 21	HE 22	HE 23	HE 24	Daily MWh	
1-Jan	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.11	0.13	0.21	0.28	0.30	0.25	0.15	0.13	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.57
2-Jan	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.08	0.15	0.90	0.28	1.87	0.48	0.17	0.85	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.86
3-Jan	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.09	1.39	1.17	1.01	1.89	1.54	0.69	0.19	0.38	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.41
4-Jan	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.65	1.80	0.88	1.44	1.40	1.78	1.80	1.44	0.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.38
5-Jan	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05	1.19	1.18	1.93	1.88	1.78	1.39	1.54	1.33	0.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.42
6-Jan	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.06	0.48	0.42	0.50	0.57	1.69	1.90	1.94	1.14	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.83
7-Jan	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.06	0.29	0.19	0.31	0.47	0.36	1.05	1.78	1.53	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.22
8-Jan	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.58	0.28	0.28	0.41	0.40	0.30	0.25	0.54	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13
9-Jan	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05	1.30	1.68	0.93	1.64	1.79	1.94	1.98	1.63	0.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.15



# Evaluation & Selection



\*Procurement Target: 20MW for DAC-GT and 5MW for CS-GT, bids below price caps

\*\*LCBF: Least Cost, Best Fit (LCBF) Methodology was approved by CPUC in D. 19-12-042 (SCE's 2019 RPS Plan)

# Evaluation & Selection

## Levelized Costs

### **Contract Payments**

- Based on the proposed energy price, expected generation profile and contract term

### **Transmission Cost\***

- Cost adders for required network upgrades based on latest Interconnection Study or Agreement

### **Debt Equivalence Cost**

- Cost of mitigating contract commitments on SCE's balance sheet

### **Integration Cost**

- Cost of maintaining a reliable energy supply
- \$3/MWh for solar and \$4/MWh for wind for variable cost
- Fixed cost based on flexible capacity need and price

## Levelized Benefits

### **Energy Benefits**

- Market value of energy based on SCE's internal forecast and the submitted generation profile of the resource

### **Capacity Benefits**

- Based on SCE's forecast of net capacity value and the expected quantity of Resource Adequacy (RA)
- RA quantities are based on Commission's applicable accounting rules (Effective Load Carrying Capacity)

### **Congestion\*\***

- Locational benefit resulting from certain resource locations
- Incremental Cost Adder for projects that deliver energy

*Offers are ranked based on a present value of net levelized benefit:*

**Levelized Benefits – Levelized Costs = Net Market Value**

\*SCE will only consider reimbursable transmission upgrade costs paid for by SCE customers

- All high voltage (>=200kV) related transmission upgrade costs in CAISO area will be shared by Participating Transmission Owners (~43% for SCE's customers)
- All low voltage (<200kV) related transmission upgrade costs in SCE's territory will be paid for by SCE's customers

\*\*Congestion can result in either a positive or negative cash flow

Exhibit B – Project Description  
(DAC Standard Contract)  
Wil Grady

# Exhibit B: Generating Facility and Site Description

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- Exhibit B issues are among the most common reasons offers “fail” during the initial offer screening process
  - Although SCE works with offerors to cure deficiencies, some offers have been disqualified due to inadequate Exhibit B documentation, even after opportunities to cure have been provided
  - Careful attention to this section can save time, hassle, and stress during the RFO process
- What is included in Exhibit B?
  - Generating Facility Description
  - Single Line Drawing
  - Site Plan Drawing
  - Legal Description of the Site
  - Site Map
- Why is Exhibit B important?
  - SCE expects the as-built Generating Facility and Site to be exactly as described

# Exhibit B: Generating Facility and Site Description (cont'd)

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- General issues
  - Project name on PPA does not match project name in some or all Exhibit B docs
  - Equipment and related details are inconsistent among the various Exhibit B docs
  - Mismatch in project size or other major details with Interconnection Study
  - Any known discrepancies should be explained in a letter accompanying the offer
  - If generating facility design varies from what appears in the Interconnection Study, Transmission Provider must provide an assurance letter that design changes will not impact COD or network upgrade cost
- Site Plan Drawing, Legal Description of the Site and Site Map
  - Clearly illustrate the boundaries of the site and any adjacent generating facilities
  - Equipment locations must be clear (e.g., inverters, solar arrays, wind turbines, interconnection equipment, etc.)
  - In legal description, only list APNs that are part of the Site or include a note linking the site map to the legal description

# Exhibit B: Generating Facility and Site Description (cont'd)

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- Single Line Drawing and Process Flow Diagram
  - Be sure to include and adequately describe all major equipment
  - Common missing items are:
    - Interconnection point (substation name, equipment type and number, circuit name, etc.)
    - Transformer specifications
    - Substation station light and power
    - Generating Facility station service (auxiliary) transformer
    - Metering (Transmission Provider, CAISO, SCE, Seller)
    - Number of boilers, steam turbines, generators etc.
    - Typical generating unit diagram
    - Type of generator (synchronous, asynchronous, inverter, etc.)
- Key Takeaways
  - Refer to the RFO Instructions when preparing documents
  - Label everything and err on the side of inclusiveness
  - Pay attention to the details, we look at these documents very closely

# Questions & Answers

Anne Gustafson

Energy for What's Ahead<sup>SM</sup>





# Q&A

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- After the conference, SCE will compile and post a Q&A document on the DAC-GT & CSGT RFO website  
<https://www.sce.com/procurement/solicitations/dac>
- Written responses supersede any responses given in this conference

**DISCLAIMER:** WHILE SCE STRIVES TO MAKE THE INFORMATION IN THIS PRESENTATION AS TIMELY AND ACCURATE AS POSSIBLE, SCE MAKES NO CLAIMS, PROMISES, OR GUARANTEES AND DOES NOT REPRESENT OR WARRANT THE ACCURACY, ADEQUACY, OR COMPLETENESS OF THE CONTENTS OF THIS PRESENTATION, AND EXPRESSLY DISCLAIMS ANY LIABILITY FOR ERRORS OR OMISSIONS IN CONTENTS OF THIS PRESENTATION

# Appendix

Energy for What's Ahead<sup>SM</sup>



# DAC Customer Program Information D.18-06-027

Program Information	DAC Green Tariff (DAC-GT)	DAC Community Solar Green Tariff (DAC-CSGT)
Target Customers for Program Enrollment	Residential Customers in Disadvantaged Communities	Municipal or Community Based Non-Profit Sponsors & Residential Customers in Disadvantaged Communities
Residential Customer Eligibility	<ul style="list-style-type: none"> <li>All participants must be CARE/FERA Eligible</li> </ul>	<ul style="list-style-type: none"> <li>First 50% must be CARE/FERA Eligible</li> <li>Once the 50% CARE/FERA Eligible is reached, enrollment opens to all DAC eligible residential customers</li> </ul>
Bill Credit	<u>Residential Customers:</u> <ul style="list-style-type: none"> <li>20% bill credit for eligible program participants</li> </ul>	<u>Residential Customers:</u> <ul style="list-style-type: none"> <li>20% bill credit for eligible program participants</li> </ul> <u>Sponsors:</u> <ul style="list-style-type: none"> <li>Multiple community sponsors, if eligible, can share the 20% credit for up to 25% of the project output</li> <li>Sponsors from outside this range are not eligible for bill credits</li> </ul>
Program Information	<ul style="list-style-type: none"> <li>Resources is within a top 25% DAC census tract</li> <li>100% green energy from renewable resources located in DACs</li> <li>Projects must be Green-e certified</li> </ul>	<ul style="list-style-type: none"> <li>Resources is within a top 25% DAC census tract</li> <li>Provides eligible SCE bundled residential DAC customers the option to receive 100% of their energy from a local solar renewable resource that is in an eligible DAC census tract and whose project is either located:                             <ol style="list-style-type: none"> <li>Within 5 miles of the customers DAC census tract; or</li> <li>Within 40 miles for residents in one of the San Joaquin Valley (SJV) Pilot cities of California City, W. Goshen, or Ducor (Not required to be a DAC)</li> </ol> </li> <li>Projects must be Green-e certified</li> <li>Includes local, community-sponsored solar, rather than utility-sponsored renewable energy</li> </ul>

For Vendor/Sponsor DAC-GT & CSGT Customer Program questions, please send an email to: [DACPrograms@sce.com](mailto:DACPrograms@sce.com)