2024 Draft Annual Update West of Devers Formula Rate Page 1 of 11

Attachment 2 to Appendix XIV

WOD Formula Rate Spreadsheet

Calculation of Morongo WOD Rate Year Cost

<u>Col 1</u>

<u>Col 2</u>

Cells shaded yellow are input cells

<u>Col 3</u>

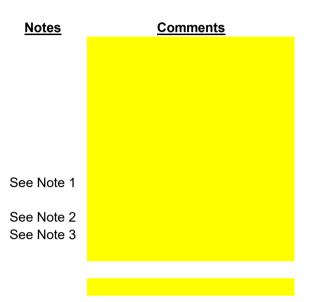
			Calculation/
Line	Expense Component	<u>Amount</u>	<u>Source</u>
1	Direct O&M	\$1,466,704	3-Direct OandM, Line 18
2	Allocated O&M	\$1,083,125	4-Allocated OandM, Line 32
3	Administrative and General	\$1,448,119	5-AandG, Line 15
4	G + I	\$744,419	6-General and Intangible, Line 13
5	Payroll Taxes	\$40,514	7-Payroll Taxes, Line 3
6	Property Taxes	\$3,680,930	8-Property Taxes, Line 6
7	Cash Working Capital	\$45,030	(Line 1 + Line 2 + Line 3)(1/8)*(9-Allocators, Line 59)
8	Subtotal:	\$8,508,841	Sum of Lines 1- 7
9	Franchise Fees:	\$65,947	(Line 8 - 3-DirectOandM, Line 4, Col 2)* Franchise Fee Rate
10	Prior Year Cost:	\$8,574,788	Line 8 + Line 9
11	True Up Adjustment:	-\$3,891,311	2-True Up Adjustment, Line 27
12	Cost Adjustment:	\$2,906,973	See WP - Cost Adjustment
13	Morongo West of Devers Rate Year Cost:	\$7,590,450	Sum of Lines 10 to 12
14			
15	Monthly Morongo West of Devers Rate Year Cost:	\$632,537	Line 13 Divided by 12

Notes:		Source
1) Franchise Fee Rate	0.93646%	SCE Transmission Formula Rate, Schedule 28, Line 1
Franchise Fee Rate is applied to the Morongo West of Devers Expe	ense without True Up less Mo	prongo Right of Way Fees (Schedule 3, Line 4, Col 2)
2) The True Up Adjustment component is \$0 for any year prior to the in-	-service date of the Project.	
La Drian Vannensiava ta tha in annias data af tha Draisato.	N La	

Is Prior Year previous to the in-service date of the Project?: No If PY before in service date, enter "Yes", else "No" 3) Cost Adjustment is an adjustment to rates which reflects the estimated difference in Property Tax and Right of Way expenses between the Rate Year and the Prior Year Cost. Cost Adjustment may also be used to exclude any additional Expense Component (Lines 1-7) that may no longer be appliable. Cost Adjustment may also be used to reflect any known over/undercollection of cumulative Prior Year Costs.

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<u>Col 4</u> <u>Col 5</u>



Calculation of True Up Component of Morongo Rate

1) Comparison of Prior Year Revenues Received to Total Morongo West of Devers Expense without True Up Including previous Annual Update Cumulative Excess or Shortfall in Revenue.

<u>Line</u> 1 2				Prior Year Cost:	<u>Amount</u> \$8,574,788	<u>Source</u> 1-Morongo WOD Co	ost, Line 10			
- 3 4 5 6	Calculations:	<u>Col 1</u>	<u>Col 2</u> See Note 1, Instruction 1	<u>Col 3</u> See Note 2, Instruction 1	<u>Col 4</u> See Note 3 One-Time	<u>Col 5</u> = C2 - C3 + C4	<u>Col 6</u> See Note 4	<u>Col 7</u> See Note 5 Cumulative	<u>Col 8</u> See Note 6	:
7 8 9 10			Monthly	Monthly Morongo	Adjustments and Shortfall/Excess Revenue In Previous	Monthly Excess (-) or Shortfall (+)	Monthly Interest	Excess (-) or Shortfall (+) in Revenue wo Interest for	Interest for Current	C Ex S iı
11	Month	Year	Costs	<u>Revenues</u>	Annual Update	in Revenue	Rate	Current Month	Month	w
12	December	2021			\$200,081	\$200,081		\$200,081		
13	January	2022	\$714,566	\$1,032,898	\$0		0.27%	-\$118,251	\$110	
14	February	2022	\$714,566	\$1,032,898	\$0	-\$318,333	0.27%	-\$436,473	-\$749	
15	March	2022	\$714,566	\$1,032,898	\$0	-\$318,333	0.27%	-\$755,555	-\$1,610	
16	April	2022	\$714,566	\$1,032,898	\$0	-\$318,333	0.27%	-\$1,075,498	-\$2,474	
17	May	2022	\$714,566	\$1,032,898	\$0	-\$318,333	0.27%	-\$1,396,305	-\$3,340	
18	June	2022	\$714,566	\$1,032,898	\$0	-\$318,333	0.27%	-\$1,717,978	-\$4,209	
19	July	2022	\$714,566	\$1,032,898	\$0	-\$318,333	0.30%	-\$2,040,519	-\$5,644	
20	August	2022	\$714,566	\$1,032,898	\$0	-\$318,333	0.30%	-\$2,364,496	-\$6,616	
21	September	2022	\$714,566	\$1,032,898	\$0	-\$318,333	0.30%	-\$2,689,445	-\$7,591	
22	October	2022	\$714,566	\$1,032,898	\$0	-\$318,333	0.41%	-\$3,015,368	-\$11,710	
23	November	2022	\$714,566	\$1,032,898	\$0	-\$318,333	0.41%	-\$3,345,411	-\$13,064	
24	December	2022	\$714,566	\$1,032,898	\$0	-\$318,333	0.41%	-\$3,676,808	-\$14,422	
2) True	e Up Calculation	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	
25 26	<u>Description</u> Shortfall or Excess Previous Annual L			l	<u>Amount</u> -\$3,691,230 <u>\$200,081</u>		Calculation/ <u>Source</u> ine 24, C9 Previous Annual Up	odate Line 27		

-\$3,891,311

Line 25 - Line 26

Notes:

1) Prior Year Cost divided by 12, entered in each Line 12 to 23, subject to Instruction 1.

2) Revenue for each service month of the Prior Year.

3) Enter any One Time Adjustments on Column 4, Line 12. If SCE is owed enter as positive, if SCE is to return to customers enter as negative. One Time Adjustments include revisions to previously-filed Total Morongo West of Devers Expenses resulting from corrections to previous filing Prior Year costs as noted in Attachment 1 to this Appendix.

Also include amount from Line 24, Col. 9 of previous Annual Update ("Previous Annual Update Cumulative Excess or Shortfall in Revenue") with same +/- sign.

4) Enter monthly interest rates in accordance with interest rate specified in the regulations of FERC at

18 C.F.R. §35.19a on lines 12 to 24, Column 6.

5) "Cumulative Excess (-) or Shortfall (+) in Revenue wo Interest for Current Month" is, beginning for the January month,

the amount in Column 9 for previous month plus the current month amount in Column 5. For the first December, it is the amount in Column 5.

6) Interest for Current Month is calculated on average of beginning and ending balances (Column 9 previous month and Column 7 current month).

No interest is applied for the first December.

Instructions:

1) Only include costs and revenues for months that the Lease Agreement was in effect. For any month that the Lease Agreement was only in place for a portion of the month, prorate the costs by number of days divided by total days in the month.

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<u>Col 9</u> = C7 + C8

Cumulative Excess (-) or Shortfall (+) in Revenue with Interest \$200,081 -\$118,141 -\$437,222 -\$757,165 -\$1,077,972 -\$1,399,645 -\$1,722,186 -\$2,046,163 -\$2,371,112 -\$2,697,035 -\$3,027,079 -\$3,358,475 -\$3,691,230

<u>Col 9</u>

²⁷ True Up Adjustment

Schedule 3 Direct OandM

Direct Operations and Maintenance Expenses

	Prior Ye	ear 2022	Workpaper:	WP Direct O&M
	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>
Derivation	of Direct Operations and Maintenance Costs			
			Calculation/	
<u>Line</u>	Item Description (Right of Way)	<u>Amount</u>	<u>Source</u>	<u>Comment</u>
1	Morongo Right of Way Costs	\$2,333,333	See WP-Direct OandM	
2				
3	Morongo West of Devers Lease Allocation Factor	62.86%	9-Allocators, Line 39	
4	Direct Right of Way Expen	se: \$1,466,703.74	Line 1 * Line 3	
5				
6			Calculation/	
7	Item Description (Direct O&M)	<u>Amount</u>	<u>Source</u>	<u>Comment</u>
8			See WP-Direct OandM	
9				
10				
11				
12		*		
13		\$0	Sum of above	
14		00.00%		
15	Morongo West of Devers Lease Allocation Factor	62.86%	9-Allocators, Line 39	
16	Direct O&M Expen	se: \$0	Line 13 * Line 15	
17		A 400 70 4		
18	Total Direct O&M Expen	se: \$1,466,704	Line 4 + Line 16	

Notes:

1) Add additional lines if needed for additional Direct O&M Expense items

Allocated Operations and Maintenance Expenses

Prior Year	2022														
	(C1)	(C1a)	(C1b)	(C2)	(C2a)	(C3)	(C3a)	(C3b)	(C4)	(C4a)	(C5)	(C5a)	(C5b)	(C6)	(C7)
	Note 1	Note 1	Note 1			= C1 * C2	= C1a * C2	= C1b * C2	Note 2	Note 2	= C3 + C4 + C4a	= C3a + C4	= C3b + C4a	= 9-Allocators,	= C5 x C6
									Additional	Additional				Line 69	
				ISO					Morongo	Morongo	Total O&M	Total O&M	Total O&M		
	Tota	I SCE ISO O&N	И	Overhead Line	Allocation	ISO O	verhead Line C	D&M	Adjustments	Adjustments	Applicable	Applicable	Applicable		Morongo
Line Transmission Accounts	<u>Total</u>	<u>Labor</u>	<u>Non-Labor</u>	Allocation	<u>Reference</u>	<u>Total</u>	<u>Labor</u>	<u>Non-Labor</u>	<u>Labor</u>	<u>Non-Labor</u>	<u>Total</u>	<u>Labor</u>	<u>Non-Labor</u>	<u>Allocator</u>	<u>0&M</u>
1 560 - Operations Supervision and Engineering - Allocated	\$2,214,222	\$548,540		46.25%	9-Allocators, Line 21	\$1,023,968	\$253,673				1,023,968	253,673	770,295	2.01%	20,600.90
2 560 - Sylmar/Palo Verde	\$301,538	\$0	\$301,538	0%	Related to Other Projects	\$0	\$0	\$0)		-	-	-	2.01%	-
3 561 Load Dispatch - Allocated	\$4,586,019	\$3,571,228	\$1,014,791	46.25%	9-Allocators, Line 21	\$2,120,806	\$1,651,515	\$469,291			2,120,806	1,651,515	469,291	2.01%	42,667.85
4 561.400 Scheduling, System Control and Dispatch Services	\$0	\$0	\$0	46.25%	9-Allocators, Line 21	\$0	\$0	\$0)		-	-	-	2.01%	-
5 561.500 Reliability Planning and Standards Development	\$3,630,740	\$3,445,278	\$185,461	46.25%	9-Allocators, Line 21	\$1,679,036	\$1,593,270	\$85,767	·		1,679,036	1,593,270	85,767	2.01%	33,780.03
6 562 - Station Expenses - Allocated	\$9,322,591	\$7,497,936	\$1,824,655	0%	Station Related	\$0	\$0	\$0)		-	-	-	2.01%	-
7 562 - MOGS Station Expense	\$0	\$0	\$0	0%	Related to Other Projects	\$0	\$0	\$0)		-	-	-	2.01%	-
8 562 - Sylmar/Palo Verde	\$956,878	\$0	\$956,878	0%	Related to Other Projects	\$0	\$0	\$0)		-	-	-	2.01%	-
9 563 - Overhead Line Expenses - Allocated	\$10,280,182	\$4,103,770	\$6,176,411	100%	100% OH Line Related	\$10,280,182	\$4,103,770	\$6,176,411			10,280,182	4,103,770	6,176,411	2.01%	206,823.87
10 564 - Underground Line Expenses - Allocated	\$68,639	\$56,144	\$12,495	0%	Underground Line Related	\$0	\$0	\$0)		-	-	-	2.01%	-
11 565 - Transmission of Electricity by Others	\$0	\$0	\$0	0%	Not Applicable	\$0	\$0	\$0)		-	-	-	2.01%	-
12 565 - Wheeling Costs	\$0	\$0	\$0	0%	Not Applicable	\$0	\$0	\$0)		-	-	-	2.01%	-
13 565 - WAPA Transmission for Remote Service	\$0	\$0	\$0	0%	Not Applicable	\$0	\$0	\$0)		-	-	-	2.01%	-
14 566 - Miscellaneous Transmission Expenses - Allocated	\$13,836,540	\$7,943,183	\$5,893,356	46.25%	9-Allocators, Line 21	\$6,398,711	\$3,673,327	\$2,725,384			6,398,711	3,673,327	2,725,384	2.01%	128,733.74
15 566 - ISO/RSBA/TSP Balancing Accounts	\$0	\$0	\$0	0%	Not Applicable	\$0	\$0	\$0)		-	-	-	2.01%	-
16 566 - Sylmar/Palo Verde/Other General Functions	\$5,992,382	\$117,661	\$5,874,720	0%	Related to Other Projects	\$0	\$0	\$0)		-	-	-	2.01%	-
17 567 - Line Rents - Allocated	\$8,241,085	\$28,195	\$8,212,890	94.85%	9-Allocators, Line 30	\$7,816,989	\$26,744	\$7,790,244	(26,744)	(7,790,244)	-	-	-	2.01%	-
18 567 - Eldorado	\$113,004	\$0	\$113,004	0%	Related to Other Projects	\$0	\$0				-	-	-	2.01%	-
19 567 - Sylmar/Palo Verde	\$438,003	\$0	\$438,003	0%	Related to Other Projects	\$0	\$0	\$0)		-	-	-	2.01%	-
20 568 - Maintenance Supervision and Engineering - Allocated	\$722,022	\$605,667	\$116,355	46.25%	9-Allocators, Line 21	\$333,899	\$280,091				333,899	280,091	53,808	2.01%	6,717.62
21 568 - Sylmar/Palo Verde	\$198,150	\$0	\$198,150	0%	Related to Other Projects	\$0	\$0				-	-	-	2.01%	-
22 569 - Maintenance of Structures - Allocated	\$1,053,009	\$4,585		0%	Station Related	\$0	\$0				-	-	-	2.01%	-
23 569 - Sylmar/Palo Verde	\$667,759	\$0	\$667,759	0%	Related to Other Projects	\$0	\$0	\$0			-	-	-	2.01%	-
24 570 - Maintenance of Station Equipment - Allocated	\$3,577,827	\$2,029,519		0%	Station Related	\$0	\$0	\$0			-	-	-	2.01%	-
25 570 - Sylmar/Palo Verde	\$1,031,301	\$0		0%	Related to Other Projects	\$0	\$0				-	-	-	2.01%	-
26 571 - Maintenance of Overhead Lines - Allocated	\$31,659,396	\$6,174,949		100%	100% OH Line Related	\$31,659,396	\$6,174,949	-			31,659,396	6,174,949	25,484,447	2.01%	636,945.83
27 571 - Sylmar/Palo Verde	\$576,950	\$0	\$576,950	0%	Related to Other Projects	\$0	\$0				-	-	-	2.01%	-
28 572 - Maintenance of Underground Lines - Allocated	\$9,503	\$3,587	\$5,916	0%	Underground Line Related	\$0	\$0				-	-	-	2.01%	-
29 572 - Sylmar/Palo Verde	\$66	\$0	\$66	0%	Related to Other Projects	\$0 \$0	\$0	-			-	-	-	2.01%	-
30 573 - Maintenance of Miscellaneous Trans. Plant - Allocated	\$754,464	\$330,571	\$423,893		9-Allocators, Line 21	\$348,902	\$152,873	-			348,902	152,873	196,029	2.01%	7,019.46
31 Transmission NOIC	-\$17,703	-\$17,703			9-Allocators, Line 21	-\$8,187	-\$8,187				(8,187)	(8,187)	,	2.01%	(164.70)
32 Totals:	\$100,214,567	\$36,443,112			o / moduloro, Emo Er	\$61,653,702				-\$7,790,244		, ,	***		\$1,083,125

Notes:

1) "Total ISO O&M Expenses"; From Most Recent SCE Transmission Formula Rate Annual Update, Schedule 19, Lines 48-79, Columns 6-8. Includes all exclusions or adjustments to FERC Form 1 costs as filed in Annual Update. See Workpaper.

Docket No.: ER24-XXXX Filing Date:

2) Additional Morongo Adjustments include:

a) Exclusion of all costs under a specific transmission account (Lines 1-30) if any costs under such account have been directly assigned under Schedule 3.

Schedule 5 AandG

2022

Administrative and General Expense

1) Total SCE A&G Expenses with Morongo Adjustments

			(C1) Note 1	(C2) See Instruction 1	(C3)	(C4)	(C5)	
					= C1 + C2	= 9-Allocators,	= C3 x C4	
						Line 49	See Note 2	
						See Note 2		
	A&G		Total	Morongo	Total A&G		Morongo	
Line	<u>Account</u>		<u>SCE A&G</u>	<u>Adjustments</u>	<u>Applicable</u>	<u>Allocator</u>	<u>A&G</u>	<u>Notes</u>
1	920	A&G Salaries	\$288,287,290		\$288,287,290	0.0591%	\$170,244	
2	921	Office Supplies and Expenses	\$292,728,996		\$292,728,996	0.0591%	\$172,867	
3	922	A&G Expenses Transferred	(\$155,481,895)		(\$155,481,895)	0.0591%	-\$91,818	
4	923	Outside Services Employed	\$63,111,009		\$63,111,009	0.0591%	\$37,269	
5	924	Property Insurance	\$14,791,518	(\$14,791,518)	\$0	0.6420%	\$0	See Note 2
6	925	Injuries and Damages	\$1,866,502,543		\$1,866,502,543	0.0591%	\$1,102,239	
7	926	Employee Pensions and Benefits	\$35,655,889		\$35,655,889	0.0591%	\$21,056	
8	927	Franchise Requirements	\$0		\$0	0.0591%	\$0	
9	928	Regulatory Commission Expenses	\$2,813,057		\$2,813,057	0.0591%	\$1,661	
10	929	Duplicate Charges	\$0		\$0	0.0591%	\$0	
11	930.1	General Advertising Expense	\$13,578,469		\$13,578,469	0.0591%	\$8,019	
12	930.2	Miscellaneous General Expense	\$12,573,068		\$12,573,068	0.0591%	\$7,425	
13	931	Rents	\$9,276,613		\$9,276,613	0.0591%	\$5,478	
14	935	Maintenance of General Plant	\$23,162,603		\$23,162,603	0.0591%	\$13,678	
15		Totals:	\$2,466,999,162	(\$14,791,518)	\$2,452,207,644		\$1,448,119	

Prior Year

Notes:

1) "Total ISO A&G Expenses". Represents total A&G Expenses allocated to CAISO Transmission, as filed in the most recent SCE Transmission Formula Rate Annual Update, Schedule 20, Lines 1-14, Column 4.

2) "Property Insurance" is allocated using the WOD Plant Allocation Factor (see 9-Allocators, Line 9)

Instructions:

1) "Morongo Adjustments" include:

a) Any A&G expenses not applicable to the West of Devers line. Enter excluded expenses as negative value.

b) Exclude Account 924 - Property Insurance, if self-insured.

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Comments

5-AandG

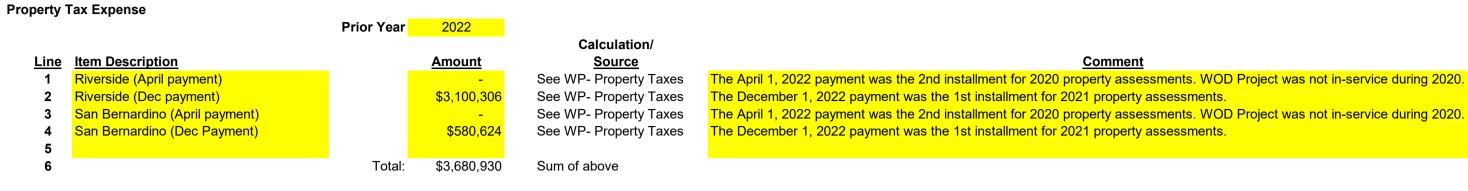
Schedule 6 General and Intangible

General and Intangible	("G + I") Expense
------------------------	-------------------

	Prior Yea	ar <u>2022</u>		
<u>Line</u>	ltem	Amount	Calculation/ <u>Source</u>	Comments
1	Total General Plant (SCE)	\$3,718,298,393	FF1 207.99g	
2	Total Intangible Plant (SCE)	<u>\$2,365,764,059</u>	FF1 205.5g	
3	Total G + I Plant (SCE)	\$6,084,062,452	Line 1 + Line 2	
4				
5	Total General Plant Depreciation Reserve (SCE)	\$1,381,864,848	FF1 219.28c	
6	Total Intangible Plant Depreciation Reserve (SCE)	\$817,517,507	FF1 200.21c	
7	Total G + I Plant Depreciation Reserve (SCE)	\$2,199,382,355	Line 5 + Line 6	
8				
9	Total G + I Net Plant (SCE)	\$3,884,680,097	Line 3 - Line 7	
10	Morongo WOD Labor AF	0.0591%	9-Allocators, Line 49	
11	Morongo WOD General and Intangible Net Plant	\$3,592,864	Line 3 * Line 10	
12	Capital Carrying Charge	9.011%	9-Allocators, Line 59	
13	Morongo G + I Plant Revenue Requirement	\$323,738	Line 11 * Line 12	
14				
15				
16	Total General Plant Depreciation Expense (SCE)	316,444,187	FF1 336.10f	
17	Total Intangible Plant Depreciation Expense (SCE)	<u>395,926,033</u>	FF1 336.1f	
18	Total G + I Depreciation Expense (SCE)	712,370,220	Line 16 + Line 17	
19	Morongo WOD Labor AF	0.0591%	9-Allocators, Line 49	
20	Morongo WOD G + I Depreciation Expense	\$420,681	Line 18 * Line 19	
21		· ·		
22	Total Morongo G + I Expense	\$744,419	Line 13 + Line 20	

Payroll Ta	x Expense		Schedule 7 Payroll Taxes		2024 Draft Annual Update West of Devers Formula Rate Page 8 of 11
-			Prior Year	2022	
			Calculation/		
Line	ltem	<u>Amount</u>	<u>Source</u>	<u>Comments</u>	
			SCE Transmission		
1	SCE Payroll Tax Expense	\$68,606,094	Formula Rate	Schedule 1, Line 33	
2	Morongo WOD Labor AF	0.0591%	9-Allocators, Line 49		
3	Morongo Payroll Tax Expense	\$40,514	Line 1 * Line 2		

Schedule 8 Property Tax



<u>Comment</u>

Schedule 9 Allocators

Allocation Factors and Carrying Charge

Image for the order of the orderof order order of the order of the order of th	<u>Line</u> 1	1) Morongo West of Devers Allocation Factor - Total Plant: "Mor	ongo WOD Total Plant AF" (See Note 1)		
Image: set of all SCE Pian (SCE Pian Pian (SCE Transmission Finula Rate, Schedule 27, Line 20 Value Notes Image: set of all SCE Pian (SCE Pian (SCE Pian Pian (SCE Transmission Finula Rate, Schedule 27, Line 20 \$400,000,000 All SO Pian (All SCE Pian (SCE Pian					
5 Total SCE Plant SCE Transmission Formula Rate, Schedule 27, Line 20 361,903,742,199 6 Morongo Lesse Investment Line 6 + Line 6 3400,000,000 7 Total SCE F-Morongo ISO Plant Line 6 + Line 6 367,903,742,199 8 Total Morongo Lesse Investment Line 6 361,903,742,199 9 WOD Plant Allocation Factor Line 8 / Line 7 0.6420% For Property Insurance in AandG 10 0.6420% For Property Insurance in AandG 0.6420% For Property Insurance in AandG 11 2) Morongo West of Devers Allocation Factor - ISO Line Plant: "Morongo WOD ISO Line Plant AF" (See Note 2) 310,923,836,709 Notes 12 1 SCE Transmission Formula Rate, Schedule 7, Line 12, Col 2 310,923,836,709 Notes 14 SCE Transmission Formula Rate, Schedule 7, Line 12, Col 2 310,923,836,709 Notes Notes 15 Underground Conduct/Plant - FERC Act 357 SCE Transmission Formula Rate, Schedule 7, Line 12, Col 2 310,923,836,709 Se, 215,900,806,709 16 Total SCE ISO Charamission Plant - Lines SCE Transmission Formula Rate, Schedule 7, Line 19, Col 2 52,753,890 Se, 753,899 17 Total SCE ISO Charamission Plant - Lines SCE Transmission Formula Rate, Schedule 7, Line 19, Col 3 \$5,051,522,855 For certain OandM Expenses <tr< th=""><th>3</th><th></th><th></th><th></th><th></th></tr<>	3				
6 Morongo Lease Investment See WP-Allocators See Work of the Set Line Set	4				<u>Notes</u>
7 Total SCE + Morongo ISO Plant Line 5 + Line 6 S62_203.742.19 8 Total Morongo Leses Investment Line 8 / Line 7 \$4000.000 9 WOD Plant Allocation Factor Line 8 / Line 7 0.6420% For Property Insurance in AandG 10 1 1 1 1 1 1 11 2) Morongo West of Devers Allocation Factor - ISO Line Plant: "Morongo WOD ISO Line Plant AP" (See Note 2) 1 1 12 2) Morongo West of Devers Allocation Factor - ISO Line Plant: "Morongo WOD ISO Line Plant AP" (See Note 2) 1 1 Notes 14 Total SCE ISO Transmission Plant - Lines SCE Transmission Formula Rate, Schedule 7, Line 10, Col 2 35.035,640.01 1 15 Line 17 - Lines 18 - Line 19 SCE Transmission Formula Rate, Schedule 7, Line 17, Col 4 S 215,308,627 S 215,308,627 16 Total SCE ISO Transmission Plant - Lines Line 17 - Line 18 - Line 19 \$ 5,051,522,635 For certain OandM Expenses 17 Total SCE ISO Transmission Plant AF Line 17 - Line 18 - Line 19 \$ 5,051,522,635 For certain OandM Expenses 18 Morongo WOD ISO OH Line Plant AF Line 17 - Line 18 - Line 19 \$ 5,051,522,635 For certain OandM Expenses 19 Morongo WOB ISO OH Line Plant - Lines Line 17 - Line 18 - Line 19 \$ 5,525,554,061	5				
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9 WOD Plant Allocation Factor Line 8 / Line 7 0.6420% For Property Insurance in AandG 11 2) Morongo West of Devers Allocation Factor - ISO Line Plant: "Morongo WOD ISO Line Plant AF" (See Note 2) Image: Comparison Plant Notes 11 1 1 FERC Form 1 Reference or Instruction Yalue Notes 11 1 1 SCE Transmission Formula Rate, Schedule 7, Line 21, Col 2 \$10,923,385,779 1 \$10,923,385,779 11 1 SCE Transmission Formula Rate, Schedule 7, Line 19, Col 2 \$10,923,385,779 1 \$50,01627,023,385,779 1 \$50,01627,023,385,779 1 \$50,01622,035,779 1 \$50,051,522,635	7	-			
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12 2) Morongo West of Devers Allocation Factor - ISO Line Plant: "Morongo WOD ISO Line Plant AF" (See Note 2) 13 FERC Form 1 Reference Prior Year 14 Or Instruction Value Notes 15 Item Or Instruction Value Notes 16 Total SCE ISO Transmission Plant SCE Transmission Formula Rate, Schedule 7, Line 19, Col 2 \$5,325,584,061 \$5,215,308,527 17 Total SCE ISO Transmission Plant - Lines SCE Transmission Formula Rate, Schedule 7, Line 19, Col 2 \$5,325,584,061 \$5,215,308,527 18 ISO Underground Conduct Plant - FERC Acct 357 SCE Transmission Formula Rate, Schedule 7, Line 19, Col 2 \$2,525,684,061 \$5,051,522,635 19 ISO Underground Conduct Plant AF Line 17 - Line 18 - Line 19 \$4,6245% For certain OandM Expenses 10 Total SCE ISO Transmission Plant - Lines Line 17 \$5,051,522,635 \$6,725,2459 12 JMorongo West of Devers Allocation Factor - ISO OH Line Plant - Morongo WOD ISO OH Line Plant AF" (See Note 3) \$5,051,522,635 \$6,725,245,544,061 12 Total SCE ISO Transmission Plant - Lines Line 17 \$5,051,522,635 \$6,725,245,544,061 13 Morongo Wost of Devers Lease Allocation Factor: "Mo					
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19 ISO Underground Conductors and Devices - FERC Acct 358 SCE Transmission Formula Rate, Schedule 7, Line 17, Col 4 \$ 58,752,899 20 Total SCE ISO Overhead Line Related Transmission Line 17 - Line 18 - Line 19 \$\$,051,522,635 21 Morongo WOD ISO OH Line Plant AF Line 20 / Line 16 \$\$ \$\$,051,522,635 22 46.245% For certain OandM Expenses 24 3) Morongo West of Devers Allocation Factor - ISO OH Line Plant: "Morongo WOD ISO OH Line Plant AF" (See Note 3) Yalue Notes 26 FERC Form 1 Reference Prior Year Yalue Notes 27 Item 20 / Line 20 \$5,051,522,635 For certain OandM Expenses 28 Total SCE ISO Transmission Plant - Lines Line 17 Construction Yalue Notes 30 Woongo West of Devers Lease Allocation Factor: Line 20 94,8539% For certain OandM Expenses 31 Oral SCE ISO Overhead Line Related Transmission Line 29 / Line 28 Prior Year 94,8539% For certain OandM Expenses 33 Morongo West of Devers Lease Allocation Factor: "Morongo WOD Lease Percent AF" (See Note 4) Yalue Notes 34 Item FERC Form 1 Reference <th< th=""><th></th><th></th><th></th><th></th><th></th></th<>					
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3) Morongo West of Devers Allocation Factor - ISO OH Line Plant: "Morongo WOD ISO OH Line Plant AF" (See Note 3) 56 67 7 Item 7 Total SCE ISO Transmission Plant - Lines 7 Line 28 7 Total SCE ISO Transmission Plant - Lines 8 Total SCE ISO Overhead Line Related Transmission 9 Total SCE ISO Overhead Line Related Transmission 9 Line 29 / Line 28 9 WOD Plant Allocation Factor 9 Morongo West of Devers Lease Allocation Factor: "Morongo Vest OF Interviewed Vest of Devers Upgrade Subject Facilities Cost See WP-Allocators See WP-Allocators See WP-Allocators See WP-Allocators See WP-Allocators See WP-Allocators See WP-Allocator See WP-Allocator See WP-Allocator See West Morongo Vest OF Devers Upgrade Subject Facilities Cost See WP-Allocators See WP-Allocator See West Morongo Vest OF Devers Upgrade Subject Facilities Cost See WP-Allocators		Moroligo WOD ISO OT Line Plant Al		40.24370	
24 3) Morongo West of Devers Allocation Factor - ISO OH Line Plant: "Morongo WOD ISO OH Line Plant AF" (See Note 3) 25 7 1 7 7 26 Prior Year Value Notes 27 1 Morongo West of Devers Allocation Factor - ISO OH Line Plant: "Morongo WOD ISO OH Line Plant AF" (See Note 3) 9 9 27 1 Morongo West of Devers Line S Line 17 Notes 28 Total SCE ISO Overhead Line Related Transmission Line 17 \$5,325,584,061 Orongo Mest of Devers Lease Allocation Factor Line 20 \$5,051,522,635 Sec Note 3 30 WOD Plant Allocation Factor Line 20 Line 20 94.8539% For certain OandM Expenses 31 Appropriate Allocation Factor: "Morongo WOD Lease Percent AF" (See Note 4) 94.8539% For certain OandM Expenses 32 Appropriate Allocation Factor: "Morongo WOD Lease Percent AF" (See Note 4) Year Year 34 Morongo West of Devers Lease Allocation Factor: "Morongo WOD Lease Percent AF" (See Note 4) Year Year 35 FERC Form 1 Reference Prior Year Year Year Year 36 Morongo Lease Investument See WP-Allocators Se					
25 FERC Form 1 Reference or Instruction Prior Year 27 Item Notes 28 Total SCE ISO Transmission Plant - Lines Line 17 \$5,325,584,061 29 Total SCE ISO Overhead Line Related Transmission Line 20 \$5,051,522,635 30 WOD Plant Allocation Factor Line 20 \$8,051,522,635 30 WOD Plant Allocation Factor Line 20 \$94.8539% For certain OandM Expenses 31		3) Morongo West of Devers Allocation Factor - ISO OH Line Plant	: "Morongo WOD ISO OH Line Plant AF" (See Note 3)		
26FERC Form 1 ReferencePrior Year27Itemor InstructionValueNotes28Total SCE ISO Transmission Plant - LinesLine 17\$\$,325,584,06129Total SCE ISO Overhead Line Related TransmissionLine 20\$\$,051,522,63530WOD Plant Allocation FactorLine 29 / Line 2894.8539%For certain OandM Expenses314) Morongo West of Devers Lease Allocation Factor: "Morongo WUU Lease Percent AF" (See Note 4)Free Vertain Canded ExpenseSee WP-Allocators35Image: See WP-AllocatorsSee WP-AllocatorsValueNotes36Image: See WP-AllocatorsSee WP-AllocatorsValueNotes37Total West of Devers Upgrade Subject Facilities CostSee WP-Allocators\$\$636,347,553Notes38Morongo WOD Lease Percent AFLine 6\$400,000,000Set Option Canded Expenses39Morongo WOD Lease Percent AFLine 37Set Option Canded Expenses					
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30WOD Plant Allocation FactorLine 29 / Line 2894.8539%For certain OandM Expenses3194.8539%For certain OandM Expenses3294.8539%For certain OandM Expenses334) Morongo West of Devers Lease Allocation Factor: "Morongo WOD Lease Percent AF" (See Note 4)53455535FERC Form 1 ReferencePrior Year36Itemor InstructionValueNotes37Total West of Devers Upgrade Subject Facilities CostSee WP-Allocators\$636,347,55338Morongo Lease InvestmentLine 6\$400,000,00039Morongo WOD Lease Percent AFLine 3762.859%For Direct OandM Expenses					
31 32 32 4) Morongo West of Devers Lease Allocation Factor: "Morongo WOD Lease Percent AF" (See Note 4) 34 5 35 FERC Form 1 Reference 36 Item 37 Total West of Devers Upgrade Subject Facilities Cost 38 Morongo Lease Investment 39 Morongo WOD Lease Percent AF					For certain OandM Expenses
32 334) Morongo West of Devers Lease Allocation Factor: "Morongo WOD Lease Percent AF" (See Note 4)34					· · · · · · · · · · · · · · · · · · ·
334) Morongo West of Devers Lease Allocation Factor: "Morongo WOD Lease Percent AF" (See Note 4)34735FERC Form 1 Reference36Item37Total West of Devers Upgrade Subject Facilities Cost38Morongo Lease Investment39Morongo WOD Lease Percent AF					
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38Morongo Lease InvestmentLine 6\$400,000,00039Morongo WOD Lease Percent AFLine 38 / Line 3762.859%For Direct OandM Expenses	36	<u>Item</u>	or Instruction	Value	<u>Notes</u>
39Morongo WOD Lease Percent AFLine 38 / Line 3762.859%For Direct OandM Expenses	37	Total West of Devers Upgrade Subject Facilities Cost	See WP-Allocators	\$636,347,553	
	38	Morongo Lease Investment	Line 6	\$400,000,000	
40	39	Morongo WOD Lease Percent AF	Line 38 / Line 37	62.859%	For Direct OandM Expenses
	40				

Schedule 9 Allocators

41 5) Calculation of West Of Devers Labor Allocation Factor - Total Labor: "Morongo "WOD Labor AF" (See Note 5)

42				
43		FERC Form 1 Reference	Prior Year	
44	<u>ltem</u>	or Instruction	<u>Value</u>	<u>Notes</u>
45	ISO Line Related Labor	4-Allocated OandM, Line 32 Col 5a	\$17,875,281	
46	Morongo ISO Line Miles AF	Line 69	2.01%	
47	Morongo Line Related Labor	Line 45 * Line 46	\$359,627	
48	Total non-AandG W&S with NOIC	SCE Transmission Formula Rate, Schedule 27, Line 8	\$608,983,661	
49	Morongo WOD Labor AF	Line 47 / Line 48	0.05905%	For Payroll Taxes, G+I, AandG
50				
51				
52	6) Capital Carrying Charge (See Note 6)			
53				
54		FERC Form 1 Reference	Prior Year	
55	<u>ltem</u>	or Instruction	Value	<u>Notes</u>
56	SCE Weighted Cost of Debt	SCE Transmission Formula Rate, Sch 1, Line 51	1.8604%	
57	SCE Weighted Cost of Common and Preferred Stock	SCE Transmission Formula Rate, Sch 1, Line 55	5.1493%	
58	SCE Composite Tax Rate	SCE Transmission Formula Rate, Sch 1, Line 59	27.9836%	
59	Capital Carrying Charge	Line 56 + (Line 57 * (1/(1 - Line 58)))	9.011%	For G+I, Cash Working Capital
60				
61				
62	7) Calculation of Morongo Line Miles Allocation Factor - ISO:	"Morongo ISO Line Miles AF" (See Note 7)		
63	-			
64		FERC Form 1 Reference	Prior Year	

64		FERC Form 1 Reference	Prior Year	
65	<u>ltem</u>	or Instruction	<u>Value</u>	<u>Notes</u>
66	ISO OH Line Miles	SCE Transmission Formula Rate, Sch 27, Line 27	5,730	
67	WOD ISO Line Miles	See WP-Allocators	183	
68	Morongo WOD ISO Line Miles Equivalent	Line 67 * Line 39	115.2829137	
69	Morongo ISO Line Miles AF	Line 68 / Line 66	2.0119%	For Allocated OandM

Notes:

1) Percent of Total SCE Plant that is represented by the Morongo Lease

2) Represents the percent of SCE ISO Plant that is related to ISO Overhead Lines

3) Represents the percent of SCE ISO lines that is overhead

4) Represents the percent of the total West of Devers Upgrade Cost that is represented by the Morongo Lease

5) Represents the percent of SCE Wages & Salaries that is represented by the Morongo Lease

6) Represents the return and income tax cost components of Rate Base items

7) Represents the percent of ISO Line Miles that is represented by the Morongo Lease Investment