

Attachment 3

Revisions from the Draft TO10 Annual Update

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This attachment lists the changes reflected in this TO10 Annual Update filing relative to the Draft TO10 Annual Update Formula Rate Spreadsheet that SCE posted on its website on June 15, 2015. SCE has annotated the Formula Rate Spreadsheet in Attachment 1 for these changes. The revisions from the June 15, 2015 Draft Annual Update are as follows:

- 1) SCE incorporated an additional One-Time Adjustment of $-\$1,125,667$ associated with the modifications to Schedule 34 - Unfunded Reserve as approved in FERC Docket No. ER15-1449. This adjustment is reflected in the TO10 Annual Update as a One-Time True Up Adjustment in Schedule 3, line 11, column 4.
- 2) SCE has incorporated an additional One-Time Adjustment of $-\$1,432,738$ (before interest) associated with additional TO9 A&G exclusions of $\$33,150,102$ due to the approval for recovery of certain 2013 SONGS expenses as decommissioning costs by the California Public Utilities Commission in CPUC Resolution E-4678 and approval of Advice Letter 3285-E. This adjustment is reflected in the TO10 Annual Update as a One-Time True Up Adjustment in Schedule 3, line 11, column 4. SCE is providing an updated Schedule 3-True Up TRR Adjustment workpaper showing the derivation of the One-Time True Up Adjustment associated with the SONGS adjustment.
- 3) SCE has incorporated an additional One-Time Adjustment of $-\$8,649$ (before interest). SCE is correcting an input error in the A&G Exclusions for the Authorized SERP Expense for calendar year 2013. The TO9 Filing incorrectly showed a value of $\$7,811,778$. The TO9 spreadsheet has been corrected to show the correct amount of $\$7,611,660$. This adjustment is reflected in the TO10 Annual Update as a One-Time True Up Adjustment in Schedule 3, line 11, column 4. SCE is providing an updated Schedule 3-True Up TRR Adjustment workpaper showing the derivation of the One-Time True Up Adjustment associated with the SERP correction.
- 4) SCE has revised the Transmission O&M to reflect an exclusion of $\$26,000$ in EPRI expenses from Account 560 non-labor expense. This correction is reflected in the TO10 Annual Update as an O&M Adjustment in Schedule 19, line 1 column 8. SCE is providing an updated Schedule 19-FERC Account Summary Adjustment workpaper showing this additional exclusion.

- 5) SCE has incorporated a change in the authorized amount of OEIC expense. Under SCE's Formula Rate, SCE's recovery of OEIC is limited to the amount authorized by the California Public Utilities Commission. The authorized OEIC expense was increased by \$5,866 for 2014. This adjustment is reflected in the TO10 Annual Update as a change to the exclusion to Account 920, line 24, column 1. SCE is providing an updated Schedule 20 workpaper showing this revision.
- 6) SCE has incorporated additional A&G exclusions of \$29,215,280 associated with the approval for recovery of certain 2014 SONGS expenses as decommissioning costs by the California Public Utilities Commission in CPUC Resolution E-4678 and approval of Advice Letter 3285-E. This adjustment is reflected in the TO10 Annual Update as A&G Exclusions in Schedule 20, lines 30, 32, and 35, column 1.
- 7) SCE is correcting an input error in the A&G Exclusions for the Authorized SERP Expense for calendar year 2014. The draft TO10 annual update incorrectly showed an Authorized SERP Expense of \$7,797,996. The TO10 Annual Update shows a corrected amount of \$7,797,529. This TO10 Annual Update correction of \$467 is reflected on Schedule 20, line 30 column 1. SCE is providing an updated Schedule 20 workpapers showing this correction.
- 8) SCE has corrected a typo in the A&G Exclusions for FERC Account 931. The draft TO10 annual update incorrectly showed an exclusion of \$3,325 and the TO10 Annual Update shows a corrected exclusion of \$3,343. This correction is reflected in the TO10 Annual Update as an A&G Exclusions in Schedule 20, line 36 column 1. The Draft Annual Update Schedule 20 workpaper was correct.
- 9) SCE has incorporated a change in the authorized amount of NOIC payments recoverable through rates approved by the California Public Utilities Commission in Advice Letter 3285-E-A. Under SCE's Formula Rate, SCE's recovery of NOIC is limited to the amount authorized by the California Public Utilities Commission. Advice Letter 3285-E-A increased the authorized NOIC payment by \$210,641. This adjustment is reflected in the TO10 Annual Update as a change to the Actual Non-capitalized NOIC Payouts in Schedule 20, Note 2, lines d, e, f, and the exclusion to Account 926, line 30, column 3. SCE is providing an updated Schedule 20 workpaper showing this revision.

10) SCE has updated in the TO10 Annual Update the wholesale TRBAA amounts utilized in the calculation of the Wholesale TRRs on Schedule 29, Lines 2-4, and 11. The wholesale TRBAA amounts used in the Draft TO10 Annual Update were the amounts for 2015 from FERC Docket No. ER15-259. The updated wholesale TRBAA amounts correspond to SCE's filing to revise the TRBAA in FERC Docket No. ER16-175, effective January 1, 2016. A Commission order is pending. However, no party filed comments or protests to the filing. The initial and revised wholesale TRBAA amounts are as follows:

TRBAA Component	Draft TO10 Annual Update	TO10 Annual Update
Total	-\$9,660,398	-\$31,070,288
HV TRBAA	-\$9,556,992	-\$30,781,387
LV TRBAA	-\$103,406	-\$288,901

11) SCE has updated Schedule 33 to incorporate the following new CPUC Rate Schedules:

Domestic Option CPP, D-CARE (Option CPP), TOU-D-Option A, TOU-D-Option B, TOU-D-3

TOU-8-SEC Backup-B, TOU-8-PRI Backup-B, TOU-8-SUB Backup-B

TOU-8-Standby-PRI Options A & A2, TOU-8-Standby-SUB Options A & A2