

March 1, 2022

**ADVICE 4736-E**  
**(U 338-E)**

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA  
ENERGY DIVISION

**SUBJECT:** Green Tariff Shared Renewables Program - Class Average  
Generation Credit Updates for 2022

Southern California Edison Company (SCE) hereby submits to the California Public Utilities Commission (Commission) the following changes to its tariffs. The revised tariffs are listed on Attachment A and are attached hereto.

**PURPOSE**

The purpose of this advice letter is to revise Schedule GTSR-CR, *Green Tariff Shared Renewables Community Renewables*, and Schedule GTSR-GR, *Green Tariff Shared Renewables Green Rate*, to update the Class Average Generation Credits, and several other credits and charges in Schedule GTSR-GR, consistent with SCE's adopted 2022 Energy Resource Recovery Account (ERRA) Forecast revenue requirement.

**BACKGROUND**

The Green Tariff Shared Renewables (GTSR) Class Average Generation Credit is determined and updated annually pursuant to the ERRA Forecast proceeding. On June 1, 2021, SCE filed Application (A.)21-06-003, SCE's 2022 ERRA Forecast of Operations, and served associated testimony to request authorization of SCE's 2022 ERRA Forecast proceeding revenue requirement for incorporation into customers' rates in 2022.

On November 9, 2021, SCE submitted testimony (November Update) updating its 2022 ERRA Forecast revenue requirement and providing a true-up of its 2021 Cost Responsibility Surcharge. SCE's updated 2022 ERRA Forecast revenue requirement of \$4.758 billion represented an increase of \$767.6 million from the estimated 2022 ERRA Forecast revenue requirement submitted in the June 1, 2021 testimony, and an increase of \$229.7 million from the revenue requirement reflected in customers' 2021 ERRA Forecast-related rates.

On October 29, 2021, SCE filed expedited A.21-10-011, which addressed an undercollection in the ERRA Balancing Account that exceeded the ERRA trigger point and was not expected to self-correct within 120 days (2021 ERRA Trigger Application). On November 22, 2021, the assigned Commissioner issued an Amended Scoping Memo and Ruling consolidating SCE's 2022 ERRA Forecast and 2021 ERRA Trigger Applications.

On January 13, 2022, the Commission adopted Decision (D.) 22-01-003, which authorized a 2022 ERRA Forecast revenue requirement. On February 8, 2022, SCE submitted Advice 4716-E to implement the 2022 ERRA Forecast proceeding revenue requirement in accordance with D.22-01-003, which included updated 2021 year-end balances in the fuel and purchased power-related balancing accounts for incorporation into customer rates as part of the March 1, 2022 consolidated rate change.<sup>1</sup> On February 15, 2022, SCE submitted Advice 4719-E to implement its consolidated revenue requirement and rate change on March 1, 2022. Among other items, the 2022 ERRA Forecast revenue requirement was included.

### **PROPOSED TARIFF CHANGES**

Schedule GTSR-CR is revised to include the 2022 Community Renewable Class Average Generation Credits.

Schedule GTSR-GT is revised to include the 2022 Green Rate Class Average Generation Credits, the Renewable Energy Value Adjustment, Renewable Power Rate, and RA Adjustment. Additionally, the table on Sheet 3 has been updated with credits, charges, and the Green Rate premium for 2022. Reference to SCE's GTSR Program webpage continues to be referenced in the tariff. This webpage includes a breakdown of all individual credits and charges and the historical trends and non-binding forecasts to the extent they are available.<sup>2</sup>

No cost information is required for this advice letter.

This advice letter will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

### **TIER DESIGNATION**

Pursuant to General Order (GO) 96-B, Energy Industry Rule 5.1, this advice letter is submitted with a Tier 1 designation.

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<sup>1</sup> As described in Advice 4716-E, the final recorded 2021 year-end balances in SCE's fuel and purchased power balancing accounts were lower than the 2021 year-end forecast included in SCE's November Update. This result is the driver behind the difference in the adopted 2022 ERRA Forecast total revenue requirement and the implemented 2022 ERRA Forecast total revenue requirement. Ordering Paragraph (OP) 8(c) of D.22-01-003 provided explicit authority to SCE to make this update when implementing the 2022 ERRA Forecast rates.

<sup>2</sup> See [www.sce.com/residential/rates/standard-residential-rate-plan/green-rates](http://www.sce.com/residential/rates/standard-residential-rate-plan/green-rates).

## **EFFECTIVE DATE**

This advice letter will become effective the same day as submitted and Schedules GTSR-CR and GTSR-GR will reflect the effective date of March 1, 2022.

## **NOTICE**

Anyone wishing to protest this advice letter may do so only electronically. Protests must be received no later than 20 days after the date of this advice letter. Protests should be submitted to the CPUC Energy Division at:

E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

In addition, protests and all other correspondence regarding this advice letter should also be sent electronically to the attention of:

Shinjini C. Menon  
Managing Director, State Regulatory Operations  
Southern California Edison Company  
E-mail: [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com)

and

Tara S. Kaushik  
Managing Director, Regulatory Relations  
Southern California Edison Company  
c/o Karyn Gansecki  
E-mail: [Karyn.Gansecki@sce.com](mailto:Karyn.Gansecki@sce.com)

There are no restrictions on who may submit a protest, but the protest shall set forth specifically the grounds upon which it is based and must be received by the deadline shown above.

In accordance with General Rule 4 of GO 96-B, SCE is serving copies of this advice letter to the interested parties shown on the attached GO 96-B and A.21-06-003 service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com) or at (626) 302-3719. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by submitting and keeping the advice letter at SCE's corporate headquarters. To view other SCE advice letters submitted with the CPUC, log on to SCE's web site at <https://www.sce.com/wps/portal/home/regulatory/advice-letters>.

For questions, please contact Raffi Minasian at (626) 302-8905 or by electronic mail at [Raffi.Minasian@sce.com](mailto:Raffi.Minasian@sce.com).

**Southern California Edison Company**

/s/ Shinjini C. Menon  
Shinjini C. Menon

SCM:rm:cm  
Enclosures



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC       GAS       WATER  
 PLC       HEAT

Contact Person:

Phone #:  
E-mail:  
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type:  Monthly    Quarterly    Annual    One-Time    Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes    No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes    No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name:  
Title:  
Utility/Entity Name:  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Contact Name:  
Title:  
Utility/Entity Name:  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

## ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 73372-E	Schedules GTSR-CR	Revised 70897-E
Revised 73373-E Revised 73374-E	Schedules GTSR-GR Schedules GTSR-GR	Revised 70898-E Revised 70899-E
Revised 73375-E Revised 73376-E	Table of Contents Table of Contents	Revised 73311-E Revised 72842-E



Schedule GTSR-CR Sheet 2  
GREEN TARIFF SHARED RENEWABLES COMMUNITY RENEWABLES

(Continued)

RATES

All charges and provisions of the Customer's Otherwise Applicable Tariff (OAT) apply, except that the total amount billed to the Customer by SCE shall be adjusted by applying the following additional credits and charges on a dollar per kilowatt-hour (\$/kWh) basis to the Customer's Subscription, as defined below. A Customer will pay the applicable GTSR Indifference Adjustment based on the year service under this Schedule commenced. A breakdown of individual credits and charges and the historical trends and non-binding forecasts for each to the extent they are available can be found on SCE's GTSR Program webpage.

Component	(\$/kWh)
<b>Community Renewables Credits</b>	
Class Average Generation Credit	
Residential	(0.11219) (I)
TOU-GS-1	(0.11334) (I)
TOU-GS-2	(0.10659) (I)
TOU-GS-3	(0.09630) (I)
TOU-8-Sec	(0.08874) (I)
TOU-8-Pri	(0.08378) (I)
TOU-8-Sub	(0.07676) (I)
TOU-8-S-Sec	(0.08675) (I)
TOU-8-S-Pri	(0.08610) (I)
TOU-8-S-Sub	(0.07425) (I)
TOU-PA-2	(0.09608) (I)
TOU-PA-3	(0.07919) (I)
Street and Area Lighting	(0.05590) (I)
TC-1	(0.08442) (I)
Renewable Energy Value Adjustment	CR Facility Specific
<b>Community Renewables Charges</b>	
RPR	0.00000
GTSR Indifference Adjustment	See Schedule DA-CRS
CAISO Grid & WREGIS Charges	0.00050
RA Adjustment	CR Facility Specific
Program Administration Charge	0.0073
RIC Charge	0.00000

1. Credits. All of the following components appear in aggregate as the "Community Renewables Credit" under the Generation section of the Customer's regular billing statement from SCE and are updated annually as part of SCE's Energy Resource Recovery Account (ERRA) proceeding.
  - a. Class Average Generation Credit: Based on the class average retail generation rate as established in SCE's Commission-approved tariffs for the class to which the Customer's OAT belongs. In addition to the ERRA proceeding, this component will be updated whenever there is a substantial change to the generation revenue requirement, such as the implementation of Phase 1 of a General Rate Case.

(Continued)

(To be inserted by utility)

Advice 4736-E  
 Decision 22-01-003

Issued by  
Michael Backstrom  
 Vice President

(To be inserted by Cal. PUC)

Date Submitted Mar 1, 2022  
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**Schedule GTSR-GR**  
**GREEN TARIFF SHARED RENEWABLES GREEN RATE**

Sheet 2

(Continued)

**RATES**

All charges and provisions of the Customer's Otherwise Applicable Tariff (OAT) apply, except that the total amount billed to the Customer shall be adjusted by applying the following additional credits and charges on a dollar per kilowatt-hour (\$/kWh) basis to the Customer's Subscription, as defined below. A breakdown of all individual credits and charges and the historical trends and non-binding forecasts for each to the extent they are available can be found on SCE's GTSR Program webpage.\* A consolidation of individual credits, charges, and totals can be found within the table on the following page.

Component	(\$/kWh)
<b>Green Rate Credits</b>	
Class Average Generation Credit	
Residential	(0.11219) (I)
TOU-GS-1	(0.11334) (I)
TOU-GS-2	(0.10659) (I)
TOU-GS-3	(0.09630) (I)
TOU-8-Sec	(0.08874) (I)
TOU-8-Pri	(0.08378) (I)
TOU-8-Sub	(0.07676) (I)
TOU-8-S-Sec	(0.08675) (I)
TOU-8-S-Pri	(0.08610) (I)
TOU-8-S-Sub	(0.07425) (I)
TOU-PA-2	(0.09608) (I)
TOU-PA-3	(0.07919) (I)
Street and Area Lighting	(0.05590) (I)
TC-1	(0.08442) (I)
Renewable Energy Value Adjustment	
Residential	0.02368 (I)
TOU-GS-1	0.01642 (I)
TOU-GS-2	0.01474 (I)
TOU-GS-3	0.01251 (I)
TOU-8-Sec	0.01189 (I)
TOU-8-Pri	0.01147 (I)
TOU-8-Sub	0.01034 (I)
TOU-8-S-Sec	0.01211 (I)
TOU-8-S-Pri	0.01288 (I)
TOU-8-Sub	0.00998 (I)
TOU-PA-2	0.01168 (I)
TOU-PA-3	0.01080 (I)
Street and Area Lighting	0.01196 (I)
TC-1	0.01101 (I)
<b>Green Rate Charges</b>	
Renewable Power Rate	0.05580 (I)
GTSR Indifference Adjustment	See Schedule DA-CRS
CAISO Grid & WREGIS Charges	0.00050
RA Adjustment	0.00658 (R)
Program Administration Charge	0.00147
RIC Charge	0.00000

\*[www.sce.com/residential/rates/standard-residential-rate-plan/green-rates](http://www.sce.com/residential/rates/standard-residential-rate-plan/green-rates)

(Continued)

(To be inserted by utility)

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**Schedule GTSR-GR  
GREEN TARIFF SHARED RENEWABLES GREEN RATE**

Sheet 3

(Continued)

**RATES** (Continued)

(T)

Rate Class	Green Rate Total Credit (\$/kWh)	GTSR 2022 Indifference Adjustment PCIA + CTC (\$/kWh)	Green Rate Charges (\$/kWh)	Total* (\$/kWh)
Domestic <sup>1</sup>	(0.08851) (I)	0.01352 (R)	0.07038 (I)	0.00461(R)
TOU-GS-1 <sup>2</sup>	(0.09692) (I)	0.01046 (R)	0.07038 (I)	(0.01608)(I)
TOU-GS-2 <sup>4</sup>	(0.09185) (I)	0.01063 (R)	0.07038 (I)	(0.01084)(I)
TOU-GS-3 <sup>5</sup>	(0.08379) (I)	0.01009 (R)	0.07038 (I)	0.00332(R)
TOU-8-Sec <sup>6</sup>	(0.07685) (I)	0.00986 (R)	0.07038 (I)	0.00339(R)
TOU-8-Pri <sup>6</sup>	(0.07231) (I)	0.00963 (R)	0.07038 (I)	0.00770(R)
TOU-8-Sub <sup>6</sup>	(0.06642) (I)	0.00907 (R)	0.07038 (I)	0.01303(R)
TOU-8-S-Sec <sup>6</sup>	(0.07464) (I)	0.00966 (R)	0.07038 (I)	0.00540(R)
TOU-8-S-Pri <sup>6</sup>	(0.07322) (I)	0.00961 (R)	0.07038 (I)	0.00677(R)
TOU-8-S-Sub <sup>6</sup>	(0.06427) (I)	0.00904 (R)	0.07038 (I)	0.01515(R)
Small AG <sup>7</sup>	(0.08440) (I)	0.00987 (R)	0.07038 (I)	0.00415(R)
Large AG <sup>8</sup>	(0.06839) (I)	0.00953 (R)	0.07038 (I)	0.01152(R)
St. Lighting <sup>9</sup>	(0.04394) (I)	0.00902 (R)	0.07038 (I)	0.03546(R)
TC-1 <sup>3</sup>	(0.07321) (I)	0.00958 (R)	0.07038 (I)	0.00675(R)

\* Total in table is reflective of 100 percent enrollment. To determine 50 percent enrollment, take your kWh x 50 percent x premium total.

- <sup>1</sup> Includes Schedules D, D-SDP, D-SDP-O, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, and TOU-EV-1.
- <sup>2</sup> Includes Schedules GS-1, TOU-GS-1, TOU-GS-1-RTP, TOU-EV-7, AL-2 (On-Peak), and LS-3 Option B (On-Peak).
- <sup>3</sup> Includes Schedules TC-1, Wi-Fi-1, and WTR.
- <sup>4</sup> Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-RTP.
- <sup>5</sup> Includes Schedules TOU-GS-3, TOU-GS-3-RTP
- <sup>6</sup> Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, TOU-8-Standby, and TOU-8-RTP.
- <sup>7</sup> Includes Schedules PA-1, PA-2, TOU-PA-2, TOU-PA-2-RTP
- <sup>8</sup> Includes Schedules TOU-PA-3, TOU-PA-3-RTP
- <sup>9</sup> Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.

(Continued)

(To be inserted by utility)

Advice 4736-E  
 Decision 22-01-003

Issued by  
**Michael Backstrom**  
 Vice President

(To be inserted by Cal. PUC)

Date Submitted Mar 1, 2022  
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Advice 4736-E  
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(To be inserted by utility)  
 Advice 4736-E  
 Decision 22-01-003

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Vice President

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