Attachment 2 to Appendix XIV WOD Formula Rate Spreadsheet

Calculation of Morongo WOD Rate Year Cost

 Col 1
 Col 2
 Col 3
 Col 4
 Col 5

			Calculation/		
<u>Line</u>	Expense Component	<u>Amount</u>	<u>Source</u>	<u>Notes</u>	<u>Comments</u>
1	Direct O&M	\$0	3-Direct OandM, Line 18		
2	Allocated O&M	\$1,453,259	4-Allocated OandM, Line 32		
3	Administrative and General	\$1,596,597	5-AandG, Line 15		
4	G + I	\$626,189	6-General and Intangible, Line 13		
5	Payroll Taxes	\$47,450	7-Payroll Taxes, Line 3		
6	Property Taxes	\$0	8-Property Taxes, Line 6		
7	Cash Working Capital	\$35,621	(Line 1 + Line 2 + Line 3)(1/8)*(9-Allocators, Line 59)		
8	Subtotal:	\$3,759,117	Sum of Lines 1-7		
9	Franchise Fees:	\$34,765	(Line 8 - 3-DirectOandM, Line 4, Col 2)* Franchise Fee Rate	See Note 1	
10	Prior Year Cost:	\$3,793,881	Line 8 + Line 9		
11	True Up Adjustment:	\$0	2-True Up Adjustment, Line 27	See Note 2	
12	Cost Adjustment:	\$8,600,899	See WP - Cost Adjustment	See Note 3	
13	Morongo West of Devers Rate Year Cost:	\$12,394,780	Sum of Lines 10 to 12		
14					
15	Monthly Morongo West of Devers Rate Year Cost:	\$1,032,898	Line 13 Divided by 12		

Notes:

Source

OCC Townsia in Final Date Oc

¹⁾ Franchise Fee Rate

0.92481%

SCE Transmission Formula Rate, Schedule 28, Line 1
Franchise Fee Rate is applied to the Morongo West of Devers Expense without True Up less Morongo Right of Way Fees (Schedule 3, Line 4, Col 2)

²⁾ The True Up Adjustment component is \$0 for any year prior to the in-service date of the Project.

Is Prior Year previous to the in-service date of the Project?:

Yes

If PY before in service date, enter "Yes", else "No"

3) Cost Adjustment is an adjustment to rates which reflects the estimated difference in Property Tay and Right of Way expenses between the Rate Year and

³⁾ Cost Adjustment is an adjustment to rates which reflects the estimated difference in Property Tax and Right of Way expenses between the Rate Year and the Prior Year Cost. Cost Adjustment may also be used to exclude any additional Expense Component (Lines 1-7) that may no longer be appliable.

Cost Adjustment may also be used to reflect any known over/undercollection of cumulative Prior Year Costs.

Calculation of True Up Component of Morongo Rate

1) Comparison of Prior Year Revenues Received to Total Morongo West of Devers Expense without True Up Including previous Annual Update Cumulative Excess or Shortfall in Revenue.

<u>Line</u> 1 2				Prior Year Cost:	<u>Amount</u> \$3,793,881	Source 1-Morongo WOD Co	ost, Line 10			
3 4 5 6	Calculations:	<u>Col 1</u>	<u>Col 2</u> See Note 1, Instruction 1	Col 3 See Note 2, Instruction 1	Col 4 See Note 3 One-Time	<u>Col 5</u> = C2 - C3 + C4	Col 6 See Note 4	Col 7 See Note 5 Cumulative	Col 8 See Note 6	<u>Col 9</u> = C7 + C8
7 8 9				Monthly	Adjustments and Shortfall/Excess Revenue In	Monthly Excess (-) or	Monthly	Excess (-) or Shortfall (+) in Revenue	Interest	Cumulative Excess (-) or Shortfall (+)
10 11	<u>Month</u>	<u>Year</u>	Monthly <u>Costs</u>	Morongo <u>Revenues</u>	Previous <u>Annual Update</u>	Shortfall (+) in Revenue	Interest <u>Rate</u>	wo Interest for Current Month	for Current <u>Month</u>	in Revenue with Interest
12 13 14	December January February					\$0 \$0 \$0		\$0 \$0 \$0	 \$0 \$0	\$0 \$0 \$0
15 16	March April					\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0
17 18 19	May June July					\$0 \$0 \$0		\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
20 21 22	August September October					\$0 \$0 \$0		\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
23 24	November December					\$0 \$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0 \$0
2) True	e Up Calculation	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	Col 4	<u>Col 5</u>	<u>Col 6</u>	Col 7	<u>Col 8</u>	Col 9
		<u> </u>	<u> </u>	<u> </u>		<u> </u>	Calculation/	<u> </u>	<u>36.5</u>	<u> </u>
25 26 27	Description Shortfall or Excess Previous Annual U True Up Adjustme	Ipdate True Up A			Amount \$0 \$0 \$0 \$0	١	<u>Source</u> Line 24, C9 Previous Annual U Line 25 - Line 26	Ipdate Line 27		

Notes:

1) Prior Year Cost divided by 12, entered in each Line 12 to 23, subject to Instruction 1.

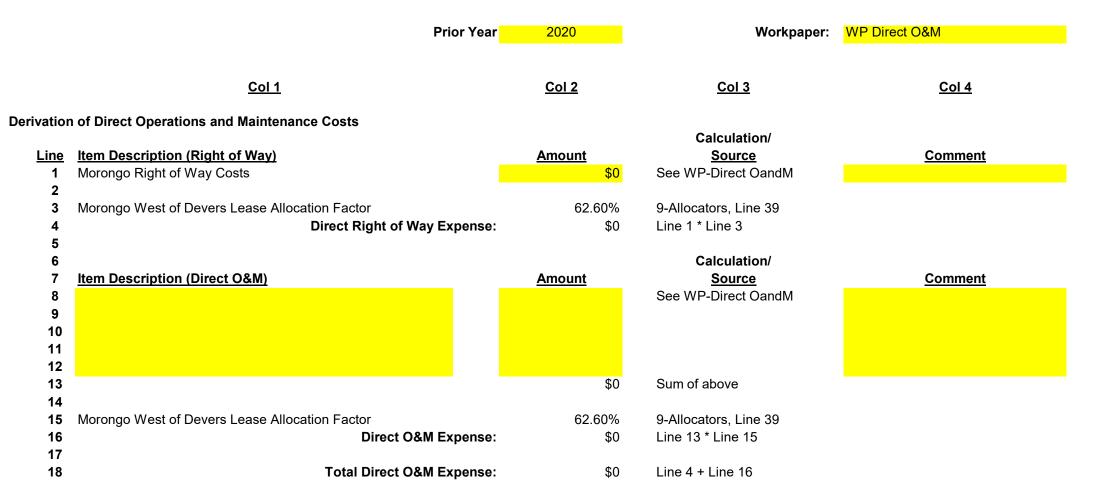
previous filing Prior Year costs as noted in Attachment 1 to this Appendix.

- 2) Revenue for each service month of the Prior Year.
- 3) Enter any One Time Adjustments on Column 4, Line 12. If SCE is owed enter as positive, if SCE is to return to customers enter as negative. One Time Adjustments include revisions to previously-filed Total Morongo West of Devers Expenses resulting from corrections to
- Also include amount from Line 24, Col. 9 of previous Annual Update ("Previous Annual Update Cumulative Excess or Shortfall in Revenue") with same +/- sign.
- 4) Enter monthly interest rates in accordance with interest rate specified in the regulations of FERC at 18 C.F.R. §35.19a on lines 12 to 24, Column 6.
- 5) "Cumulative Excess (-) or Shortfall (+) in Revenue wo Interest for Current Month" is, beginning for the January month, the amount in Column 9 for previous month plus the current month amount in Column 5. For the first December, it is the amount in Column 5.
- 6) Interest for Current Month is calculated on average of beginning and ending balances (Column 9 previous month and Column 7 current month). No interest is applied for the first December.

Instructions:

1) Only include costs and revenues for months that the Lease Agreement was in effect. For any month that the Lease Agreement was only in place for a portion of the month, prorate the costs by number of days divided by total days in the month.

Direct Operations and Maintenance Expenses



Notes:

¹⁾ Add additional lines if needed for additional Direct O&M Expense items

Schedule 4 2022 Annual Update Allocated OandM West of Devers Formula Rate Attachment 1 Page 5 of 11

Allocated Operations and Maintenance Expenses

Prior Year	2020														
	(C1)	(C1a)	(C1b)	(C2)	(C2a)	(C3)	(C3a)	(C3b)	(C4)	(C4a)	(C5)	(C5a)	(C5b)	(C6)	(C7)
	Note 1	Note 1	Note 1			= C1 * C2	= C1a * C2	= C1b * C2	Note 2	Note 2	= C3 + C4 + C4a	= C3a + C4	= C3b + C4a	= 9-Allocators,	= C5 x C6
						0. 02	0.4 02	012 02	Additional	Additional	00 4 0 1 4 0 10	004 7 0 1	000 × 014	Line 69	00 % 00
				ISO					Morongo	Morongo	Total O&M	Total O&M	Total O&M		
		I SCE ISO O&		Overhead Line	Allocation		verhead Line (Adjustments	Adjustments	Applicable	Applicable	Applicable		Morongo
Line Transmission Accounts	Total	Labor	Non-Labor	Allocation	Reference	Total	<u>Labor</u>	Non-Labor	<u>Labor</u>	<u>Non-Labor</u>	<u>Total</u>	<u>Labor</u>	Non-Labor	<u>Allocator</u>	<u>O&M</u>
1 560 - Operations Supervision and Engineering - Allocated	\$3,405,575	\$1,151,037	\$2,254,538	45.29%	9-Allocators, Line 21	\$1,542,265	\$521,264	\$1,021,001			1,542,265	521,264	1,021,001	1.93%	29,774.24
2 560 - Sylmar/Palo Verde	\$251,031	\$0	\$251,031	0%	Related to Other Projects	\$0	\$0	\$0			-	-	-	1.93%	-
3 561 Load Dispatch - Allocated	\$5,166,179	\$4,233,924	\$932,255	45.29%	9-Allocators, Line 21	\$2,339,582	\$1,917,396	\$422,186			2,339,582	1,917,396	422,186	1.93%	45,166.85
4 561.400 Scheduling, System Control and Dispatch Services	\$0	\$0	\$0	45.29%	9-Allocators, Line 21	\$0	\$0	\$0			-	-	-	1.93%	-
5 561.500 Reliability Planning and Standards Development	\$4,828,526	\$4,235,347	\$593,179	45.29%	9-Allocators, Line 21	\$2,186,670	\$1,918,040	\$268,630			2,186,670	1,918,040	268,630	1.93%	42,214.81
6 562 - Station Expenses - Allocated	\$12,630,291	\$10,531,283	\$2,099,008	0%	Station Related	\$0	\$0	\$0			-	-	-	1.93%	-
7 562 - MOGS Station Expense	\$0	\$0	\$0	0%	Related to Other Projects	\$0	\$0	\$0			-	-	-	1.93%	-
8 562 - Sylmar/Palo Verde	\$950,815	\$0	\$950,815	0%	Related to Other Projects	\$0	\$0	\$0			- 	-	-	1.93%	-
9 563 - Overhead Line Expenses - Allocated	\$19,175,350	\$5,766,890	\$13,408,459	100%	100% OH Line Related	\$19,175,350	\$5,766,890	\$13,408,459			19,175,350	5,766,890	13,408,459	1.93%	370,190.19
10 564 - Underground Line Expenses - Allocated	\$30,895	\$26,992	\$3,903	0%	Underground Line Related	\$0	\$0	\$0			-	-	-	1.93%	-
11 565 - Transmission of Electricity by Others	\$0	\$0	\$0	0%	Not Applicable	\$0	\$0	\$0			-	-	-	1.93%	-
12 565 - Wheeling Costs	\$0	\$0	\$0	0%	Not Applicable	\$0	\$0	\$0			-	-	-	1.93%	-
13 565 - WAPA Transmission for Remote Service	\$0	\$0	\$0	0%	Not Applicable	\$0	\$0	\$0			-	-	-	1.93%	-
14 566 - Miscellaneous Transmission Expenses - Allocated	\$20,226,614	\$11,677,709	\$8,548,904	45.29%	9-Allocators, Line 21	\$9,159,925	\$5,288,426	\$3,871,499			9,159,925	5,288,426	3,871,499	1.93%	176,837.16
15 566 - ISO/RSBA/TSP Balancing Accounts	\$0	\$0	\$0	0%	Not Applicable	\$0	\$0	\$0			-	-	-	1.93%	-
16 566 - Sylmar/Palo Verde/Other General Functions	\$842,622	\$0	\$842,622	0%	Related to Other Projects	\$0	\$0	\$0			-	-	-	1.93%	-
17 567 - Line Rents - Allocated	\$8,830,504	\$32,804	\$8,797,700	94.09%	9-Allocators, Line 30	\$8,308,944	\$30,866	\$8,278,078	(30,866)	(8,278,078)	-	-	-	1.93%	-
18 567 - Eldorado	(\$7,235)	\$0	(\$7,235)	0%	Related to Other Projects	\$0	\$0	\$0			-	-	-	1.93%	-
19 567 - Sylmar/Palo Verde	\$438,003	\$0	\$438,003	0%	Related to Other Projects	\$0	\$0	\$0			-	-	-	1.93%	-
20 568 - Maintenance Supervision and Engineering - Allocated	\$704,071	\$611,970	\$92,101	45.29%	9-Allocators, Line 21	\$318,849	\$277,140	\$41,709			318,849	277,140	41,709	1.93%	6,155.55
21 568 - Sylmar/Palo Verde	\$365,992	\$0	\$365,992	0%	Related to Other Projects	\$0	\$0	\$0			-	-	-	1.93%	-
22 569 - Maintenance of Structures - Allocated	\$938,637	\$2,985	\$935,652	0%	Station Related	\$0	\$0	\$0			-	-	-	1.93%	-
23 569 - Sylmar/Palo Verde	\$2,440,889	\$0	\$2,440,889	0%	Related to Other Projects	\$0	\$0	\$0			-	-	-	1.93%	-
24 570 - Maintenance of Station Equipment - Allocated	\$3,143,870	\$1,293,717	\$1,850,154	0%	Station Related	\$0	\$0	\$0			-	-	-	1.93%	-
25 570 - Sylmar/Palo Verde	\$1,301,046	\$0	\$1,301,046	0%	Related to Other Projects	\$0	\$0	\$0			-	-	-	1.93%	-
26 571 - Maintenance of Overhead Lines - Allocated	\$40,761,549	\$6,834,312	\$33,927,237	100%	100% OH Line Related	\$40,761,549	\$6,834,312	\$33,927,237			40,761,549	6,834,312	33,927,237	1.93%	786,923.11
27 571 - Sylmar/Palo Verde	\$671,147	\$0	\$671,147	0%	Related to Other Projects	\$0	\$0	\$0			-	-	-	1.93%	-
28 572 - Maintenance of Underground Lines - Allocated	\$5,810	\$1,775	\$4,035	0%	Underground Line Related	\$0	\$0	\$0			-	-	-	1.93%	-
29 572 - Sylmar/Palo Verde	\$13,727	\$0	\$13,727	0%	Related to Other Projects	\$0	\$0	\$0			-	-	-	1.93%	-
30 573 - Maintenance of Miscellaneous Trans. Plant - Allocated	\$618,552	\$437,152	\$181,400	45.29%	9-Allocators, Line 21	\$280,120	\$197,971	\$82,150			280,120	197,971	82,150	1.93%	5,407.87
31 Transmission NOIC	(\$1,076,436)		\$0	45.29%	9-Allocators, Line 21	(487,480)	(487,480)	\$0			(487,480)	(487,480)	-	1.93%	(9,411.06)
32 Totals:	\$126,658,024	,	\$80,896,562		•	\$83,585,775	\$22,264,826		-\$30,866	-\$8,278,078	\$75,276,831	\$22,233,960	\$53,042,871		\$1,453,259

1) "Total ISO O&M Expenses"; From Most Recent SCE Transmission Formula Rate Annual Update, Schedule 19, Lines 48-79, Columns 6-8. Includes all exclusions or adjustments to FERC Form 1 costs as filed in Annual Update. See Workpaper.

Docket No.: ER19-1553 Filing Date: 11/19/2021

2) Additional Morongo Adjustments include:
a) Exclusion of all costs under a specific transmission account (Lines 1-30) if any costs under such account have been directly assigned under Schedule 3.

Administrative and General Expense

1) Total SCE A&G Expenses with Morongo Adjustments

2020

	A&G		Total	Morongo	Total A&G	•••	Morongo		
<u>Line</u>	<u>Account</u>	<u>Description</u>	SCE A&G	<u>Adjustments</u>	<u>Applicable</u>	<u>Allocator</u>	<u> A&G</u>	<u>Notes</u>	<u>Comments</u>
1	920	A&G Salaries	\$247,086,426		\$247,086,426	0.0655%	\$161,890		
2	921	Office Supplies and Expenses	\$259,081,279		\$259,081,279	0.0655%	\$169,749		
3	922	A&G Expenses Transferred	(\$112,902,031)		(\$112,902,031)	0.0655%	-\$73,973		
4	923	Outside Services Employed	\$42,092,309		\$42,092,309	0.0655%	\$27,579		
5	924	Property Insurance	\$20,441,370	(\$20,441,370)	\$0	0.7278%	\$0	See Note 2	
6	925	Injuries and Damages	\$1,890,683,153		\$1,890,683,153	0.0655%	\$1,238,771		
7	926	Employee Pensions and Benefits	\$69,186,881		\$69,186,881	0.0655%	\$45,331		
8	927	Franchise Requirements	\$0		\$0	0.0655%	\$0		
9	928	Regulatory Commission Expenses	\$955,232		\$955,232	0.0655%	\$626		
10	929	Duplicate Charges	\$0		\$0	0.0655%	\$0		
11	930.1	General Advertising Expense	\$7,110,157		\$7,110,157	0.0655%	\$4,659		
12	930.2	Miscellaneous General Expense	\$2,566,763		\$2,566,763	0.0655%	\$1,682		
13	931	Rents	\$9,432,312		\$9,432,312	0.0655%	\$6,180		
14	935	Maintenance of General Plant	\$21,524,679		\$21,524,679	0.0655%	\$14,103		
15		Totals:	\$2,457,258,530	(\$20,441,370)	\$2,436,817,160		\$1,596,597		

Prior Year

Notes

Instructions:

- 1) "Morongo Adjustments" include:
- a) Any A&G expenses not applicable to the West of Devers line. Enter excluded expenses as negative value.
- b) Exclude Account 924 Property Insurance, if self-insured.

^{1) &}quot;Total ISO A&G Expenses". Represents total A&G Expenses allocated to CAISO Transmission, as filed in the most recent SCE Transmission Formula Rate Annual Update, Schedule 20, Lines 1-14, Column 4.

^{2) &}quot;Property Insurance" is allocated using the WOD Plant Allocation Factor (see 9-Allocators, Line 9)

2020

Prior Year

General and Intangible ("G + I") Expense

Total Morongo G + I Expense

22

			Calculation/	
Line	<u>ltem</u>	<u>Amount</u>	Source	<u>Comments</u>
1	Total General Plant (SCE)	\$3,458,659,697	FF1 207.99g	
2	Total Intangible Plant (SCE)	\$1,587,005,797	FF1 205.5g	
3	Total G + I Plant (SCE)	\$5,045,665,494	Line 1 + Line 2	
4	,			
5	Total General Plant Depreciation Reserve (SCE)	\$1,251,064,280	FF1 219.28c	
6	Total Intangible Plant Depreciation Reserve (SCE)	\$675,732,700	FF1 200.21c	
7	Total G + I Plant Depreciation Reserve (SCE)	\$1,926,796,980	Line 5 + Line 6	
8	, ,	. , . ,		
9	Total G + I Net Plant (SCE)	\$3,118,868,514	Line 3 - Line 7	
10	Morongo WOD Labor AF	0.0655%	9-Allocators, Line 49	
11	Morongo WOD General and Intangible Net Plant	\$3,305,908	Line 3 * Line 10	
12	Capital Carrying Charge	9.344%	9-Allocators, Line 59	
13	Morongo G + I Plant Revenue Requirement	\$308,895	Line 11 * Line 12	
14		. ,		
15				
16	Total General Plant Depreciation Expense (SCE)	260,971,645	FF1 336.10f	
17	Total Intangible Plant Depreciation Expense (SCE)	223,300,352	FF1 336.1f	
18	Total G + I Depreciation Expense (SCE)	484,271,997	Line 16 + Line 17	
19	Morongo WOD Labor AF	0.0655%	9-Allocators, Line 49	
20	Morongo WOD G + I Depreciation Expense	\$317,294	Line 18 * Line 19	
21		Ψ011,201	2.110 10 2.110 10	

\$626,189

Line 13 + Line 20

Payroll Tax Expense

-	·		Prior Year	2020
Line	<u>ltem</u>	Amount	Calculation/ Source	Comments
			SCE Transmission	
1	SCE Payroll Tax Expense	\$72,421,210	Formula Rate	Schedule 1, Line 33
2 3	Morongo WOD Labor AF Morongo Payroll Tax Expense	0.0655% \$47,450	9-Allocators, Line 49 Line 1 * Line 2	

Property Tax Expense



Allocation Factors and Carrying Charge

2				
3		FERC Form 1 Reference	Prior Year	
4	Item	or Instruction	Value	Notes
5	Total SCE Plant	SCE Transmission Formula Rate, Schedule 27, Line 20	\$54,562,145,476	<u></u>
6	Morongo Lease Investment	See WP-Allocators	\$400,000,000	All ISO Plant
7	Total SCE + Morongo ISO Plant	Line 5 + Line 6	\$54,962,145,476	-
8	Total Morongo Lease Investment	Line 6	\$400,000,000	
9	WOD Plant Allocation Factor	Line 8 / Line 7	0.7278%	For Property Insurance in Aan
0			3.1.2.3%	. o oportyoa. aoo a
1				
2	2) Morongo West of Devers Allocation Factor - ISO Line Plant: "M	Morongo WOD ISO Line Plant AF" (See Note 2)		
3	2)go 11001 01 D01010 7000 1 u0101 100 20 1	(000 11010 2)		
4		FERC Form 1 Reference	Prior Year	
15	Item	or Instruction	Value	Notes
6	Total SCE ISO Transmission Plant	SCE Transmission Formula Rate, Schedule 7, Line 21, Col 2	\$9,662,547,991	<u> </u>
7	Total SCE ISO Transmission Plant - Lines	SCE Transmission Formula Rate, Schedule 7, Line 19, Col 2	\$4,650,503,904	
8	ISO Underground Conduit Plant - FERC Acct 357	SCE Transmission Formula Rate, Schedule 7, Line 16, Col 3	\$ 215,412,776	
9	ISO Underground Conductors and Devices - FERC Acct 358	SCE Transmission Formula Rate, Schedule 7, Line 17, Col 4	\$ 59,261,609	
20	Total SCE ISO Overhead Line Related Transmission	Line 17 - Line 18 - Line 19	\$4,375,829,519	
21	Morongo WOD ISO OH Line Plant AF	Line 20 / Line 16	45.286%	For certain OandM Expense
22	Moroligo WOD 100 Oll Ellio Flank/	Ellie 20 / Ellie 10	40.20070	Tor cortain Garain Expense
23				
	3) Morongo West of Devers Allocation Factor - ISO OH Line Plant	· "Morongo WOD ISO OH Line Plant AF" (See Note 3)		
24	3) Morongo West of Devers Allocation Factor - ISO OH Line Plant	: "Morongo WOD ISO OH Line Plant AF" (See Note 3)		
24 25	3) Morongo West of Devers Allocation Factor - ISO OH Line Plant		Prior Year	
24 25 26		FERC Form 1 Reference	Prior Year Value	Notes
4 5 6 7	<u>Item</u>	FERC Form 1 Reference or Instruction	<u>Value</u>	<u>Notes</u>
4 5 6 7 8	Item Total SCE ISO Transmission Plant - Lines	FERC Form 1 Reference or Instruction Line 17	<u>Value</u> \$4,650,503,904	<u>Notes</u>
4 5 6 7 8 9	Item Total SCE ISO Transmission Plant - Lines Total SCE ISO Overhead Line Related Transmission	FERC Form 1 Reference or Instruction Line 17 Line 20	<u>Value</u> \$4,650,503,904 \$4,375,829,519	
24 25 26 27 28 29	Item Total SCE ISO Transmission Plant - Lines	FERC Form 1 Reference or Instruction Line 17	<u>Value</u> \$4,650,503,904	
24 25 26 27 28 29 30	Item Total SCE ISO Transmission Plant - Lines Total SCE ISO Overhead Line Related Transmission	FERC Form 1 Reference or Instruction Line 17 Line 20	<u>Value</u> \$4,650,503,904 \$4,375,829,519	
24 25 26 27 28 29 30 31	Item Total SCE ISO Transmission Plant - Lines Total SCE ISO Overhead Line Related Transmission WOD Plant Allocation Factor	FERC Form 1 Reference or Instruction Line 17 Line 20 Line 29 / Line 28	<u>Value</u> \$4,650,503,904 \$4,375,829,519	<u>Notes</u> For certain OandM Expense
24 25 26 27 28 29 30 31 32	Item Total SCE ISO Transmission Plant - Lines Total SCE ISO Overhead Line Related Transmission	FERC Form 1 Reference or Instruction Line 17 Line 20 Line 29 / Line 28	<u>Value</u> \$4,650,503,904 \$4,375,829,519	
24 25 26 27 28 29 30 31 32 33	Item Total SCE ISO Transmission Plant - Lines Total SCE ISO Overhead Line Related Transmission WOD Plant Allocation Factor	FERC Form 1 Reference or Instruction Line 17 Line 20 Line 29 / Line 28 VOD Lease Percent AF" (See Note 4)	<u>Value</u> \$4,650,503,904 \$4,375,829,519 94.0937%	
4 5 6 7 8 9 0 1 2 3 4 5	Item Total SCE ISO Transmission Plant - Lines Total SCE ISO Overhead Line Related Transmission WOD Plant Allocation Factor 4) Morongo West of Devers Lease Allocation Factor: "Morongo W	FERC Form 1 Reference or Instruction Line 17 Line 20 Line 29 / Line 28 OD Lease Percent AF" (See Note 4) FERC Form 1 Reference	Value \$4,650,503,904 \$4,375,829,519 94.0937% Prior Year	For certain OandM Expense
4 5 6 7 8 9 0 1 2 3 4 5 6	Item Total SCE ISO Transmission Plant - Lines Total SCE ISO Overhead Line Related Transmission WOD Plant Allocation Factor 4) Morongo West of Devers Lease Allocation Factor: "Morongo Wolletem	FERC Form 1 Reference or Instruction Line 17 Line 20 Line 29 / Line 28 VOD Lease Percent AF" (See Note 4) FERC Form 1 Reference or Instruction	<u>Value</u> \$4,650,503,904 \$4,375,829,519 94.0937% Prior Year <u>Value</u>	
24 25 26 27 28 29 30 31 32 33 34 35 36	Item Total SCE ISO Transmission Plant - Lines Total SCE ISO Overhead Line Related Transmission WOD Plant Allocation Factor 4) Morongo West of Devers Lease Allocation Factor: "Morongo Wolfen Item Total West of Devers Upgrade Subject Facilities Cost	FERC Form 1 Reference or Instruction Line 17 Line 20 Line 29 / Line 28 VOD Lease Percent AF" (See Note 4) FERC Form 1 Reference or Instruction See WP-Allocators	Value \$4,650,503,904 \$4,375,829,519 94.0937% Prior Year Value \$639,000,000	For certain OandM Expense
24 25 26 27 28 29 30 31 32 33 34 35 66	Item Total SCE ISO Transmission Plant - Lines Total SCE ISO Overhead Line Related Transmission WOD Plant Allocation Factor 4) Morongo West of Devers Lease Allocation Factor: "Morongo Wolletem	FERC Form 1 Reference or Instruction Line 17 Line 20 Line 29 / Line 28 VOD Lease Percent AF" (See Note 4) FERC Form 1 Reference or Instruction	<u>Value</u> \$4,650,503,904 \$4,375,829,519 94.0937% Prior Year <u>Value</u>	For certain OandM Expense

2022 Annual Update West of Devers Formula Rate Attachment 1 Page 11 of 11

41	5) Calculation of West Of Devers Labor Allocation	Factor - Total Labor: "Morongo "WOD Labor AF" (See Note 5)		
42				
43		FERC Form 1 Reference	Prior Year	
44	<u>Item</u>	or Instruction	<u>Value</u>	<u>Notes</u>
45	ISO Line Related Labor	4-Allocated OandM, Line 32 Col 5a	\$22,233,960	
46	Morongo ISO Line Miles AF	Line 69	1.93%	

Morongo ISO Line Miles AF

Morongo Line Related Labor

Line 69

Line 45 * Line 46

Total non-AandG W&S with NOIC SCE Transmission Formula Rate, Schedule 27, Line 8

Morongo WOD Labor AF Line 47 / Line 48

51526) Capital Carrying Charge (See Note 6)

Capital Carrying Charge Line 56 + (Line 57 * (1/(1 - Line 58)))

7) Calculation of Morongo Line Miles Allocation Factor - ISO: "Morongo ISO Line Miles AF" (See Note 7)

FERC Form 1 Reference

<u>Item</u> <u>or Instruction</u>

ISO OH Line Miles

WOD ISO Line Miles

Morongo WOD ISO Line Miles Equivalent

Morongo ISO Line Miles AF

SCE Transmission Formula Rate, Sch 27, Line 27

See WP-Allocators

Line 67 * Line 39

Line 68 / Line 66

Notes:

47

48

49

50

53 54

55

56

57

58

59

60 61 62

63

64 65

66

67

68

69

- 1) Percent of Total SCE Plant that is represented by the Morongo Lease
- 2) Represents the percent of SCE ISO Plant that is related to ISO Overhead Lines
- 3) Represents the percent of SCE ISO lines that is overhead
- 4) Represents the percent of the total West of Devers Upgrade Cost that is represented by the Morongo Lease
- 5) Represents the percent of SCE Wages & Salaries that is represented by the Morongo Lease
- 6) Represents the return and income tax cost components of Rate Base items
- 7) Represents the percent of ISO Line Miles that is represented by the Morongo Lease Investment

Prior Year <u>Value</u>	<u>Notes</u>
2.0688%	
5.2391%	
27.9836%	
9.344%	For G+I, Cash Working Capital

For Payroll Taxes, G+I, AandG

\$429,238

0.0655%

\$655,127,861

	Prior Year
<u>Notes</u>	<u>Value</u>
	5,947
	183
	115
For Allocated OandM	1.931%