

#	Question	Answer
1	What is the geographical area the ACES 2 RFO covers?	Anywhere in SCE's service territory, south of Path 26. SCE does have a preference for projects located in Disadvantaged Communities (DACs); these communities can be located on the SCE site in the "Useful Links" section and within the RFO instructions (www.sce.com/acesrfo). SCE does have a preference for projects in "preferred locations." This is also covered in the Bidder's Conference Deck in the "Product and Eligibility Overview" section (Slides 11 and 12 of the Bidder's Conference Deck).
2	When do interconnection applications have to be deemed complete by?	Offeror must demonstrate that the project has participated in the interconnection process by the Initial Offer Submittal Deadline. Fulfillment of this process can be achieved in various ways, which are further described in the RFO instructions.
3	Is a permanent load shift construct for energy storage an eligible product, or are BTM offers limited to demand response only?	SB 801 states that energy storage products must be dispatchable; as such permanent load shift products that work on a schedule are not eligible.
4	I just tried to access the DERiM mapping system using the link on the ACES 2 RFO website, and received a notice that users must file a motion at the CPUC to access the DERiM system. What is the status of DERiM and the Distributed Resource Plan ("DRP") maps that used to be available?	<p>A public version of SCE's DRP maps, also known as DERiM, is currently not available. It is currently being reviewed and modified to comply with California Public Utilities Commission ("CPUC") data access criteria concerning physical security. Consistent with requirements established by the Executive Director of the CPUC, SCE anticipates a public version becoming available not later than December 31, 2018.</p> <p>A confidential version is available. To obtain access, you must comply with the requirements established in the July 24, 2018 Administrative Law Judge's Ruling Addressing Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company's Claims for Confidential Treatment and Redaction of Distribution System Planning Data Ordered by Decisions 17-09-026 and 18-02-004. This ruling establishes that, to obtain access:</p> <ol style="list-style-type: none"> 1. First, you must file a motion in the CPUC Rulemaking 14-08-013 that requests access to the confidential version of the DRP maps. This motion must: <ol style="list-style-type: none"> a. Demonstrate what specific information is needed, b. Explain why that information cannot be obtained from another source, and c. Explain how the information will be used. 2. Second, if the CPUC issues a ruling that grants that motion, then you must enter into a Non-Disclosure Agreement with SCE. <p>Please contact SCE once the motion is granted for information on the NDA process. Once an NDA is executed, SCE will provide you with information that will enable access to the confidential DERiM.</p> <p>SCE apologizes for any inconvenience this may cause.</p>
5	Functionally, how will it work if a BTM project is accepted in both the LCR RFP and ACES 2 RFO? Would one dispatch be subordinate to the other?	Parties that chose to submit offers in both the LCR RFP and ACES 2 RFO are required to submit mutually exclusive offers and each offer/portfolio must be composed of different customers that meet the specific RFO requirements. An LCR dispatch will not be subordinate to an ACES dispatch, and this is a non-issue because customers in these portfolios will be different.
6	Does SCE have a preference if a vendor is able to monetize additional services from our energy solution? Do you perceive this as an advantage or disadvantage?	SCE does not have a preference, as long as the project is in compliance with the Multi-Use Application rules for energy storage, as further outlined in Attachment B of the RFO Instructions. Advantages or disadvantages may be changes in RFO pricing due to revenues from any services provided to another entity besides SCE.
7	The RFO Instructions state that eligible BTM energy storage systems must be new build, "developed on or after January 1, 2018." How is this determined?	In order for BTM projects to be eligible, the individual storage facilities must be installed on or after 1/1/2018, as determined by the date of SCE's 'Authorization to Interconnect and Operate the Generating Facility' letter.
8	How do I create "RA with Put Option" offers using the "Variable Charges" tab? Is this feature enabled within the IFOM Energy Storage Offer Workbook?	The IFOM Energy Storage Offer Workbook available on the RFO Website works for both RA Only and RA with Put offers. To enable the "Variable Charges" tab, you select "RA with Put Option" in Cell C9 on the "Offers" tab.
9	Is there an attachment size limit for offer submission to acesrfo@sce.com ?	SCE's limit for receiving external attachments is 10 MB. However, other email servers may have an even smaller limit, so please determine your own server's limits prior to offer submission. Offerors should feel free to submit their offers in multiple emails if necessary.