



Schedule GTSR-GR  
GREEN TARIFF SHARED RENEWABLES GREEN RATE

Sheet 1

APPLICABILITY

This Schedule is applicable to Bundled Service customers (Customers) who elect to participate in one of two optional Green Tariff Shared Renewables (GTSR) programs (GTSR Program) pursuant to California Public Utilities Code (PUC) Sections 2831-2834 and California Public Utility Commission (Commission) Decisions (D.)15-01-051 and D.16-05-006 for the purposes of having SCE procure additional renewable resources from GTSR Facilities to meet Customer Subscriptions hereunder (Green Rate Program). This Schedule is available to Customers on a first-come, first-served basis until the earlier of (i) the date that Customer Subscriptions served under this Schedule and under Schedule GTSR-CR (Community Renewables Program) reach 269 megawatts (MW-AC) (GTSR Program Cap), which is SCE's allocated share of the total statewide GTSR Program cap of 600 MW; or (ii) the implementation of a Commission-approved replacement Program. Once this Schedule is closed, Customers served under this Schedule at that time may continue receiving service under this Schedule on a month-to-month basis for up to 20 years from the date they first began service on the Green Rate Program. This Schedule is closed to new Customers as of the date SCE reaches its GTSR Program Cap or the implementation of a Commission-approved replacement Program. (T) (T) (T)

TERRITORY

Within the entire territory served.

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**RATES**

All charges and provisions of the Customer's Otherwise Applicable Tariff (OAT) apply, except that the total amount billed to the Customer shall be adjusted by applying the following additional credits and charges on a dollar per kilowatt-hour (\$/kWh) basis to the Customer's Subscription, as defined below. A breakdown of all individual credits and charges and the historical trends and non-binding forecasts for each to the extent they are available can be found on SCE's GTSR Program webpage.\* A consolidation of individual credits, charges, and totals can be found within the table on the following page.

Component	(\$/kWh)
<b>Green Rate Credits</b>	
Class Average Generation Credit	
Residential	(0.11219) (I)
TOU-GS-1	(0.11334) (I)
TOU-GS-2	(0.10659) (I)
TOU-GS-3	(0.09630) (I)
TOU-8-Sec	(0.08874) (I)
TOU-8-Pri	(0.08378) (I)
TOU-8-Sub	(0.07676) (I)
TOU-8-S-Sec	(0.08675) (I)
TOU-8-S-Pri	(0.08610) (I)
TOU-8-S-Sub	(0.07425) (I)
TOU-PA-2	(0.09608) (I)
TOU-PA-3	(0.07919) (I)
Street and Area Lighting	(0.05590) (I)
TC-1	(0.08442) (I)
Renewable Energy Value Adjustment	
Residential	0.02368 (I)
TOU-GS-1	0.01642 (I)
TOU-GS-2	0.01474 (I)
TOU-GS-3	0.01251 (I)
TOU-8-Sec	0.01189 (I)
TOU-8-Pri	0.01147 (I)
TOU-8-Sub	0.01034 (I)
TOU-8-S-Sec	0.01211 (I)
TOU-8-S-Pri	0.01288 (I)
TOU-8-Sub	0.00998 (I)
TOU-PA-2	0.01168 (I)
TOU-PA-3	0.01080 (I)
Street and Area Lighting	0.01196 (I)
TC-1	0.01101 (I)
<b>Green Rate Charges</b>	
Renewable Power Rate	0.05580 (I)
GTSR Indifference Adjustment	See Schedule DA-CRS
CAISO Grid & WREGIS Charges	0.00050
RA Adjustment	0.00658 (R)
Program Administration Charge	0.00147
RIC Charge	0.00000

\*[www.sce.com/residential/rates/standard-residential-rate-plan/green-rates](http://www.sce.com/residential/rates/standard-residential-rate-plan/green-rates)

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**Schedule GTSR-GR  
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**RATES (Continued)**

(T)

Rate Class	Green Rate Total Credit (\$/kWh)	GTSR 2022 Indifference Adjustment PCIA + CTC (\$/kWh)	Green Rate Charges (\$/kWh)	Total* (\$/kWh)
Domestic <sup>1</sup>	(0.08851) (I)	0.01352 (R)	0.07038 (I)	0.00461(R)
TOU-GS-1 <sup>2</sup>	(0.09692) (I)	0.01046 (R)	0.07038 (I)	(0.01608)(I)
TOU-GS-2 <sup>4</sup>	(0.09185) (I)	0.01063 (R)	0.07038 (I)	(0.01084)(I)
TOU-GS-3 <sup>5</sup>	(0.08379) (I)	0.01009 (R)	0.07038 (I)	0.00332(R)
TOU-8-Sec <sup>6</sup>	(0.07685) (I)	0.00986 (R)	0.07038 (I)	0.00339(R)
TOU-8-Pri <sup>6</sup>	(0.07231) (I)	0.00963 (R)	0.07038 (I)	0.00770(R)
TOU-8-Sub <sup>6</sup>	(0.06642) (I)	0.00907 (R)	0.07038 (I)	0.01303(R)
TOU-8-S-Sec <sup>6</sup>	(0.07464) (I)	0.00966 (R)	0.07038 (I)	0.00540(R)
TOU-8-S-Pri <sup>6</sup>	(0.07322) (I)	0.00961 (R)	0.07038 (I)	0.00677(R)
TOU-8-S-Sub <sup>6</sup>	(0.06427) (I)	0.00904 (R)	0.07038 (I)	0.01515(R)
Small AG <sup>7</sup>	(0.08440) (I)	0.00987 (R)	0.07038 (I)	0.00415(R)
Large AG <sup>8</sup>	(0.06839) (I)	0.00953 (R)	0.07038 (I)	0.01152(R)
St. Lighting <sup>9</sup>	(0.04394) (I)	0.00902 (R)	0.07038 (I)	0.03546(R)
TC-1 <sup>3</sup>	(0.07321) (I)	0.00958 (R)	0.07038 (I)	0.00675(R)

\* Total in table is reflective of 100 percent enrollment. To determine 50 percent enrollment, take your kWh x 50 percent x premium total.

- <sup>1</sup> Includes Schedules D, D-SDP, D-SDP-O, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, and TOU-EV-1.
- <sup>2</sup> Includes Schedules GS-1, TOU-GS-1, TOU-GS-1-RTP, TOU-EV-7, AL-2 (On-Peak), and LS-3 Option B (On-Peak).
- <sup>3</sup> Includes Schedules TC-1, Wi-Fi-1, and WTR.
- <sup>4</sup> Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-RTP.
- <sup>5</sup> Includes Schedules TOU-GS-3, TOU-GS-3-RTP
- <sup>6</sup> Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, TOU-8-Standby, and TOU-8-RTP.
- <sup>7</sup> Includes Schedules PA-1, PA-2, TOU-PA-2, TOU-PA-2-RTP
- <sup>8</sup> Includes Schedules TOU-PA-3, TOU-PA-3-RTP
- <sup>9</sup> Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.

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GREEN TARIFF SHARED RENEWABLES GREEN RATE

Sheet 4 (T)

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RATES (continued)

1. Credits. All of the following components appear in aggregate as the "Green Rate Credit" under the Generation section of the Customer's regular billing statement and are updated annually as part of SCE's Energy Resource Recovery Account (ERRA) proceeding.
  - a. Class Average Generation Credit: Based on the class average retail generation rate as established in SCE's Commission-approved tariffs for the class to which the Customer's OAT belongs. In addition to the ERRA proceeding, this component will be updated whenever there is a substantial change to the generation revenue requirement, such as the implementation of Phase 1 of a General Rate Case.
  - b. Renewable Energy Value Adjustment: Reflects the difference in value, if any, between the time of delivery (TOD) profile of the GTSR Facilities (and/or Interim Green Rate Pool) and TOD consumption profile of the class. If the value is negative (i.e., the value of the output from the GTSR Facilities (and/or the Interim Green Rate Pool) exceeds the cost to serve the Customer's class), the Renewable Energy Value Adjustment will increase the Green Rate Credit. If the value is positive (i.e., the cost to serve the Customer's class exceeds the value of the output from the GTSR Facilities (and/or the Interim Green Rate Pool)), the Renewable Energy Value Adjustment will decrease the Green Rate Credit.
2. Charges. All of the following components appear in aggregate, with the exception of the GTSR Indifference Adjustment which is displayed as an additional separate line item, as the "Green Rate Charge" under the Generation section of the Customer's regular billing statement and are updated annually as part of SCE's ERRA proceeding.
  - a. Renewable Power Rate (RPR): Commodity rate for the GTSR Facilities that is calculated by taking the weighted average, TOD-adjusted contract costs of all GTSR Facilities (averaged with contract costs of projects from the Interim Green Rate Pool on a weighted average basis, if necessary). During the period of time when the Interim Green Rate Pool is used to meet Customer Subscriptions, the RPR is calculated as the weighted average, TOD-adjusted contract costs of all projects in the Interim Green Rate Pool.

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Schedule GTSR-GR  
GREEN TARIFF SHARED RENEWABLES GREEN RATE

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(Continued)

RATES (continued)

2. Charges. (continued)

- b. GTSR Indifference Adjustment: Includes both the Power Charge Indifference Adjustment (PCIA) and the Competition Transition Charge (CTC) as found in Schedule DA-CRS by customer class and vintage, and is based on the above market costs of resources already procured by SCE to serve customers and an adjustment to maintain customer indifference. A Customer served under this Schedule receives a specific GTSR Indifference Adjustment vintage based on the date that the Customer began service under this Schedule. If a Customer begins receiving service under this Schedule in the first half of the calendar year (i.e., prior to July 1), the Customer is assigned the prior year's vintage. For example, if a residential Customer begins receiving service under this Schedule in March 2016, the Customer will be billed pursuant to the "PCIA 2015 Vintage" and "CTC (For All Vintages)" factors found in Schedule DA-CRS for the "Domestic" rate group; if that same Customer began receiving service instead in July 2016, the Customer would be assigned the 2016 vintage. The Customer's vintage remains constant for as long as the Customer continually receives service under this Schedule, but the actual amount of the GTSR Indifference Adjustment for each vintage is updated annually. (T)
- c. California Independent System Operator (CAISO) Grid and Western Renewable Energy Generation Information System (WREGIS) Charges: CAISO grid management charges include energy usage charges, energy transmission service charges, and reliability service costs that are allocated to load and resources by the CAISO, and, for the purposes of this Schedule, specifically include the market services charge, system operations charge, congestion revenue rights service charge and the eligible intermittent resources forecast fee. The WREGIS charges are based on fees assessed by WREGIS for registration, tracking and retirement of renewable energy credits (RECs) associated with generation used to serve GTSR Customers.
- d. Resource Adequacy (RA) Adjustment: Based on the costs to ensure that there is sufficient generating resources and margin available for anticipated system and local load but also accounts for the value associated with the power supplied by GTSR Facilities, meaning that the RA Adjustment included herein reflects the net of the RA cost and benefit.
- e. Program Administration Charge: Based on the upfront and ongoing costs that SCE incurs to market the Green Rate portion of its GTSR Program and administer the GTSR Program.
- f. Renewables Integration Cost (RIC) Charge: Based on the costs of integrating renewables onto the grid and currently set at \$0/kWh. A RIC Charge that is greater than \$0/kWh may be imposed in the future on a going-forward basis only to all Customers served under this Schedule, unless otherwise directed by the Commission.

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Schedule GTSR-GR  
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(Continued)

SPECIAL CONDITIONS

1. Definitions. The following definitions are applicable to Customers served under this Schedule:
  - a. GTSR Program: Comprised of both the Green Rate Program (Schedule GTSR-GR) and the Community Renewables Program (Schedule GTSR-CR) that are administered by SCE.
  - b. GTSR Facility(ies): New solar generating facility(ies) with a nameplate rated generating capacity between 0.5 MW and 20 MW that is located within SCE's service territory and that supplies energy to SCE via a Commission-approved GTSR Program procurement mechanism for the purposes of meeting Customer Subscriptions under this Schedule. SCE shall retire the RECs associated with the energy produced by GTSR Facility(ies) on behalf of participating Customers, except for the RECs associated with energy not needed to serve Green Rate Program Subscriptions. SCE shall also retire any California-eligible greenhouse gas (GHG) allowances associated with energy procurement from GTSR Facilities on behalf of participating Customers, except for the GHG allowances associated with energy not needed to serve Green Rate Program Subscriptions.
  - c. Interim Green Rate Pool: Comprised of existing RPS-eligible solar projects that are located within SCE's service territory with a nameplate rated generating capacity between 0.5 MW and 20 MW with actual or expected online dates of January 1, 2014 or later that are used to meet Customer Subscriptions hereunder while GTSR Facilities are initially procured and constructed.
  - d. Subscription: The percentage of registered load (kWh) served by SCE during each billing period that the Customer elects to have participate on this Schedule pursuant to Special Condition 4 below.
2. Customer Eligibility. Only Bundled Service customers whose OATs are billed based on metered consumption are eligible to receive service under this Schedule. Direct Access customers, Community Choice Aggregation (CCA) Service customers, Community Aggregation customers, and Transitional Bundled Service customers are not eligible to receive service under this Schedule.
3. Customer Enrollment and Term. Service under this Schedule shall become effective at the start of the next billing period after SCE receives a request from a Customer to take service hereunder; such request must include the Customer's elected Subscription option. There is no minimum length of time that a Customer must take service under this Schedule. There is also no termination fee associated with de-enrolling from the Green Rate Program. Customers are eligible to remain on the Green Rate Program for a period of up to 20 years from the date they first began service under this Schedule. In the event a Customer elects to no longer receive service under this Schedule, the change will become effective at the start of the next billing period after the date that SCE receives the Customer's request to de-enroll from the Green Rate Program. The Customer is then ineligible to receive service under this Schedule for a period of 12 months from the date of the change. This 12-month restriction does not apply to Customers who are defaulted onto CCA Service and off of this Schedule provided the Customer elects to return to Bundled Service and requests to be served under this Schedule again within 60 days of having been originally defaulted onto CCA Service.

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(Continued)

SPECIAL CONDITIONS (continued)

4. Customer Subscriptions. Prior to receiving service under this Schedule, Customers must elect a Subscription option of either 50 percent (50%) or 100% of their registered load (kWh). For example, if the Customer's service account registers 700 kWh for a given billing period and the Customer elected the 50% Subscription option, 350 kWh would be subject to the additional charges and credits under the Rates section above. If the Customer elected the 100% Subscription option, 700 kWh would be subject to the additional charges and credits under the Rates section above. Customers may change their Subscription option twice in any given 12-month period (e.g., change from the 50% option to the 100% option and vice versa), and such change shall become effective at the start of the next billing period after the Customer notifies SCE of the change. However, once SCE reaches its GTSR Program Cap or January 1, 2019, whichever is earlier, Customers can no longer change their Subscription option.

The following Customer Subscription provisions also apply:

- a. A single Customer cannot elect a Subscription option that results in the Customer having load served under this Schedule in an amount equivalent to more than 2 MW. This limitation does not apply to a federal, state, or local government, school or school district, county office of education, the California Community Colleges, the California State University, or the University of California. Customer Subscription will be based on a per site subscription level, not enterprise-wide subscription level.
- b. A single Customer cannot elect a Subscription option that results in the Customer being subscribed (i.e., having an equivalent amount of load served under this Schedule) to more than 20% of any single calendar year's total available cumulative nameplate rated generating capacity under the GTSR Program.
- c. Customers with existing Subscriptions who relocate elsewhere within SCE's service territory can retain their Subscription at their new service address. The Customer will be considered as having continuously received service under this Schedule for the purpose of determining the GTSR Indifference Adjustment vintage, meaning that the closed account's GTSR Indifference Adjustment vintage will apply to the new service account, unless the Customer elects to no longer receive service under this Schedule at the time the new service account is established.
- d. 45 MW of capacity is reserved for residential Customer participation in the GTSR Program. SCE reserves the right to stop offering Subscriptions under this Schedule to non-residential Customers, and to no longer allow non-residential Customers served under this Schedule to increase their Subscription option, if non-residential Customer participation on the GTSR Program reaches the equivalent of 224 MW.

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Schedule GTSR-GR  
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(Continued)

SPECIAL CONDITIONS (continued)

5. Participation in Other SCE Programs.

- a. California Alternate Rates for Energy (CARE) / Family Electric Rate Assistance (FERA): Customers served under this Schedule can concurrently participate on SCE's CARE or FERA programs provided they are otherwise eligible, but the CARE and FERA program discounts will not be applied to the charges and credits shown in the Rates section above. The applicable CARE or FERA discount is only applied to the Customer's OAT bill.
- b. Demand Response (DR) Programs: Customers served under this Schedule can concurrently participate on any DR programs for which they are otherwise eligible. The charges and credits shown in the Rates section above are applied to either 50% or 100% of the kWh served by SCE, based on the Customer's Subscription.
- c. Net Energy Metering (NEM): Customers served under this Schedule can concurrently participate on any of SCE's NEM tariffs for which they are otherwise eligible. However, the charges and credits shown in the Rates section above will only be applied at the end of the Customer's NEM Relevant Period and only to the Customer's net consumption (i.e., the amount of kWh consumed by the Customer that were supplied by SCE that are in excess of the amount of kWh generated by the Customer's Renewable Electrical Generating Facility that were exported to the grid over the course of the Customer's NEM Relevant Period), if any.
- d. Local Government Renewable Energy Self-Generation Bill Credit Transfer (RES-BCT) Program: Customers served under this Schedule cannot concurrently participate as the Generating Account or as a Benefiting Account under Schedule RES-BCT.
- e. Community Renewables Program: Customers served under this Schedule cannot concurrently participate on Schedule GTSR-CR.
- f. Feed-In Tariff Rates: Customers served under this Schedule cannot concurrently participate on Schedules CREST, WATER, Re-MAT or BioMAT.
- g. Economic Development Rates: Customers served under this Schedule cannot concurrently participate on Schedules EDR-A, EDR-E or EDR-R.
- h. Standby Rates: Customers served under Schedules S, TOU-8-S or TOU-8-RTP-S who regularly supply all of their electrical requirements from a generating facility cannot concurrently participate under this Schedule.

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Schedule GTSR-GR  
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Sheet 9 (T)

(Continued)

Special Conditions (continued)

- 6. Billing. For each billing period, either 50% or 100% of the Customer's registered load (kWh) (i.e., the Customer's Subscription) is multiplied on a \$/kWh basis by the charges and credits shown in the Rates section above. An aggregated Green Rate Charge, aggregated Green Rate Credit and GTSR Indifference Adjustment are applied to the Customer's regular billing statement, after and in addition to all other charges and credits of the Customer's OAT.
- 7. Metering. All Customers must be metered according to the requirements of their OAT.

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