



Schedule CCA-CRS
COMMUNITY CHOICE AGGREGATION COST
RESPONSIBILITY SURCHARGE

Sheet 1

APPLICABILITY

Applicable to Customers including those classified as (1) Community Choice Aggregation (CCA) Customers, (2) Community Aggregator (CA) Customers, and (3) any Customer served under Bundled Service and Schedule PC-TBS during the transitional period.

This Schedule recovers costs of power purchase commitments that become stranded as a result of the Customer's departure from Bundled Service, or Customers in the transitional period. Such costs include Department of Water Resources Bond Charge (DWRBC), Competition Transition Charge (CTC), Power Charge Indifference Adjustment (PCIA), and/or Fixed Recovery Charge (FRC). For certain customer groups, applicability of the rate components under this Schedule shall be subject to certain exemptions as described in the Rate and Special Condition sections. (N)

TERRITORY

Within the entire territory served.

(Continued)

(To be inserted by utility)
Advice 4760-E
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Issued by
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Schedule CCA-CRS
COMMUNITY CHOICE AGGREGATION COST
RESPONSIBILITY SURCHARGE

Sheet 2

(Continued)

RATES

Composition of Rate: This rate is composed of the following components:

1. WFC is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund (T) and is not applicable to exempt Customers pursuant to D.19-10-056. (T)
2. CTC is the Ongoing Competition Transition Charge, which recovers the CPUC-approved market price limit for legacy electricity contracts (signed prior to 1998), as well as statutorily-authorized costs that are related to restructuring of California's electric industry prior to the energy crisis.
3. Power Charge Indifference Adjustment (PCIA): Either a charge or credit, designed to maintain bundled customer indifference associated with other customers departing bundled utility service. The PCIA is determined residually by subtracting the authorized CTC revenue component of the CRS revenues from the Indifference Amount developed in accordance with Decision (D.)06-07-030, and D.11-12-018, as modified by D.18-10-019. The Indifference Amount reflects the extent to which the average cost of the SCE total generation portfolio, differs from a Market Price Benchmark developed by the Commission. The Indifference Amount is negative when the departure of a customer for DA service results in lower resource costs for the remaining bundled service customers. Pursuant to D.19-08-022, beginning October 1, 2019 and retroactive to January 1, 2017, the 2001 and 2004 PCIA Vintage factors in the following rate tables will no longer include the above-market costs of legacy Utility Owned Generation (UOG).
4. Fixed Recovery Charge: SCE has been permitted to issue bonds that enable it to recover more quickly certain costs related to preventing and mitigating catastrophic wildfires, while reducing the total cost to its customers. The Fixed Recovery Charge (FRC) has been approved by the CPUC to repay those bonds. The right to recover the FRC has been transferred to a separate entity (called the Special Purpose Entity) that issued the bonds and recovery does not belong to SCE. SCE is collecting the FRC on behalf of the Special Purpose Entity.

With the exception of the CTC and DWRBC, all charges, terms, and conditions of the customer's Otherwise Applicable Tariff (OAT), or contract rate shall apply.

(Continued)

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Schedule CCA-CRS
COMMUNITY CHOICE AGGREGATION COST
RESPONSIBILITY SURCHARGE

Sheet 3

(Continued)

RATES (Continued)

Composition of Rate (Continued):

Exemption of each rate component for each customer group served under this Schedule shall apply in accordance to the table below.

Applicability and Exemptionⁱ

#	Customer Group	DWRBC	PCIA	CTC	FRC	
1	Community Choice Aggregator (CCA) Customers	Applicable	Applicable	Applicable	Applicable	(N)
2	Community Aggregator (CA) Customers	Applicable	Applicable	Applicable	Applicable	(N)
3	CCA Customers on Medical Baseline	Exempt	Applicable	Applicable	Applicable	(T)(N)
4	CCA Customers on CARE	Exempt	Applicable	Applicable	Exempt	(T)(N)
5	CCA Customers on FERA	Applicable	Applicable	Applicable	Exempt	(T)(N)
6	Continuous DA/CCA Customers ⁱⁱ	Exempt	Exempt	Applicable	Applicable	(T)(N)
7	Returning Continuous DA Customers ⁱⁱⁱ	Exempt	Applicable	Applicable	Applicable	(T)(N)
8	Transitional Bundled Service Customers	Applicable	Applicable	Applicable	Applicable	(T)(N)

ⁱ If a customer qualifies for multiple customer groups, all exemptions from all eligible customer groups will apply.

ⁱⁱ CCA Customers who are former Continuous DA Customers

ⁱⁱⁱ CCA Customers who are former Returning Continuous DA Customers

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Schedule CCA-CRS
COMMUNITY CHOICE AGGREGATION COST
RESPONSIBILITY SURCHARGE

Sheet 4

(Continued)

RATES (Continued)

Rate Group	WFC (All Vintages)1/	CTC (For All Vintages)	FRC (For All Vintages)
Domestic ¹	0.00530 (R)	(0.00003) (I)	0.00090 (R)
GS-1 ²	0.00530 (R)	(0.00002) (I)	0.00070 (R)
TC-1 ³	0.00530 (R)	(0.00002) (I)	0.00126 (R)
GS-2 ⁴	0.00530 (R)	(0.00002) (I)	0.00066 (R)
TOU-GS-3 ⁵	0.00530 (R)	(0.00002) (I)	0.00058 (R)
TOU-8-Sec ⁶	0.00530 (R)	(0.00002) (I)	0.00047 (R)
TOU-8-Pri ⁶	0.00530 (R)	(0.00002) (I)	0.00047 (R)
TOU-8-Sub ⁶	0.00530 (R)	(0.00002) (I)	0.00020 (R)
Small AG ⁷	0.00530 (R)	(0.00002) (I)	0.00059 (R)
Large AG ⁸	0.00530 (R)	(0.00002) (I)	0.00042 (R)
St. Lighting ⁹	0.00530 (R)	(0.00003) (I)	0.00021 (R)
Standby - Sec ¹⁰	0.00530 (R)	(0.00002) (I)	0.00047 (R)
Standby - Pri ¹⁰	0.00530 (R)	(0.00002) (I)	0.00047 (R)
Standby - Sub ¹⁰	0.00530 (R)	(0.00002) (I)	0.00020 (R)

- ¹ Includes Schedules D, D-SDP, D-SDP-O, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, TOU-D-PRIME, TOU-Default 1 (4-9 pm), TOU-Default 2 (5-8 pm), and TOU-EV-1.
- ² Includes Schedules GS-1, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B (On-Peak), TOU-EV-7.
- ³ Includes Schedules TC-1, Wi-Fi-1, and WTR.
- ⁴ Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-RTP.
- ⁵ Includes Schedules TOU-GS-3, TOU-GS-3-RTP
- ⁶ Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-RTP.
- ⁷ Includes Schedules PA-1, PA-2, TOU-PA-2, TOU-PA-2-RTP
- ⁸ Includes Schedules TOU-PA-3, TOU-PA-3-RTP
- ⁹ Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.
- ¹⁰ Includes Schedules TOU-8-RTP-S, and TOU-8-S.

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Schedule CCA-CRS
COMMUNITY CHOICE AGGREGATION COST
RESPONSIBILITY SURCHARGE

Sheet 5

(Continued)

RATES (Continued)

Rate Group	PCIA 2001 Vintage	PCIA 2004 Vintage	PCIA 2009 Vintage
Domestic ¹	(0.00003)	(0.00003)	0.00023 (R)
GS-1 ²	(0.00002)	(0.00002)	0.00016 (R)
TC-1 ³	(0.00003)	(0.00003)	0.00017 (R)
GS-2 ⁴	(0.00003)	(0.00003)	0.00017 (R)
TOU-GS-3 ⁵	(0.00002)	(0.00002)	0.00016 (R)
TOU-8-Sec ⁶	(0.00002)	(0.00002)	0.00016 (R)
TOU-8-Pri ⁶	(0.00002)	(0.00002)	0.00016 (R)
TOU-8-Sub ⁶	(0.00002)	(0.00002)	0.00015 (R)
Small AG ⁷	(0.00002)	(0.00002)	0.00017 (R)
Large AG ⁸	(0.00002)	(0.00002)	0.00016 (R)
St. Lighting ⁹	(0.00003)	(0.00003)	0.00021 (R)
Standby - Sec ¹⁰	(0.00002)	(0.00002)	0.00017 (R)
Standby - Pri ¹⁰	(0.00002)	(0.00002)	0.00016 (R)
Standby - Sub ¹⁰	(0.00002)	(0.00002)	0.00015 (R)

- ¹ Includes Schedules D, D-SDP, D-SDP-O, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, TOU-D-PRIME, TOU-Default 1 (4-9 pm), TOU-Default 2 (5-8 pm), and TOU-EV-1.
- ² Includes Schedules GS-1, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B (On-Peak), TOU-EV-7.
- ³ Includes Schedules TC-1, Wi-Fi-1, and WTR.
- ⁴ Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-RTP.
- ⁵ Includes Schedules TOU-GS-3, TOU-GS-3-RTP
- ⁶ Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-RTP.
- ⁷ Includes Schedules PA-1, PA-2, TOU-PA-2, TOU-PA-2-RTP
- ⁸ Includes Schedules TOU-PA-3, TOU-PA-3-RTP
- ⁹ Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.
- ¹⁰ Includes Schedules TOU-8-RTP-S, and TOU-8-S.

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Schedule CCA-CRS
COMMUNITY CHOICE AGGREGATION COST
RESPONSIBILITY SURCHARGE

Sheet 6

(Continued)

RATES (Continued)

Rate Group	PCIA 2010 Vintage	PCIA 2011 Vintage	PCIA 2012 Vintage	PCIA 2013 Vintage
Domestic ¹	0.00037 (R)	0.00101 (R)	0.00099 (R)	0.00040 (R)
GS-1 ²	0.00026 (R)	0.00072 (R)	0.00071 (R)	0.00029 (R)
TC-1 ³	0.00028 (R)	0.00077 (R)	0.00075 (R)	0.00031 (R)
GS-2 ⁴	0.00028 (R)	0.00076 (R)	0.00074 (R)	0.00030 (R)
TOU-GS-3 ⁵	0.00027 (R)	0.00074 (R)	0.00072 (R)	0.00029 (R)
TOU-8-Sec ⁶	0.00026 (R)	0.00072 (R)	0.00071 (R)	0.00029 (R)
TOU-8-Pri ⁶	0.00026 (R)	0.00070 (R)	0.00069 (R)	0.00028 (R)
TOU-8-Sub ⁶	0.00024 (R)	0.00066 (R)	0.00065 (R)	0.00026 (R)
Small AG ⁷	0.00027 (R)	0.00074 (R)	0.00073 (R)	0.00030 (R)
Large AG ⁸	0.00027 (R)	0.00073 (R)	0.00072 (R)	0.00029 (R)
St. Lighting ⁹	0.00034 (R)	0.00093 (R)	0.00091 (R)	0.00037 (R)
Standby - Sec ¹⁰	0.00028 (R)	0.00076 (R)	0.00074 (R)	0.00030 (R)
Standby - Pri ¹⁰	0.00026 (R)	0.00071 (R)	0.00070 (R)	0.00028 (R)
Standby - Sub ¹⁰	0.00024 (R)	0.00066 (R)	0.00065 (R)	0.00026 (R)

- ¹ Includes Schedules D, D-SDP, D-SDP-O, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, TOU-D-PRIME, TOU-Default 1 (4-9 pm), TOU-Default 2 (5-8 pm), and TOU-EV-1.
- ² Includes Schedules GS-1, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B (On-Peak), TOU-EV-7.
- ³ Includes Schedules TC-1, Wi-Fi-1, and WTR.
- ⁴ Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-RTP.
- ⁵ Includes Schedules TOU-GS-3, TOU-GS-3-RTP
- ⁶ Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-RTP.
- ⁷ Includes Schedules PA-1, PA-2, TOU-PA-2, TOU-PA-2-RTP
- ⁸ Includes Schedules TOU-PA-3, TOU-PA-3-RTP
- ⁹ Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.
- ¹⁰ Includes Schedules TOU-8-RTP-S, and TOU-8-S.

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Schedule CCA-CRS
COMMUNITY CHOICE AGGREGATION COST
RESPONSIBILITY SURCHARGE

Sheet 7

(Continued)

RATES (Continued)

Rate Group	PCIA 2014 Vintage	PCIA 2015 Vintage	PCIA 2016 Vintage
Domestic ¹	(0.00157) (R)	(0.00632) (R)	(0.00501) (R)
GS-1 ²	(0.00112) (R)	(0.00452) (R)	(0.00358) (R)
TC-1 ³	(0.00120) (R)	(0.00480) (R)	(0.00380) (R)
GS-2 ⁴	(0.00118) (R)	(0.00473) (R)	(0.00375) (R)
TOU-GS-3 ⁵	(0.00114) (R)	(0.00460) (R)	(0.00364) (R)
TOU-8-Sec ⁶	(0.00112) (R)	(0.00448) (R)	(0.00355) (R)
TOU-8-Pri ⁶	(0.00109) (R)	(0.00439) (R)	(0.00348) (R)
TOU-8-Sub ⁶	(0.00103) (R)	(0.00414) (R)	(0.00328) (R)
Small AG ⁷	(0.00116) (R)	(0.00464) (R)	(0.00368) (R)
Large AG ⁸	(0.00114) (R)	(0.00458) (R)	(0.00363) (R)
St. Lighting ⁹	(0.00144) (R)	(0.00579) (R)	(0.00459) (R)
Standby - Sec ¹⁰	(0.00118) (R)	(0.00473) (R)	(0.00375) (R)
Standby - Pri ¹⁰	(0.00110) (R)	(0.00443) (R)	(0.00351) (R)
Standby - Sub ¹⁰	(0.00103) (R)	(0.00414) (R)	(0.00328) (R)

- ¹ Includes Schedules D, D-SDP, D-SDP-O, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, TOU-D-PRIME, TOU-Default 1 (4-9 pm), TOU-Default 2 (5-8 pm), and TOU-EV-1.
- ² Includes Schedules GS-1, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B (On-Peak), TOU-EV-7.
- ³ Includes Schedules TC-1, Wi-Fi-1, and WTR.
- ⁴ Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-RTP.
- ⁵ Includes Schedules TOU-GS-3, TOU-GS-3-RTP
- ⁶ Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-RTP.
- ⁷ Includes Schedules PA-1, PA-2, TOU-PA-2, TOU-PA-2-RTP
- ⁸ Includes Schedules TOU-PA-3, TOU-PA-3-RTP
- ⁹ Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.
- ¹⁰ Includes Schedules TOU-8-RTP-S, and TOU-8-S.

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Schedule CCA-CRS
COMMUNITY CHOICE AGGREGATION COST
RESPONSIBILITY SURCHARGE

Sheet 8

(Continued)

RATES (Continued)

Rate Group	PCIA 2017 Vintage	PCIA 2018 Vintage	PCIA 2019 Vintage	PCIA 2020 Vintage
Domestic ¹	(0.00690) (R)	(0.00456) (R)	(0.00855) (R)	(0.00743) (R)
GS-1 ²	(0.00493) (R)	(0.00326) (R)	(0.00611) (R)	(0.00531) (R)
TC-1 ³	(0.00524) (R)	(0.00346) (R)	(0.00649) (R)	(0.00564) (R)
GS-2 ⁴	(0.00517) (R)	(0.00342) (R)	(0.00640) (R)	(0.00556) (R)
TOU-GS-3 ⁵	(0.00502) (R)	(0.00332) (R)	(0.00621) (R)	(0.00540) (R)
TOU-8-Sec ⁶	(0.00489) (R)	(0.00324) (R)	(0.00606) (R)	(0.00527) (R)
TOU-8-Pri ⁶	(0.00479) (R)	(0.00317) (R)	(0.00593) (R)	(0.00515) (R)
TOU-8-Sub ⁶	(0.00452) (R)	(0.00299) (R)	(0.00560) (R)	(0.00487) (R)
Small AG ⁷	(0.00506) (R)	(0.00335) (R)	(0.00627) (R)	(0.00545) (R)
Large AG ⁸	(0.00500) (R)	(0.00331) (R)	(0.00620) (R)	(0.00538) (R)
St. Lighting ⁹	(0.00632) (R)	(0.00418) (R)	(0.00782) (R)	(0.00680) (R)
Standby - Sec ¹⁰	(0.00516) (R)	(0.00341) (R)	(0.00640) (R)	(0.00556) (R)
Standby - Pri ¹⁰	(0.00483) (R)	(0.00320) (R)	(0.00598) (R)	(0.00520) (R)
Standby - Sub ¹⁰	(0.00452) (R)	(0.00299) (R)	(0.00560) (R)	(0.00487) (R)

- ¹ Includes Schedules D, D-SDP, D-SDP-O, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, TOU-D-PRIME, TOU-Default 1 (4-9 pm), TOU-Default 2 (5-8 pm), and TOU-EV-1.
- ² Includes Schedules GS-1, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B (On-Peak), TOU-EV-7.
- ³ Includes Schedules TC-1, Wi-Fi-1, and WTR.
- ⁴ Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-RTP.
- ⁵ Includes Schedules TOU-GS-3, TOU-GS-3-RTP
- ⁶ Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-RTP.
- ⁷ Includes Schedules PA-1, PA-2, TOU-PA-2, TOU-PA-2-RTP
- ⁸ Includes Schedules TOU-PA-3, TOU-PA-3-RTP
- ⁹ Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.
- ¹⁰ Includes Schedules TOU-8-RTP-S, and TOU-8-S.

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Schedule CCA-CRS
COMMUNITY CHOICE AGGREGATION COST
RESPONSIBILITY SURCHARGE

Sheet 9

(Continued)

RATES (Continued)

Rate Group	PCIA 2021 Vintage	PCIA 2022 Vintage	PCIA 2023 Vintage
Domestic ¹	(0.00671) (R)	0.01596 (R)	0.01596 (R)
GS-1 ²	(0.00479) (R)	0.01140 (R)	0.01140 (R)
TC-1 ³	(0.00509) (R)	0.01211 (R)	0.01211 (R)
GS-2 ⁴	(0.00503) (R)	0.01195 (R)	0.01195 (R)
TOU-GS-3 ⁵	(0.00488) (R)	0.01160 (R)	0.01160 (R)
TOU-8-Sec ⁶	(0.00476) (R)	0.01132 (R)	0.01132 (R)
TOU-8-Pri ⁶	(0.00466) (R)	0.01107 (R)	0.01107 (R)
TOU-8-Sub ⁶	(0.00440) (R)	0.01046 (R)	0.01046 (R)
Small AG ⁷	(0.00493) (R)	0.01171 (R)	0.01171 (R)
Large AG ⁸	(0.00487) (R)	0.01157 (R)	0.01157 (R)
St. Lighting ⁹	(0.00614) (R)	0.01461 (R)	0.01461 (R)
Standby - Sec ¹⁰	(0.00502) (R)	0.01194 (R)	0.01194 (R)
Standby - Pri ¹⁰	(0.00470) (R)	0.01117 (R)	0.01117 (R)
Standby - Sub ¹⁰	(0.00440) (R)	0.01045 (R)	0.01045 (R)

- ¹ Includes Schedules D, D-SDP, D-SDP-O, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, TOU-D-PRIME, TOU-Default 1 (4-9 pm), TOU-Default 2 (5-8 pm), and TOU-EV
- ² Includes Schedules GS-1, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B (Peak), TOU-EV-7.
- ³ Includes Schedules TC-1, Wi-Fi-1, and WTR.
- ⁴ Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-RTP.
- ⁵ Includes Schedules TOU-GS-3, TOU-GS-3-RTP
- ⁶ Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-RTP.
- ⁷ Includes Schedules PA-1, PA-2, TOU-PA-2, TOU-PA-2-RTP
- ⁸ Includes Schedules TOU-PA-3, TOU-PA-3-RTP
- ⁹ Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1
- ¹⁰ Includes Schedules TOU-8-RTP-S, and TOU-8-S.

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Schedule CCA-CRS
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RESPONSIBILITY SURCHARGE

Sheet 10 (T)

(Continued)

SPECIAL CONDITIONS

1. Community Choice Aggregation Service (CCA Service) Customers: Customers receiving procured energy services from a Community Choice Aggregator (CCA)
 - a. Definition of CCA Customer Groups: (T)
 - i. Continuous DA/CCA Customers: Former Continuous DA Customers that currently enrolled in CCA Service.
 - ii. Returning Continuous DA/CCA Customers: Continuous DA Customers that returned to Bundled Service then subsequently enrolled in CCA Service. Their PCIA Vintage Determination Date shall be the customers' date of departure from Bundled Service to CCA Service.
 - iii. Medical Baseline Customers on CCA Service: CCA residential customers that are receiving the Medical Baseline allocation (T)
 - iv. CARE Customers on CCA Service: CCA residential customers that are receiving the CARE discount (T)
 - v. FERA Customers on CCA Service: CCA residential customers that are receiving the FERA discount (N)
 - vi. CCA Customers: all other CCA Customers (T)
 - b. Exemption of Rate Components:
 - i. Continuous DA/CCA customers: Customers are exempt from the DWRBC and the PCIA, but are subject to CTC.
 - ii. Returning Continuous DA/CCA Customers: Customers are exempted from DWRBC but subject to CTC, and PCIA.
 - iii. Medical Baseline Customers on CCA Service: Customers are exempted from DWRBC but subject to CTC, PCIA, and FRC. (T)
 - iv. CARE Customers on CCA Service: Customers are exempted from DWRBC and FRC but subject to CTC and PCIA. (N)
 - v. FERA Customers on CCA Service: Customers are exempted from FRC but subject to DWRBC, CTC and PCIA. (N)
 - vi. CCA Customers: Customers are subject to all four components, DWRBC, PCIA, CTC, and FRC. (T)
 - c. PCIA Vintage Methodology:
 - i. When a CCA enters into a Binding Notice of Intent (BNI) which specifies and binds the CCA for the first phase and each subsequent phase of enrollment in a territory, the PCIA vintage determination date shall be the date of the BNI.
 - ii. When a CCA enters into a BNI which specifies and binds the CCA for a phase within a territory, the PCIA vintage determination date shall be the date of the BNI.
 - iii. When a CCA initiates service to the entirety of a defined territory without a BNI, the PCIA vintage determination date shall be the date of initial service.
 - iv. When a CCA initiates service to a territory in phases without a BNI, the PCIA vintage determination date for each phase shall be the date of initial CCA service for that specific phase. (L)

(Continued)

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Michael Backstrom
Vice President

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Schedule CCA-CRS
COMMUNITY CHOICE AGGREGATION COST
RESPONSIBILITY SURCHARGE

Sheet 11 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

1. Community Choice Aggregation Service (CCA Service) Customers: Customers receiving (L)
procured energy services from a Community Choice Aggregator (CCA) (Continued)
 - c. PCIA Vintage Methodology:
 - v. If a CCA Customer returns to Bundled Service then departs from Bundled Service to return to CCA Service at a later date, the PCIA Vintage Determination Date shall be the customer's most recent date of departure from Bundled Service.
 - vi. If the PCIA Vintage Determination Date is on or after January 1st and before July 1st, the PCIA vintage shall be set for the prior year. If the PCIA Vintage Determination Date is on or after July 1st and before January 1st, the PCIA vintage shall be set for the current year. (L)

2. Transitional Bundled Service (TBS) Customers: Transitional Customers are Customers who are subject to the Transitional Bundled Service (TBS) provisions and served on Schedule PC-TBS and receiving Bundled Service on a temporary basis during the transitional period.
 - a. Exemption of Rate Components: Transitional Bundled Service Customers are subject to all four components, DWRBC, PCIA, CTC, and FRC, unless the Customers qualifies (T)(N) for other exemptions under a different customer group prior to Transitional Bundled Service. TBS Customers retain all applicable CRS exemptions while served on Schedule PC-TBS, or while taking Bundled Service as prescribed in Rule 23.
 - b. PCIA Vintage Methodology: A CCA Customer shall retain customer's original PCIA Vintage.

3. Pursuant to Section 8.b of the Amended and Restated Agreement to Implement Assembly Bill 80, until such time that the aggregate annual load of customers served by the City of Cerritos Community Aggregator reaches or exceeds 110,000 megawatt-hours, all such customers are assigned 2004 vintage for purposes of CRS applicability. Any customer account subsequently initiating service with the City of Cerritos Community Aggregator will be assigned a new CRS vintage based on the customers' date of departure from Bundled Service.

4. Except for the Returning Continuous DA/CCA Customers, DA Customers switching to CCA Service shall retain their original PCIA vintage and exemption status under DA Service. And CCA Customers switching to DA Service shall retain their original PCIA vintage and exemption status under CCA Service.

(Continued)

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