

March 29, 2022

ADVICE 4736-E-A
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Supplement to Advice 4736-E, Green Tariff Shared
Renewables Program - Class Average Generation Credit
Updates for 2022

Southern California Edison Company (SCE) hereby submits to the California Public Utilities Commission (Commission) the following changes to its tariffs. The revised tariffs are listed on Attachment A and are attached hereto.

PURPOSE

The purpose of this advice letter is to revise Schedule GTSR-GR, *Green Tariff Shared Renewables Green Rate*, to update the table on Cal PUC Sheet No. 73374-E, (i.e., Sheet 3) due to typographical errors in several of the columns. All credits and charges in Schedule GTSR-GR are consistent with SCE's adopted 2022 Energy Resource Recovery Account (ERRA) Forecast revenue requirement submitted in Advice 4716-E.¹

These changes are made in accordance with General Order (GO) 96-B, General Rule 7.5.1, which authorizes utilities to make additional changes to an advice letter through the submittal of a supplemental advice letter. This advice letter supplements Advice 4736-E in part.

PROPOSED TARIFF CHANGES

The Schedule GTSR-GR table on Sheet 3 has been updated with credits, charges, and the Green Rate premium for 2022. Customers' bills were not impacted from this inadvertent administrative oversight.

The updated table has been revised as follows:

¹ Advice 4716-E, Implementation of Southern California Edison Company's 2022 Energy Resource Recovery Account Forecast Proceeding Revenue Requirement in Accordance with Decision 22-01-003, was approved effective as of February 8, 2022.

Rate Class	Green Rate Total Credit (\$/kWh)	GTSR 2022 Indifference Adjustment PCIA + CTC (\$/kWh)	Green Rate Charges (\$/kWh)	Total* (\$/kWh)
Domestic ¹	(0.08851) (I)	0.01312 (R)	0.06435 (R)	(0.01104)(R)
TOU-GS-1 ²	(0.09692) (I)	0.01016 (R)	0.06435 (R)	(0.02241)(R)
TOU-GS-2 ⁴	(0.09185) (I)	0.01031 (R)	0.06435 (R)	(0.01719)(R)
TOU-GS-3 ⁵	(0.08379) (I)	0.00979 (R)	0.06435 (R)	(0.00965)(R)
TOU-8-Sec ⁶	(0.07685) (I)	0.00958 (R)	0.06435 (R)	(0.00292)(R)
TOU-8-Pri ⁶	(0.07231) (I)	0.00935 (R)	0.06435 (R)	0.00139(R)
TOU-8-Sub ⁶	(0.06642) (I)	0.00881 (R)	0.06435 (R)	0.00674(R)
TOU-8-S-Sec ⁶	(0.07464) (I)	0.00938 (R)	0.06435 (R)	(0.00091)(R)
TOU-8-S-Pri ⁶	(0.07322) (I)	0.00933 (R)	0.06435 (R)	0.00046(R)
TOU-8-S-Sub ⁶	(0.06427) (I)	0.00878 (R)	0.06435 (R)	0.00886(R)
Small AG ⁷	(0.08440) (I)	0.00959 (R)	0.06435 (R)	(0.01046)(R)
Large AG ⁸	(0.06839) (I)	0.00925 (R)	0.06435 (R)	0.00521(R)
St. Lighting ⁹	(0.04394) (I)	0.00876 (R)	0.06435 (R)	0.02917(R)
TC-1 ³	(0.07341) (I)	0.00930 (R)	0.06435 (R)	0.00024(R)

No cost information is required for this advice letter.

This advice letter will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

TIER DESIGNATION

Pursuant to General Order (GO) 96-B, Energy Industry Rule 5.1, this advice letter is submitted with a Tier 1 designation, which is the same designation as Advice 4736-E.

EFFECTIVE DATE

This advice letter will become effective the same day as submitted and Schedule GTSR-GR will reflect the effective date of March 1, 2022.

NOTICE

Anyone wishing to protest this advice letter may do so only electronically. Protests must be received no later than 20 days after the date of this advice letter. Protests should be submitted to the CPUC Energy Division at:

E-mail: EDTariffUnit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this advice letter should also be sent electronically to the attention of:

Shinjini C. Menon
Managing Director, State Regulatory Operations
Southern California Edison Company
E-mail: AdviceTariffManager@sce.com

and

Tara S. Kaushik
Managing Director, Regulatory Relations
Southern California Edison Company
c/o Karyn Gansecki
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may submit a protest, but the protest shall set forth specifically the grounds upon which it is based and must be received by the deadline shown above.

In accordance with General Rule 4 of GO 96-B, SCE is serving copies of this advice letter to the interested parties shown on the attached GO 96-B and A.21-06-003 service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-3719. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by submitting and keeping the advice letter at SCE's corporate headquarters. To view other SCE advice letters submitted with the CPUC, log on to SCE's web site at <https://www.sce.com/wps/portal/home/regulatory/advice-letters>.

For questions, please contact Darrah Morgan at (626) 302-2086 or by electronic mail at Darrah.Morgan@sce.com.

Southern California Edison Company

/s/ Shinjini C. Menon
Shinjini C. Menon

SCM:dm:cm
Enclosures



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	

Cal. P.U.C.
Sheet No.

Title of Sheet

Cancelling Cal.
P.U.C. Sheet No.

Revised 73374-E

Schedules GTSR-GR

Revised 70899-E



**Schedule GTSR-GR
 GREEN TARIFF SHARED RENEWABLES GREEN RATE**

Sheet 3

(Continued)

RATES (Continued)

(T)

Rate Class	Green Rate Total Credit (\$/kWh)	GTSR 2022 Indifference Adjustment PCIA + CTC (\$/kWh)	Green Rate Charges (\$/kWh)	Total* (\$/kWh)
Domestic ¹	(0.08851) (I)	0.01312 (R)	0.06435 (R)	(0.01104)(R)
TOU-GS-1 ²	(0.09692) (I)	0.01016 (R)	0.06435 (R)	(0.02241)(R)
TOU-GS-2 ⁴	(0.09185) (I)	0.01031 (R)	0.06435 (R)	(0.01719)(R)
TOU-GS-3 ⁵	(0.08379) (I)	0.00979 (R)	0.06435 (R)	(0.00965)(R)
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TOU-8-S-Pri ⁶	(0.07322) (I)	0.00933 (R)	0.06435 (R)	0.00046(R)
TOU-8-S-Sub ⁶	(0.06427) (I)	0.00878 (R)	0.06435 (R)	0.00886(R)
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St. Lighting ⁹	(0.04394) (I)	0.00876 (R)	0.06435 (R)	0.02917(R)
TC-1 ³	(0.07341) (I)	0.00930 (R)	0.06435 (R)	0.00024(R)

* Total in table is reflective of 100 percent enrollment. To determine 50 percent enrollment, take your kWh x 50 percent x premium total.

- ¹ Includes Schedules D, D-SDP, D-SDP-O, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, and TOU-EV-1.
- ² Includes Schedules GS-1, TOU-GS-1, TOU-GS-1-RTP, TOU-EV-7, AL-2 (On-Peak), and LS-3 Option B (On-Peak).
- ³ Includes Schedules TC-1, Wi-Fi-1, and WTR.
- ⁴ Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-RTP.
- ⁵ Includes Schedules TOU-GS-3, TOU-GS-3-RTP
- ⁶ Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, TOU-8-Standby, and TOU-8-RTP.
- ⁷ Includes Schedules PA-1, PA-2, TOU-PA-2, TOU-PA-2-RTP
- ⁸ Includes Schedules TOU-PA-3, TOU-PA-3-RTP
- ⁹ Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.

(Continued)

(To be inserted by utility)
 Advice 4736-E-A
 Decision 22-01-003

Issued by
Michael Backstrom
 Vice President

(To be inserted by Cal. PUC)
 Date Submitted Mar 29, 2022
 Effective _____
 Resolution _____