

Partnership Pilot Project Name: New Circuit at El Casco Substation

Project Cities <small>May Include</small>	Need Area	Tranche	Tranche Status	Tranche Procurement Goal (Capacity - MW)	Tranche Procurement Goal (Energy - MWh)	Subscription Period Launch Date	Subscription Period End Date	Operating Date	Deferral Value (Cost Cap-PV \$)	Tariff Budget (Nominal \$)	Deployment Budget	Reservation Budget	Performance Budget
Beaumont, Calimesa	Jonagold Circuit	1	Open	0.1	0.1	1/18/2022	12/1/2022	6/1/2024	\$65,627	\$12,130	\$2,426	\$3,639	\$6,065
		2	Closed	0.3	0.6	~1/15/2023	12/1/2023	6/1/2025	\$61,271	\$80,056	\$16,011	\$24,017	\$40,028
		3	Closed	0.4	0.7	~1/15/2024	12/1/2024	6/1/2026	\$57,205	\$102,738	\$20,548	\$30,822	\$51,369
		4	Closed	0.4	0.6	~1/15/2025	12/1/2025	6/1/2027	\$53,408	\$96,868	\$19,374	\$29,060	\$48,434
		5	Closed	0.3	0.5	~1/15/2026	12/1/2026	6/1/2028	\$49,864	\$88,795	\$17,759	\$26,639	\$44,398
		6	Closed	0.3	0.3	~1/15/2027	12/1/2027	6/1/2029	\$46,554	\$58,605	\$11,721	\$17,581	\$29,302
		7	Closed	0.3	0.4	~1/15/2028	12/1/2028	6/1/2030	\$43,465	\$85,954	\$17,191	\$25,786	\$42,977
Total Tariff Budget										\$525,146			

Partnership Pilot Project Name: Shawnee Transformer Upgrade

Project Cities <small>May Include</small>	Need Area	Tranche	Tranche Status	Tranche Procurement Goal (Capacity - MW)	Tranche Procurement Goal (Energy - MWh)	Subscription Period Launch Date	Subscription Period End Date	Operating Date	Deferral Value (Cost Cap-PV \$)	Tariff Budget (Nominal \$)	Deployment Budget	Reservation Budget	Performance Budget
Garden Grove, Huntington Beach, Los Alamitos, Seal Beach, Westminster, Stanton	Shawnee Substation	1	Open	6.9	27.4	1/18/2022	12/1/2022	6/1/2024	\$169,017	\$173,834	\$34,767	\$52,150	\$86,917
		2	Closed	6.9	31.5	~1/15/2023	12/1/2023	6/1/2025	\$157,799	\$178,526	\$35,705	\$53,558	\$89,263
		3	Closed	6.9	25.5	~1/15/2024	12/1/2024	6/1/2026	\$147,327	\$183,346	\$36,669	\$55,004	\$91,673
		4	Closed	6.8	26.5	~1/15/2025	12/1/2025	6/1/2027	\$137,549	\$188,295	\$37,659	\$56,489	\$94,148
		5	Closed	6.7	34.8	~1/15/2026	12/1/2026	6/1/2028	\$128,420	\$193,378	\$38,676	\$58,013	\$96,689
		6	Closed	6.7	21.5	~1/15/2027	12/1/2027	6/1/2029	\$119,897	\$198,599	\$39,720	\$59,580	\$99,299
		7	Closed	6.7	26.0	~1/15/2028	12/1/2028	6/1/2030	\$111,940	\$203,960	\$40,792	\$61,188	\$101,980
Total Tariff Budget										\$1,319,939			

Partnership Pilot Project Name: Santa Clara-Colonia 66kV Subtransmission Line Rebuild

Project Cities <small>May Include</small>	Need Area	Tranche	Tranche Status	Tranche Procurement Goal <small>(Capacity - MW)</small>	Tranche Procurement Goal <small>(Energy - MWh)</small>	Subscription Period Launch Date	Subscription Period End Date	Operating Date	Deferral Value <small>(Cost Cap-PV \$)</small>	Tariff Budget <small>(Nominal \$)</small>	Deployment Budget	Reservation Budget	Performance Budget
Oxnard, Camarillo	Santa Clara-Colonia Subtransmission Line	1	Open	3.0	11.6	1/18/2022	12/1/2023	6/1/2025	\$2,697,487	\$255,891	\$51,178	\$76,767	\$127,945
		2	Closed	10.9	70.9	~1/15/2023	12/1/2024	6/1/2026	\$2,503,351	\$1,720,423	\$344,085	\$516,127	\$860,211
		3	Closed	19.3	120.2	~1/15/2024	12/1/2025	6/1/2027	\$2,323,191	\$3,208,383	\$641,677	\$962,515	\$1,604,191
		4	Closed	20.1	158.7	~1/15/2025	12/1/2026	6/1/2028	\$2,156,003	\$4,659,628	\$931,926	\$1,397,889	\$2,329,814
		5	Closed	22.2	160.3	~1/15/2026	12/1/2027	6/1/2029	\$2,000,850	\$5,177,267	\$1,035,453	\$1,553,180	\$2,588,634
		6	Closed	22.3	172.6	~1/15/2027	12/1/2028	6/1/2030	\$1,856,868	\$6,131,977	\$1,226,395	\$1,839,593	\$3,065,989
Total Tariff Budget										\$21,153,569			

Definitions

- **Tranche-** Procurement efforts needed to defer the planned investment for its full deferral term.
- **Tranche Procurement Goal (Capacity)-** The forecasted peak capacity (MW) procurement need for the specified tranche of distribution deferral services SCE must receive in order to defer the planned investment for one tranche.
- **Tranche Procurement Goal (Energy)-** The total forecasted energy need (MWh) in the specified tranche that corresponds to the Amount of Capacity to be Procured.
- **Subscription Period Launch Date-** The date SCE will open the subscription period for a specific project, when aggregators or energy solutions providers may begin submitting Offer Reservations for all or part of the procurement need.
- **Subscription Period End Date-** The date SCE will end the subscription period and no longer attempt to procure DERs for the associated project if the total amount of capacity/energy to be procured has not been met. If the procurement need has not been met prior to the Contingency Date, SCE will move forward with the planned investment.
- **Operating Date-** The date (day, month, year) by which the traditional planned investment would need to be operational by.
- **Tranche Status-** Indicates whether a specific tranche for a project is Open or Closed.
- **Deferral Value (Cost Cap)-** The real economic carrying charge of deferring the revenue requirement associated with the traditional capital investment for one associated procurement tranche.
- **Tariff Budget-** The total budget SCE can allocate to aggregators under each Partnership Pilot project. It is equal to 85% of the deferral value (cost cap).
- **Deployment Payment Budget-** The budget SCE can allocate amongst the aggregators for deploying a new DER under a Partnership Pilot project. Only new DER deployments are eligible to receive this payment. It is equal to 20% of the Tariff Budget.
- **Reservation Payment Budget-** The budget SCE can allocate amongst the aggregators for reserving a DER for dispatch under a Partnership Pilot project. It is equal to 30% of the Tariff Budget.
- **Performance Payment Budget-** The budget SCE can allocate amongst the aggregators for dispatching a DER under a Partnership Pilot project. Performance payments are only paid to aggregators who dispatch DERs according to contracted grid needs, and upon that DERs' performance. It is equal to 50% of the Tariff Budget.
- **Energy Storage Charging Allowed?-** Indicates that the project area has limited grid charging capability for new projects. Where the indicator is "No", SCE will not be accepting stand-alone Behind-the-Meter (BTM) Energy Storage that is not paired with another offer for offsetting generation or load drop that will facilitate charging of the energy storage project.

Partnership Pilot Project Name: New Circuit at El Casco Substation

JONAGOLD CIRCUIT										Deployment Payment <small>=(Deployment Budget/120% kWh need)/# of days)</small>	Reservation Payment <small>=(Reservation Budget/120% kWh need)/# of days)</small>	Performance Payment <small>=(Performance Budget/120% kWh need)/# of days)</small>
Tranche	Year	Season	Need Days	120% Tranche Procurement Goal (Energy - kWh)	# of Days	Tariff Budget (Nominal \$)	Deployment Budget	Reservation Budget	Performance Budget	\$/kWh	\$/kWh	\$/kWh
1	2024	Summer	Monday-Sunday	120	153	\$12,130	\$2,426	\$3,639	\$6,065	\$0.13213	\$0.19820	\$0.33033
2	2025	Summer	Monday-Sunday	720	153	\$80,056	\$16,011	\$24,017	\$40,028	\$0.14534	\$0.21802	\$0.36336
3	2026	Summer	Monday-Sunday	840	153	\$102,738	\$20,548	\$30,822	\$51,369	\$0.15988	\$0.23982	\$0.39970
4	2027	Summer	Monday-Sunday	720	153	\$96,868	\$19,374	\$29,060	\$48,434	\$0.17587	\$0.26380	\$0.43967
5	2028	Summer	Monday-Sunday	600	153	\$88,795	\$17,759	\$26,639	\$44,398	\$0.19345	\$0.29018	\$0.48363
6	2029	Summer	Monday-Sunday	360	153	\$58,605	\$11,721	\$17,581	\$29,302	\$0.21280	\$0.31920	\$0.53200
7	2030	Summer	Monday-Sunday	480	153	\$85,954	\$17,191	\$25,786	\$42,977	\$0.23408	\$0.35112	\$0.58520

Partnership Pilot Project Name: Shawnee Transformer Upgrade

SHAWNEE SUBSTATION										Deployment Payment <small>=(Deployment Budget/120% kWh need)/# of days)</small>	Reservation Payment <small>=(Reservation Budget/120% kWh need)/# of days)</small>	Performance Payment <small>=(Performance Budget/120% kWh need)/# of days)</small>
Tranche	Year	Season	Need Days	120% Tranche Procurement Goal (Energy - kWh)	# of Days	Tariff Budget (Nominal \$)	Deployment Budget	Capacity Budget	Performance Budget	\$/kWh	\$/kWh	\$/kWh
1	2024	Summer	Monday-Friday Only	32,880	109	\$173,834	\$34,767	\$52,150	\$86,917	0.00970	\$0.01455	\$0.02425
2	2025	Summer	Monday-Friday Only	37,800	110	\$178,526	\$35,705	\$53,558	\$89,263	0.00859	\$0.01288	\$0.02147
3	2026	Summer	Monday-Friday Only	30,600	110	\$183,346	\$36,669	\$55,004	\$91,673	0.01089	\$0.01634	\$0.02724
4	2027	Summer	Monday-Friday Only	31,800	109	\$188,295	\$37,659	\$56,489	\$94,148	0.01086	\$0.01630	\$0.02716
5	2028	Summer	Monday-Friday Only	41,760	109	\$193,378	\$38,676	\$58,013	\$96,689	0.00850	\$0.01275	\$0.02124
6	2029	Summer	Monday-Friday Only	21,500	109	\$198,599	\$39,720	\$59,580	\$99,299	0.01695	\$0.02542	\$0.04237
7	2030	Summer	Monday-Friday Only	31,200	109	\$203,960	\$40,792	\$61,188	\$101,980	0.01199	\$0.01799	\$0.02999

Partnership Pilot Project Name: Santa Clara-Colonia 66kV Subtransmission Line Rebuild

COLONIA SUBSTATION										Deployment Payment =(Deployment Budget/120% kWh need)/# of days)	Reservation Payment =(Reservation Budget/120% kWh need)/# of days)	Performance Payment =(Performance Budget/120% kWh need)/# of days)
Tranche	Year	Season	Need Days	120% Tranche Procurement Goal (Energy - kWh)	# of Days	Tariff Budget (Nominal \$)	Deployment Budget	Capacity Budget	Performance Budget	\$/kWh	\$/kWh	\$/kWh
1	2025	Summer	Monday-Friday Only	13,920	110	\$255,891	\$51,178	\$76,767	\$127,945	\$0.03342	\$0.05014	\$0.08356
2	2026	Summer	Monday-Friday Only	85,080	110	\$1,720,423	\$344,085	\$516,127	\$860,211	\$0.03677	\$0.05515	\$0.09191
3	2027	Year-round	Monday-Friday Only	144,240	261	\$3,208,383	\$641,677	\$962,515	\$1,604,191	\$0.01704	\$0.02557	\$0.04261
4	2028	Year-round	Monday-Friday Only	190,440	260	\$4,659,628	\$931,926	\$1,397,889	\$2,329,814	\$0.01882	\$0.02823	\$0.04705
5	2029	Year-round	Monday-Friday Only	192,360	261	\$5,177,267	\$1,035,453	\$1,553,180	\$2,588,634	\$0.02062	\$0.03094	\$0.05156
6	2030	Year-round	Monday-Friday Only	207,120	261	\$6,131,977	\$1,226,395	\$1,839,593	\$3,065,989	\$0.02269	\$0.03403	\$0.05672

Definitions:

- **Season-** The seasons in which the need is forecasted to occur and the months we will be procuring for; Summer (June-October); Year-Round (January-December)
- **Need Days-** The days of the week in which the need is forecasted to occur and the days we will be procuring for.
- **# of Days-** The total amount of Need Days in a Season

New Circuit El Casco Project

(All hours have to meet 90% of the need before contracts can be signed)

2024-Jonagold Circuit (Tranche 1)

Hour Ending	Peak Hourly Need (MW)	Reservation Level (MW)	% Reserved (MW)	90% Goal Status	100% Goal Status	120% Goal (MW)	120% Goal Status	Hour Ending	Peak Hourly Need (MWh)	Reservation Level (MWh)	% Reserved (MWh)	90% Goal Status	100% Goal Status	120% Goal (MWh)	120% Goal Status
1	0	0	0	NA	NA	0	NA	1	0	0	0	NA	NA	0	NA
2	0	0	0	NA	NA	0	NA	2	0	0	0	NA	NA	0	NA
3	0	0	0	NA	NA	0	NA	3	0	0	0	NA	NA	0	NA
4	0	0	0	NA	NA	0	NA	4	0	0	0	NA	NA	0	NA
5	0	0	0	NA	NA	0	NA	5	0	0	0	NA	NA	0	NA
6	0	0	0	NA	NA	0	NA	6	0	0	0	NA	NA	0	NA
7	0	0	0	NA	NA	0	NA	7	0	0	0	NA	NA	0	NA
8	0	0	0	NA	NA	0	NA	8	0	0	0	NA	NA	0	NA
9	0	0	0	NA	NA	0	NA	9	0	0	0	NA	NA	0	NA
10	0	0	0	NA	NA	0	NA	10	0	0	0	NA	NA	0	NA
11	0	0	0	NA	NA	0	NA	11	0	0	0	NA	NA	0	NA
12	0	0	0	NA	NA	0	NA	12	0	0	0	NA	NA	0	NA
13	0	0	0	NA	NA	0	NA	13	0	0	0	NA	NA	0	NA
14	0	0	0	NA	NA	0	NA	14	0	0	0	NA	NA	0	NA
15	0	0	0	NA	NA	0	NA	15	0	0	0	NA	NA	0	NA
16	0	0	0	NA	NA	0	NA	16	0	0	0	NA	NA	0	NA
17	0.1	0	0	Under	Under	0.12	Under	17	0.1	0	0	Under	Under	0.12	Under
18	0	0	0	NA	NA	0	NA	18	0	0	0	NA	NA	0	NA
19	0	0	0	NA	NA	0	NA	19	0	0	0	NA	NA	0	NA
20	0	0	0	NA	NA	0	NA	20	0	0	0	NA	NA	0	NA
21	0	0	0	NA	NA	0	NA	21	0	0	0	NA	NA	0	NA
22	0	0	0	NA	NA	0	NA	22	0	0	0	NA	NA	0	NA
23	0	0	0	NA	NA	0	NA	23	0	0	0	NA	NA	0	NA
24	0	0	0	NA	NA	0	NA	24	0	0	0	NA	NA	0	NA

Shawnee Transformer Upgrade

(All hours have to meet 90% of the need before contracts can be signed)

2024-Shawnee Substation (Tranche 1)

Hour Ending	Peak Hourly Need (MW)	Reservation Level (MW)	% Reserved (MW)	90% Goal Status	100% Goal Status	120% Goal (MW)	120% Goal Status	Hour Ending	Peak Hourly Need (MWh)	Reservation Level (MWh)	% Reserved (MWh)	90% Goal Status	100% Goal Status	120% Goal (MWh)	120% Goal Status
1	0	0	0	NA	NA	0	NA	1	0	0	0	NA	NA	0	NA
2	0	0	0	NA	NA	0	NA	2	0	0	0	NA	NA	0	NA
3	0	0	0	NA	NA	0	NA	3	0	0	0	NA	NA	0	NA
4	0	0	0	NA	NA	0	NA	4	0	0	0	NA	NA	0	NA
5	0	0	0	NA	NA	0	NA	5	0	0	0	NA	NA	0	NA
6	0	0	0	NA	NA	0	NA	6	0	0	0	NA	NA	0	NA
7	0	0	0	NA	NA	0	NA	7	0	0	0	NA	NA	0	NA
8	0	0	0	NA	NA	0	NA	8	0	0	0	NA	NA	0	NA
9	0	0	0	NA	NA	0	NA	9	0	0	0	NA	NA	0	NA
10	0	0	0	NA	NA	0	NA	10	0	0	0	NA	NA	0	NA
11	0	0	0	NA	NA	0	NA	11	0	0	0	NA	NA	0	NA
12	0	0	0	NA	NA	0	NA	12	0	0	0	NA	NA	0	NA
13	3.3	0	0	Under	Under	3.96	Under	13	3.3	0	0	Under	Under	3.96	Under
14	5.6	0	0	Under	Under	6.72	Under	14	5.6	0	0	Under	Under	6.72	Under
15	6.9	0	0	Under	Under	8.28	Under	15	6.9	0	0	Under	Under	8.28	Under
16	6.9	0	0	Under	Under	8.28	Under	16	6.9	0	0	Under	Under	8.28	Under
17	4.3	0	0	Under	Under	5.16	Under	17	4.3	0	0	Under	Under	5.16	Under
18	0.4	0	0	Under	Under	0.48	Under	18	0.4	0	0	Under	Under	0.48	Under
19	0	0	0	NA	NA	0	NA	19	0	0	0	NA	NA	0	NA
20	0	0	0	NA	NA	0	NA	20	0	0	0	NA	NA	0	NA
21	0	0	0	NA	NA	0	NA	21	0	0	0	NA	NA	0	NA
22	0	0	0	NA	NA	0	NA	22	0	0	0	NA	NA	0	NA
23	0	0	0	NA	NA	0	NA	23	0	0	0	NA	NA	0	NA
24	0	0	0	NA	NA	0	NA	24	0	0	0	NA	NA	0	NA

Santa Clara-Colonia 66kV Subtransmission Line Rebuild

(All hours have to meet 90% of the need before contracts can be signed)

2025-Santa Clara-Colonia Substation (Tranche 1)

Hour Ending	Peak Hourly Need (MW)	Reservation Level (MW)	% Reserved (MW)	90% Goal Status	100% Goal Status	120% Goal (MW)	120% Goal Status	Hour Ending	Peak Hourly Need (MWh)	Reservation Level (MWh)	% Reserved (MWh)	90% Goal Status	100% Goal Status	120% Goal (MWh)	120% Goal Status
1	0	0	0	NA	NA	0	NA	1	0	0	0	NA	NA	0	NA
2	0	0	0	NA	NA	0	NA	2	0	0	0	NA	NA	0	NA
3	0	0	0	NA	NA	0	NA	3	0	0	0	NA	NA	0	NA
4	0	0	0	NA	NA	0	NA	4	0	0	0	NA	NA	0	NA
5	0	0	0	NA	NA	0	NA	5	0	0	0	NA	NA	0	NA
6	0	0	0	NA	NA	0	NA	6	0	0	0	NA	NA	0	NA
7	0	0	0	NA	NA	0	NA	7	0	0	0	NA	NA	0	NA
8	0	0	0	NA	NA	0	NA	8	0	0	0	NA	NA	0	NA
9	0	0	0	NA	NA	0	NA	9	0	0	0	NA	NA	0	NA
10	0	0	0	NA	NA	0	NA	10	0	0	0	NA	NA	0	NA
11	1.1	0	0	Under	Under	1.32	Under	11	1.1	0	0	Under	Under	1.32	Under
12	1.6	0	0	Under	Under	1.92	Under	12	1.6	0	0	Under	Under	1.92	Under
13	3.0	0	0	Under	Under	3.6	Under	13	3	0	0	Under	Under	3.6	Under
14	2.7	0	0	Under	Under	3.24	Under	14	2.7	0	0	Under	Under	3.24	Under
15	2.4	0	0	Under	Under	2.88	Under	15	2.4	0	0	Under	Under	2.88	Under
16	0.8	0	0	Under	Under	0.96	Under	16	0.8	0	0	Under	Under	0.96	Under
17	0	0	0	NA	NA	0	NA	17	0	0	0	NA	NA	0	NA
18	0	0	0	NA	NA	0	NA	18	0	0	0	NA	NA	0	NA
19	0	0	0	NA	NA	0	NA	19	0	0	0	NA	NA	0	NA
20	0	0	0	NA	NA	0	NA	20	0	0	0	NA	NA	0	NA
21	0	0	0	NA	NA	0	NA	21	0	0	0	NA	NA	0	NA
22	0	0	0	NA	NA	0	NA	22	0	0	0	NA	NA	0	NA
23	0	0	0	NA	NA	0	NA	23	0	0	0	NA	NA	0	NA
24	0	0	0	NA	NA	0	NA	24	0	0	0	NA	NA	0	NA