

*Southern California Edison*  
*R.18-10-007 – SB 901*

**DATA REQUEST SET T U R N - S C E - 0 0 5**

**To: TURN**  
**Prepared by: Robert J Tucker**  
**Job Title: Senior Manager**  
**Received Date: 3/5/2019**

**Response Date: 3/8/2019**

---

**Question 01.c:** 1. Re. Recloser disabling as discussed in WMP in Sections 4.1.1.1.1 and 4.3.2:  
c. For that subgroup of faults associated with fires, please explain whether:  
i. There was a recloser that could have re-energized the relevant portion of the circuit;  
ii. If yes, whether the recloser was set pursuant to SOB 322 so as to prevent automatic re-energization.

**Response to Question 01.c:**

SCE objects to the question as it is overly broad, unduly burdensome, and because it is beyond the scope of this proceeding. SCE's 2019 Wildfire Mitigation Plan (WMP) is comprised of mitigation and activities SCE plans to undertake in 2019 to reduce wildfire risk. Notwithstanding these objections, SCE responds as follows: As indicated in SCE's response to TURN-SCE-005 Q1.b, there were 132 faults associated with fires on distribution circuits in HFRA in years 2015-2017 (annual average of 44 fire ignition events per year). SCE has not performed the requested analysis in subpart ii. and doing so would be unduly burdensome.