

15. Procedures for Arranging Distribution Service

15.1 Interconnection

An Eligible Customer requesting interconnection of a Wholesale Distribution Load to the Distribution Provider's Distribution System shall follow the procedures set forth in Section 15.2 to request interconnection and Distribution Service. An Eligible Customer requesting interconnection of a Large Generating Facility to the Distribution Provider's Distribution System shall follow the LGIP, CLGIP, or GIP set forth in Attachments F, H, and I, respectively, to request interconnection service and Section 15.2 to request Distribution Service. An Eligible Customer requesting interconnection of a Small Generating Facility to the Distribution Provider's Distribution System shall follow the SGIP or GIP set forth in Attachments G and I, respectively, to request interconnection service and Section 15.2 to request Distribution Service. An Eligible Customer requesting interconnection of a Resource pursuant to the GIP shall concurrently request Distribution Service in accordance with Section 15.2 of the Tariff, and as provided in Appendix 1 to the GIP. If the Eligible Customer requests both interconnection service and Distribution Service at the same time, the Distribution Provider shall process such requests concurrently in accordance with the applicable LGIP, CLGIP, SGIP, or GIP. The LGIP is closed to new interconnection requests as of August 11, 2008. The SGIP and CLGIP are closed to new interconnection requests as of March 2, 2011.

15.2 Completed Application

An Eligible Customer requesting service under the Tariff must submit an Application, with a deposit of \$2.00 per anticipated average monthly kilowatts of Generation or Wholesale Distribution Load, except that the deposit shall be

waived for an Eligible Customer requesting interconnection of a Resource that submits with its Application a valid interconnection request and associated deposit or fee for the Resource associated with such Generation, to the Distribution Provider as far as possible in advance of the month in which service is to commence. In the event that the monthly charge for Distribution Service is less than \$2.00 per kilowatt, the Distribution Provider will refund the difference, with interest, to the Eligible Customer at the same time it tenders the Service Agreement. The Distribution Provider may provide for an abbreviated Application procedure and may waive the requirement for a deposit when an Eligible Customer requests that an existing distribution service be converted to Distribution Service under this Tariff. Distribution Service to Wholesale Distribution Loads and Resources that has, prior to the effective date of this Tariff, received wholesale service over distribution facilities subject to this Tariff shall be exempted from tariff provisions requiring submission of deposits prior to receipt of service. This exemption shall not apply, however, to the extent that the Wholesale Distribution Loads and Resources whose service is to be continued require new or additional facilities. The deposit in this situation shall not exceed one month's payment associated with such facilities. Written applications should be submitted by mail or e-mail to the Distribution Provider, Southern California Edison Company, Grid Interconnection & Contract Development, P.O. Box 800, 2244 Walnut Grove Avenue, Rosemead, California 91770, e-mail grid.interconnections@sce.com. These methods will provide a date-stamped record for establishing the priority of the Application. A Completed Application shall provide all applicable information required to evaluate a request for Distribution Service, including but not limited to the following:

- (i) The identity, address, telephone number and e-mail of the party requesting service;
- (ii) A statement that the party requesting service is, or will be upon commencement of service, an Eligible Customer under the Tariff;
- (iii) The location of the Point of Receipt or Point of Delivery;
- (iv) A description of the Wholesale Distribution Load at the Point of Delivery. This description should separately identify and provide the Eligible Customer's best estimate of the Wholesale Distribution Load to be served and the distribution voltage level. The description should include a five (5) year forecast of monthly Wholesale Distribution Load requirements beginning with the first year after the service is scheduled to commence;
- (v) The amount and location of any interruptible loads included in the Wholesale Distribution Load. This shall include the summer and winter capacity requirements for each interruptible load (had such load not been interruptible), that portion of the load subject to interruption, the conditions under which an interruption can be implemented and any limitations on the amount and frequency of interruptions. An Eligible Customer should identify the amount of interruptible customer load (if any) included in the 5 year Wholesale Distribution Load forecast provided in response to (iv) above;
- (vi) A description of the Resource located within the distribution area (current and 5-year projection of monthly Generation), which shall include:
 - Unit size and amount of capacity from that unit
 - VAR capability (both leading and lagging) of all generators

- Requested Contract Demand for Charging Distribution Service, if applicable
 - Operating restrictions
 - Any periods of restricted operations throughout the year
 - Maintenance schedules
- (vii) A written demonstration that the Eligible Customer will have the necessary contractual arrangements or existing contracts in place to receive transmission service over the ISO Grid prior to the commencement of Distribution Service under the Tariff;
- (viii) The Service Commencement Date and the term of the requested Distribution Service; and
- (ix) Such other information the Distribution Provider reasonably requires to process the Application.

To the extent a Resource is required to submit an Appendix 1 to Attachment I of this Tariff, and is seeking to enter into a Service Agreement for Wholesale Distribution Service, it shall submit Appendix 1 in lieu of a Completed Application.

To the extent an Eligible Customer is not required to submit an Appendix 1 to Attachment I of this Tariff because its Resource is interconnected, will be interconnecting pursuant to CPUC Rule 21, or is not otherwise required to submit an Appendix 1 to Attachment I of this Tariff, the Eligible Customer shall provide the information required in this Section 15.2, within sufficient time prior to the Resource's in service date, to provide Distribution Provider sufficient time to perform required studies and/or install any required mitigation measures.

Unless the parties agree to a different time frame, the Distribution Provider must acknowledge the Application within ten (10) days of receipt. The acknowledgment must include a date by which a response, including a Service Agreement, will be sent to the Eligible Customer. If an Application fails to meet the requirements of this section, the Distribution Provider shall notify the Eligible Customer requesting service within fifteen (15) days of receipt and specify the reasons for such failure. Wherever possible, the Distribution Provider will attempt to remedy deficiencies in the Application through informal communications with the Eligible Customer. If such efforts are unsuccessful, the Distribution Provider shall return the Application to the Eligible Customer and shall refund the deposit, with interest, less reasonable costs incurred by the Distribution Provider in connection with the review of the Application. The Distribution Provider will provide to the Eligible Customer a complete accounting of all costs deducted from the refunded deposit, which the Eligible Customer may contest if there is a dispute concerning the deducted costs. Applicable interest shall be computed in accordance with the Commission's regulations at 18 CFR § 35.19a(a)(2)(iii), and shall be calculated from the day the deposit check is credited to the Distribution Provider's account. The Distribution Provider shall treat all information provided by the Eligible Customer consistent with the standards of conduct contained in Part 37 of the Commission's regulations. Requests for Distribution Service for periods of less than one year shall be subject to expedited procedures that shall be negotiated between the parties.

15.3 Interconnection and Distribution Service for a Legacy Qualifying Facility

An existing Resource that is a Legacy QF is eligible for interconnection and Distribution Service pursuant to the Tariff without the submission of an interconnection request or Distribution Service request subject to the following:

- (i) The owner of the Resource or its designee must submit an affidavit to the Distribution Provider that: 1) represents that the total generating capability and electrical characteristics of the Resource are and will be substantially unchanged from that approved by the Distribution Provider for operation under the Interconnection Facilities Agreement, or 2) that modifications to the Resource have been or will be made that may result in a substantial change to the total generating capability and electrical characteristics of the Resource. The owner of the Resource or its designee must also provide with the affidavit the following information:
 - A request to convert the interconnection to FERC jurisdictional service
 - A copy of the original Legacy PPA including the Interconnection Facilities Agreement and all subsequent amendments
 - The original name of the project and any project name changes and ownership changes after execution of the original Legacy PPA and IFA
 - Resource single line diagram
 - Site plan showing the Resource's point of interconnection
 - Point of interconnection protection system three line diagram
 - Most recent relay test report showing the relay settings and test data for all protection elements for the interconnection
 - Technical data sheets (or equivalent) for:

- Generating units (kVA or MVA rating, reactance values in per unit or percent with kVA or MVA base, and, if applicable, impedance ground values)
- Transformers (kVA or MVA rating, transformation voltages, reactance values in percent with kVA or MVA base, and configuration – Delta/Wye, Delta/Delta, etc.)

Failure to provide the above information may result in the Distribution Provider not being able to perform the necessary review or technical assessment, if applicable, to verify that no substantial changes have been made to the capability or electrical characteristics of the generating unit(s). The owner of the Resource or its designee shall cooperate with the Distribution Provider to provide any additional information reasonably required by the Distribution Provider to determine whether or not the Resource has remained substantially unchanged.

If the owner of the Resource, or its designee, in its affidavit represented that the total generating capability and electrical characteristics of the Resource are and will be substantially unchanged, the Distribution Provider will review the information provided with the affidavit to confirm that the Resource has remained substantially unchanged.

However, if the Distribution Provider cannot confirm that the total generating capability and electrical characteristics of the Resource have remained unchanged based on a review of the information provided with the affidavit, and existing records of the Distribution Provider, or if the owner of the Resource or its designee represented in its affidavit that modifications to the Resource have been or will be made that may result in a substantial change to

the total generating capability and electrical characteristics of the Resource, the owner of the Resource or its designee shall be required to provide a \$10,000 deposit to the Distribution Provider for a technical assessment to be performed by the Distribution Provider to determine whether or not the Resource is, or will be, substantially unchanged.

The Distribution Provider may engage the services of the ISO in conducting the technical assessment. The actual costs incurred by the Distribution Provider and ISO (if any) shall be borne by the owner of the Resource or its designee.

- (ii) If the Distribution Provider confirms that the electrical characteristics are substantially unchanged following its review, or technical assessment, performed pursuant to (i) above, then the Resource owner's or its designee's request to convert to FERC jurisdictional interconnection service will not be placed into the interconnection queue. However, the owner of the Resource will be required to execute a Generator Interconnection Agreement in the form provided as Attachment L of this Tariff, and a Service Agreement for Wholesale Distribution Service in the form provided as Attachment A of this Tariff, and will be required to comply with current interconnection standards, including, but not limited to, those for metering, telemetry and system protection facilities.
- (iii) If following the Distribution Provider's review or technical assessment performed pursuant to (i) above, the Distribution Provider cannot confirm that the total capability and electrical characteristics are and will be substantially unchanged, or if the Distribution Provider confirms that the electrical characteristics have substantially changed or will substantially

change, then the owner of the Resource or its designee shall be an interconnection customer required to submit an interconnection request pursuant to Appendix 1 to Attachment I of this Tariff.

- (iv) If a technical assessment is required to be performed in accordance with paragraph (i) above, upon receipt of the affidavit, the complete technical data, and the deposit, the Distribution Provider will complete the technical assessment within ninety (90) calendar days. If the Distribution Provider cannot complete the technical assessment within that time period, the Distribution Provider shall notify the Resource owner or its designee, and provide an estimated completion date and an explanation of the reasons why additional time is required. The Distribution Provider will issue a technical assessment report to the Resource owner or its designee upon completion of the technical assessment. Any and all costs of the technical assessment shall be borne by the Resource owner or its designee.

The Resource owner, or its designee, will be responsible for the actual costs incurred by the Distribution Provider and the ISO, if applicable, in conducting the technical assessment. If the actual costs of the technical assessment are less than the deposit provided by the Resource owner or its designee, the Resource owner or its designee will be refunded the balance. If the actual costs of the technical assessment are greater than the deposit provided by the Resource owner or its designee, the Resource owner or its designee shall pay the balance within thirty (30) calendar days of being invoiced by the Distribution Provider.

- (v) The Resource will be eligible for Distribution Service in an amount equal to the lessor of a) the amount of Distribution Service requested by the Resource

owner or its designee, b) the amount of Distribution Service provided to the Resource under an existing effective Service Agreement for Wholesale Distribution Service in the form of Attachment A of this Tariff (such amount to be zero if there is not an existing effective Service Agreement for Wholesale Distribution Service for the Resource), or c) the amount of export capacity, as measured at the point of interconnection, approved by the Distribution Provider, and reflected in the Generator Interconnection Agreement in the form of Attachment L of this Tariff, as determined in accordance with this Section 15.3. Distribution Service requested by the Resource owner, or its designee, for amounts in excess of the amount determined pursuant to this Section 15.3(v) are subject to the requirements set forth Section 15.2 of the Tariff.

15.4 (Not Used)

15.5 (Not Used)

15.6 Execution of Service Agreement in the Form of Attachment A

15.6.1 Service Agreement for Distribution Service for Wholesale Distribution Loads

Whenever the Distribution Provider determines that a System Impact Study is not required pursuant to Section 16 and studies are not required pursuant to Attachment I of the Tariff, and that the service can be provided, it shall notify the Eligible Customer as soon as practicable but no later than thirty (30) days after receipt of the Completed Application. If a Service Agreement is executed, the deposit, with interest calculated pursuant to Section 15.2, will be returned to the Distribution Customer upon the earlier of (1) the expiration or termination of the Service Agreement; or (2) after the Distribution Customer has paid its bills for

Distribution Service in accordance with the terms of the Tariff for 60 consecutive months. Where a System Impact Study is required for a Distribution Customer with Wholesale Distribution Load, the provisions of Section 16 will govern procedures that must be completed prior to the execution of a Service Agreement in the form of Attachment A. Failure of an Eligible Customer to execute and return the Service Agreement for Distribution Service or request the filing of it unexecuted within fifteen (15) days after it is tendered by the Distribution Provider will be deemed a withdrawal and termination of the Application and any deposit submitted shall be refunded with interest.

15.6.2 Service Agreement for Distribution Service for Resources

Where an interconnection request under Attachment I is required for a Distribution Customer with a Resource, Attachment I will govern procedures that must be completed prior to the execution of a Service Agreement in the form of Attachment A. Failure of an Eligible Customer to execute and return a Service Agreement in the form of Attachment A or request the filing of an unexecuted Service Agreement (Attachment A), within fifteen (15) days after it is tendered by the Distribution Provider will be deemed a withdrawal and termination of the Application and any deposit submitted shall be refunded with interest. Nothing herein limits the right of an Eligible Customer to file another Application after such withdrawal and termination.

15.7 (Not Used)