

OUR COMMITMENT TO KEEPING COMMUNITIES SAFE

KERN COUNTY
TULARE COUNTY

THE MEETING WILL BEGIN PROMPTLY AT 6:00 P.M.



WELCOME: HOUSEKEEPING

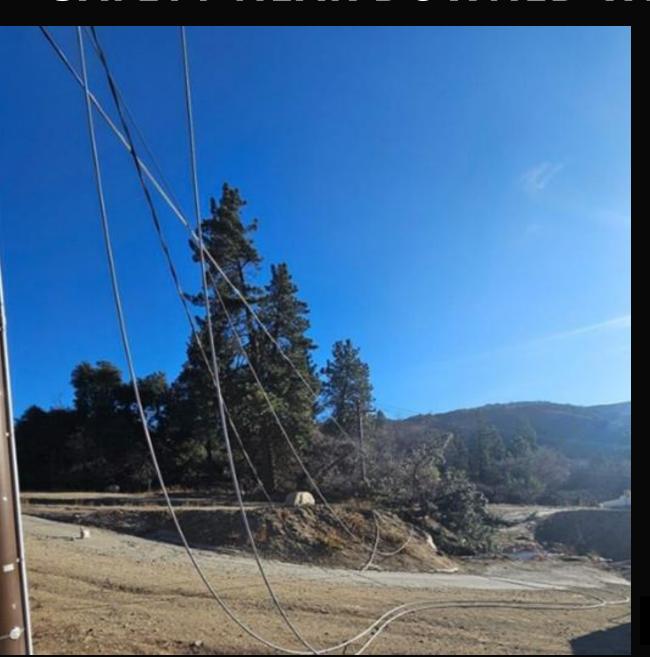
- Thank you for joining us this evening
- This meeting is being recorded
- Please note the Q&A feature is available for your comments and questions.
- To add closed captioning, please click the three dots found at the top right of the tool bar. In the dropdown menu, select turn on live captions
- If you have questions or technical issues, please email us at **SCE Wildfire Safety Outreach:** wildfireoutreach@sce.com
- To submit a question, click the Q&A icon in ribbon and select "ask a question"





PROGRAM	TIME	TOPIC	PRESENTER
6:00 p.m.	5 min	Welcome Safety Introductions	Karla Sayles Vice President, Local Public Affairs
6:05 p.m.	10 min	Weather & Fire Science	Tom Rolinski Fire Science Expert, Meteorology
6:15 p.m.	15 min	Wildfire Safety PSPS Operations Update Grid Hardening Kern/Tulare areas	Shinjini Menon Senior Vice President, System Planning & Engineering
6:30 p.m.	10 min	Customer Programs and Resiliency	Traeger Cotten Senior Project Manager, Account Management & Solutions
6:40 p.m.	45 min	Q&A	Christy Fanous Vice President, Customer Experience & Performance
7:25 p.m.	5 min	Closing Remarks	Christy Fanous Vice President, Customer Experience & Performance

SAFETY NEAR DOWNED WIRES



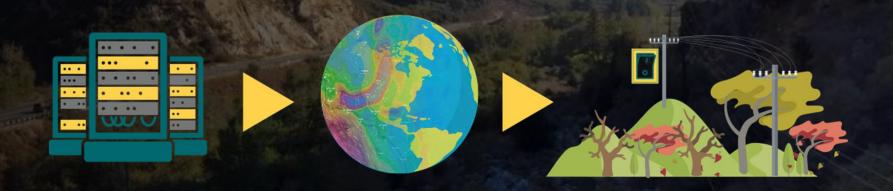
- Stay away and call 911
- Stay clear of anything contacting downed power wires
- Be cautious when using water to fight nearby fires
- Stay clear of vehicles near downed power wires
- If escape is necessary, do so carefully

Damage observed while conducting power restoration patrols on circuits deenergized during the January 2025 PSPS events.

WEATHER & FIRE SCIENCE

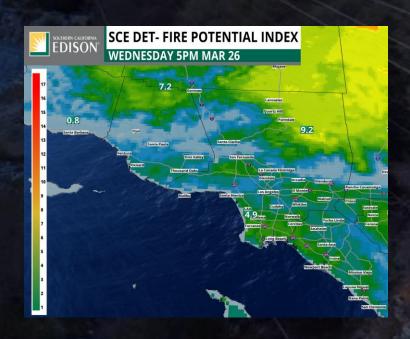
Tom Rolinski

METEOROLOGY AND FIRE SCIENCE FORECAST PROCESS



SCE's meteorology and fire sciences teams work together to identify areas of the SCE service area where PSPS actions may be necessary

We look for areas where winds and fuel conditions align in time and space to create elevated fire weather conditions



NWS VS. SCE FORECAST GUIDANCE

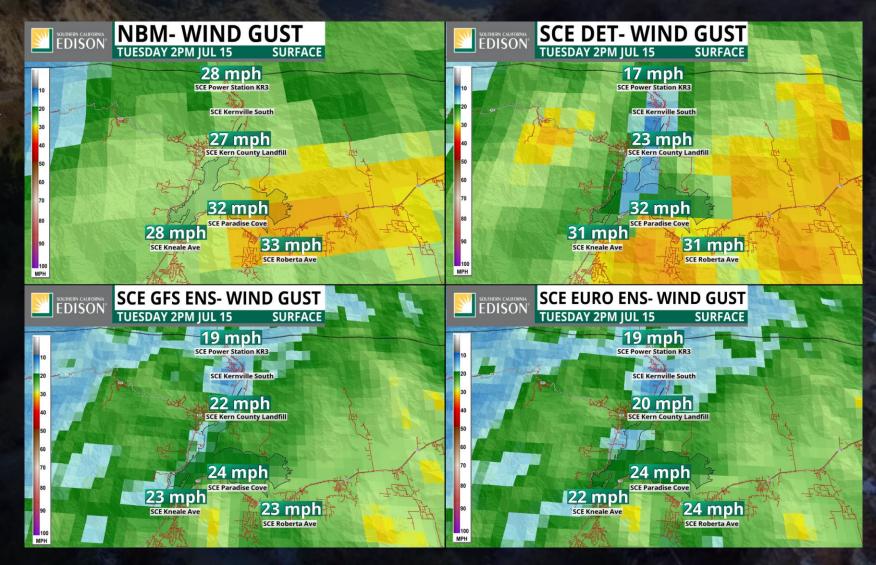
SCE runs 18 weather models in house, 10 of which are 1 km resolution (bottom two images).

NWS resolution is 2.5 km (top left image) or 3 km.

What does that mean?

More **accurate** representation of the complex terrain and how it influences the local wind pattern.

SCE uses AI (machine learning) to bias correct model data, leading to a **40% improvement** in accuracy.

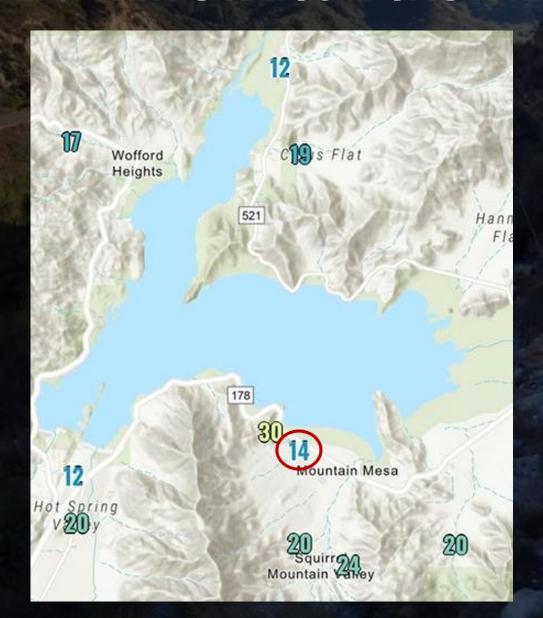


STRATEGIC WEATHER STATION INSTALLATION

SCE has ~1870 weather stations, one of the largest private weather station networks in the country.

We are always looking for strategic weather station installation locations to mitigate PSPS.

One such location was installed June 19, 2025, just **half a mile** away from another weather station to best inform weather data near Kern Valley Hospital (pictured).



Observed wind gusts from July 9, 2025. Here the weather station verified stronger winds in both locations.

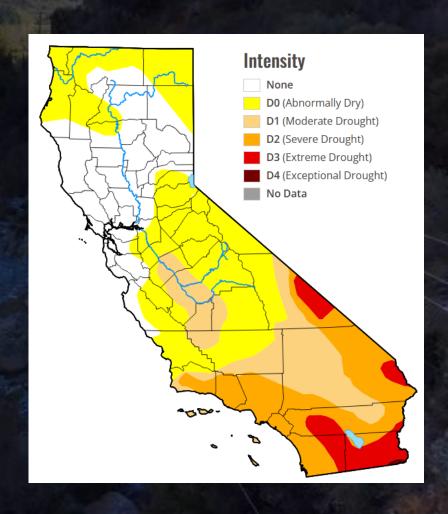
Mountain Mesa

Mountain Valley

2025 WEATHER AND WILDFIRE FORECAST

Weather, Fuels, & Fire Potential Highlights

- No widespread significant precipitation is anticipated across
 Kern or Tulare counties until late in the fall
- Temperatures are expected to be higher than normal this summer
- Drought conditions are expected to worsen and expand across more of the region including Kern and Tulare counties during the next several months
- All vegetation types have dried out and will support larger fire activity
- Fire activity will continue to increase across the local area during the rest of July and into August
- PSPS will continue to occur during elevated windy periods



PSPS OPERATIONS UPDATE & GRID HARDENING

Shinjini Menon

EXECUTING PSPS EFFECTIVELY:

THRESHOLDS FOR ACTIVATION AND DE-ENERGIZATION

FIRE POTENTIAL INDEX (FPI)

Formula estimates the potential of fire ignition and spread



Wind speeds at which our system is vulnerable to flying debris or that pose a risk to our infrastructure



Currently set in the elevated range in most areas contingent on fire suppression resources availability

THRESHOLDS FOR DISTRIBUTION CIRCUITS



Bare wire circuits: National Weather Service's Wind Advisory of sustained windspeeds of 31 mph or gusts of 46 mph.

Fully covered conductor circuits: National Weather Service's High Wind Warning of sustained windspeeds of 40 mph or gusts of 58 mph.

Wind speeds determined separately for each circuit based on specific event risks. If actual conditions suggest more risk, or in large-scale events when many circuits are under consideration for shutoffs, the de-energization thresholds will be lowered (discounted), meaning power on a circuit will be turned off at lower wind speeds.

Decision-making fact sheet available at **sce.com/psps**

UPDATES TO PSPS PROGRAM

FPI AND WINDSPEED CRITERIA REFINEMENTS

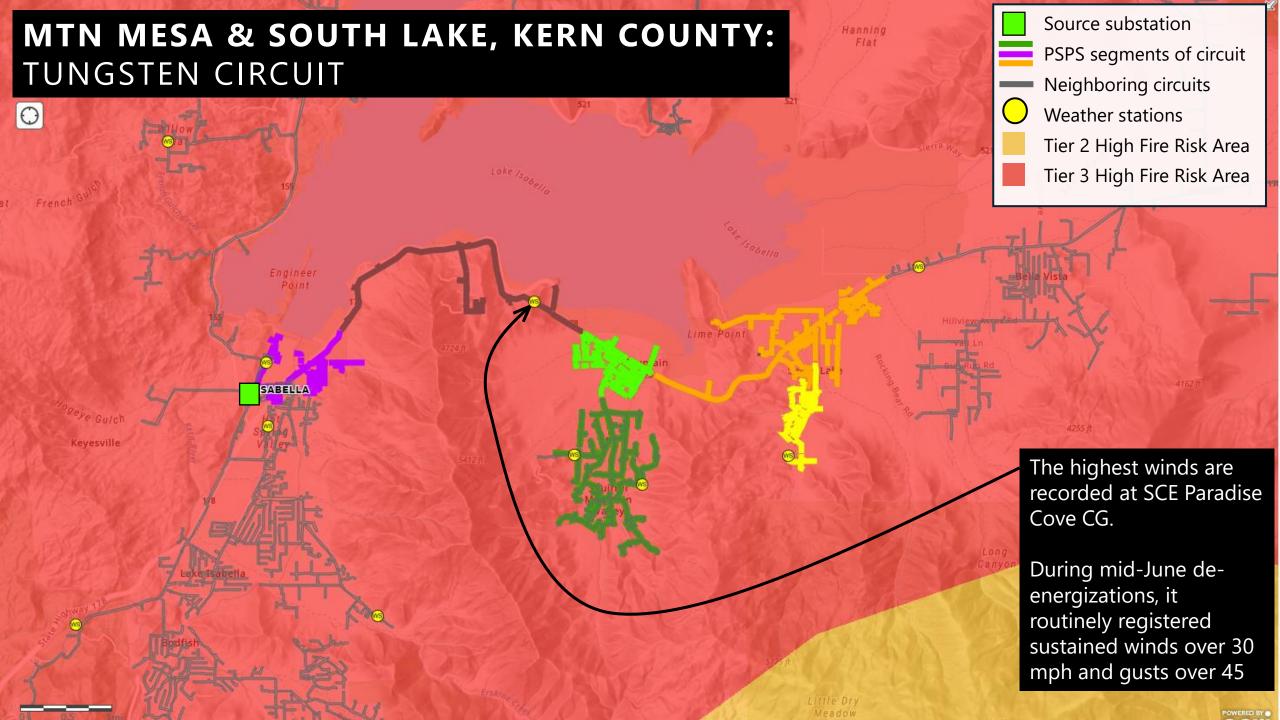
- Updated application of FPI when broader fire weather concerns identified
- When new FPI criteria is applied, suggests 20-40% more PSPS activation days and event size is up to twice as large in 2025 assuming similar weather to 2024
- Refined application of windspeed discount factors

NEW HFRA CIRCUITS AND EXPANDED BOUNDARIES

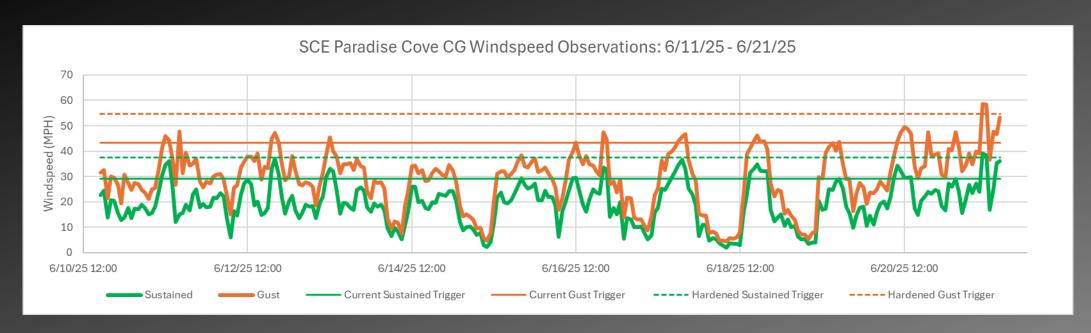
- 32 new circuits and ~47,000 more customer accounts now in HFRA and in scope for PSPS
- Expanded precautionary boundaries around HFRA; up to ~123,000 more customer accounts could be in scope for PSPS
- Includes areas and customers that have not experienced PSPS in the past

24/7 MONITORING AND ALERT SYSTEM

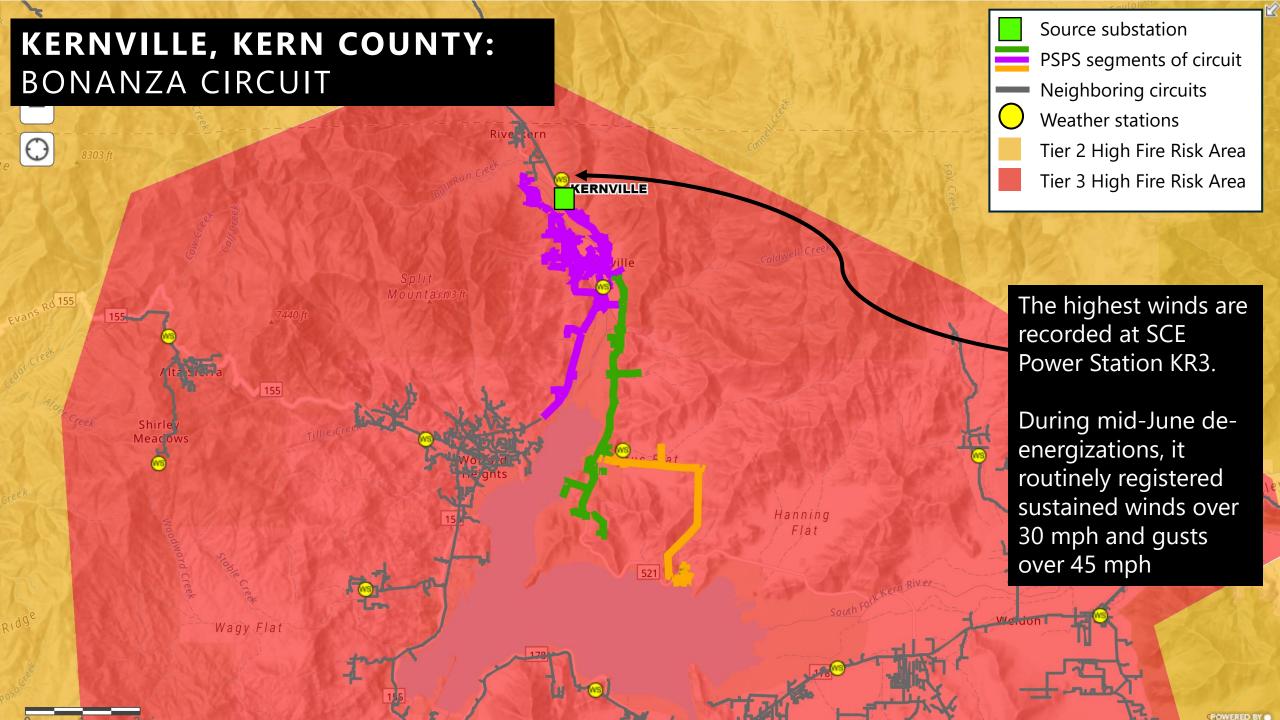
- Capturing unexpected weather (outside of current PSPS activation) meeting PSPS de-energization thresholds
- Circuits could be deenergized immediately at any time, day or night
- IMT activation and notifications would follow

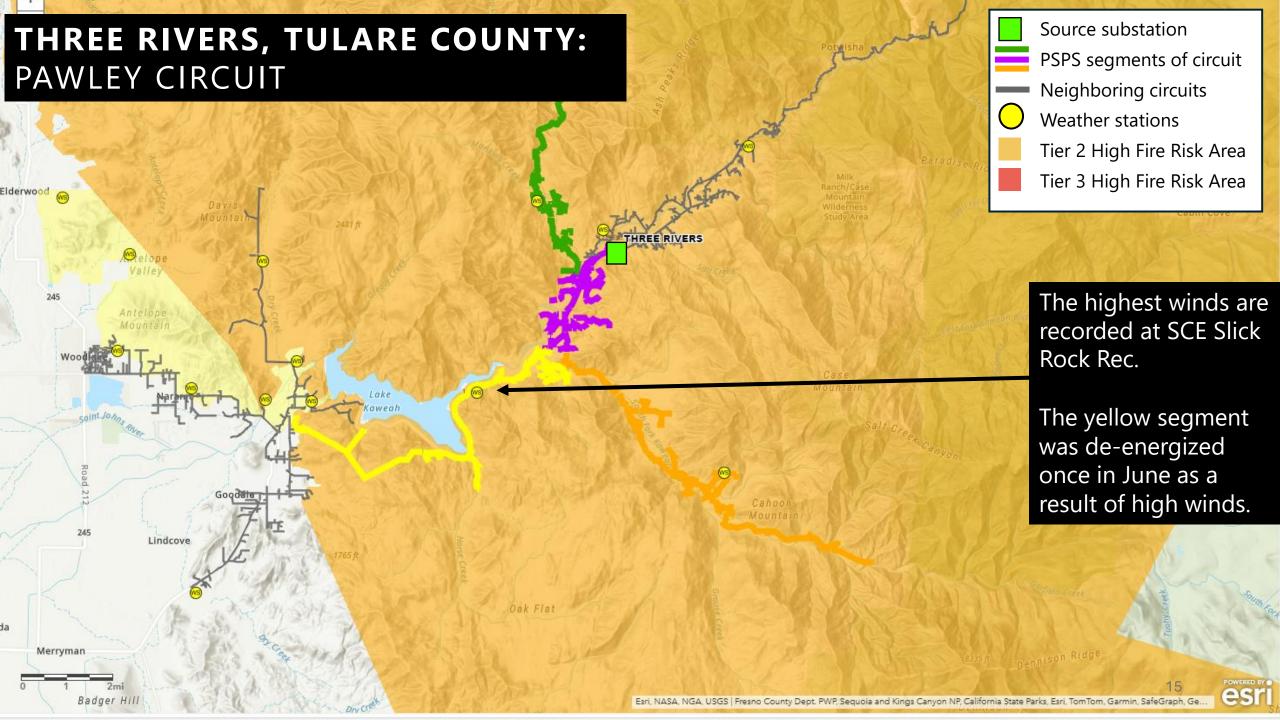


TUNGSTEN CIRCUIT WIND PROFILE AND HARDENING STATUS



- Once circuit is hardened and windspeed thresholds are raised, PSPS will be greatly reduced, similar to circuits in Tehachapi
- SCE has already installed 4 miles of covered conductor on this circuit in 2025, with plans to install around 20 more miles before the end of the year. Some additional undergrounding is planned for execution in 2026, which will complete hardening on the circuit
- SCE installed a new weather station and switch in the Mountain Mesa area, allowing us more operational flexibility during PSPS, reducing the likelihood of de-energization in Mountain Mesa, Squirrel Mountain Valley, and South Lake





HARDENING ELECTRIC GRID & INFRASTRUCTURE



COVERED CONDUCTOR

Replacing bare wire with covered conductor to reduce faults and ignition risk from contact from objects as well as safely raise windspeed thresholds for PSPS in targeted areas. More than 6,450 miles of covered conductor installed since 2018.



FIRE RESISTANT POLES & WRAPS

Installing mix of composite poles and wooden poles with fire-resistant wrap to reduce risk of damaged poles during an emergency. Expanding the deployment of fire-resistant wrap on structures.



PROTECTIVE DEVICES

Using faster grid protection settings to interrupt electric current more quickly when there's an electrical fault, remote-controlled sectionalizing devices to segment and isolate portions of circuits during PSPS events and deploying Rapid Earth Fault Current Limiter (REFCL) to instantly reduce energy released from a downed line.



TARGETED UNDERGROUNDING

Undergrounding in targeted high fire areas and based on risk criteria and feasibility, nearly eliminating wildfire and PSPS risks associated with electric facilities. About 40 miles of undergrounding completed since 2021.



TRANSMISSION HARDENING

Expanding and evaluating strategies to address ignition risks on the higher voltage transmission system and increase system robustness.

GRID HARDENING IN KERN COUNTY

GRID HARDENING WORK

1,100+ MILES

OF COMPLETED COVERED CONDUCTOR

92 MILES

OF PLANNED COVERED CONDUCTOR

2 MILES

OF PLANNED UNDERGROUNDING

PROTECTIVE DEVICES

2

2025 PLANNED CIRCUITS
WITH REFCL

2

2027 PLANNED CIRCUITS
WITH REFCL

37

REMOTE CONTROLLED AUTOMATIC RECLOSERS

42

FAST CURVE CIRCUITS

3

KERN/TULARE FAST CURVE CIRCUITS

GRID HARDENING IN TULARE COUNTY

GRID HARDENING WORK

~260 MILES

OF COMPLETED COVERED CONDUCTOR

82 MILES

OF PLANNED COVERED CONDUCTOR

19 MILES

OF PLANNED UNDERGROUNDING

PROTECTIVE DEVICES

25

REMOTE CONTROLLED AUTOMATIC RECLOSERS

20

FAST CURVE CIRCUITS

3

KERN/TULARE FAST CURVE CIRCUITS

CUSTOMER PROGRAMS & RESILIENCY

Traeger Cotten

MITIGATING IMPACTS OF PSPS

COMMUNITY CARE RESOURCES

- 92 Community Resource Centers (9 resilient)
- 8 Community Crew Vehicles
- 8 Resiliency Zone Sites

REBATES & PROGRAMS

- Critical Care Battery Backup Program for customers on Medical Baseline Allowance
- In-Event Battery Loan Program for customers with medical devices or assistive technologies
- \$200 / \$600 rebates on qualifying portable generators
- \$150 rebate on portable power stations
- Self-Generation Incentive Program (SGIP) for energy storage and solar
- Microgrid Incentive Program (MIP) for complex multiproperty microgrids

ACCESS & FUNCTIONAL NEEDS (AFN) OUTREACH

- 2-1-1 referrals for transportation, lodging and food assistance
- Disability Disaster Access and Resource (DDAR) for emergency preparedness, SCE program sign-ups, long-term battery loans, fuel, ADA accommodations
- Food bank partnerships
- Leveraging CBOs to communicate with communities

PREPARATION FOR BUSINESS CUSTOMERS

If security gates are electric, learn how to override or manually operate

Define employee roles and responsibilities during an outage Create a list of critical equipment to turn off during an outage to prevent damage

Periodically test emergency lighting

Identify an off-site meeting area in case you need to evacuate

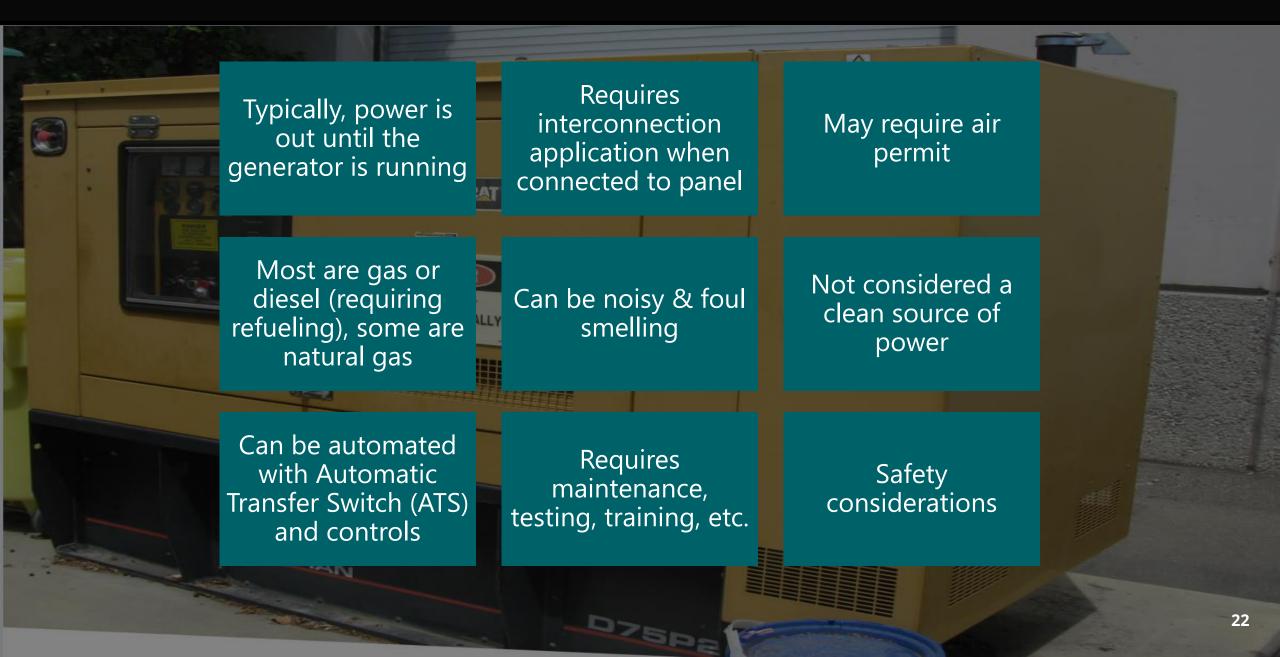
If you have a portable generator, identify an outdoor location where you can safely use it

If you do not have a generator, have a plan in place to rent one, if needed

Keep flashlights in easy-to-find spots, and make sure they're charged or have spare batteries

Use your cellphone as a Wi-Fi hotspot

BACKUP GENERATORS



MICROGRIDS

Typically consist of solar + battery storage + backup diesel/gas generator

Interconnected in parallel with the grid (NEM/SBP)

Have blue-sky benefits (peak shaving, load shifting, demand response)

Can use existing solar and energy storage

Eligible for tax benefits / grants

Require significant square footage

Behind-the-meter microgrids are becoming common

Require interconnection agreement

Q&A REVIEW POSTED QUESTIONS

Christine Fanous

If you are having trouble with the Q&A function

Please submit questions via email

SCE Wildfire Safety Outreach <wildfireoutreach@sce.com>

HELPFUL INFORMATION & RESOURCES

SCE Wildfire Webpage – sce.com/wildfire
PSPS Webpage – sce.com/psps

SCE Notifications

- Sign up for PSPS alerts sce.com/pspsalerts
- Sign up for the Energized by Edison Wildfire Mitigation Newsletter energized.edison.com/newsletter

Situational Awareness

- SCE outage map sce.com/outagemap
- PSPS information sce.com/psps
- PSPS decision making sce.com/pspsdecisionmaking
- Role of weather in PSPS <u>sce.com/fireweather</u>
- Weather awareness for PSPS <u>sce.com/wildfire/weather-awareness</u>
- Weather & fire detection map sce.com/wildfire/situational-awareness
- Wildfire cameras <u>alertcalifornia.org</u>
- Weather stations **sce.com/weatherstations**
- CPUC high fire threat district maps <u>ia.cpuc.ca.gov/firemap/</u>

Preparedness

- SCE emergency preparedness <u>sce.com/safety/family/emergency-tips</u>
- CAL FIRE preparedness <u>readyforwildfire.org</u>

Vegetation Management

 Vegetation Management – <u>sce.com/safety/power-lines</u>; contact 1-800-655-4555 or <u>safetrees@sce.com</u>

Targeted Undergrounding

 Targeted Undergrounding – <u>sce.com/tug</u>; contact 1-888-331-0010 or <u>SCEprojects@sce.com</u>

Customer Programs & Rebates

- SCE Customer Programs & Resources <u>sce.com/customerresources</u>
- SCE Marketplace (rebates and programs) <u>marketplace.sce.com</u>
- SCE Critical Care Backup Battery Program sce.com/ccbb
- SCE Access & Functional Needs Resources sce.com/afn
- SCE Medical Baseline Program sce.com/medicalbaseline
- Self-Generation Incentive Program (SGIP) <u>sce.com/sgip</u> or <u>selfgenca.com</u>
- SCE Income Qualified Programs: sce.com/iqp
- SCE Customer Support: 1-800-655-4555

Community Meetings

• Join SCE's wildfire safety community meetings – sce.com/wildfiresafetymeetings

Energized by Edison

- Stories and videos on SCE's wildfire safety efforts edison.com/wildfire-safety
- Corrections to recent articles & online content edison.com/edison-for-the-record



