

RATE SCHEDULE TOU-8

for Large-Sized Business Customers



What is TOU-8 and are you eligible?

Southern California Edison's (SCE) Rate Schedule TOU-8 applies to large-size business customers with demands exceeding 500 kilowatts (kW).

Basic Charges

TOU-8 has four main charges:

A monthly **customer charge**, which does not vary based on your usage. The customer charge is designed to cover the basic costs of providing electric service, including, but not limited to metering and billing operations.

Time-Of-Use (TOU) energy charges are the cost per kilowatt-hour (kWh) of energy used in each TOU period. TOU periods vary by time of day, day of the week, and season. Learn more at [sce.com/TOU](https://www.sce.com/TOU).

Facilities-Related Demand (FRD) charge is applied to the maximum kW demand in each monthly billing cycle. The FRD charge reflects the cost of maintaining infrastructure—transformers, substations, and distribution systems—to meet your peak demand.

Time-Related Demand (TRD) charges apply year-round and are calculated per kW according to the highest recorded demand during On-Peak and Mid-Peak hours, non-holiday weekdays. On-Peak TRD charges apply during the summer and Mid-Peak TRD charges apply during the winter. The TRD charges reflect the cost of supplying electricity during times of peak grid stress, encouraging customers to shift usage to off-peak hours.

What is the difference between demand and energy consumption?

Imagine using 10, 100-watt light bulbs. The moment the 10 bulbs are turned on, they place a demand on the power grid for 1,000 watts of electricity (10 bulbs x 100 watts each), or 1 kW. In this example, your meter would register 1 kW of demand. Whereas, if these bulbs are left on for 10 hours, they will consume 10,000 watt-hours of energy (1,000 watts x 10 hours), or 10 kWh, and your meter would register 10 kWh of energy used.

TOU-8 Rate Options

Option D has higher Time-Related and Facilities Related Demand charges. In exchange for paying higher demand charges, you will pay lower energy charges per kWh. This option is best suited for customers with consistent high energy demand during peak hours.

Option E has lower Time-Related and Facilities Related Demand charges. In exchange for paying lower demand charges, you will pay higher energy charges per kWh. This option is best suited for customers who can shift their energy use to off-peak hours.

Option DD is available to customers receiving service at less than 2,000 volts, with or without a Behind-the-Meter battery energy storage system. Customers with either standalone storage or storage paired with generation, such as Net Energy Metering (NEM) or the Solar Billing Plan (SBP), may be eligible.

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Option DD offers lower Time-Related and Facilities-Related Demand charges in exchange for higher energy charges per kilowatt-hour (kWh). For distribution charges, it includes a Daily Peak Time-Related Demand charge and a modified Facilities-Related Demand charge that does not include demand recorded from 8 a.m. to 1 p.m.

TOU-8 Option E Eligibility Requirements:

- Eligibility is limited to customers with qualifying technologies such as Distributed Energy Resources (DERs) (e.g., solar PV, wind), Permanent Load Shifting (PLS), cold ironing, eligible Zero-Emission Vehicles (ZEVs), Behind-the-Meter (BTM) paired storage, and standalone storage
- 250 MW customer participation cap for customers with DER technologies (i.e., cap does not apply to customers with PLS, cold ironing, or eligible ZEVs)
- For DERs (excluding standalone storage), system must have a net renewable generating capacity equal to or greater than 15% of your annual peak demand, as recorded over the previous 12 months
- For BTM standalone storage, system must have a minimum discharge capacity equal to or greater than 20% of your annual peak demand, as recorded over the previous 12 months
- Limited to customers with annual peak demands not exceeding 5 MW

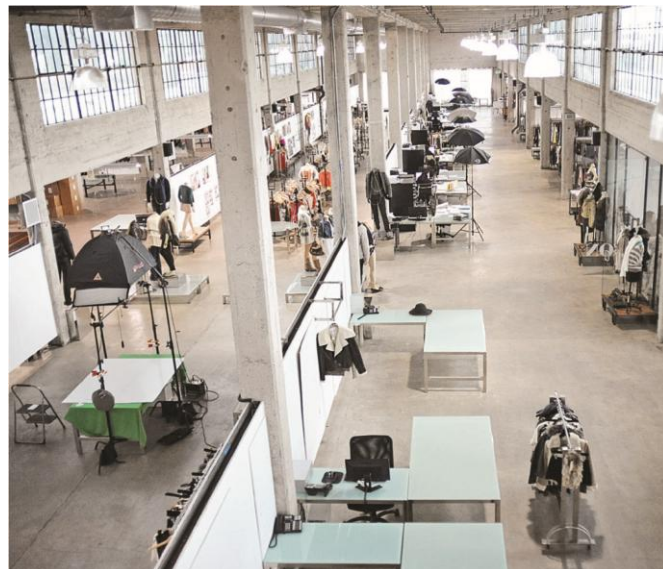
Voltage¹

TOU-8 rates also vary by voltage. Voltage categories are classified according to kilovolts (kV) of metered and delivered service:

Below 2 kV

2 kV to 50 kV

Above 50 kV



Critical Peak Pricing (CPP)

Customers on a TOU rate plan that also receive bundled service (both electricity supply and delivery) from SCE may enroll in CPP, which provides summer bill credits in exchange for paying a higher electricity rate during CPP events. Learn more at [sce.com/CPP](https://www.sce.com/CPP).

Real Time Pricing (RTP)

RTP is pricing that reflects the hourly variation in electricity costs due to changes in demand. You may lower your costs when you reduce energy usage during hours with higher prices and/or shift usage to lower priced hours.

By participating in our RTP program, you help ease the demand on the power grid while taking advantage of hourly pricing to reduce your energy bills.

¹ Customers with service metered and delivered at voltages above 50 kV are also subject to rotating outages, unless otherwise designated for exemption.

RATE SCHEDULE TOU-8

AN ONLINE TOOL TO COMPARE AND SELECT YOUR RATE OPTIONS



We encourage you to use our online **Rate Plan Comparison Tool** to compare your current energy costs to other rate options, including CPP. The rate analysis generated by this tool for your account will help you select the best rate plan for your business. To access the Rate Plan Comparison Tool, please visit **sce.com/ratetool**.

Note: The Rate Plan Comparison Tool can only complete rate analyses for accounts with 12 or more months of historical energy data.

This rate sheet is meant to be an aid to understanding SCE's Rate Schedule TOU-8. It does not replace pricing information contained in the CPUC-approved tariffs. Please refer to the tariffs for a complete list of terms and conditions of service, which can be viewed online at **sce.com/tariffbooks**.