

SCE Unit Cost Guide 2026 Pre-Posting Updates

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Energy for What's AheadSM



SCE Unit Cost Guide (UCG) Update 2026

In accordance with Attachment A to Decision D.16-06-052, the Unit Cost Guide (UCG) represents facilities generally required for interconnection.

- UCG Categories will be updated with new costs for 2026
- SCE Escalation Factor Table to be updated to reflect 2026 base year equal to 1.0

Label	Last Data Update	Description	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
JUEPD@PCFA.FOP1 - Pacific, Cost Index, Distribution Plant - Total Distribution Plant - Pacific	2026-01-26	Inflation Index Change	1.000 4.19%	1.033 3.28%	1.055 2.19%	1.074 1.74%	1.094 1.89%	1.117 2.08%	1.142 2.25%	1.169 2.34%	1.197 2.39%	1.225 1.31%

- Unit Cost Guide will be posted on [SCE Website](#) on 3/31/2026

Unit Cost Guide is not binding for actual facility costs and is provided only for additional cost transparency and developer reference.

SCE Unit Cost Guide (UCG) Update 2026 (Continued)

- Under Category 6 – Telemetry Equipment, the unit cost for the following equipment/items were updated (see next slide):
 - *"Distributed Remote terminal Unit"*
 - *"Dedicated Remote Terminal Unit and Associated Telecom Equipment"*
 - *"Constraint Management System: Programming"*
 - *"Constraint Management System: Engineering Monitoring/Commissioning"*
 - *"Data Point addition to existing RTU"*
 - *"Bi-directional watt transducer"*
 - *"Replacement of substation protection relays"*
 - *"Reprogramming of existing substation protection relays"*
 - *"SAS programming and point additions for bi-directional reads"*
- Under Categories 1, 2, 3, 4, 5, and 7
 - *No Changes –All 2025 costs remained the same*

SCE Unit Cost Guide (UCG) Update 2026

Item	2025	2026
Distributed Remote Terminal Unit	\$6,300	\$6,500
Dedicated Remote Terminal Unit + Associated Telecom equipment	\$158,420	\$163,172
Bi-directional watt transducer	\$70,570	\$76,377
Constraint Management System: Programming	\$29,770	\$31,861
Constraint Management System: Engineering Monitoring/Commissioning	\$22,350	\$23,020
Data Point addition to existing RTU	\$48,000	\$49,440
Replacement of Substation protection relays	\$223,440	\$229,421
Reprogramming of existing Substation protection relays	\$119,730	\$126,625
SAS programming and point additions for bi-directional	\$93,920	\$97,121

Questions?