BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Evaluate the Mobilehome Park Pilot Program and to Adopt Programmatic Modifications.

R.18-04-018

SOUTHERN CALIFORNIA EDISON COMPANY'S (U 338-E) ANNUAL MOBILE HOME PARK UTILITY CONVERSION PROGRAM REPORT (FOR THE PERIOD JANUARY 1 TO DECEMBER 31, 2023) IN COMPLIANCE WITH D.20-04-004

PUBLIC VERSION

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Dated: February 1, 2024

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Southern California Edison Company (SCE) hereby submits its annual report on the Mobile Home Park (MHP) Utility Conversion Program, which the California Public Utilities Commission (CPUC) established in Decision (D.) 20-04-004 (the Decision) to help convert mobilehome parks and manufactured housing communities from master-meter/submeter and master-meter/non-submeter service to direct utility service. The Decision established program eligibility requirements, a prioritization list, and reporting requirements.

Ordering Paragraph (OP) 10 of the Decision states that each electric and/or gas corporation shall annually prepare a report for the Mobilehome Park Utility Conversion Program, as follows:

by February 1 of each year beginning in 2021, and continuing thereafter until the end of the program in 2030 utilizing the Revised Annual Report Template contained in the updated January 2020 Staff Evaluation and as modified by this decision. At the direction of the Commission's Safety and Enforcement Division (SED), each utility shall file electronic copies of its Annual Report to the service list of this, or successor, proceeding. Utilities shall post copies of their Annual Report on their respective websites and the Commission's SED shall do the same.

In accordance with OP 12 of the Decision, SCE's annual report was verified by an officer of SCE, and the parks completed and in progress list is filed in both confidential and redacted form. Additionally, SCE is providing a list of all the MHP conversions completed in 2023 and in progress within its territory, and is submitting a narrative program assessment along with the data requested in the MHP Annual Report Template.

SCE's annual MHP report for the period of January 1, 2023 to December 31, 2023, attached hereto, provides a narrative program assessment (Appendix A); data in the MHP Annual Report Template (Attachment 1); an updated list of all MHP conversions completed and those in progress, including their city and county, space count, gas utility and electric utility—which has been redacted in this public version for confidentiality purposes (Attachment 2); and a declaration supporting confidential designation by Paul Grigaux, Vice President of SCE Distribution (Attachment 3).

Respectfully submitted,

ANNA VALDBERG JOSHUA D. BURK

/s/ Joshua D. Burk

By: Joshua D. Burk

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February 1, 2024

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Appendix A

SCE Mobile Home Park Utility Conversion Program Annual Report (For the Period January 1 to December 31, 2023) in Compliance with D.20-04-004





Mobilehome Park Utility Conversion Program 2023 Annual Report

Public Version

February 1, 2024

SOUTHERN CALIFORNIA EDISON COMPANY'S (U 338-E) ANNUAL MOBILE HOME PARK UTILITY CONVERSION PROGRAM REPORT (FOR THE PERIOD JANUARY 1 TO DECEMBER 31, 2023) IN COMPLIANCE WITH D.20-04-004

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1. Executive Summary

On April 16, 2020, the California Public Utilities Commission (CPUC) approved and authorized SCE to execute the Mobilehome Park Utility Conversion Program (MHP Conversion Program) through D.20-04-004 (the Decision). This ten-year program (2020-2030) is designed to help convert mobilehome parks and manufactured housing communities (collectively, MHPs) from master-meter/submeter natural gas and/or electric service to direct service—as many MHPs within California rely on a single master meter for their entire property. The MHP Conversion Program provides separate meters for each unit or space to measure individual usage.

This report represents Southern California Edison Company's (SCE) annual progress and programmatic success for the MHP Conversion Program for the year 2023. As of December 31, 2023, SCE has converted 19,405 MHPs (72,120 permitted spaces)¹, which is approximately 27% of eligible and applicable MHP spaces in SCE's service territory.

2. Procedural History

On March 13, 2014, the CPUC approved and authorized the Mobilehome Park Utility Upgrade Program (Pilot Program) through D.14-03-021. The Pilot Program was a three-year pilot (2015-2017) to convert master-metered/sub-metered electric and gas services to direct utility services for qualified MHPs.

Resolution E-4878, issued on September 28, 2017, directed the utilities to continue to "complete all Category 1 MHP conversions as established in D.14-03-021 (approximately 10 percent of the MHP spaces) and work on Category 2 and 3 MHPs until the earlier date of December 31, 2019, or the issuance of a Commission Decision for the continuation, expansion or modification of the program."²

Resolution E-4958, issued on March 14, 2019, directed the utilities to continue the Pilot Program until the earlier date of either (1) December 31, 2021, or (2) the issuance of a CPUC Decision in R.18-04-014 that continued, expanded or modified the program beyond December 31, 2020.³ On April 16, 2020, the CPUC issued D.20-04-004, which established the 10-year MHP Conversion Program, effectively continuing the program until December 31, 2030. This Decision also recommended a second evaluation of the MHP Conversion Program in 2025 following the first four-year application cycle (2021-2024) to decide whether to continue or modify the program.

On August 20, 2021, the CPUC issued D.21-08-025, which adopted consumer protection requirements to keep residents of MHPs that participate in the MHP Conversion Program from experiencing unreasonable rent increases or evictions based on infrastructure improvements funded through the program. On December 19, 2022, the CPUC adopted

Based on space totals from the MHP UCP Priority202106 SCEdison.xls (SED Priority List).

² Resolution E-4878, OP 7.

<u>3</u> Resolution E-4958, OP 1.

D.22-12-041, which extended the statutory deadline for the proceeding to October 31, 2023, to allow time for the development and consideration of an appropriate electric service standard for the program.

In July 2023, CPUC staff prepared a staff proposal that recommended both a 200-amp electrical standard for the MHP Conversion Program as well as the adoption of a limited initiative to test full electrification of MHPs. Parties filed comments on the staff proposal in August and September of 2023. As the CPUC has yet to release a proposed decision on the issues related to the staff proposal, on November 2, 2023, the CPUC issued D.23-11-013, extending the statutory deadline for this proceeding to December 31, 2024, to allow time to resolve the outstanding MHP Conversion Program issues.

3. Program Implementation

For the MHP Conversion Program, the Decision established a cumulative target of converting 50 percent of eligible MHP spaces by 2030 with a priority to maximize conversion of higher risk master-meter/submeter systems that supply natural gas to mobilehome parks or manufactured housing communities and where possible, dual conversions (natural gas and electric) are preferred. The Decision also expanded eligibility to include sub-metered and non-sub-metered mobilehomes.

On July 1, 2021, the Commission's Safety and Enforcement Division (SED) published the four-year MHP application prioritization list. The list was developed by SED from applications received from MHPs interested in participating in the program. All eligible MHPs were prioritized into Category 1, 2, and 3, based on the safety, reliability, and capacity conditions of the park. Category 1 MHPs have the highest priority for utility conversions. MHPs that have been assigned to Categories 2 and 3 move up the lists if MHPs in Category 1 drop off the lists.⁴ As required, SCE completes conversions of all Category 1 parks first before moving onto Category 2. Under certain extenuating circumstances, SED is allowed to adjust the prioritization list on an annual basis not to exceed three percent of the total spaces within a utility's Category 1 population.⁵

Since inception of the Pilot Program in 2014, 80 parks have opted out and SCE has worked with the Commission to identify additional MHPs to participate in the Pilot and MHP Conversion Program.⁶ To reach the MHP Conversion Program's goal, SCE has developed a robust process to perform the MHP conversions and, where possible, dual conversions (natural gas and electric) have been planned through joint efforts with impacted gas service providers. Additionally, joint trenching opportunities were leveraged with the MHP's existing telecommunications provider(s).

⁴ D.20-04-004, p. 36, FN 84.

⁵ D.20-04-004, p. 3.

SCE and Southern California Gas Company periodically re-engage opt out parks and because of these efforts there are fewer parks noted this year versus prior annual reports.

4. Cost Assessment

Attachment 1 ("2023 MHP Annual Report Data") reflects the space counts and costs of projects through December 31, 2023. The data table was developed with SED and the classification of costs within each category is defined within the table. These costs should be considered final, with the caveat that there may be additional trailing costs that may not be captured at the time the report is prepared.

From inception of the Pilot Program through December 31, 2023, SCE has converted 288 MHPs with a combined total of 19,405 spaces. The total conversion cost, not including Operating & Maintenance and meter costs, for these MHPs is \$283,422,154 resulting in a current average per-space cost of \$14,606.

SCE considers an MHP to be "Converted" after System Cutover has occurred, master meter removed, and all financial obligations have been fulfilled and recorded. System cutover is defined as all residential spaces that have switched from the park owned legacy electrical system to a direct service SCE electrical system and legacy meter removed or transferred to common area only usage. Construction costs—to-the-meter (TTM) and behind-the-meter (BTM)—incurred per space are detailed in the attached MHP Annual Report Data. Costs may vary depending on multiple factors, including availability of contractors, geographic location, etc.

TTM Costs include the portion paid by SCE for TTM activities, which are shared with other participating utilities where service territories overlap. These costs include trenching and paving, company labor in support of the program, including TTM work for selected MHPs, meter installation, and master meter removal.

BTM Contractor Costs are reimbursed to the MHP owner/operator or paid to the BTM Contractor to perform the BTM construction work.

Due to data entry corrections and space count true up in reporting, SCE has restated totals in the following categories of Attachment 1 below. Restated totals have been highlighted in green for easy reference.

- Line 11: Urban Community for program years 2018 2022
- Line 15: Number of TTM MH and Covered Common Area Locations Converted (Electric) for program years 2018, 2019 and 2021
- Line 17: Number of BTM MH Converted Register Spaces (Electric)

5. Program Assessment and Challenges

Per the Decision, SCE continues to execute the MHP Conversion Program in accordance with the CPUC's annual 3.33% conversion target with the goal of converting 50% of the master metered mobilehome parks by the end of the 10-year program. To reach the program's goal, SCE has developed robust processes to perform the MHP conversions and where possible, dual conversions (natural gas and electric) have been planned through joint efforts with impacted gas service providers, which continues to assist in movement toward the annual target.

During 2023, the SCE's program experienced both successes and challenges. SCE made improvements in MHP easement execution and enhanced project management and design resources, which resulted in SCE completing more conversions than originally forecasted. However, SCE did not meet its annual space count soft target for 2023 due to supply chain shortage of meter pedestals, which delayed BTM contractors' ability to complete projects. These delays increased the total project completion time and, in some cases, delayed park cutovers.

The soft target goals allow the utility to have annual ebb and flow in completion rates while ultimately meeting its 10-year target. For 2024 and beyond, SCE anticipates that the enhancements made thus far will aid in reaching the 10-year target.

5.1 Safety Performance

In 2023, SCE has maintained a high safety standard with zero (0) reportable TTM contractor incident(s) and zero SCE employee incident(s).

5.2 SCE Customer Programs and Services

Upon conversion of the MHP, residents have immediate access to SCE income-qualified and/or discount customer programs and services, such as California Alternate Rates for Energy (CARE), Family Electric Rate Assistance (FERA), and Medical Baseline Allowance (MBL). Residents can also take advantage of time-of-use rates and/or energy efficiency rebates, which can help them save energy and money on their electric bills. Additionally, customers can contact SCE's customer service representatives with billing inquiries or to ask questions regarding other aspects of their utility service. MHP residents can also access SCE's online tools and services to monitor their energy usage directly and discover additional ways to save energy and money.

From January 1, 2023, to December 31, 2023, 784 MHP residents of parks selected for utility upgrade were enrolled in SCE's CARE and FERA programs and 61 were enrolled in SCE's MBL program.

6. Conclusion

This concludes SCE's 2023 annual filing in accordance with the Decision and SED's instructions. Additional information about SCE's MHP Conversion Program can be found online on SCE's website at https://www.sce.com/business/tools/for-landlords.

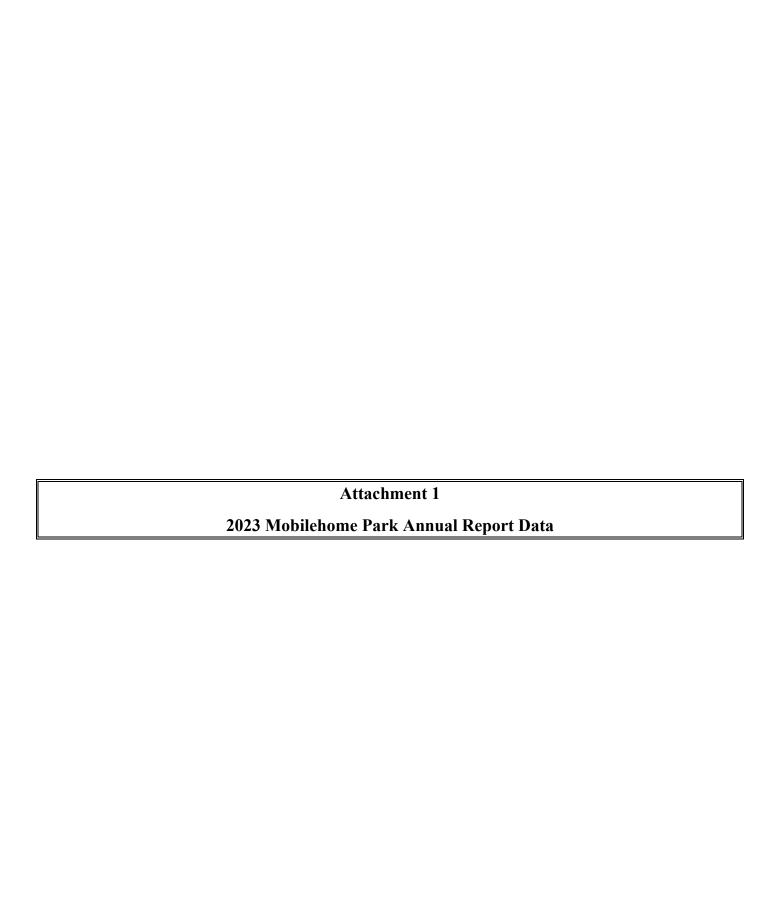
Pursuant to the Decision,² this annual report will be posted on SCE's website, and can be accessed at the following address: https://www.sce.com/regulatory/CPUC-Open-Proceedings. Historical annual reports can be found online on the Commissions website at https://www.cpuc.ca.gov/regulatory-services/safety/mhp/mobilehome-park-utility-upgrade-program.

D.20-04-004, OP 10 requires the utilities to post copies of their Annual Report on their respective websites.

VERIFICATION

I am an officer of the electric utility submitting this report and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing document are true.

I declare under p	enalty of perjury the	at the foregoing is true and correct.
Executed on	1/29/2024	, at Pomona, California.
		DocuSigned by:
	/s/	Paul Grigaux
	By:	Paul Grigaux
	•	Vice President of Distribution
		SOUTHERN CALIFORNIA EDISON COMPANY
		3 Innovation Way
		Pomona, California 91768



2023 MOBILEHOME	ANNUAL REPORT			Per-year costs; n	ot cumulative					
	Descriptor	2015	2016	2017	2018	2019	2020	2021	2022	2023
	*						•	<i>;</i>		
Program Participation	Number of individuals enrolled									
CARE/FERA enrollment	in CARE/FERA after the conversion	(1098	2219	1514	994	1226	547	681	784
Medical Baseline	Number of individuals enrolled in Medical Baseline after the	(25	61	27	58	65	3	23	61
	conversion Number of converted spaces									
Disadvantaged Community	within geographic zones defined by SB 535 map.	(1185	1707	1250	1245	1297	717	806	270
Rural Community**	Number of converted spaces within rural community	(0	0	0	57	0	0	149
Jrban Community**	Number of converted spaces within urban community Number of Leaks identified	(1524	4867	3216	2837	2815	1254	1297	1389
eak Survey (Optional)	during preconstruction activity (if known)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Completed Spaces	Spaces converted that correspond to the project costs reported below. If a project incurs costs over multiple years, report all project costs and spaces converted in the year the project closes.									
Number of TTM MH and Covered Common Area Locations Converted Gas)		n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Number of TTM MH and Covered Common Area Locations Converted		(1536	4978	3491	2877	2912	1264	1322	1559
Electric)***** Number of BTM MH Converted Registe Spaces (Gas)	er	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Number of BTM MH Converted		(1524	4867	2216	2837	2872	1254	1297	1538
Register Spaces (Electric)****		L '	1524	4867	3216	2837	2872	1254	1297	1538
Cost Information										
To The Meter - Capital Costs Construction Direct Costs										
Civil/Trenching			\$ 7,921,647	\$ 20,501,884	\$ 14,982,997	\$ 16,564,548	\$ 12,780,037	\$ 6,670,233	\$ 7,785,725	\$ 7,708,213
Electric	To the Meter Construction costs for civil related activities									
Gas		\$ -								
Gas System	Cost for installation of	\$ -								
Labor	distribution Gas assets, pre- inspection testing, decommissioning of legacy system (Gas Design cost was previously incorporated here) Pipes, fittings and other	\$ -								
Material / Structures	necessary materials required for gas construction	\$ -								
Electric System	Cost for installation of									
Labor	distribution Electric assets, pre- inspection testing, decommissioning of legacy system (Electric Design cost was previously incorporated here)		\$ 1,351,209	\$ 6,067,599	\$ 3,775,454	\$ 5,895,969	\$ 4,020,032	\$ 2,696,450	\$ 2,589,519	\$ 2,453,038
Material / Structures	Cables, conduits, poles, transformers and other necessary materials for electrical construction		\$ 866,634	\$ 1,873,516	\$ 1,374,497	\$ 1,951,923	\$ 1,045,599	\$ 815,685	\$ 1,202,129	\$ 1,120,910
Design/Construction Management	Cost for engineering, design and construction inspection cost		\$ 138,704	\$ 187,875	\$ 45,154	\$ 9,632	\$ 292	\$ -	\$ -	\$ -
Other										
								¢ 27.222	ć 40.024	4 225.517
Labor (Internal)	Meter installation, gas relights, easements, environmental desktop reviews and other support organizations		\$ 42,410	\$ 103,810	\$ 77,156	\$ 137,730	\$ 42,412	\$ 27,232	\$ 48,921	\$ 226,617
	easements, environmental desktop reviews and other		\$ 42,410 \$ 2,670	\$ 103,810 \$ 7,290	\$ 77,156 \$ 7,569	\$ 137,730	\$ 42,412	\$ -	\$ 48,921	\$ 226,617

2023 MOBILEHOME A	ANNUAL REPORT	2017	2010	Per-year costs; n	ot cumulative	2010	2000	2022	2022	2000	2022	2025
	Descriptor	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
	Costs that are inconsistent											
	among the other IOUs, driven											
	by utility specific business											
Program - Capital Costs	models or cost accounting											
	practices. These costs should be separated out so that others do											
	not compare costs that are not											
	comparable with others.											
Project Management Costs				1								
Toject Management costs	D											
	Program management office costs (Project Management,											
Project Management Office (PMC		\$ -	s -	s -	s -	s -	SCE does not have a					
, , , , , , , , , , , , , , , , , , , ,	schedulers, cost analysts and	*	T	T	*	*	dedicated project					
	field engineers)						management office for MHP					
Outreach												
	Property tax on capital											
Property Tax	spending not yet put into		\$ 22,750	\$ 130,601	\$ 92,544	\$ 138,005	\$ 122,975	\$ 48,488	\$ 77,780	\$ 69,186		
	service		<u> </u>	<u> </u>								
	AFUDC is a mechanism in which											
	the utility is allowed to recover											
	the financing cost of it's											
1	construction activities. AFUDC											
AFUDC	starts when the first dollar is		\$ 107,768	\$ 438,055	\$ 350,097	\$ 816,038	\$ 731,432	\$ 291,002	\$ 373,779	\$ 372,026		
	recorded on the project and											
	ends when HCD complete the first inspection so that the new											
	assets are in use by the											
	residents.											
Other												
Labor (Internal)			\$ 1,470,648	\$ 7,469,487	\$ 4,837,939	\$ 5,833,016	\$ 4,350,253	\$ 2,619,124	\$ 2,636,939	\$ 2,931,187		
	Utility specific overhead driven											
Non-Labor	by corporate cost model		\$ 683,128	\$ 2,382,398	\$ 1,593,933	\$ 2,041,739	\$ 1,673,588	\$ 780,311	\$ 1,027,893	\$ 1,096,722		
Sub-Total Capital Cost		ė	£12 240 AFC	\$ 41,566,889	ć 20 772 20F	¢ 24 710 2C4	¢ 26 202 225	\$ 14,576,606	¢ 16 407 CF3	¢ 15 077 000		
To The Meter - Expense Costs		, .	\$13,349,456	\$ 41,500,889	\$ 28,772,295	\$ 34,/19,264	\$ 20,2U2,235	\$ 14,576,60b	\$ 10,407,652	\$ 15,977,899		
Project Management Costs			T									
Project Management Office	Drogram startup cost											
(PMO)	Program startup cost											
	Outreach efforts to educate											
Outreach	MHP Owners, residents, government and local agencies	\$ 43,528	\$ 104,037	\$ 277,056	\$ 71,034	\$ 137,588	\$ 22,838	\$ 52,988	\$ 48,638	\$ 123,750		
	about the program											
Other	and at the program											
	Program startup cost for								¢ 55.070	\$ 89.135		
Labor (Internal)	supporting organizations	\$ 448,509	\$ 1,343,905	\$ (419,511)	\$ 206,793	\$ 61,288	\$ 35,130	\$ 32,337	\$ 55,078	\$ 89,135		
Other Labor (Internal)												
	Cancelled Project Costs from											
Non-Labor	MHPs that have failed to complete the MHP agreement	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
	or have cancelled the project											
	Other non-labor costs such as											
Non-Labor	tool expenses, mileage and	\$ 144,400	\$ 325,478	\$ (153,494)	\$ 21,398	\$ 19,824	\$ 11,462	\$ 4,593	\$ 3,927	\$ 38,036		
	travel											
Sub-Total To The Meter	Dace through control and the	\$ 636,437	\$ 1,773,420	\$ (295,950)	\$ 299,224	\$ 218,700	\$ 69,430	\$ 89,917	\$ 107,643	\$ 250,921		
	Pass through cost where the											
Beyond The Meter - Capital	MHP Owner is responsible for overseeing the vendor's work											
ocyona the meter - Capital												
	and PG&E to reimburse per											
Civil/Trenching			\$ 1,247,701	\$ 3,862,071	\$ 1,558,531	\$ 819,652	\$ 724,216	\$ 66,369	\$ 99,466	\$ 388,299		
Civil/Trenching Electric System	and PG&E to reimburse per D.14-02-021 NA		\$ 1,247,701	\$ 3,862,071	\$ 1,558,531	\$ 819,652	\$ 724,216	\$ 66,369	\$ 99,466	\$ 388,299		
Electric System	and PG&E to reimburse per D.14-02-021 NA Labor and material for installing		· 	<u>.</u>								
	and PG&E to reimburse per 0.14-02-021 NA Labor and material for installing BTM Electric infrastructure (e.g.		· 	\$ 3,862,071					\$ 99,466			
Electric System Labor	and PG&E to reimburse per D.14-02-021 NA Labor and material for installing BTM Electric infrastructure (e.g. Pedestal, foundation, meter		\$ 4,839,743	\$ 19,264,026	\$ 4,850,844	\$ 8,773,769	\$ 4,375,934	\$ 3,517,719	\$ 3,325,729	\$ 2,934,390		
Electric System	and PG&E to reimburse per D.14-02-021 NA Labor and material for installing BTM Electric infrastructure (e.g. Pedestal, foundation, meter protection, grounding rods,		· 	\$ 19,264,026	\$ 4,850,844	\$ 8,773,769		\$ 3,517,719	\$ 3,325,729	\$ 2,934,390		
Electric System Labor Material / Structures	and PG&E to reimburse per D.14-02-021 NA Labor and material for installing BTM Electric infrastructure (e.g. Pedestal, foundation, meter		\$ 4,839,743	\$ 19,264,026	\$ 4,850,844	\$ 8,773,769	\$ 4,375,934	\$ 3,517,719	\$ 3,325,729	\$ 2,934,390		
Labor Material / Structures Gas System	and PG&E to reimburse per D.14-02-021 NA Labor and material for installing BTM Electric infrastructure (e.g. Pedestal, foundation, meter protection, grounding rods,		\$ 4,839,743	\$ 19,264,026	\$ 4,850,844	\$ 8,773,769	\$ 4,375,934	\$ 3,517,719	\$ 3,325,729	\$ 2,934,390		
Electric System Labor Material / Structures	and PG&E to reimburse per 0.14-02-021 NA Labor and material for installing BTM Electric infrastructure (e.g. Pedestal, foundation, meter protection, grounding rods, conduit) Labor and material for installing BTM Gas infrastructure (e.g.		\$ 4,839,743	\$ 19,264,026	\$ 4,850,844	\$ 8,773,769	\$ 4,375,934	\$ 3,517,719	\$ 3,325,729	\$ 2,934,390		
Labor Material / Structures Gas System Labor	and PG&E to reimburse per 0.14-02-021 NA Labor and material for installing BTM Electric infrastructure (e.g. Pedestal, foundation, meter protection, grounding rods, conduit) Labor and material for installing BTM Gas infrastructure (e.g. houselines, meter protection, etc.)		\$ 4,839,743	\$ 19,264,026	\$ 4,850,844	\$ 8,773,769	\$ 4,375,934	\$ 3,517,719	\$ 3,325,729	\$ 2,934,390		
Labor Material / Structures Gas System	and PG&E to relimburse per 0.14-02-021 NA Labor and material for installing BTM Electric infrastructure (e.g. Pedestal, foundation, meter protection, grounding rods, conduit) Labor and material for installing BTM Gas infrastructure (e.g. houselines, meter protection, foundation)		\$ 4,839,743	\$ 19,264,026	\$ 4,850,844	\$ 8,773,769	\$ 4,375,934	\$ 3,517,719	\$ 3,325,729	\$ 2,934,390		
Labor Material / Structures Gas System Labor	and PG&E to reimburse per 0.14-02-021 NA Labor and material for installing BTM Electric infrastructure (e.g. Pedestal, foundation, meter protection, grounding rods, conduit) Labor and material for installing BTM Gas infrastructure (e.g. houselines, meter protection, foundation) BTM Gas infrastructure (e.g. houselines, meter protection, foundation) BTM Permits, including HCD		\$ 4,839,743	\$ 19,264,026 \$ 13,339,918	\$ 4,850,844	\$ 8,773,769	\$ 4,375,934 \$ 2,719,701	\$ 3,517,719	\$ 3,325,729	\$ 2,934,390		
Labor Material / Structures Gas System Labor Material / Structures Other	and PG&E to relimburse per 0.14-02-021 NA Labor and material for installing BTM Electric infrastructure (e.g. Pedestal, foundation, meter protection, grounding rods, conduit) Labor and material for installing BTM Gas infrastructure (e.g. houselines, meter protection, foundation)		\$ 4,839,743	\$ 19,264,026 \$ 13,339,918	\$ 4,850,844	\$ 8,773,769	\$ 4,375,934	\$ 3,517,719	\$ 3,325,729	\$ 2,934,390		
Labor Material / Structures Gas System Labor Material / Structures Other Other Labor (Internal)	and PG&E to reimburse per 0.14-02-021 NA Labor and material for installing BTM Electric infrastructure (e.g. Pedestal, foundation, meter protection, grounding rods, conduit) Labor and material for installing BTM Gas infrastructure (e.g. houselines, meter protection, foundation) BTM Gas infrastructure (e.g. houselines, meter protection, foundation) BTM Permits, including HCD	\$	\$ 4,839,743 \$ 3,785,345 \$ 351,795	\$ 19,264,026 \$ 13,339,918 \$ 1,413,966	\$ 4,850,844 \$ 2,782,298 \$ 323,864	\$ 8,773,769 \$ 6,054,074 \$ 681,721	\$ 4,375,934 \$ 2,719,701 \$ 351,861	\$ 3,517,719 \$ 2,241,562 \$ 277,458	\$ 3,325,729 \$ 2,438,358 \$ 281,124	\$ 2,934,390 \$ 2,714,145 \$ 284,273		
Labor Material / Structures Gas System Labor Material / Structures Other Other Labor (Internal)	and PG&E to relimburse per 10.14-02-021 NA Labor and material for installing BTM Electric infrastructure (e.g. Pedestal, foundation, meter protection, grounding rods, conduit) Labor and material for installing BTM Gas infrastructure (e.g. houselines, meter protection, foundation) BTM Permits, including HCD fees	\$ -	\$ 4,839,743 \$ 3,785,345 \$ 351,795	\$ 19,264,026 \$ 13,339,918	\$ 4,850,844 \$ 2,782,298 \$ 323,864 \$ 9,515,537	\$ 8,773,769 \$ 6,054,074 \$ 681,721 \$ 16,329,216	\$ 4,375,934 \$ 2,719,701 \$ 351,861 \$ 8,171,711	\$ 3,517,719 \$ 2,241,562 \$ 277,458 \$ 6,103,108	\$ 3,325,729 \$ 2,438,358 \$ 281,124 \$ 6,144,676	\$ 2,934,390 \$ 2,714,145 \$ 284,273 \$ 6,321,107		
Labor Material / Structures Gas System Labor Material / Structures Other Other Labor (Internal) Sub-Total Beyond The Meter	and PG&E to relimburse per 10.14-02-021 NA Labor and material for installing BTM Electric infrastructure (e.g. Pedestal, foundation, meter protection, grounding rods, conduit) Labor and material for installing BTM Gas infrastructure (e.g. houselines, meter protection, foundation) BTM Permits, including HCD fees	\$ -	\$ 4,839,743 \$ 3,785,345 \$ 351,795	\$ 19,264,026 \$ 13,339,918 \$ 1,413,966 \$ 37,879,981	\$ 4,850,844 \$ 2,782,298 \$ 323,864 \$ 9,515,537	\$ 8,773,769 \$ 6,054,074 \$ 681,721 \$ 16,329,216	\$ 4,375,934 \$ 2,719,701 \$ 351,861 \$ 8,171,711	\$ 3,517,719 \$ 2,241,562 \$ 277,458	\$ 3,325,729 \$ 2,438,358 \$ 281,124 \$ 6,144,676	\$ 2,934,390 \$ 2,714,145 \$ 284,273 \$ 6,321,107		
Labor Material / Structures Gas System Labor Material / Structures Other Other Labor (Internal) Sub-Total Beyond The Meter Total TTM & STM Rate Impact and Revenue Requir	and PG&E to relimburse per 0 14-02-021 NA Labor and material for installing BTM Electric infrastructure (e.g. Pedestal, foundation, meter protection, grounding rods, conduit) Labor and material for installing BTM Gas infrastructure (e.g. houselines, meter protection, foundation) STM Permits, including HCD (ees	\$ -	\$ 4,839,743 \$ 3,785,345 \$ 351,795	\$ 19,264,026 \$ 13,339,918 \$ 1,413,966 \$ 37,879,981	\$ 4,850,844 \$ 2,782,298 \$ 323,864 \$ 9,515,537	\$ 8,773,769 \$ 6,054,074 \$ 681,721 \$ 16,329,216	\$ 4,375,934 \$ 2,719,701 \$ 351,861 \$ 8,171,711	\$ 3,517,719 \$ 2,241,562 \$ 277,458 \$ 6,103,108	\$ 3,325,729 \$ 2,438,358 \$ 281,124 \$ 6,144,676	\$ 2,934,390 \$ 2,714,145 \$ 284,273 \$ 6,321,107		
Labor Material / Structures Gas System Labor Material / Structures Other Other Labor (Internal) Sub-Total Beyond The Meter Total TITM & BTM Rate Impact and Revenue Requir Rate Impact **	and PG&E to relimburse per 0 14-02-021 NA Labor and material for installing BTM Electric infrastructure (e.g. Pedestal, foundation, meter protection, grounding rods, conduit) Labor and material for installing BTM Gas infrastructure (e.g. houselines, meter protection, foundation) STM Permits, including HCD (ees	\$ -	\$ 4,839,743 \$ 3,785,345 \$ 351,795 \$ 10,224,584 \$25,347,460	\$ 19,264,026 \$ 13,339,918 \$ 1,413,966 \$ 37,879,981 \$ 79,150,920	\$ 4,850,844 \$ 2,782,298 \$ 323,864 \$ 9,515,537 \$ 38,587,056	\$ 8,773,769 \$ 6,054,074 \$ 681,721 \$ 16,329,216	\$ 4,375,934 \$ 2,719,701 \$ 351,861 \$ 8,171,711	\$ 3,517,719 \$ 2,241,562 \$ 277,458 \$ 6,103,108	\$ 3,325,729 \$ 2,438,358 \$ 281,124 \$ 6,144,676	\$ 2,934,390 \$ 2,714,145 \$ 284,273 \$ 6,321,107	2024	2025
Labor Material / Structures Gas System Labor Material / Structures Other Other Labor (Internal) Sub-Total Beyond The Meter Total TIM & BTM Rate Impact *** Gas	and PG&E to relimburse per 0 14-02-021 NA Labor and material for installing BTM Electric infrastructure (e.g. Pedestal, foundation, meter protection, grounding rods, conduit) Labor and material for installing BTM Gas infrastructure (e.g. houselines, meter protection, foundation) STM Permits, including HCD (ees	\$ - \$ 636,437	\$ 4,839,743 \$ 3,785,345 \$ 351,795 \$ 10,224,584 \$25,347,460	\$ 19,264,026 \$ 13,339,918 \$ 1,413,966 \$ 37,879,981 \$ 79,150,920	\$ 4,850,844 \$ 2,782,298 \$ 323,864 \$ 9,515,537 \$ 38,587,056	\$ 8,773,769 \$ 6,054,074 \$ 681,721 \$ 16,329,216 \$ 51,267,179	\$ 4,375,934 \$ 2,719,701 \$ 351,861 \$ 8,171,711 \$ 34,443,377	\$ 3,517,719 \$ 2,241,562 \$ 277,458 \$ 6,103,108 \$ 20,769,632	\$ 3,325,729 \$ 2,438,358 \$ 281,124 \$ 6,144,676 \$ 22,659,971	\$ 2,934,390 \$ 2,714,145 \$ 284,273 \$ 6,321,107 \$ 22,549,927	2024	2025
Labor Material / Structures Gas System Labor Material / Structures Other Other Labor (Internal) Sub-Total Beyond The Meter Total TIM& BTM Rate Impact and Revenue Requirate Impact** Gas Average Rate w/o MMBA recovery -	and PG&E to relimburse per 0 14-02-021 NA Labor and material for installing BTM Electric infrastructure (e.g. Pedestal, foundation, meter protection, grounding rods, conduit) Labor and material for installing BTM Gas infrastructure (e.g. houselines, meter protection, foundation) STM Permits, including HCD (ees	\$ - \$ 636,437	\$ 4,839,743 \$ 3,785,345 \$ 351,795 \$ 10,224,584 \$25,347,460	\$ 19,264,026 \$ 13,339,918 \$ 1,413,966 \$ 37,879,981 \$ 79,150,920	\$ 4,850,844 \$ 2,782,298 \$ 323,864 \$ 9,515,537 \$ 38,587,056	\$ 8,773,769 \$ 6,054,074 \$ 681,721 \$ 16,329,216 \$ 51,267,179	\$ 4,375,934 \$ 2,719,701 \$ 351,861 \$ 8,171,711 \$ 34,443,377	\$ 3,517,719 \$ 2,241,562 \$ 277,458 \$ 6,103,108 \$ 20,769,632	\$ 3,325,729 \$ 2,438,358 \$ 281,124 \$ 5,124,576 \$ 22,659,971	\$ 2,934,390 \$ 2,714,145 \$ 284,273 \$ 6,321,107 \$ 22,549,927		
Labor Material / Structures ias System Labor Material / Structures Wher Other Labor (Internal) ub-Total Beyond The Meter otal TTM & BTM tate Impact and Revenue Requir ate Impact*** ias	and PG&E to relimburse per 0 14-02-021 NA Labor and material for installing BTM Electric infrastructure (e.g. Pedestal, foundation, meter protection, grounding rods, conduit) Labor and material for installing BTM Gas infrastructure (e.g. houselines, meter protection, foundation) STM Permits, including HCD (ees	\$ - \$ 636,437	\$ 4,839,743 \$ 3,785,345 \$ 351,795 \$ 10,224,584 \$25,347,460	\$ 19,264,026 \$ 13,339,918 \$ 1,413,966 \$ 37,879,981 \$ 79,150,920	\$ 4,850,844 \$ 2,782,298 \$ 323,864 \$ 9,515,537 \$ 38,587,056	\$ 8,773,769 \$ 6,054,074 \$ 681,721 \$ 16,329,216 \$ 51,267,179	\$ 4,375,934 \$ 2,719,701 \$ 351,861 \$ 8,171,711 \$ 34,443,377	\$ 3,517,719 \$ 2,241,562 \$ 277,458 \$ 6,103,108 \$ 20,769,632	\$ 3,325,729 \$ 2,438,358 \$ 281,124 \$ 6,144,676 \$ 22,659,971	\$ 2,934,390 \$ 2,714,145 \$ 284,273 \$ 6,321,107 \$ 22,549,927	2024	2025

2023 MOBILEHOME A	ANNUAL REPORT			Per-year costs; n	ot cumulative														
	Descriptor	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025							
Average Rate w/ MMBA recovery -																		ı	
Core		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ı	
Rate Change - Core		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ı	
% Rate Change - Core		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ı	
Average Rate w/o MMBA recovery -																		ı	
Non-Core		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ı	
Average Rate w/ MMBA recovery -																		ı	
Non-Core		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ı	
Rate Change - Non-Core		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ı	
% Rate Change - Non-Core		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ı	
Electric																		ı	
Average Rate w/o MMBA recovery -																		ı	
Total System (cents/kWh)		16.2708	14.9154	15.6687	15.9672	15.9033	18.4773	19.8830	24.6415	27.5364	28.1325	28.1344	28.1369	28.1417	28.1463	28.1493	28.1520	ı	
Average Rate w/ MMBA recovery -																		ı	
Total System (cents/kWh) ***		16.2716	14.9198	15.6816	15.9889	15.9314	18.5124	19.9246	24.6857	27.5783	28.1785	28.1785	28.1785	28.1785	28.1785	28.1785	28.1785	ı	
Rate Change - Total System																		ı	
(cents/kWh)		0.0009	0.0044	0.0129	0.0217	0.0281	0.0351	0.0416	0.0441	0.0419	0.0460	0.0441	0.0416	0.0368	0.0321	0.0292	0.0265	ı	
% Rate Change - Total System		0.01%	0.03%	0.08%	0.14%	0.18%	0.19%	0.21%	0.18%	0.15%	0.16%	0.16%	0.15%	0.13%	0.11%	0.10%	0.09%	i	
Revenue Requirement****		2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2015 - 2030 Total	Revenue Requirement (2015-2030)
Gas Revenue Requirement-TTM	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a i	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Electric Revenue Requirement-TTM	n/a	693	1,693	5,528	8,894	11,625	14,876	17,621	19,420	20,898	22,212	21,536	20,868	20,201	19,533	18,870	18,203	242,671	125,965
Gas Revenue Requirement-BTM	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a i	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Electric Revenue Requirement-BTM	n/a	0	1,089	6,143	9,435	9,992	11,519	12,187	12,609	12,918	12,886	12,139	10,900	7,873	4,999	3,408	2,011	130,107	125,665

^{**} The Census Bureau identifies two types of urban areas:

Urbanized Areas (UAs) of 50,000 or more people;

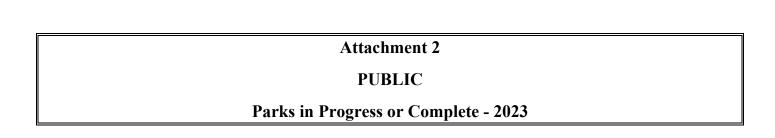
Urban Clusters (UCs) of at least 2,500 and less than 50,000 people.

[&]quot;Rural" encompasses all population, housing, and territory not included within an urban area. The Census Bureau website is: https://www.census.gov/geo/reference/urban-rural.html.

^{***} Rate impacts from 2024 and beyond based on SCE's Janaury 1, 2024 authorized bundled system average rate, held constant through 2030 to highlight the incremental impact of MHP on currently known rates.

^{****} Review for reasonableness of "to the meter" costs and "beyond the meter costs" recorded in the Mobilehome Park Master Meter Balancing Account (MMMBA) will occur in the first General Rate Case (GRC) proceeding where conversion costs are included into GRC rate base for the Mobilehome Parks (MHPs) that have had service cut over completed. The revenue requirement calculation is based on year-end recorded balances and will differ from the revenue requirement recovered in rates (i.e. AL 3539+E, 3715-E) due to timing and modeling differences.

^{*****} Space counts trued up as a result of improvements to recording of data and validation measures.



	А	В	С	D	E	F	G	Н	1	J
1	Redacted Park#	HCD ID	Park Name	City	County	Number of Spaces	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
2	1				TULARE	44	Both	SCG	No	Yes
3	2				LOS ANGELES	68	Both	SCG	Yes	No
4	3				SAN BERNARDINO	82	Both	SCG	No	Yes
5	4				RIVERSIDE	22	Both	SCG	Yes	No
6	5				RIVERSIDE	16	Both	SCG	Yes	No
/	6				LOS ANGELES	25	Both	SCG	No	Yes
8	7				SAN BERNARDINO SAN BERNARDINO	41	Both	SWG SCG	No	Yes
9	8 9				LOS ANGELES	41 25	Both Both	SCG	Yes No	No Yes
11	10				LOS ANGELES	52	Both	SCG	No	Yes
12	11				SAN BERNARDINO	43	Both	SCG	No	Yes
13	12				LOS ANGELES	30	Both	SCG	No	Yes
14	13				LOS ANGELES	42	Both	SCG	No	Yes
15	14				TULARE	79	Both	SCG	Yes	No
16	15				ORANGE	145	Both	SCG	No	Yes
17	16				LOS ANGELES	174	Both	SCG	No	Yes
18	17				VENTURA	79	Both	SCG	No	Yes
19	18				SAN BERNARDINO	35	Both	SWG	Yes	No
20	19				SAN BERNARDINO	35	Both	SWG	Yes	No
21	20				SAN BERNARDINO	35	Both	SWG	Yes	No
22	21				SAN BERNARDINO	96	Both	SWG	No	Yes
23	22				SANTA BARBARA	45	Both	SCG	No	Yes
24	23				LOS ANGELES	102	Both	SCG	No	Yes
25	24				LOS ANGELES	103	Both	SCG	Yes	No
26	25				SAN BERNARDINO	68	Both	SCG	Yes	No
27	26				SAN BERNARDINO	182	Both	SCG	Yes	No
28	27				LOS ANGELES	102	Both	SCG	Yes	No
29	28				SAN BERNARDINO	85	Both	SCG	No	Yes
30	29				SAN BERNARDINO	164	Both	SCG	Yes	No
31	30				ORANGE	154	Both	SCG	Yes	No
32	31				ORANGE	270	Both	SCG	No	Yes
33 34	32				ORANGE	130	Both Both	SCG SCG	Yes	No No
35	33 34				ORANGE ORANGE	82 90	Both	SCG	Yes No	No Yes
36	35				RIVERSIDE	26	Both	SCG	No	Yes
37	36				RIVERSIDE	200	Both	SCG	No	Yes
38	37				KINGS	13	Both	SCG	No	Yes
39	38				LOS ANGELES	33	Both	SCG	No	Yes
40	39				SAN BERNARDINO	109	Both	SCG	No	Yes
41	40				LOS ANGELES	16	Both	SCG	No	Yes
42	41				LOS ANGELES	36	Both	SCG	No	Yes
43	42				LOS ANGELES	47	Both	SCG	Yes	No
44	43				LOS ANGELES	73	Both	SCG	No	Yes
45	44				LOS ANGELES	35	Both	SCG	No	Yes
46	45				RIVERSIDE	45	Both	SCG	Yes	No
47	46				RIVERSIDE	104	Both	SCG	No	Yes
48	47				TULARE	40	Both	SCG	No	Yes
49	48				SAN BERNARDINO	100	Both	SCG	Yes	No
50	49				ORANGE	79	Both	SCG	Yes	No
51	50				LOS ANGELES	47	Both	SCG	No	Yes
52	51				LOS ANGELES	13	Both	SCG	No	Yes
53	52				RIVERSIDE	186	Both	SCG	No	Yes
54	53				LOS ANGELES	101	Both	SCG	Yes	No

	Α	В	С	D	Е	F	G	Н	I	J
1	Redacted Park#	HCD ID	Park Name	City	County	Number of Spaces	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
55	54				RIVERSIDE	4	Both	SCG	No	Yes
56	55				RIVERSIDE	78	Both	SCG	No	Yes
57	56				RIVERSIDE	308	Both	SCG	Yes	No
58	57				RIVERSIDE	47	Both	SCG	No	Yes
59	58				ORANGE	45	Both	SCG	No	Yes
60	59				ORANGE	74	Both	SCG	No	Yes
61	60				RIVERSIDE	54	Both	SCG	Yes	No
62	61				SAN BERNARDINO	11	Both	SCG	Yes	No
63	62				LOS ANGELES	148	Both	SCG	Yes	No
64	63				LOS ANGELES	42	Both	SCG	No	Yes
65	64				SAN BERNARDINO	97	Both	SCG	Yes	No
66	65				LOS ANGELES	25	Both	SCG	Yes	No No
67	66				RIVERSIDE	98	Both	SCG	Yes	No No
68	67				LOS ANGELES	84	Both	SCG	Yes	No
69 70	68				ORANGE	97	Both	SCG	No No	Yes
70	69 70				RIVERSIDE SAN BERNARDINO	144 203	Both	SCG SCG	No	Yes
72	70 71				SAN BERNARDINO	46	Both Both	SCG	Yes No	No Yes
73	72				SAN BERNARDINO	36	Both	SCG	No	Yes
74	73				LOS ANGELES	38	Both	SCG	No	Yes
75	74				LOS ANGELES	49	Both	SCG	Yes	No
76	75				LOS ANGELES	79	Both	SCG	No	Yes
77	76				LOS ANGELES	38	Both	SCG	No	Yes
78	77				LOS ANGELES	47	Both	SCG	No	Yes
79	78				SAN BERNARDINO	13	Both	SWG	No	Yes
80	79				LOS ANGELES	13	Both	SCG	No	Yes
81	80				ORANGE	228	Both	SCG	No	Yes
82	81				SAN BERNARDINO	29	Both	SWG	No	Yes
83	82				SAN BERNARDINO	23	Both	SCG	No	Yes
84	83				ORANGE	256	Both	SCG	Yes	No
85	84				LOS ANGELES	13	Both	SCG	No	Yes
86	85				RIVERSIDE	30	Both	SCG	No	Yes
87	86				RIVERSIDE	92	Both	SCG	No	Yes
88	87				ORANGE	113	Both	SCG	Yes	No
89	88				ORANGE	114	Both	SCG	No	Yes
90	89				SAN BERNARDINO	40	Both	SCG	No	Yes
91	90				VENTURA	27	Both	SCG	No	Yes
92	91				RIVERSIDE	50	Both	SCG	Yes	No
93	92				VENTURA	25	Both	SCG	Yes	No
94	93				RIVERSIDE	35	Both	SCG	No	Yes
95	94				LOS ANGELES	26	Both	SCG	Yes	No
96	95				SAN BERNARDINO	40	Both	SCG	Yes	No
97	96				ORANGE	182	Both	SCG	Yes	No
98	97				ORANGE	289	Both	SCG	Yes	No
99	98				RIVERSIDE	101	Both	SCG	Yes	No
100	99				SAN BERNARDINO	145	Both	SCG	No	Yes
101	100				LOS ANGELES	38	Both	SCG	Yes	No
102	101				RIVERSIDE	44	Both	SCG	No	Yes
103	102				SAN BERNARDINO	78	Both	SCG	No	Yes
104	103				ORANGE	35	Both	SCG	Yes	No
105	104				VENTURA	73	Both	SCG	Yes	No
106	105				LOS ANGELES	26	Both	SCG	No	Yes
106	106						Both	SCG	No	Yes

	Α	В	С	D	E	F	G	Н		J
1	Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
108	107				SAN BERNARDINO	35	Both	SWG	Yes	No
109	108				KERN	63	Both	SCG	No	Yes
110	109				RIVERSIDE	17	Both	SCG	No	Yes
111	110				SAN BERNARDINO	34	Both	SCG	Yes	No
112	111				LOS ANGELES	56	Both	SCG	No	Yes
113	112				SAN BERNARDINO	16	Both	SCG	No	Yes
114	113				SAN BERNARDINO	50	Both	SWG	No	Yes
115	114				SAN BERNARDINO	26	Both	SWG	Yes	No
116	115				SAN BERNARDINO	58	Both	SWG	No	Yes
117	116				LOS ANGELES	40	Both	SCG	No	Yes
118	117				RIVERSIDE	182	Both	SCG	No	Yes
119	118				LOS ANGELES	33	Both	SCG	No	Yes
120	119				TULARE	25	Both	SCG	No No	Yes
121 122	120 121				TULARE LOS ANGELES	34 48	Both	SCG SCG	No No	Yes
123	121				RIVERSIDE	101	Both Both	SCG	No No	Yes Yes
124	123				RIVERSIDE	72	Both	SCG	No	Yes
125	124				LOS ANGELES	40	Both	SCG	No	Yes
126	125				LOS ANGELES	77	Both	SCG	No	Yes
127	126				LOS ANGELES	75	Both	SCG	No	Yes
128	127				SAN BERNARDINO	29	Both	SWG	Yes	No
129	128				RIVERSIDE	80	Both	SCG	Yes	No
130	129				SAN BERNARDINO	49	Both	SCG	No	Yes
131	130				RIVERSIDE	43	Both	SCG	No	Yes
132	131				LOS ANGELES	29	Both	SCG	No	Yes
133	132				LOS ANGELES	25	Both	SCG	Yes	No
134	133				VENTURA	34	Both	SCG	Yes	No
135	134				LOS ANGELES	19	Both	SCG	Yes	No
136	135				ORANGE	85	Both	SCG	Yes	No
137	136				SAN BERNARDINO	49	Both	SCG	No	Yes
138	137				TULARE	28	Both	SCG	Yes	No
139	138				LOS ANGELES	11	Both	SCG	Yes	No
140	139				SAN BERNARDINO	213	Both	SCG	No	Yes
141	140				SAN BERNARDINO	105	Both	SCG	No	Yes
142	141				LOS ANGELES	39	Both	SCG	No	Yes
143	142				RIVERSIDE	92	Both	SCG	Yes	No
144	143				LOS ANGELES	46	Both	SCG	Yes	No
145	144				SAN BERNARDINO	53	Both	SCG	No	Yes
146	145				SAN BERNARDINO	84	Both	SWG	Yes	No
147	146				SAN BERNARDINO	66	Both	SCG	No	Yes
148	147				LOS ANGELES	73	Both	SCG	Yes	No
149	148				LOS ANGELES	169	Both	SCG	No	Yes
150	149				LOS ANGELES	205	Both	SCG	Yes	No
151	150				KERN	16	Both	SCG	No	Yes
152	151				SAN BERNARDINO	22	Both	SCG	No	Yes
153	152				VENTURA	16	Both	SCG	No	Yes
154	153				LOS ANGELES	202	Both	SCG	Yes	No
155	154				LOS ANGELES	193	Both	SCG	No	Yes
156	155				LOS ANGELES	34	Both	SCG	No	Yes
157	156				RIVERSIDE	32	Both	SCG	No	Yes
158	157				LOS ANGELES	34	Both	SCG	No	Yes
159	158				LOS ANGELES	50	Both	SCG	No	Yes
160	159				LOS ANGELES	41	Both	SCG	No	Yes

	Α	В	С	D	E	F	G	Н	1	J
1	Redacted Park#	HCD ID	Park Name	City	County	Number of Spaces	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
161	160				LOS ANGELES	144	Both	SCG	No	Yes
162	161				LOS ANGELES	18	Both	SCG	No	Yes
163	162				LOS ANGELES	14	Both	SCG	No	Yes
164	163				LOS ANGELES	179	Both	SCG	Yes	No
165	164				SAN BERNARDINO	99	Both	SCG	Yes	No
166	165				LOS ANGELES	24	Both	SCG	No	Yes
167	166				LOS ANGELES	25	Both	SCG	Yes	No
168	167				SAN BERNARDINO	68	Both	SWG	No	Yes
169 170	168 169				SAN BERNARDINO	47	Both	SWG SCG	Yes	No
171	170				LOS ANGELES KINGS	62 173	Both		Yes	No
171	170						Both Both	SCG SCG	Yes	No
172	171				ORANGE LOS ANGELES	37 34	Both	SCG	No Ves	Yes No
173	173				LOS ANGELES	24	Both	SCG	Yes No	Yes
174	174				LOS ANGELES	10	Both	SCG	Yes	No
176	175				RIVERSIDE	125	Both	SCG	No	Yes
177	176				RIVERSIDE	28	Both	SCG	No	Yes
178	177				LOS ANGELES	24	Both	SCG	No	Yes
179	178				SAN BERNARDINO	46	Both	SCG	No	Yes
180	179				SAN BERNARDINO	31	Both	SWG	No	Yes
181	180				SAN BERNARDINO	85	Both	SCG	Yes	No
182	181				RIVERSIDE	270	Both	SCG	Yes	No
183	182				SAN BERNARDINO	111	Both	SCG	Yes	No
184	183				SAN BERNARDINO	71	Both	SCG	No	Yes
185	184				SANTA BARBARA	23	Both	SCG	No	Yes
186	185				VENTURA	96	Both	SCG	Yes	No
187	186				RIVERSIDE	165	Both	SCG	Yes	No
188	187				LOS ANGELES	7	Both	SCG	Yes	No
189	188				TULARE	11	Both	SCG	No	Yes
190	189				ORANGE	306	Both	SCG	No	Yes
191	190				LOS ANGELES	130	Both	SCG	Yes	No
192	191				ORANGE	118	Both	SCG	Yes	No
193	192				VENTURA	186	Both	SCG	Yes	No
194	193				LOS ANGELES	17	Both	SCG	No	Yes
195	194				LOS ANGELES	138	Both	SCG	Yes	No
196	195				SAN BERNARDINO	48	Both	SWG	No	Yes
197	196				RIVERSIDE	93	Both	SCG	Yes	No
198	197				LOS ANGELES	27	Both	SCG	No	Yes
199	198				RIVERSIDE	76	Both	SCG	No	Yes
200	199				LOS ANGELES	87	Both	SCG	No	Yes
201	200				RIVERSIDE	36	Both	SCG	Yes	No
202	201				LOS ANGELES	40	Both	SCG	No	Yes
203	202				LOS ANGELES	27	Both	SCG	No	Yes
204	203				ORANGE	184	Both	SCG	No	Yes
205	204				LOS ANGELES	38	Both	SCG	Yes	No
206	205				RIVERSIDE	52	Both	SCG	No	Yes
207	206				LOS ANGELES	94	Both	SCG	No	Yes
208	207				VENTURA	41	Both	SCG	Yes	No
209	208				KERN	43	Both	SCG	No	Yes
210	209				LOS ANGELES	79	Both	SCG	No	Yes
211	210				RIVERSIDE	19	Both	SCG	Yes	No
212	211				SAN BERNARDINO	260	Both	SCG	No	Yes
213	212				LOS ANGELES	21	Both	SCG	Yes	No

	Α	В	С	D	Е	F F	G	Н	I	J
1	Redacted Park#	HCD ID	Park Name	City	County	Number of Spaces	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
214	213				SAN BERNARDINO	56	Both	SCG	No	Yes
215	214				LOS ANGELES	97	Both	SCG	Yes	No
216	215				SAN BERNARDINO	95	Both	SWG	Yes	No
217	216				LOS ANGELES	28	Both	SCG	No	Yes
218	217				SAN BERNARDINO	45	Both	SCG	No	Yes
219	218				VENTURA	41	Both	SCG	No	Yes
220	219				TULARE	25	Both	SCG	No	Yes
221 222	220 221				LOS ANGELES LOS ANGELES	26 26	Both Both	SCG	No	Yes
223	222				SAN BERNARDINO	152	Both	SCG SCG	No No	Yes Yes
	223				SAN BERNARDINO	64	Both	SCG		
224 225	223				RIVERSIDE	165	Both	SCG	No No	Yes Yes
226	225				LOS ANGELES	66	Both	SCG	No	Yes
227	226				LOS ANGELES	21	Both	SCG	No	Yes
228	227				ORANGE	41	Both	SCG	Yes	No
229	228				LOS ANGELES	45	Both	SCG	No	Yes
230	229				ORANGE	132	Both	SCG	No	Yes
231	230				LOS ANGELES	56	Both	SCG	No	Yes
232	231				LOS ANGELES	23	Both	SCG	No	Yes
233	232				ORANGE	82	Both	SCG	No	Yes
234	233				SAN BERNARDINO	92	Both	SWG	No	Yes
35	234				SAN BERNARDINO	32	Both	SCG	No	Yes
236	235				ORANGE	80	Both	SCG	Yes	No
37	236				LOS ANGELES	27	Both	SCG	No	Yes
38	237				SAN BERNARDINO	52	Both	SCG	No	Yes
239	238				LOS ANGELES	29	Both	SCG	Yes	No
240	239				SAN BERNARDINO	40	Both	SCG	No	Yes
241	240				KERN	80	Both	SCG	Yes	No
42	241				SAN BERNARDINO	50	Both	SCG	No	Yes
43	242				RIVERSIDE	12	Both	SCG	Yes	No
44	243				SAN BERNARDINO	104	Both	SWG	No	Yes
245	244				SAN BERNARDINO	44	Both	SCG	Yes	No
246	245				LOS ANGELES	47	Both	SCG	No	Yes
47	246				SAN BERNARDINO	140	Both	SCG	Yes	No
48	247				SAN BERNARDINO	18	Both	SCG	No	Yes
49	248				SAN BERNARDINO	56	Both	SCG	No	Yes
50	249				SAN BERNARDINO	68	Both	SCG	No	Yes
51	250				SAN BERNARDINO	77	Both	SCG	No	Yes
52	251				RIVERSIDE	110	Both	SCG	Yes	No
253	252				SAN BERNARDINO	31	Both	SCG	No	Yes
254	253				VENTURA	46	Both	SCG	No	Yes
255 256	254				TULARE	12	Both	SCG SCG	No	Yes
256 257	255 256				LOS ANGELES LOS ANGELES	52 54	Both Both	SCG	Yes No	No Yes
25 <i>1</i> 258	257				SAN BERNARDINO	129	Both	SCG	Yes	No
250 259	258				LOS ANGELES	90	Both	SCG	No	Yes
260	259				LOS ANGELES	198	Both	SCG	Yes	No
261	260				LOS ANGELES	21	Both	SCG	Yes	No
262	261				LOS ANGELES	30	Both	SCG	No	Yes
263	262				RIVERSIDE	17	Both	SCG	Yes	No
264	263				VENTURA	181	Both	SCG	Yes	No
265	264				ORANGE	67	Both	SCG	No	Yes
					SAN BERNARDINO	32	Both	SCG	Yes	No

	Α	В	С	D	E	F	G	Н	I	J
1	Redacted Park#	HCD ID	Park Name	City	County	Number of Spaces	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
267	266				LOS ANGELES	117	Both	SCG	No	Yes
268	267				LOS ANGELES	48	Both	SCG	No	Yes
269	268				LOS ANGELES	45	Both	SCG	Yes	No
270	269				ORANGE	147	Both	SCG	Yes	No
271	270				SAN BERNARDINO	151	Both	SCG	No	Yes
272	271				SAN BERNARDINO	132	Both	SCG	No	Yes
273	272				RIVERSIDE	49	Both	SCG	Yes	No
274	273				RIVERSIDE	18	Both	SCG	Yes	No
275	274				LOS ANGELES	17	Both	SCG	No	Yes
276	275				SAN BERNARDINO	45	Both	SCG	Yes	No
277	276				RIVERSIDE	106	Both	SCG	Yes	No
278	277				LOS ANGELES	45	Both	SCG	No	Yes
279	278				LOS ANGELES	32	Both	SCG	Yes	No
280	279				LOS ANGELES	197	Both	SCG	No	Yes
281	280				SAN BERNARDING	45	Both	SCG	No	Yes
282	281				SAN BERNARDINO	97	Both	SCG	No	Yes
283	282				SAN BERNARDINO	137	Both	SCG	No	Yes
284	283				VENTURA	39	Both	SCG	Yes	No
285	284				SAN BERNARDING	51	Both	SCG	No	Yes
286	285				SAN BERNARDINO	71	Both	SCG	No	Yes
287 288	286 287				LOS ANGELES	48	Both Both	SCG SCG	No	Yes No
289	288				LOS ANGELES SAN BERNARDINO	54	Both	SCG	Yes No	Yes
209 290	289					69 44	Both	SCG	No	Yes
291	290				LOS ANGELES SAN BERNARDINO		Both	SWG	No	Yes
92	291				LOS ANGELES	40 30	Both	SCG	Yes	No
93	292				VENTURA	121	Both	SCG	No	Yes
294	293				ORANGE	49	Both	SCG	Yes	No
295 295	294				TULARE	24	Both	SCG	No	Yes
296	295				KERN	57	Both	SCG	Yes	No
97	296				RIVERSIDE	66	Both	SCG	No	Yes
298	297				LOS ANGELES	15	Both	SCG	Yes	No
299	298				VENTURA	44	Both	SCG	Yes	No
300	299				ORANGE	74	Both	SCG	No	Yes
01	300				RIVERSIDE	48	Both	SCG	No	Yes
302	301				RIVERSIDE	108	Both	SCG	No	Yes
303	302				ORANGE	379	Both	SCG	No	Yes
304	303				SAN BERNARDINO	107	Both	SCG	No	Yes
305	304				ORANGE	200	Both	SCG	Yes	No
306	305				LOS ANGELES	81	Both	SCG	Yes	No
307	306				ORANGE	229	Both	SCG	No	Yes
308	307				LOS ANGELES	178	Both	SCG	No	Yes
309	308				LOS ANGELES	97	Both	SCG	No	Yes
310	309				LOS ANGELES	104	Both	SCG	No	Yes
311	310				ORANGE	181	Both	SCG	No	Yes
312	311				SAN BERNARDINO	36	Both	SCG	No	Yes
313	312				LOS ANGELES	26	Both	SCG	No	Yes
314	313				SAN BERNARDINO	27	Both	SCG	No	Yes
315	314				RIVERSIDE	72	Both	SCG	No	Yes
316	315				ORANGE	94	Both	SCG	No	Yes
317	316				SAN BERNARDINO	188	Both	SCG	Yes	No
318	317				SAN BERNARDINO	129	Both	SCG	Yes	No
319	318				SAN BERNARDINO	82	Both	SWG	No	Yes
319	318				SAN BERNARDINO	82	Both	SWG	No	<u> </u>

	А	В	С	D	E	F	G	Н	I	J
1	Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
320	319				RIVERSIDE	18	Both	SCG	No	Yes
321	320				RIVERSIDE	80	Both	SCG	No	Yes
322	321				SAN BERNARDINO	59	Both	SCG	No	Yes
323	322				LOS ANGELES	19	Both	SCG	Yes	No
324	323				KERN	78	Both	SCG	Yes	No
325	324				LOS ANGELES	38	Both	SCG	Yes	No
326	325				LOS ANGELES	34	Both	SCG	No	Yes
327 328	326 327				LOS ANGELES LOS ANGELES	23	Both Both	SCG SCG	No No	Yes
329	327				SAN BERNARDINO	89	Both	SWG	No Yes	Yes No
330	329				RIVERSIDE	29 109	Both	SCG	No	Yes
331	330				SAN BERNARDINO	45	Both	SCG	No	Yes
332	331				SAN BERNARDINO	30	Both	SCG	No	Yes
33	332				RIVERSIDE	45	Both	SCG	No	Yes
34	333				LOS ANGELES	44	Both	SCG	Yes	No
35	334				RIVERSIDE	81	Both	SCG	No	Yes
36	335				SAN BERNARDINO	99	Both	SWG	No	Yes
37	336				ORANGE	89	Both	SCG	Yes	No
38	337				SAN BERNARDINO	169	Both	SCG	No	Yes
39	338				SAN BERNARDINO	98	Both	SCG	No	Yes
40	339				LOS ANGELES	20	Both	SCG	No	Yes
41	340				SANTA BARBARA	144	Both	SCG	No	Yes
42	341				ORANGE	185	Both	SCG	No	Yes
43	342				SANTA BARBARA	17	Both	SCG	Yes	No
44	343				ORANGE	24	Both	SCG	Yes	No
45	344				VENTURA	108	Both	SCG	Yes	No
46	345				VENTURA	87	Both	SCG	Yes	No
47	346				RIVERSIDE	50	Both	SCG	No	Yes
48	347				ORANGE	65	Both	SCG	No	Yes
49	348				VENTURA	72	Both	SCG	Yes	No
50	349				LOS ANGELES	28	Both	SCG	Yes	No
51	350				LOS ANGELES	64	Both	SCG	Yes	No
52	351				TULARE	37	Both	SCG	Yes	No
53	352				LOS ANGELES	29	Both	SCG	Yes	No
54	353				SAN BERNARDINO	73	Both	SCG	No No	Yes
55 56	354 355				TULARE LOS ANGELES	25 46	Both Both	SCG SCG	No No	Yes
50 57	355				LOS ANGELES LOS ANGELES	182	Both	SCG	Yes	Yes No
58	357				RIVERSIDE	25	Both	SCG	Yes	No
59	358				SAN BERNARDINO	213	Both	SCG	No	Yes
60	359				TULARE	33	Both	SCG	No	Yes
61	360				LOS ANGELES	76	Both	SCG	Yes	No
62	361				TULARE	30	Both	SCG	No	Yes
363	362				TULARE	13	Both	SCG	No	Yes
364	363				SAN BERNARDINO	33	Both	SCG	Yes	No
365	364				ORANGE	167	Both	SCG	Yes	No
366	365				RIVERSIDE	73	Both	SCG	Yes	No
367	366				SAN BERNARDINO	38	Both	SCG	No	Yes
868	367				LOS ANGELES	44	Both	SCG	Yes	No
69	368				LOS ANGELES	221	Both	SCG	No	Yes
370	369				ORANGE	96	Both	SCG	No	Yes
371	370				LOS ANGELES	48	Both	SCG	No	Yes
372	371				RIVERSIDE	63	Both	SCG	No	Yes

	А	В	С	D	E	F	G	Н	1	J
1	Redacted Park#	HCD ID	Park Name	City	County	Number of Spaces	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
373	372				RIVERSIDE	26	Both	SCG	No	Yes
374	373				SAN BERNARDINO	39	Both	SCG	No	Yes
375	374				LOS ANGELES	30	Both	SCG	Yes	No
376	375				VENTURA	125	Both	SCG	Yes	No
377 378	376 377				LOS ANGELES SAN BERNARDINO	248 24	Both Both	SCG SCG	Yes No	No Yes
379	378				TULARE	40	Both	SCG	No	Yes
380	379				SANTA BARBARA	38	Both	SCG	Yes	No
381	380				LOS ANGELES	30	Both	SCG	No	Yes
382	381				RIVERSIDE	115	Both	SCG	No	Yes
383	382				RIVERSIDE	148	Both	SCG	No	Yes
384	383				LOS ANGELES	18	Both	SCG	Yes	No
385	384				VENTURA	139	Both	SCG	No	Yes
386	385				LOS ANGELES	28	Both	SCG	No	Yes
387	386				RIVERSIDE	45	Both	SCG	No	Yes
388	387				LOS ANGELES	27	Both	SCG	No	Yes
389	388				SAN BERNARDINO	30	Both	SWG	No	Yes
390	389				SAN BERNARDINO	25	Both	SWG	No	Yes
391	390				SAN BERNARDINO	37	Both	SCG	No	Yes
392	391				ORANGE	28	Both	SCG	Yes	No
393	392				SAN BERNARDINO	96	Both	SCG	No No	Yes
394	393				SAN BERNARDINO	120	Both	SCG	No	Yes
395	394				LOS ANGELES	33	Both	SCG	No	Yes
396	395				SAN BERNARDINO LOS ANGELES	38	Both Both	SWG	No No	Yes
397 398	396 397				RIVERSIDE	75 130	Both	SCG SCG	No Yes	Yes No
398	397				LOS ANGELES	173	Both	SCG	No Yes	Yes
400	399				VENTURA	41	Both	SCG	Yes	No
401	400				LOS ANGELES	286	Both	SCG	Yes	No
402	401				SAN BERNARDINO	53	Both	SCG	No	Yes
403	402				ORANGE	28	Both	SCG	No	Yes
404	403				RIVERSIDE	72	Both	SCG	No	Yes
405	404				SAN BERNARDINO	161	Both	SCG	No	Yes
406	405				LOS ANGELES	62	Both	SCG	Yes	No
407	406				LOS ANGELES	66	Both	SCG	No	Yes
408	407				LOS ANGELES	21	Both	SCG	Yes	No
40 9	408				RIVERSIDE	36	Both	SCG	No	Yes
410	409				LOS ANGELES	19	Both	SCG	No	Yes
411	410				LOS ANGELES	26	Both	SCG	No	Yes
412	411				LOS ANGELES	11	Both	SCG	No	Yes
413	412				RIVERSIDE	264	Both	SCG	Yes	No No
414	413				LOS ANGELES	66	Both	SCG	Yes	No
415 416	414 415				SAN BERNARDINO LOS ANGELES	18 90	Both Both	SCG SCG	No No	Yes Yes
417	416				LOS ANGELES LOS ANGELES	41	Both	SCG	No	Yes
417	417				LOS ANGELES	18	Both	SCG	No	Yes
419	417				SAN BERNARDINO	93	Both	SCG	No	Yes
420	419				ORANGE	37	Both	SCG	Yes	No
421	420				SAN BERNARDINO	67	Both	SWG	No	Yes
422	421				RIVERSIDE	49	Both	SCG	No	Yes
423	422				SAN BERNARDINO	87	Both	SCG	Yes	No
424	423				LOS ANGELES	89	Both	SCG	Yes	No
425	424				SAN BERNARDINO	70	Both	SCG	No	Yes
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	Α	В	С	D	E	F	G	Н	I	J
1	Redacted Park#	HCD ID	Park Name	City	County	Number of Spaces	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
426	425				LOS ANGELES	90	Both	SCG	No	Yes
427	426				VENTURA	120	Both	SCG	Yes	No
428	427				LOS ANGELES	10	Both	SCG	No	Yes
429	428				RIVERSIDE	110	Both	SCG	Yes	No
430	429				LOS ANGELES	54	Both	SCG	Yes	No
431	430				SAN BERNARDINO	96	Both	SCG	No	Yes
432	431				VENTURA	24	Both	SCG	Yes	No
433	432				LOS ANGELES	60	Both	SCG	No	Yes
434	433				LOS ANGELES	34	Both	SCG	No	Yes
435	434				LOS ANGELES	34	Both	SCG	No	Yes
436	435				LOS ANGELES	50	Both	SCG	Yes	No
437	436				TULARE	27	Both	SCG	Yes	No
438	437				LOS ANGELES	86	Both	SCG	Yes	No
439	438				RIVERSIDE	81	Both	SCG	No	Yes
440	439				SAN BERNARDINO	63	Both	SCG	No	Yes
441	440				LOS ANGELES	30	Both	SCG	No	Yes
442	441				LOS ANGELES	35	Both	SCG	No	Yes
443	442				VENTURA	24	Both	SCG	No	Yes
444	443				SAN BERNARDINO	44	Both	SCG	No	Yes
445	444				SAN BERNARDINO	43	Both	SCG	No	Yes
446	445				LOS ANGELES	61	Both	SCG	No	Yes
447	446				LOS ANGELES	29	Both	SCG	Yes	No
448	447				RIVERSIDE	42	Both	SCG	No	Yes
449	448				SAN BERNARDINO	24	Both	SWG	No	Yes
450	449				LOS ANGELES	187	Both	SCG	Yes	No
451	450				SAN BERNARDINO	16	Both	SCG	No	Yes
452	451				LOS ANGELES	18	Both	SCG	No	Yes
453	452				SAN BERNARDINO	74	Both	SCG	Yes	No
454	453				LOS ANGELES	197	Both	SCG	Yes	No
455	454				LOS ANGELES	31	Both	SCG	No	Yes
456	455				LOS ANGELES	29	Both	SCG	No	Yes
457	456				SAN BERNARDINO	96	Both	SCG	No	Yes

	Α	В	С	D	E	F	G	Н	I	J
1	Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Conversion Type (Natural Gas, Electricity, or Both)		In Progress	Financially Closed
2	1				TULARE	44	Both	SCG	No	Yes
3	2				SAN BERNARDINO	82	Both	SCG	No	Yes
4	3				LOS ANGELES	25	Both	SCG	No	yes
5	4				SAN BERNARDINO	41	Both	SWG	No	Yes
6	5				LOS ANGELES	25	Both	SCG	No	Yes
7	6				LOS ANGELES	52	Both	SCG	No	Yes
8	7				SAN BERNARDINO	43	Both	SCG	No	Yes
9	8				LOS ANGELES	30	Both	SCG	No	Yes
10					LOS ANGELES	42	Both	SCG	No	Yes
11	10				ORANGE	145	Both	SCG	No	Yes
12					LOS ANGELES	174	Both	SCG	No	yes
13					VENTURA	79	Both	SCG	No	Yes
14	13				SAN BERNARDINO	96	Both	SWG	No	Yes
15					SANTA BARBARA	45	Both	SCG	No	Yes
16					LOS ANGELES	102	Both	SCG	No	Yes
17	16				SAN BERNARDINO	85	Both	SCG	No	Yes
18					ORANGE	270	Both	SCG	No	Yes
19					ORANGE	90	Both	SCG	No	Yes
20	19				RIVERSIDE	26	Both	SCG	No	Yes
21	20				RIVERSIDE	200	Both	SCG	No	Yes
22	21				KINGS	13	Both	SCG	No	Yes
23 24	22				LOS ANGELES	33	Both	SCG	No	Yes
25	23 24				SAN BERNARDINO	109	Both Both	SCG SCG	No	Yes Yes
26					LOS ANGELES LOS ANGELES	16 36	Both	SCG	No No	Yes
27	26				LOS ANGELES	73	Both	SCG	No	Yes
28					LOS ANGELES	35	Both	SCG	No	Yes
29					RIVERSIDE	104	Both	SCG	No	Yes
30	29				TULARE	40	Both	SCG	No	Yes
31	30				LOS ANGELES	47	Both	SCG	No	Yes
32					LOS ANGELES	13	Both	SCG	No	Yes
33	32				RIVERSIDE	186	Both	SCG	No	Yes
34	33				RIVERSIDE	4	Both	SCG	No	Yes
35	34				RIVERSIDE	78	Both	SCG	No	Yes
36					RIVERSIDE	47	Both	SCG	No	Yes
37	36				ORANGE	45	Both	SCG	No	Yes
38					ORANGE	74	Both	SCG	No	yes
39					LOS ANGELES	42	Both	SCG	No	Yes
40	39				ORANGE	97	Both	SCG	No	yes
41	40				RIVERSIDE	144	Both	SCG	No	Yes
42	41				SAN BERNARDINO	46	Both	SCG	No	yes
43	42				SAN BERNARDINO	36	Both	SCG	No	Yes
44	43				LOS ANGELES	38	Both	SCG	No	Yes
45	44				LOS ANGELES	79	Both	SCG	No	Yes
46	45				LOS ANGELES	38	Both	SCG	No	Yes
47	46				LOS ANGELES	47	Both	SCG	No	Yes
48	47				SAN BERNARDINO	13	Both	SWG	No	Yes
49	48				LOS ANGELES	13	Both	SCG	No	Yes
50	49				ORANGE	228	Both	SCG	No	Yes
51	50				SAN BERNARDINO	29	Both	SWG	No	Yes
52	51				SAN BERNARDINO	23	Both	SCG	No	Yes
						•				_

J	Α	В	С	D	E	F	G	Н	I	J
1	Redacted Park#	HCD ID	Park Name	City	County	Number of Spaces	Conversion Type (Natural Gas, Electricity, or Both)		In Progress	Financially Closed
53	52				LOS ANGELES	13	Both	SCG	No	Yes
54	53				RIVERSIDE	30	Both	SCG	No	Yes
55	54				RIVERSIDE	92	Both	SCG	No	Yes
56	55				ORANGE	114	Both	SCG	No	Yes
57	56				SAN BERNARDINO	40	Both	SCG	No	Yes
58	57				VENTURA	27	Both	SCG	No	Yes
59	58				RIVERSIDE	35	Both	SCG	No	yes
60	59				SAN BERNARDINO	145	Both	SCG	No	Yes
61	60				RIVERSIDE	44	Both	SCG	No	Yes
62	61				SAN BERNARDINO	78	Both	SCG	No	Yes
63	62				LOS ANGELES	26	Both	SCG	No	yes
64	63				LOS ANGELES	54	Both	SCG	No	Yes
65	64				KERN	63	Both	SCG	No	Yes
66	65				RIVERSIDE	17	Both	SCG	No	Yes
67	66				LOS ANGELES	56	Both	SCG	No	Yes
8	67				SAN BERNARDINO	16	Both	SCG	No	Yes
69	68				SAN BERNARDINO	50	Both	SWG	No	Yes
70	69				SAN BERNARDINO	58	Both	SWG	No	Yes
71	70				LOS ANGELES	40	Both	SCG	No	Yes
72	71				RIVERSIDE	182	Both	SCG	No	Yes
73	72				LOS ANGELES	33	Both	SCG	No	Yes
74	73				TULARE	25	Both	SCG	No	Yes
75	74				TULARE	34	Both	SCG	No	Yes
76	75				LOS ANGELES	48	Both	SCG	No	Yes
77	76				RIVERSIDE	101	Both	SCG	No	Yes
78	77				RIVERSIDE	72	Both	SCG	No	Yes
79	78				LOS ANGELES	40	Both	SCG	No	Yes
30	79				LOS ANGELES	77	Both	SCG	No	Yes
31	80				LOS ANGELES	75	Both	SCG	No	Yes
32	81				SAN BERNARDINO	49	Both	SCG	No	Yes
33	82				RIVERSIDE	43	Both	SCG	No	Yes
34	83				LOS ANGELES	29	Both	SCG	No	Yes
35	84				SAN BERNARDINO	49	Both	SCG	No	Yes
6	85				SAN BERNARDINO	213	Both	SCG	No	Yes
7	86				SAN BERNARDINO	105	Both	SCG	No	Yes
8	87				LOS ANGELES	39	Both	SCG	No	Yes
9	88				SAN BERNARDINO	53	Both	SCG	No	Yes
0	89				SAN BERNARDINO	66	Both	SCG	No	Yes
1	90				LOS ANGELES	169	Both	SCG	No	Yes
2	91				KERN	16	Both	SCG	No	Yes
3	92				SAN BERNARDINO	22	Both	SCG	No	Yes
94	93				VENTURA	16	Both	SCG	No	Yes
95	94				LOS ANGELES	193	Both	SCG	No	Yes
96	95				LOS ANGELES	34	Both	SCG	No	Yes
97	96				RIVERSIDE	32	Both	SCG	No	Yes
98	97				LOS ANGELES	34	Both	SCG	No	Yes
99	98				LOS ANGELES	50	Both	SCG	No	yes
00	99				LOS ANGELES	41	Both	SCG	No	Yes
01	100				LOS ANGELES	144	Both	SCG	No	Yes
102	101				LOS ANGELES	18	Both	SCG	No	Yes
102					LOS ANGELES	14	Both	SCG	No	Yes

	Α	В	С	D	E	F	G	Н	I	J
1	Redacted Park#	HCD ID	Park Name	City	County	Number of Spaces	Conversion Type (Natural Gas, Electricity, or Both)		In Progress	Financially Closed
104	103				LOS ANGELES	24	Both	SCG	No	Yes
105	104				SAN BERNARDINO	68	Both	SWG	No	Yes
106	105				ORANGE	37	Both	SCG	No	Yes
107	106				LOS ANGELES	24	Both	SCG	No	Yes
108	107				RIVERSIDE	125	Both	SCG	No	Yes
109	108				RIVERSIDE	28	Both	SCG	No	Yes
110	109				LOS ANGELES	24	Both	SCG	No	Yes
111	110				SAN BERNARDINO	46	Both	SCG	No	Yes
112	111				SAN BERNARDINO	31	Both	SWG	No	Yes
113	112				SAN BERNARDINO	71	Both	SCG	No	Yes
114	113				SANTA BARBARA	23	Both	SCG	No	Yes
115	114				TULARE	11	Both	SCG	No	Yes
16	115				ORANGE	306	Both	SCG	No	Yes
117	116				LOS ANGELES	17	Both	SCG	No	Yes
18	117				SAN BERNARDINO	48	Both	SWG	No	Yes
19	118				LOS ANGELES	27	Both	SCG	No	Yes
120	119				RIVERSIDE	76	Both	SCG	No	Yes
121	120				LOS ANGELES	87	Both	SCG	No	Yes
22 23	121 122				LOS ANGELES LOS ANGELES	40	Both Both	SCG SCG	No No	Yes Yes
23 24	123				ORANGE ORANGE	184	Both	SCG	No	Yes
25	124				RIVERSIDE	52	Both	SCG	No	Yes
26	125				LOS ANGELES	94	Both	SCG	No	Yes
27 27	126				KERN	43	Both	SCG	No	Yes
28	127				LOS ANGELES	79	Both	SCG	No	Yes
29	128				SAN BERNARDINO	260	Both	SCG	No	Yes
30	129				SAN BERNARDINO	56	Both	SCG	No	Yes
31	130				LOS ANGELES	28	Both	SCG	No	Yes
32	131				SAN BERNARDINO	45	Both	SCG	No	Yes
33	132				VENTURA	41	Both	SCG	No	Yes
34	133				TULARE	25	Both	SCG	No	Yes
35	134				LOS ANGELES	26	Both	SCG	No	Yes
36	135				LOS ANGELES	26	Both	SCG	No	Yes
37	136				SAN BERNARDINO	152	Both	SCG	No	Yes
38	137				SAN BERNARDINO	64	Both	SCG	No	Yes
39	138				RIVERSIDE	165	Both	SCG	No	Yes
4 0	139				LOS ANGELES	66	Both	SCG	No	Yes
41	140				LOS ANGELES	21	Both	SCG	No	Yes
42	141				LOS ANGELES	45	Both	SCG	No	Yes
4 3	142				ORANGE	132	Both	SCG	No	Yes
44	143				LOS ANGELES	56	Both	SCG	No	Yes
45	144				LOS ANGELES	23	Both	SCG	No	Yes
146	145				ORANGE	82	Both	SCG	No	Yes
147	146				SAN BERNARDINO	92	Both	SWG	No	Yes
148	147				SAN BERNARDINO	32	Both	SCG	No	Yes
149	148				LOS ANGELES	27	Both	SCG	No	Yes
150	149				SAN BERNARDINO	52	Both	SCG	No	Yes
151	150				SAN BERNARDINO	40	Both	SCG	No	Yes
152	151				SAN BERNARDINO	50	Both	SCG	No	Yes
153	152				SAN BERNARDINO	104	Both	SWG	No	Yes
154	153				LOS ANGELES	47	Both	SCG	No	Yes

	Α	В	С	D	E	F	G	Н	I	J
1	Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
155	154				SAN BERNARDINO	18	Both	SCG	No	Yes
156	155				SAN BERNARDINO	56	Both	SCG	No	Yes
157	156				SAN BERNARDINO	68	Both	SCG	No	Yes
158	157				SAN BERNARDINO	77	Both	SCG	No	yes
159	158				SAN BERNARDINO	31	Both	SCG	No	Yes
160	159				VENTURA	46	Both	SCG	No	Yes
61	160				TULARE	12	Both	SCG	No	Yes
62	161				LOS ANGELES	54	Both	SCG	No	Yes
63	162				LOS ANGELES	90	Both	SCG	No	Yes
64	163				LOS ANGELES	30	Both	SCG	No	Yes
65	164				ORANGE	67	Both	SCG	No	Yes
66	165				LOS ANGELES	117	Both	SCG	No	Yes
67	166				LOS ANGELES	48	Both	SCG	No	Yes
68	167				SAN BERNARDINO	151	Both	SCG	No	Yes
69	168				SAN BERNARDINO	132	Both	SCG	No	Yes
70	169				LOS ANGELES	17	Both	SCG	No	yes
71	170				LOS ANGELES	45	Both	SCG	No	Yes
72	171				LOS ANGELES	197	Both	SCG	No	Yes
73	172				SAN BERNARDINO	45	Both	SCG	No	Yes
74	173				SAN BERNARDINO	97	Both	SCG	No	Yes
75	174				SAN BERNARDINO	137	Both	SCG	No	Yes
76	175				SAN BERNARDINO	51	Both	SCG	No	Yes
77	176				SAN BERNARDINO	71	Both	SCG	No	Yes
78	177				LOS ANGELES	48	Both	SCG	No	Yes
79	178				SAN BERNARDINO	69	Both	SCG	No	Yes
30	179				LOS ANGELES	44	Both	SCG	No	Yes
31	180				SAN BERNARDINO	40	Both	SWG	No	Yes
82	181				VENTURA	121	Both	SCG	No	Yes
33	182				TULARE	24	Both	SCG	No	Yes
34	183				RIVERSIDE	66	Both	SCG	No	Yes
35	184				ORANGE	74	Both	SCG	No	Yes
36	185				RIVERSIDE	48	Both	SCG	No	Yes
37	186				RIVERSIDE	108	Both	SCG	No	Yes
38	187				ORANGE	379	Both	SCG	No	yes
39	188				SAN BERNARDINO	107	Both	SCG	No	Yes
00	189				ORANGE	229	Both	SCG	No	Yes
91	190				LOS ANGELES	178	Both	SCG	No	Yes
92	191				LOS ANGELES	97	Both	SCG	No	Yes
93	192				LOS ANGELES	104	Both	SCG	No	Yes
94 oc	193				ORANGE SAN REPNARDING	181	Both	SCG	No	Yes
95 06	194				SAN BERNARDINO	36	Both	SCG	No	Yes
96 07	195				LOS ANGELES	26	Both	SCG	No	Yes
97	196				SAN BERNARDINO	27	Both	SCG	No	Yes
98	197				RIVERSIDE	72	Both	SCG	No	Yes
99	198				ORANGE SAN REPNARDING	94	Both	SCG	No	Yes
00	199				SAN BERNARDINO	82	Both	SWG	No	Yes
01	200				RIVERSIDE	18	Both	SCG	No	Yes
02	201				RIVERSIDE	80	Both	SCG	No	Yes
03	202				SAN BERNARDINO	59	Both	SCG	No	Yes
204	203				LOS ANGELES	34	Both	SCG	No	Yes
05	204				LOS ANGELES	23	Both	SCG	No	Yes

	А	В	С	D	E	F	G	Н	I	J
1	Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
206	205				LOS ANGELES	89	Both	SCG	No	Yes
207	206				RIVERSIDE	109	Both	SCG	No	Yes
208	207				SAN BERNARDINO	45	Both	SCG	No	Yes
209	208				SAN BERNARDINO	30	Both	SCG	No	yes
210	209				RIVERSIDE	45	Both	SCG	No	Yes
211	210				RIVERSIDE	81	Both	SCG	No	Yes
212	211				SAN BERNARDINO	99	Both	SWG	No	Yes
213	212				SAN BERNARDINO	169	Both	SCG	No	Yes
214	213				SAN BERNARDINO	98	Both	SCG	No	Yes
215	214				LOS ANGELES	20	Both	SCG	No	Yes
216	215				SANTA BARBARA	144	Both	SCG	No	Yes
17	216				ORANGE	185	Both	SCG	No	Yes
18	217				RIVERSIDE	50	Both	SCG	No	Yes
19	218				ORANGE	65	Both	SCG	No	Yes
20	219				SAN BERNARDINO	73	Both	SCG	No	Yes
21	220				TULARE	25	Both	SCG	No	Yes
22	221				LOS ANGELES	46	Both	SCG	No	Yes
23	222				SAN BERNARDINO	213	Both	SCG	No	Yes
24	223				TULARE	33	Both	SCG	No	Yes
25	224				TULARE	30	Both	SCG	No	Yes
26	225				TULARE	13	Both	SCG	No	Yes
27	226				SAN BERNARDINO	38	Both	SCG	No	Yes
28	227				LOS ANGELES	221	Both	SCG	No	Yes
9					ORANGE	96	Both	SCG	No	Yes
0	229				LOS ANGELES	48	Both	SCG	No	yes
1	230				RIVERSIDE	63	Both	SCG	No	Yes
32	231				RIVERSIDE	26	Both	SCG	No	Yes
33	232				SAN BERNARDINO	39	Both	SCG	No	Yes
4	233				SAN BERNARDINO	24	Both	SCG	No	Yes
5	234				TULARE	40	Both	SCG	No	Yes
6	235				LOS ANGELES	30	Both	SCG	No	Yes
7	236				RIVERSIDE	115	Both	SCG	No	Yes
8	237				RIVERSIDE	148	Both	SCG	No	Yes
9	238				VENTURA	139	Both	SCG	No	Yes
1	239				LOS ANGELES	28	Both	SCG	No	yes
	240 241				RIVERSIDE	45	Both Both	SCG SCG	No No	yes Yes
2	241				LOS ANGELES SAN BERNARDINO	27 30	Both	SWG	No No	Yes
3	242				SAN BERNARDINO	25	Both	SWG	No	Yes
14 15	243				SAN BERNARDINO	37	Both	SCG	No	Yes
45 46	244				SAN BERNARDINO	96	Both	SCG	No	Yes
47	245				SAN BERNARDINO	120	Both	SCG	No	Yes
47 48	247				LOS ANGELES	33	Both	SCG	No	Yes
49	247				SAN BERNARDINO	38	Both	SWG	No	Yes
50	249				LOS ANGELES	75	Both	SCG	No	yes
51	250				LOS ANGELES	173	Both	SCG	No	Yes
52	251				SAN BERNARDINO	53	Both	SCG	No	Yes
53	252				ORANGE	28	Both	SCG	No	Yes
54	253				RIVERSIDE	72	Both	SCG	No	Yes
55	254				SAN BERNARDINO	161	Both	SCG	No	Yes
56	255				LOS ANGELES	66	Both	SCG	No	Yes
.50	233				LOS VINOETES	00	botti	300	INO	163

	А	В	С	D	Е	F	G	Н	I	J
1	Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
257	256				RIVERSIDE	36	Both	SCG	No	Yes
258	257				LOS ANGELES	19	Both	SCG	No	Yes
259	258				LOS ANGELES	26	Both	SCG	No	Yes
260	259				LOS ANGELES	11	Both	SCG	No	Yes
261	260				SAN BERNARDINO	18	Both	SCG	No	Yes
262	261				LOS ANGELES	90	Both	SCG	No	Yes
263	262				LOS ANGELES	41	Both	SCG	No	Yes
264	263				LOS ANGELES	18	Both	SCG	No	Yes
265	264				SAN BERNARDINO	93	Both	SCG	No	Yes
266	265				SAN BERNARDINO	67	Both	SWG	No	Yes
267	266				RIVERSIDE	49	Both	SCG	No	Yes
268	267				SAN BERNARDINO	70	Both	SCG	No	Yes
269	268				LOS ANGELES	90	Both	SCG	No	Yes
270	269				LOS ANGELES	10	Both	SCG	No	Yes
271	270				SAN BERNARDINO	96	Both	SCG	No	Yes
272	271				LOS ANGELES	60	Both	SCG	No	Yes
273	272				LOS ANGELES	34	Both	SCG	No	Yes
274	273				LOS ANGELES	34	Both	SCG	No	Yes
275	274				RIVERSIDE	81	Both	SCG	No	Yes
276	275				SAN BERNARDINO	63	Both	SCG	No	Yes
277	276				LOS ANGELES	30	Both	SCG	No	Yes
278	277				LOS ANGELES	35	Both	SCG	No	yes
279	278				VENTURA	24	Both	SCG	No	Yes
280	279				SAN BERNARDINO	44	Both	SCG	No	Yes
281	280				SAN BERNARDINO	43	Both	SCG	No	Yes
282	281				LOS ANGELES	61	Both	SCG	No	Yes
283	282				RIVERSIDE	42	Both	SCG	No	Yes
284	283				SAN BERNARDINO	24	Both	SWG	No	Yes
285	284				SAN BERNARDINO	16	Both	SCG	No	Yes
286	285				LOS ANGELES	18	Both	SCG	No	Yes
287	286				LOS ANGELES	31	Both	SCG	No	Yes
288	287				LOS ANGELES	29	Both	SCG	No	Yes
289	288				SAN BERNARDINO	96	Both	SCG	No	Yes

	Α	В	С	D	E	F	G	н	1	J
1	Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
2	1				LOS ANGELES	68	Both	SCG	Yes	No
3	2				RIVERSIDE	22	Both	SCG	Yes	No
4	3				RIVERSIDE	16	Both	SCG	Yes	No
5	4				SAN BERNARDINO	41	Both	SCG	Yes	No
6	5				TULARE	79	Both	SCG	Yes	No
7	6				SAN BERNARDINO	35	Both	SWG	Yes	No
8	7				SAN BERNARDINO	35	Both	SWG	Yes	No
9	8				SAN BERNARDINO	35	Both	SWG	Yes	No
10	9				LOS ANGELES	103	Both	SCG	Yes	No
11	10				SAN BERNARDINO	68	Both	SCG	Yes	No
12	11				SAN BERNARDINO	182	Both	SCG	Yes	No
13	12				LOS ANGELES	102	Both	SCG	Yes	No
14	13				SAN BERNARDINO	164	Both	SCG	Yes	No
15	14 15				ORANGE	154	Both	SCG SCG	Yes	No
16					ORANGE	130	Both		Yes	No
17	16				ORANGE LOS ANGELES	82	Both	SCG SCG	Yes	No
18 19	17 18				LOS ANGELES RIVERSIDE	47	Both Both	SCG	Yes Yes	No No
20	19					45	Both	SCG	Yes	No
21	20				SAN BERNARDINO ORANGE	100 79	Both	SCG	Yes	No
22	21				LOS ANGELES	101	Both	SCG	Yes	No
23	22				RIVERSIDE	308	Both	SCG	Yes	No
24	23				RIVERSIDE	54	Both	SCG	Yes	No
25	24				SAN BERNARDINO	11	Both	SCG	Yes	No
26	25				LOS ANGELES	148	Both	SCG	Yes	No
27	26				SAN BERNARDINO	97	Both	SCG	Yes	No
28	27				LOS ANGELES	25	Both	SCG	Yes	No
29	28				RIVERSIDE	98	Both	SCG	Yes	No
30	29				LOS ANGELES	84	Both	SCG	Yes	No
31	30				SAN BERNARDINO	203	Both	SCG	Yes	No
32	31				LOS ANGELES	49	Both	SCG	Yes	No
33	32				ORANGE	256	Both	SCG	Yes	No
34	33				ORANGE	113	Both	SCG	Yes	No
35	34				RIVERSIDE	50	Both	SCG	Yes	No
36	35				VENTURA	25	Both	SCG	Yes	No
37	36				LOS ANGELES	26	Both	SCG	Yes	No
38	37				SAN BERNARDINO	40	Both	SCG	Yes	No
39	38				ORANGE	182	Both	SCG	Yes	No
40	39				ORANGE	289	Both	SCG	Yes	No
41	40				RIVERSIDE	101	Both	SCG	Yes	No
42	41				LOS ANGELES	38	Both	SCG	Yes	No
43	42				ORANGE	35	Both	SCG	Yes	No
44	43				VENTURA	73	Both	SCG	Yes	No
45	44				SAN BERNARDINO	35	Both	SWG	Yes	No
46	45				SAN BERNARDINO	34	Both	SCG	Yes	No
47	46				SAN BERNARDINO	26	Both	SWG	Yes	No
48	47				SAN BERNARDINO	29	Both	SWG	Yes	No
49	48				RIVERSIDE	80	Both	SCG	Yes	No
50	49				LOS ANGELES	25	Both	SCG	Yes	No
51	50				VENTURA	34	Both	SCG	Yes	No
52	51				LOS ANGELES	19	Both	SCG	Yes	No

Redacted Conversion Type		А	В	С	D	E	F	G	Н		J
100 100	1		HCD ID	Park Name	City	County	Number of Spaces	(Natural Gas,	Other Utility Provider	In Progress	Financially Closed
Section Sect	53	52				ORANGE	85	Both	SCG	Yes	No
55 55 55 55 56 56 56 57 57	54	53				TULARE	28	Both	SCG	Yes	No
\$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5	55	54				LOS ANGELES	11	Both	SCG	Yes	No
SAME DEPARTMENT SAME SAME SAME Vest No	56					RIVERSIDE	92	Both		Yes	No
SS SS SS SS SS SS SS S	_	56				LOS ANGELES	46	Both		Yes	No
100 550 100						SAN BERNARDINO	84	Both		Yes	No
ST ST ST ST ST ST ST ST	_										No
Fig.	_						205	-			
SEC SEC SEC SEC New No.	_										
CAS APPRILED 25 80th SCG Vea No No C65 G64											
SAN STREAMEN O. 47 80th 5M/C 176 180	_										
Fig. 105	_										
Column							_	-			
COS ANGELES 34 Both SCG Yes No											
Fig. 68	-										
SAM BEHNARDEND SS Both SCG Yes No											
17 70 8 70 8 72 71 70 8 72 71 71 72 71 71 72 71 72 71 72 71 73 74 73 74 75 75 74 75 75 74 75 75											
T2	_							-			
77 77 77 77 77 78 79 79											
TA											
TS	_										
To To To To To To To To											
T7 T6							<u>'</u>	-			
TREAD TREA	_										
T9							+				
RIVERSIDE 93 Both SCG Yes No	-										
B1 80 Both SCG Yes No Both SCG Yes	-										
B2	-										
83 82 84 83 85 84 85 84 86 85 86 85 86 85 87 86 88 87 88 87 89 88 89 88 89 89 90 89 91 90 92 91 93 89 94 92 95 80th 80 80th 80th 80th	-										
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1	Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
104	103				ORANGE	147	Both	SCG	Yes	No
105	104				RIVERSIDE	49	Both	SCG	Yes	No
106	105				RIVERSIDE	18	Both	SCG	Yes	No
107	106				SAN BERNARDINO	45	Both	SCG	Yes	No
108					RIVERSIDE	106	Both	SCG	Yes	No
109					LOS ANGELES	32	Both	SCG	Yes	No
110	109				VENTURA	39	Both	SCG	Yes	No
111	110				LOS ANGELES	54	Both	SCG	Yes	No
112					LOS ANGELES	30	Both	SCG	Yes	No
113					ORANGE	49	Both	SCG	Yes	No
114					KERN	57	Both	SCG	Yes	No
115	114				LOS ANGELES	15	Both	SCG	Yes	No
116					VENTURA	44	Both	SCG	Yes	No
117	116				ORANGE	200	Both	SCG	Yes	No
118					LOS ANGELES	81	Both	SCG	Yes	No
119					SAN BERNARDINO	188	Both	SCG	Yes	No
120	119				SAN BERNARDINO	129	Both	SCG	Yes	No
121	120				LOS ANGELES	19	Both	SCG	Yes	No
122					KERN	78	Both	SCG	Yes	No
123					LOS ANGELES	38	Both	SCG	Yes	No
124					SAN BERNARDINO	29	Both	SWG	Yes	No
125	124				LOS ANGELES	44	Both	SCG	Yes	No
126 127	125 126				SAN BERNARDINO	99	Both	SWG SCG	Yes	No No
128					ORANGE SANTA BARBARA	89 17	Both Both	SCG	Yes Yes	No
129					ORANGE	24	Both	SCG	Yes	No
130	129				VENTURA	108	Both	SCG	Yes	No
131	130				VENTURA	87	Both	SCG	Yes	No
132	131				VENTURA	72	Both	SCG	Yes	No
133	132				LOS ANGELES	28	Both	SCG	Yes	No
134					LOS ANGELES	64	Both	SCG	Yes	No
135	134				TULARE	37	Both	SCG	Yes	No
136					LOS ANGELES	29	Both	SCG	Yes	No
137	136				LOS ANGELES	182	Both	SCG	Yes	No
138					RIVERSIDE	25	Both	SCG	Yes	No
139					LOS ANGELES	76	Both	SCG	Yes	No
140	139				SAN BERNARDINO	33	Both	SCG	Yes	No
141	140				ORANGE	167	Both	SCG	Yes	No
142	141				RIVERSIDE	73	Both	SCG	Yes	No
143	142				LOS ANGELES	44	Both	SCG	Yes	No
144	143				LOS ANGELES	30	Both	SCG	Yes	No
145	144				VENTURA	125	Both	SCG	Yes	No
146	145				LOS ANGELES	248	Both	SCG	Yes	No
147	146				SANTA BARBARA	38	Both	SCG	Yes	No
148	147				LOS ANGELES	18	Both	SCG	Yes	No
149	148				ORANGE	28	Both	SCG	Yes	No
150	149				RIVERSIDE	130	Both	SCG	Yes	No
151	150				VENTURA	41	Both	SCG	Yes	No
152	151				LOS ANGELES	286	Both	SCG	Yes	No
153	152				LOS ANGELES	62	Both	SCG	Yes	No
154	153				LOS ANGELES	21	Both	SCG	Yes	No

	А	В	С	D	E	F	G	Н	I	J
1	Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
15	5 154				RIVERSIDE	264	Both	SCG	Yes	No
15	6 155				LOS ANGELES	66	Both	SCG	Yes	No
15	7 156				ORANGE	37	Both	SCG	Yes	No
15	8 157				SAN BERNARDINO	87	Both	SCG	Yes	No
15	9 158				LOS ANGELES	89	Both	SCG	Yes	No
16	0 159				VENTURA	120	Both	SCG	Yes	No
16	1 160				RIVERSIDE	110	Both	SCG	Yes	No
16	2 161				LOS ANGELES	54	Both	SCG	Yes	No
16	3 162				VENTURA	24	Both	SCG	Yes	No
16	4 163				LOS ANGELES	50	Both	SCG	Yes	No
16	5 164				TULARE	27	Both	SCG	Yes	No
16	6 165				LOS ANGELES	86	Both	SCG	Yes	No
16	7 166				LOS ANGELES	29	Both	SCG	Yes	No
16	8 167				LOS ANGELES	187	Both	SCG	Yes	No
16	9 168				SAN BERNARDINO	74	Both	SCG	Yes	No
17	0 169				LOS ANGELES	197	Both	SCG	Yes	No
	-							-		



DECLARATION SUPPORTING CONFIDENTIAL DESIGNATION ON BEHALF OF SOUTHERN CALIFORNIA EDISON COMPANY

1. I, Paul Grigaux, am a Vice President of Distribution of Southern California Edison Company (SCE), a California corporation, as such I had responsibility for managing the preparation of SCE this report.

My business office is located at:

Southern California Edison

2 Innovation Way

Pomona, California 91768

Email: Paul.Grigaux@sce.com

- 2. I am making this declaration in accordance with the instructions set forth in California Public Utilities Commission (CPUC or Commission) Decision (D.) 16-08-024, D. 17-09-023, D.20-08-031, and D. 23-02-002 and General Order (G.O.) 66-D Revision 2, which governs the submission of confidential documents to the Commission.
- 3. I have personal knowledge of the facts and representations herein and, if called upon to testify, could and would do so, except for those facts expressly stated to be based upon information and belief, and as to those matters, I believe them to be true.
- 4. This declaration applies to the Mobilehome Park Utility Conversion Program established by the Commission in Rulemaking (R.) 18-04-018.
- 5. Title and description of document(s):

R1804018-CONFIDENTIAL-Parks in Progress or Complete-2023.xls

6. This document contains confidential information that, based on my information and belief, has not been publicly disclosed. This document has been marked as confidential, and the basis for confidential treatment and where the confidential information is located in the document is identified on the following chart. Pursuant to D.23-02-002, unless identified in the "Other Basis" category, the information identified below should be treated as presumptively confidential. SCE may request confidential treatment of information outside

of these presumptively confidential categories by explaining the basis (law or Commission practice) for such treatment in the final category below.

Check	Basis for Confidential Treatment	Where Confidential Information is located on the documents [page number, section, or field or portion that is confidential]
	Customer-specific data such as Customer energy usage Demand Demand reduction Loads Amounts of savings Billing data Customer financial information Customer credit ratings. Protected under Pub. Util. Code (PUC) § 8380; Civ. Code §§ 1798 et seq.;	
	 Gov't Code § 7927.700; D.14-05-016; D.04-08-055; D.06-12-029. Personally Identifiable Information (PII) that identifies or describes an individual (e.g., customer, contractor) which may include: Home address Phone number Email address Social Security Numbers and other Government Issued Identification Numbers such as Driver's License or Passport numbers Education Financial matters Medical or employment history Job title or position Work email address or phone number Statements and identifiers attributed to individual, including: ID's, usernames, passwords, security questions answers, and PINs. Gov't Code § 7927.700. See also Gov't Code §§ 7924.510(f), 7927.705, 7929.000; Civ. Code §§ 1798 et seq.; 15 U.S.C §§ 1681 et seq.; G.O. 77-M. 	R1804018- CONFIDENTIAL-Parks In Progress or Complete-2023, Columns B, C, D
	Personally Identifiable Information (PII) of SCE Employees below the Director position level such as: Job title Position Work email address or phone number Education Medical or employment history Statements and identifiers attributed to SCE employee, including: ID's, usernames, passwords, security questions & answers, and PINs. Civ. Code §§ 1798.21, 1798.81.5, 1798.82, 1798.85, 1798.80, 1798.89, 1798.90.1, 1798.98, 1798.99, 1798.3, 1798.24; Evid. Code § 1060; Cal Const., art I section 1; G.O. 77-M; HIPAA (45 CFR Part 160 and Subparts A and E of Part 164); HITECH (42 USC sec 139w-4(0)(2), subtitle D, part 1).	

Check	Basis for Confidential Treatment	Where Confidential Information is located on the documents [page number, section, or field or portion that is confidential]
	 SCE proprietary and trade secret information Intellectual property or competitive data (e.g., org structure / work charts, noncore competitive growth opportunities, pricing forecast, supply and demand forecast) Other commercial records including: Project-specific calculations Project costs Equipment cost Market-sensitive data Nonpublic business plans and strategies Long-term fuel buying and hedging plans Price, load, or demand forecasts Power purchase agreements within three years of execution, etc. 	
	Gov't Code §§ 7927.300, 7925.000, 7927.705, 7924.510(f), 7927.605, 7922.000, 7930.205; Civ. Code § 3426 <i>et seq.</i> ; Evid. Code § 1060.	
	Corporate financial records and non-public financial information, including: Tax Returns Board Minutes Non-Public Company Financial Information.	
	Protected under Gov't Code §§ 7927.605, 7927.300, 7924.510(f); Evid. Code § 1060; SEC Rules 10b-5, 10b-S-1, 10b5-2.	
	 Third-Party (Vendor) information, including: Vendor proprietary information such as Pricing Information Vendor Proprietary Information subject to non-disclosure or confidentiality agreement Contract between the utility and third-party vendors that contain confidentiality clauses. Note: Energy Efficiency Contracts with Non -Affiliated Third Parties are confidential for a limited period: three years, or until one year following original contract duration expiration, whichever comes first. 	
	All elements:	

Check	Basis for Confidential Treatment	Where Confidential Information is located on the documents [page number, section, or field or portion that is confidential]
	• Timing	
	Pricing terms of the contracts, andPayment terms (compensation to implementer).	
	See Gov't Code §§ 7922.000, 7927.705; PUC § 583. See, e.g., D.11-01-	
	036, 2011 WL 660568. <i>See</i> also D.23-02-002, Attachment C. Note: Competitive Solicitations are confidential for a limited period: three	
	years, or until one year following original contract duration expiration, whichever comes first.	
	Vendor Bid Information, including:	
	 PII (participating bidder's name, unsuccessful bidders name, counterparty names, sub-contractor names) Brief description of bids 	
	 Brief description of bids Targeted market sector and customer segment 	
	Contract expected energy savings	
	Contract durationSize of bidder's firm	
	• Whether the bidder is new to energy efficiency solicitations when bid	
	submittedWhether the bidder is a Diverse Business Enterprise	
	Customer segment	
	Description of bid's innovation Other quantities offered in hids (with the execution of hydrest amounts).	
	• Other quantities offered in bids (with the exception of budget amounts and compensation figures), and	
	 Unsuccessful., bidder's proposed compensation figures, and unsuccessful bids' budget amounts 	
	Scoring and Evaluation of Participating Bids	
	• Weights and scoring of bids per evaluation guidelines criteria at each phase of solicitation, e.g. scoring of responses to:	
	a) Request For Abstract	
	b) Request For Proposalc) Interviews.	
	Only the following vendor information is not presumptively confidential	
	(as such is required in Advice Letter contract approval):	
	 Forecast budget by program year for each year contract in effect; Forecast expenditures by program year for each year contract in 	
	effect; and	
	Total program budget.	
	See D.23-02-002, Attachment C.	
	Critical Energy Infrastructure and Cyber (CEII)-and Physical- Security Sensitive Security Information.	
	Pub. L. 114-94 (FAST Act - Critical Electric Infrastructure Security) Amended December 4, 2015;18 CFR § 388.113(c); 49 CFR §§ 1520.5,	

Check	Basis for Confidential Treatment	Where Confidential Information is located on the documents [page number, section, or field or portion that is confidential]
	1520.9 (defining SSI and restricting its disclosure); FERC Orders 630, 643, 649, 662, 683, and 702 (defining CEII); 68 Fed. Reg. 9862 (Dep't of Energy Mar. 3, 2003) (final rule); 6 U.S.C. § 132(5), 68 Fed. Reg, 9857; Gov't Code §§ 7927.300 and 7922.000.	
	 Portions of the identified documents have been redacted or withheld on the basis of: Privileged Attorney-Client Communications Attorney-Work Product, and Pending Litigation Information (e.g., claims and investigation reports associated with Utility Incidents, Claims Reserve Information, or information related to potential and pending litigation of investigations). Gov't Code §§ 7927.705, 7930.110; Evid. Code § 950 et seq. 	
	Other Basis	

- 7. The importance of maintaining the confidentiality of this information outweighs any public interest in disclosure of this information. This information should be exempt from the public disclosure requirements under the Public Records Act and should be withheld from disclosure.
- 8. I declare under penalty of perjury that the foregoing is true, correct, and complete to the best of my knowledge.
- 9. Executed on this 29th day of January 2024 at Pomona, California.

/s/ Paul Grigaux
Paul Grigaux
Paul Grigaux
Vice President

Southern California Edison Company