Request for Payment Instructions
WDAT RIP – Pre-Application

Submittal Instructions

Prior to submitting your Pre- application and fee or deposit, please complete and submit this form online at: Grid.Interconnections@sce.com

In response, you will receive detailed payment instructions within a Request for Advance Payment form that will greatly facilitate the tracking and processing of your request. The Request for Advance Payment form will contain mailing and wiring instructions along with a document number for SCE to track your payment. Please do not mail any checks along with your Pre-Application request, instead, please use the instructions provided.

Absent extraordinary circumstances, payment instructions should be sent to you within 3 business days of receipt of this completed Request for Payment Instructions form.

Once the confirmation of payment and complete Pre-Application request are received, the field engineers will begin their review. The report should be sent to you within 20 business days of receipt of both the documents and payment confirmation.

CUSTOMER INFORMATION

Customer Name:

Customer Billing Address:

Contact Name (If different from Customer):

Contact Phone Number: **Contact E-mail:**

Proposed Project Name:

PRE-APPLICATION REPORT REQUEST DETAILS

The fee for an Optional Pre-Application Report Request is $300.00*
Please see the Wholesale Distribution Access Tariff, section 3, for more information about the optional Pre-Application Report.

SCE GRID INTERCONNECTION CONTACT INFORMATION

If you have any questions, please contact us:
Via E-mail: InterconnectionQA@sce.com
The Grid Interconnection phone number is: 909-274-1106

*The fee information is based on the Wholesale Distribution Access Tariff Effective August 15, 2024. Please check the WDAT for current fee information. The most current fees in the tariff will apply. A copy of the Wholesale Distribution Access Tariff can be found on our Open Access site: www.sce.com/GridInterconnection

WDAT PRE-APPLICATION REPORT REQUEST

Upon receipt of a completed *Pre-Application Report Request* and a non-refundable processing fee of $300, Southern California Edison will provide system data as required under Section 3.1.3 of SCE's Resource Interconnection Procedures (RIP, Attachment M to SCE's WDAT) within 20 business days of receipt. For your reference, Section 3.1.3 of the RIP is attached as an Appendix to this Pre-Application Report Request

1. This Pre-Application Report Request is for (check only one):

   ☐ A proposed new Generating Facility.
   ☐ An increase in the capacity or a Material Modification of an existing Generating Facility.

2. Applicant Name and Contact Information

   Applicant Name (type or print): _____

   Title: _____

   Company Name: _____

   Applicant Address: _____

   City, State, Zip: _____

   Phone Number: _____

   Email Address: _____

3. Project Information

   a. Project Location.

   Proposed Project Name: _____

   Proposed Project Address: _____

   City, State, Zip: _____

   Longitude: _____ Latitude: _____

   b. Proposed Point of Interconnection.

   The proposed Point of Interconnection can be identified by latitude and longitude, site map, street address, utility equipment number (e.g. pole number), meter number, account number or some combination of the above sufficient to clearly identify the location of the Point of Interconnection. In the case of an existing Generating Facility, the name and specific location, including the county, of the existing Generating Facility.

   Longitude: _____ Latitude: _____

   Utility Equipment Number [nearest one (ex. pole number 1234567E, transformer number P1234567)]: _____

   Meter Number (ex. V123N-456789): _____

   Account Number (ex. 123456789): _____

   Proposed Nominal Service Voltage (ex. 480V, 12kV, etc.): _____

If available, provide a map of the proposed project showing: True north; proposed project location, including general area of project; proposed service point location; or major roads, streets and/or highways

c. Generator Type and Size (alternating current MW):

☐ Cogeneration _____ MW Fuel Source: _____
☐ Reciprocating Engine _____ MW Fuel Source: _____
☐ Biomass _____ MW Fuel Source: _____
☐ Steam Turbine _____ MW
☐ Gas Turbine _____ MW Fuel Source: _____
☐ Wind Turbine _____ MW
☐ Hydro Turbine _____ MW
☐ Inverter Based: (e.g., Photovoltaic, Fuel Cell) _____ MW
☐ If Fuel Cell, please describe primary fuel source: _____
☐ Combined Cycle _____ MW Fuel Source: _____
☐ Other (please describe):_____

Stand-alone generator (no onsite load, not including station service – Yes or No?) _____

Is new service requested? Yes or No? _____
If there is existing service, include the customer account number, site minimum and maximum current or proposed electric loads in kW (if available) and specify if the load is expected to change.

4. A non-refundable processing fee of $300 is required to complete this Pre-Application Report Request.

This Pre-Application Report Request and the processing fee shall be submitted electronically or in hard copy form with attachments to:

Email: Grid.Interconnections@sce.com
Grid Contract Development & Management
Southern California Edison Company
2244 Walnut Grove Avenue
PO Box 945
Rosemead, CA 91770
Phone: (909) 274-1106

5. This Pre-Application Report Request is submitted by:

Legal name of applicant:_____

By (signature):_____

Name (type or print):_____

Title:_____

Date:_____

Phone Number:_____

Appendix – Resource Interconnection Procedures – Section 3.1.3

3.1.3 Using the information provided in the pre-application report request form in RIP Section 3.1.2, the Distribution Provider will identify the substation/area bus, bank or circuit likely to serve the proposed Point of Interconnection. This selection by the Distribution Provider does not necessarily indicate, after application of the screens and/or study, that this would be the circuit the project ultimately connects to. The Interconnection Customer must request additional pre-application reports if information about multiple Points of Interconnection is requested. Subject to RIP Section 3.1.4, the pre-application report will include the following information:

3.1.3.1 Total capacity (in megawatts (MW)) of substation/area bus, bank or circuit based on normal or operating ratings likely to serve the proposed Point of Interconnection.

3.1.3.2 Existing aggregate generation capacity (in MW) interconnected to a substation/area bus, bank or circuit (i.e., amount of generation online) likely to serve the proposed Point of Interconnection.

3.1.3.3 Aggregate queued generation capacity (in MW) for a substation/area bus, bank or circuit (i.e., amount of generation in the queue) likely to serve the proposed Point of Interconnection.

3.1.3.4 Available capacity (in MW) of substation/area bus or bank and circuit likely to serve the proposed Point of Interconnection (i.e., total capacity less the sum of existing aggregate generation capacity and aggregate queued generation capacity).

3.1.3.5 Substation nominal distribution voltage and/or transmission nominal voltage if applicable.

3.1.3.6 Nominal distribution circuit voltage at the proposed Point of Interconnection.

3.1.3.7 Approximate circuit distance between the proposed Point of Interconnection and the substation.

3.1.3.8 Relevant line section(s) actual or estimated peak load and minimum load data, including daytime minimum load as described in RIP Section 6.11.6.1.1 below and absolute minimum load, when available.

3.1.3.9 Number and rating of protective devices and number and type (standard, bi-directional) of voltage regulating devices between the proposed Point of Interconnection and the substation/area. Identify whether the substation has a load tap changer.

3.1.3.10 Number of phases available at the proposed Point of Interconnection. If a single phase, distance from the three-phase circuit.

3.1.3.11 Limiting conductor ratings from the proposed Point of Interconnection to the distribution substation.

3.1.3.12 Whether the Point of Interconnection is located on a spot network, grid network, or radial supply.

3.1.3.13 Based on the proposed Point of Interconnection, existing or known constraints such as, but not limited to, electrical dependencies at that location, short circuit interrupting capacity issues, power quality or stability issues on the circuit, capacity constraints, or secondary networks.