

NBT-V
Virtual Net Billing Tariff

Sheet 1

APPLICABILITY

This Schedule is applicable to Qualified Customers and Benefitting Customers served on Otherwise Applicable Tariffs (OAT)ⁱ rates for whom the SCE revenue meters are located within a multi-tenant and multi-meterⁱⁱ Property upon which one or more eligible Renewable Electrical Generating Facilitiesⁱⁱⁱ have been installed pursuant to California Public Utilities (PU) Code Section 2827.1 and California Public Utilities Commission (Commission) Decisions including (D.)16-01-044, D.22-12-056 and D.23-11-068, subject to the additional terms and conditions contained herein and any other applicable state or federal laws; and for which the Owner or Operator of the Property contracts with SCE to have all eligible energy produced by the Renewable Electrical Generating Facilities and exported to the grid for the sole purpose of providing Allocated Energy Exports to Benefitting Customers.

Qualified Customers and Benefitting Customers who participate in Direct Access (DA), Community Choice Aggregation (CCA) or Community Aggregation (CA) Service are eligible for service under this Schedule consistent with the Virtual Net Billing Tariff (NBT-V) services that SCE provides to its Bundled Service Qualified Customers and Benefitting Customers, except as otherwise provided herein, provided the Electric Service Provider (ESP), Community Choice Aggregator or Community Aggregator offers a tariff, schedule or program consistent with the provisions of this Schedule. DA, CCA or CA Service Qualified Customers must look to their ESP, Community Choice Aggregator or Community Aggregator for NBT-V services related to the generation charges and credits that result from receiving service under this Schedule.

This Schedule is also applicable to Qualified Customers whose eligible Renewable Electrical Generating Facilities meet the definition of an NBT-V-Paired Storage System as defined in Special Condition 1.i below. Such Qualified Customers shall be additionally subject to the provisions of Special Condition 5 below.

NBT-V Legacy Qualified Customers, as defined in Special Condition 8, who replace a Renewable Electrical Generating Facility due to impacts of a Natural Disaster will remain eligible under this Schedule pursuant to Special Condition 9.

ⁱ Residential benefitting accounts must be served on a Time of Use (TOU) rate.

ⁱⁱ Multi-meter means two or more utility revenue meters eligible to participate in the NBT-V program, in addition to the Generating Account meter.

ⁱⁱⁱ Multiple generators on a property may have the generation combined from a billing perspective and the credits allocated across all the Benefitting Customers accounts on the same property.

(Continued)

(To be inserted by utility)

Advice 5227-E-ADecision 23-11-068Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Nov 8, 2024Effective Jun 12, 2025Resolution E-5374



Southern California Edison
Rosemead, California (U 338-E)

Original
Cancelling

Cal. PUC Sheet No. 87611-E
Cal. PUC Sheet No.

NBT-V
Virtual Net Billing Tariff

Sheet 2

(Continued)

APPLICABILITY (Continued)

Qualified Customers and Benefitting Customers cannot be served under any Net Energy Metering schedule or Schedule NBT concurrently with this Schedule.

NBT-V Transition Customers. Qualified Customers seeking service under this Schedule with new Generating Facility(ies) that have an Original PTO Date prior to SCE's billing systems being ready to serve Qualified Customers and Benefitting Customers under this Schedule will be initially served under Schedule NEM-V-ST. NBT-V Transition Customers and their designated Benefitting Customers will be transferred to this Schedule at the end of their NEM-V-ST Relevant Period following SCE's billing system implementation of this Schedule.

TERRITORY

Within the entire territory served.

RATES

All terms and conditions of the Qualified Customers' and Benefitting Customers' Otherwise Applicable Tariff (OAT) apply except that the Non-bypassable Charges (NBCs), Energy Export Credits and Net Surplus Compensation (NSC) for which this Schedule provides will be applied to the monthly bills for all eligible Benefitting Customers' accounts designated by the Owner or Operator.

An Allocated Energy Export, as further described in Special Condition 4.b below, is determined by multiplying the kilowatt-hours (kWh) that the eligible Renewable Electrical Generating Facility delivers to the grid by the allocation percentages designated by the Owner or Operator in the Allocation Request Form for the Benefitting Customers located on the Property.

For Residential Benefitting Customers, the Allocated Energy Export (in kWh) is then used to reduce the amount of energy (kWh) billed to their accounts, as described below in 3.b of this section.

(Continued)

(To be inserted by utility)

Advice 5227-E-A
Decision 23-11-068

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Nov 8, 2024
Effective Jun 12, 2025
Resolution E-5374

NBT-V
Virtual Net Billing Tariff

Sheet 3

(Continued)

RATES (Continued)

For Non-Residential Benefitting Customers, the metered Energy Consumption will be billed according to their OAT. The Allocated Energy Export (in kWh) will be converted to Energy Export Credits as described below in 3.c of this section.

1. Time of Use (TOU) Rates

- a. Any Residential Benefitting Customer for whom the Owner or Operator submits all necessary documentation for service under this Schedule shall be put on the appropriate default TOU rate as a condition of receiving service under this Schedule. The default TOU rate for Residential Benefitting Customers taking service under this Schedule is Schedule TOU-D, Option 4 to 9 p.m. though Residential Benefitting Customers may elect another TOU rate option for which they are eligible in order to continue receiving service under this Schedule.^{iv}
- b. Non-Residential Benefitting Customers can take service on any available OAT.
- c. Residential Benefitting Customers for whom an eligible TOU rate option does not exist are eligible for service on this Schedule while on a non-TOU rate but must begin receiving service on a TOU rate option for which they are eligible as soon as one becomes available in order to continue receiving service on this Schedule.

2. Non-Bypassable Charges (NBCs)

For the purpose of this Schedule, NBCs include the following rate components, as provided in the Benefitting Customer's OAT: (1) Public Purpose Programs Charge (PPPC), (2) Nuclear Decommissioning Charge (NDC), (3) Competition Transition Charge (CTC), and (4) Wildfire Fund Non-Bypassable Charge (WFC).

Benefitting Customers enrolled in the California Alternate Rates for Energy (CARE) program or who receive a Medical Baseline Exemption are currently exempt from the Wildfire Fund Non-Bypassable Charge (WFC). Therefore, the WFC component of the NBCs for these Benefitting Customers under this Schedule is \$0.00/kWh.

^{iv} D.23-11-068, Ordering Paragraph 1(c)

(Continued)

(To be inserted by utility)

Advice 5227-E-ADecision 23-11-068Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Nov 8, 2024Effective Jun 12, 2025Resolution E-5374

NBT-V
Virtual Net Billing Tariff

Sheet 4

(Continued)

RATES (Continued)

2. Non-Bypassable Charges (NBCs) (Continued)

As determined in each billing period, a Benefitting Customer is responsible for NBCs, assessed on a \$-per-kWh basis using the NBC factors contained in the Benefitting Customer's OAT, for each kWh of measured Energy Consumption during each 15-minute metered interval. (T)

For DA, CCA or CA Service Benefitting Customers, the CTC and WFC NBC components are based on the factors contained in Schedules DA-CRS and CCA-CRS, as applicable, and the PPPC and NDC NBC components are based on the factors contained within the Benefitting Customer's OAT. NBCs are assessed on a \$-per kWh basis for each kWh of Energy Consumption during each 15-minute metered interval. (T)

For Benefitting Customers, the assessed NBCs will be used in the calculation of the Minimum Charge consistent with how these components are used in the Minimum Charge calculation for Residential Benefitting Customers' OAT.

3. Charges and Credits

a. Allocated Energy Export

For each billing period, each Benefitting Customer will receive an allotment of kWh referred to as the Allocated Energy Export, as described in this Section.

The Owner or Operator of the eligible Renewable Generating Facility must provide to SCE the Virtual Net Billing Tariff Virtual Net Energy Metering for Multi-tenant And Multi-meter Properties (V-NBT, NEM-V OR NEM-V-ST) Allocation Request Form (Form 14-910) identifying the accounts associated with all Benefitting Customers to which the Energy Export (in kWh, measured by SCE's generation output meter "GOM") will be allocated. The form shall include the percentages designated by the Owner or Operator to each of the Benefitting Customers' accounts located on the Property. The percentages listed should be rounded to the nearest percentage hundredth (0.00%) and must add up to exactly one hundred percent (100.00%). In the same Allocation Request Form, the Owner or Operator must designate one of the Benefitting Customer's account as the Default Benefitting Account. This designated account will receive unallocated Energy Export due to (i) rounding, (ii) the allocated percentage of generation due to unit vacancy, or (iii) a request from a Benefitting Customer to be de-enrolled from this Schedule.

(Continued)

(To be inserted by utility)

Advice 5227-E-A
Decision 23-11-068

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Nov 8, 2024
Effective Jun 12, 2025
Resolution E-5374

NBT-V
Virtual Net Billing Tariff

Sheet 5

(Continued)

RATES (Continued)

3. Charges and Credits (Continued)

a. Allocated Energy Export (Continued)

Subject to the provisions of Special Condition 4.b. for each metered interval during the billing period, the Allocated Energy Export for each Benefitting Customer's account will be equal to the metered Energy Export multiplied by the percentage corresponding to the Benefitting Customer.

b. Monthly Energy Charges and Credits for Residential Benefitting Customers

For each billing period, prior to performing the calculation for Energy Charges and Energy Export Credits described below in this section, the Allocated Energy Exports (as defined above in Section 3.a. will be used to offset the Energy Consumption from the Residential Benefitting Customer's account (as measured in the import channel of SCE's revenue meter) for each metered interval during the billing period. For each metered interval:

- Net Energy Consumption: The positive difference between the Energy Consumption and the Allocated Energy Export.
- Net Energy Export: The positive difference between the Allocated Energy Export and the Energy Consumption.

(Continued)

(To be inserted by utility)

Advice 5227-E
Decision 23-11-068

5C15

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Feb 14, 2024
Effective Jun 12, 2025
Resolution E-5374

NBT-V
Virtual Net Billing Tariff

Sheet 6

(Continued)

RATES (Continued)

3. Charges and Credits (Continued)

b. Monthly Energy Charges and Credits for Residential Benefitting Customers (Continued)

i. Energy Charges

As determined in each billing period, the monthly Energy Charges will be calculated as follows:

- ☐ For Bundled Service Customers, multiplying the Benefitting Customer's Net Energy Consumption in kWh (per TOU period, when applicable) by the applicable energy rate components (\$/kWh) of the Benefitting Customer's OAT for Delivery Service and Generation.
- ☐ For DA, CA or CCA Customers, multiplying the Benefitting Customer's Net Energy Consumption in kWh (per TOU period, when applicable) by the applicable Delivery Service rate components of the Customer's OAT and multiplying the Benefitting Customer's Net Energy Consumption in kWh (by TOU period, when applicable) by the applicable Cost Responsibility Surcharge (CRS) rate components (e.g., PCIA) of Schedules DA-CRS or CCA-CRS that are not defined as NBCs above, in each TOU period, when applicable. The Benefitting Customer's ESP or Community Choice Aggregator/ Community Aggregator is responsible for providing the generation-related energy charges.

NBCs, as defined above, are not included as part of these calculations.

(Continued)

(To be inserted by utility)

Advice 5227-E-ADecision 23-11-068Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Nov 8, 2024Effective Jun 12, 2025Resolution E-5374

NBT-V
Virtual Net Billing Tariff

Sheet 7

(Continued)

RATES (Continued)

3. Charges and Credits (Continued)

b. Monthly Energy Charges and Credits for Residential Benefitting Customers (Continued)

ii. Energy Export Credits

If during the billing period the Residential Benefitting Customer has Net Energy Exports during any metered interval, the monthly Energy Export Credits will be calculated for the billing period as follows:

- For Bundled Service Customers, multiplying the hourly-differentiated Benefitting Customer's Net Energy Export in kWh by the applicable Energy Export Credit Price (EEC Price), as defined below, derived from the approved Avoided Cost Calculator (ACC) for each hour of the billing period.
- For DA, CA or CCA Customers, multiplying the hourly-differentiated Benefitting Customer's Net Energy Export in kWh by the Delivery Service component of the applicable hourly EEC Price derived from the approved ACC for each hour of the billing period. The Benefitting Customer's ESP or Community Choice Aggregator/Community Aggregator is responsible for providing the generation-related energy credits associated with the Net Energy Export calculated for the Benefitting Customer's account.

(Continued)

(To be inserted by utility)

Advice 5227-E
Decision 23-11-068Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Feb 14, 2024
Effective Jun 12, 2025
Resolution E-5374

NBT-V
Virtual Net Billing Tariff

Sheet 8

(Continued)

RATES (Continued)

3. Charges and Credits (Continued)

c. Monthly Energy Charges and Credits for Non-Residential Benefitting Customers

i. Energy Charges

Non-Residential Benefitting Customers will be billed for the metered Energy Consumption in accordance with their OAT.

ii. Energy Export Credits

Non-Residential Benefitting Customer's energy credit will be calculated by multiplying the hourly-differentiated Allocated Energy Export (in kWh) by the applicable Energy Export Credit Price (EEC Price), as defined below, derived from the approved Avoided Cost Calculator (ACC) for each hour of the billing period.

- ☐ For Bundled Service Customers, the Benefitting Customer's energy credit will be calculated by multiplying the hourly-differentiated Allocated Energy Export (in kWh) produced by the eligible Renewable Electrical Generating Facilities by the applicable Energy Export Credit Price (EEC Price), as defined below, derived from the approved Avoided Cost Calculator (ACC) for each hour of the billing period.
- ☐ For DA, CA or CCA Customers, the Benefitting Customer's energy credit will be calculated by multiplying the hourly-differentiated Allocated Energy Export (in kWh) using the Delivery Service component of the applicable Energy Export Credit Price (EEC Price), as defined below, derived from the approved Avoided Cost Calculator (ACC) for each hour of the billing period. The Benefitting Customer's ESP or Community Choice Aggregator/Community Aggregator is responsible for providing the generation-related energy credits associated with the Allocated Energy Export of the Benefitting Customer.

(Continued)

(To be inserted by utility)

Advice 5227-E
Decision 23-11-068Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Feb 14, 2024
Effective Jun 12, 2025
Resolution E-5374

NBT-V
Virtual Net Billing Tariff

Sheet 9

(Continued)

RATES (Continued)

3. Charges and Credits (Continued)

d. Energy Export Credit Price

The Energy Export Credit Price (EEC Price) is a \$/kWh value which represents the estimated value of exports to the grid. Each year, the EEC Price is calculated using the CPUC Avoided Cost Calculator (ACC) approved as of January 1 of the calculation year (the EEC Vintage Year). As long as the ACC is available before January 1 of the calculation year, the EEC Vintage Year price will be published by October 1st in advance of the commencement of the EEC Vintage Year. For example, if the ACC to be used for the 2025 EEC Vintage Year price is available prior to January 1, 2025, the 2025 EEC Vintage Year price will be available at SCE's website as early as October 1, 2024.

For each EEC Vintage Year, the simple average EEC Price is calculated for each month of a 9-year horizon period, and it is differentiated by hour (24 hours) and by weekdays and weekend/holidays. In addition, each hourly EEC Price is broken down in two components: (1) the Generation EEC Price (energy, cap and trade and generation capacity) component, and (2) the Delivery Service EEC Price (transmission, distribution, greenhouse adder and methane leakage) component.

For Qualified Customers on this Schedule with an Interconnection Request date between February 15, 2024, and December 31, 2028, EEC Vintage Year price will be fixed during the first 9 years (the "lock-in period") beginning on the Original PTO Date. During the "lock-in period," these Qualified Customers will have the EEC Vintage Year price derived from the Avoided Cost Calculator adopted as of January 1 of the calendar year of the Qualified Customer's EEC Vintage Year.

Upon written request, SCE shall permit the Qualified Customer to opt out from the "lock-in period" described above. This election by the Qualified Customer will automatically apply to all Benefitting Customers in the associated Arrangement to set the EEC Vintage Year used in calculating the Energy Export Credits. Benefitting Customers are not permitted to opt out from the lock-in period.

For any calculation month, all Benefitting Customers (including new accounts added to the Arrangement by the Qualified Customers or a New Party In of an account previously in the Arrangement) will use the same EEC Vintage Year applicable to the Qualified Customer.

For Qualified Customers with an Interconnection Request date after December 31, 2028, or that have elected to opt-out from the "lock-in period", or that have exceeded their "lock-in period", the EEC Prices will change each year and will be based on the EEC Prices derived from the Avoided Cost Calculator adopted as of January 1 of the calendar year corresponding to the calculation month.

(Continued)

(To be inserted by utility)

Advice 5227-E
Decision 23-11-068Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Feb 14, 2024
Effective Jun 12, 2025
Resolution E-5374

NBT-V
Virtual Net Billing Tariff

Sheet 10

(Continued)

RATES (Continued)

3. Charges and Credits (Continued)

e. Use of Energy Export Credits

Energy Export Credits, as described in this section, will be calculated monthly and they can be used to offset Energy Charges (as calculated above) incurred during the calculation month but at no point they can offset NBCs, Minimum Charges, demand charges, or any fixed charge within the Benefitting Customer's OAT. Any unused Energy Export Credits can be used to offset Energy Charges within the Benefitting Customer's Relevant Period. Refer to Special Condition 4.g, Annual True-Up Process, for details about the final disposition of Energy Export Credits at the end of the Relevant Period.

f. Avoided Cost Calculator Plus (ACC Plus) Adderⁱ

Residential Benefitting Customers in an Arrangement from a Qualified Customer enrolled during the first five (5) years of this Schedule are eligible for a credit calculated monthly by multiplying the Energy Export (in kWh) by the applicable \$/kWh ACC Plus Rate shown in the following table.

Avoided Cost Calculator Plus (ACC Plus) Rates - (\$/kWh)

EEC Vintage Year	Non-Equity Residential Benefitting Customer	Equity Residential Benefitting Customer	Non-Residential Benefitting Customer
2024	\$0.04000/kWh	\$0.09300/kWh	\$0.00000/kWh
2025	\$0.03200/kWh	\$0.07440/kWh	\$0.00000/kWh
2026	\$0.02400/kWh	\$0.05580/kWh	\$0.00000/kWh
2027	\$0.01600/kWh	\$0.03720/kWh	\$0.00000/kWh
2028	\$0.00800/kWh	\$0.01860/kWh	\$0.00000/kWh
2029 and later	\$0.00000/kWh	\$0.00000/kWh	\$0.00000/kWh

ⁱ The Avoided Cost Calculator Plus (ACC Plus) Adder may be presented on Benefitting Customers' bill and marketing materials as the Energy Export Bonus Credit if, in SCE's discretion, the alternate name is more effective on explaining to Benefitting Customers the nature of this incentive.

(Continued)

(To be inserted by utility)

Advice 5227-E-A
Decision 23-11-068

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Nov 8, 2024
Effective Jun 12, 2025
Resolution E-5374

NBT-V
Virtual Net Billing Tariff

Sheet 11

(Continued)

RATES (Continued)

3. Charges and Credits (Continued)

f. Avoided Cost Calculator Plus (ACC Plus) Adder (Continued)

To be eligible for the ACC Plus Adder, Qualified Customers need to (a) be served on this Schedule, and (b) have an Interconnection Request date between February 15, 2024, and December 31, 2028. The ACC Plus Rates, as defined above, will be fixed during the first nine (9) years (the "lock-in period") beginning on the Interconnection Request Date, and will be set to \$0.00/kWh at the end of the lock-in period. Master metered customers are not eligible for the Equity Residential Benefitting Customer ACC Plus Adder.

For any calculation month, all Benefitting Customers (including new accounts added to the Arrangement by the Qualified Customers or a New Party In of an account previously in the Arrangement) will use the same EEC Vintage Year applicable to the Qualified Customer.

Except for NBT-V Transition Customers, customers served previously under any Net Energy Metering schedule that subsequently transfer into this Schedule are not eligible for the ACC Plus Adder. NBT-V Transition Customers are only eligible for the ACC Plus incentive once they are enrolled in this Schedule and for the remaining of the "lock-in period," as defined above. For NBT-V Transition Customers, the ACC Plus Rate will be based on their Interconnection Request Date, not the day they are enrolled in this Schedule.

Notwithstanding the eligibility requirements for ACC Plus Adder (as described here), Qualified Customers with an eligible Renewable Electrical Generating Facility on a New Construction are not eligible to receive the ACC Plus Adder.

On a monthly basis, the ACC Plus Adder can be used to offset any balance remaining after Energy Export Credits, as calculated above, are applied to charges for electric service assessed in accordance with the Benefitting Customer's OAT during the calculation month. The ACC Plus Adder can be used to offset NBCs, the Minimum Charge, demand charges, or any fixed charges applicable to the Benefitting Customer's OAT. Any remaining ACC Plus Adder will rollover to future bills until the ACC Plus Adder is fully used. The unapplied balance of the ACC Plus Adder may extend past the initial lock-in period to allow any remaining ACC Plus Adder to be applied.

For Residential Benefitting Customers enrolled in the California Alternate Rates for Energy (CARE) or Family Electric Rates Assistance (FERA) programs, the CARE and FERA discount shall not be applied to the retail export compensation rate including the ACC Plus Adder.

(Continued)

(To be inserted by utility)

Advice 5227-E-ADecision 23-11-068Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Nov 8, 2024Effective Jun 12, 2025Resolution E-5374

NBT-V
Virtual Net Billing Tariff

Sheet 12

(Continued)

RATES (Continued)

4. Account Set-Up and Administrative Charges

The Qualified Customer's Generating Account is subject to the following additional charges:

- a. A one-time set-up charge of \$25 per newly designated Benefitting Customer, capped at \$500 per NBT-V Arrangement. This fee does not apply to a New Party In of an account previously designated in the Arrangement by the Qualified Customer.
- b. Disconnect/Reconnect. SCE will inform the Owner at the site assessment about what reasonable disconnect/reconnect procedure charges they may expect at the time of interconnection. Cost for disconnect/reconnect will vary depending on the number of hours required to complete this work based on factors including, but not limited to, grounding or splicing requirements, effect of disconnect on multiple Qualified Customers or Benefitting Customers, SCE's need to stand by during Qualified Customer performed work or if the disconnect/reconnect occurs outside normal business hours. This policy and cost variations are consistent with charges for disconnect/reconnect for all SCE Customers, not just for Qualified Customers served under this Schedule. The Disconnect/Reconnect charge could range from \$0-\$5,000.
- c. There will be no fees for changes by the Qualified Customer to the Allocation Request Form to add or remove Benefitting Customers' accounts or to change the allocation percentage, as described in Special Condition 4.b.(1) below, for up to one change on a 12-month period. For any other subsequent change to the Allocation Request Form within a 12-month period, a charge of \$7.50 per account will be assessed to the Generating Account.

(Continued)

(To be inserted by utility)

Advice 5227-E
Decision 23-11-068

12C14

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Feb 14, 2024
Effective Jun 12, 2025
Resolution E-5374

NBT-V
Virtual Net Billing Tariff

Sheet 13

(Continued)

RATES (Continued)**5. Net Surplus Compensation (NSC)**

Net Surplus Compensation (NSC) is equal to the Net Surplus Compensation Rate (NSCR) multiplied by Net Surplus Energy (as defined in Special Condition 1.o).

The NSCR is based on the default load aggregation point (DLAP) price, and is equal to the simple rolling average of SCE hourly \$-per-kWh prices from the Hour Ending 08 through the Hour Ending 17 (7:01 a.m. to 5:00 p.m.) for each day of the 12-month period corresponding to the Benefitting Customer's 12-month Relevant Period. The rolling average is calculated on a monthly basis to be effective the first of each month and is applied to all Benefitting Customers with a Relevant Period ending in that month. SCE uses a full 12 months (365 days, or 366 days for leap years) of DLAP prices, as published on the California Independent System Operator (California ISO) Open Access Same-time Information System (OASIS), ending the twentieth (20th) day of each month. SCE then calculates the NSCR within five days of the first of the month to allow the California ISO to finalize the day-ahead DLAP prices. The NSCR is applied to all eligible Benefitting Customers with Net Surplus Energy, irrespective of their rate class. The NSCR is posted on SCE's website and updated monthly.

See Special Condition 4.i below for specific terms and provisions regarding NSC.

NSC Renewable Attribute Adder (RAA)

Pursuant to D.11-06-016, SCE will include a Renewable Attribute Adder (RAA) with the NSC rate if the Owner or Operator or an aggregator provides a completed Form 14-935 (see Special Condition 4.i.iv below) verifying that the Qualified Customer: (1) has registered the eligible Renewable Electrical Generating Facilities at the Western Renewable Energy Generation Information System (WREGIS); (2) has obtained Renewables Portfolio Standard (RPS) ownership certification from the California Energy Commission (CEC) for the totaled Net Surplus Energy for all eligible Benefitting Customers and provides this certification to SCE; and (3) allows for the ownership of the Renewable Energy Credits (RECs) associated with the Benefitting Customer's Net Surplus Energy to be transferred to SCE. For details on the CEC and WREGIS certification process, refer to the CEC's RPS Eligibility Guidebook, which can be found at:

<http://www.energy.ca.gov/renewables/documents/#rps>.

(Continued)

(To be inserted by utility)

Advice 5227-E
Decision 23-11-068Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Feb 14, 2024
Effective Jun 12, 2025
Resolution E-5374

NBT-V
Virtual Net Billing Tariff

Sheet 14

(Continued)

RATES (Continued)

5. Net Surplus Compensation (NSC) (Continued)

The RAA will be calculated using the most recent Western Electricity Coordinating Council (WECC) average renewable premium, based on United States Department of Energy (DOE) published data. The RAA will only be paid to those eligible Qualified Customers who provide RECs to SCE.

Value of RECs = Net Surplus Energy kWh x RAA.

The RAA will be updated annually and is available at:

<https://www.sce.com/wps/portal/home/regulatory/tariff-books/rates-pricingchoices/renewable-energy-credit>.

At the conclusion of each Relevant Period, the eligible Qualified Customer will notify SCE that the Qualified Customer has transferred the RECs associated with the Net Surplus Energy in WREGIS by completing Form 14-935 and will send the CEC RPS certificate with the form to SCE.

6. Standby and Qualified Customer Generation Departing Load Changes

No additional Standby or Qualified Customer Generation Departing Load charges are applicable to Qualified Customers served under this Schedule, as provided in SCE's Schedule S: Standby and Schedule CGDL-CRS: Qualified Customer Generation Departing Load Qualified Customer Responsibility Surcharge.

(Continued)

(To be inserted by utility)

Advice 5227-E
Decision 23-11-068Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Feb 14, 2024
Effective Jun 12, 2025
Resolution E-5374

NBT-V
Virtual Net Billing Tariff

Sheet 15

(Continued)

SPECIAL CONDITIONS

1. Definitions

Except as otherwise defined in SCE's Electric Rule 1, capitalized terms utilized in the context of this Schedule are defined below and applicable to Qualified Customers and Benefitting Customers, as applicable, receiving service under this Schedule.

- a. **Qualified Customer.** A Qualified Customer is: (i) the Owner or Operator of the multi-tenant, multi-meter Property with one or more separately metered Benefitting Customer's accounts; or (ii) an entity authorized by the Owner to install and/or operate eligible Renewable Electrical Generating Facilities and who will be SCE's Qualified Customer of record on the Generating Account(s).
- b. **Owner.** An Owner is the Qualified Customer who has the legal right or rightful claim to ownership of the Property on which one or more eligible Renewable Electrical Generating Facilities have been installed.
- c. **Operator.** An Operator is a Qualified Customer who operates a business by leasing or renting the Property from an Owner and who has an eligible Renewable Electrical Generating Facilities located on the Property.
- d. **Generating Account.** The account to which an eligible Renewable Electrical Generating Facilities is interconnected with SCE through a single generation output meter (GOM) for which the Owner or Operator is an SCE Qualified Customer. The GOM must be capable of registering the generation in 15-minute intervals
- e. **Benefitting Customer.** Each SCE Customer with an eligible service account that the Qualified Customer has designated on the Allocation Request Form to receive Allocated Energy Exports. The property Owner or Operator has the option to enter into an Owner Allocation Agreement with SCE. Under this agreement, the Owner or Operator automatically assumes responsibility for utility service at a unit in the event of tenant vacancy. Alternatively, if the Owner or Operator is a tenant at the property, they may participate as a Benefitting Customer. Nothing in this Schedule authorizes the Owner or Operator to assume responsibility for a tenant's electricity account.

(Continued)

(To be inserted by utility)

Advice 5227-E-ADecision 23-11-068

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Nov 8, 2024Effective Jun 12, 2025Resolution E-5374

NBT-V
Virtual Net Billing Tariff

Sheet 16

(Continued)

SPECIAL CONDITIONS

1. Definitions (Continued)

- f. Arrangement. All Generating Accounts associated with the Renewable Electrical Generating Facilities as well as all designated Benefitting Customers' accounts receiving Allocated Energy Exports from the Renewable Electrical Generating Facility. A Qualified Customer may have more than one Arrangement, but each Generating Account and Benefitting Customer account can only be designated to a single Arrangement. When adding a new Generating Account to the Arrangement, the Qualified Customer can make changes to the existing Allocation Request Form, including adding new Benefitting Customers' account, by providing the updated Allocation Request Form as part of the Renewable Electrical Generating Facility's Interconnection Request. A Qualified Customer can make modifications to any existing Arrangement(s) in accordance with Rates, Section 4 of this Schedule using the Allocation Request Form. There must be more than one Benefitting Customer account per Arrangement.

When an existing Benefitting Customer terminates its account with SCE, and a new tenant (a New Party In) establishes service with SCE at the same meter as the departing tenant, the new tenant will be automatically enrolled into the existing Arrangement with the same allocation percentage as the previous tenant, unless the Qualified Customer submits an Allocation Request Form indicating otherwise. During the vacancy period (that is, from departure of a Benefitting Customer until the New Party In establishes service), for the purpose of calculating the Allocated Energy Export, the allocation from the Renewable Electrical Generation Facility will be set to zero (0) kWh, and the percentage corresponding to the departing Benefitting Customer will be allocated to the account identified as the Default Benefitting Account in the current Allocation Request Form for the Arrangement.

- g. Property. All of the real property and apparatus employed in a single multi-tenant or multi-meter facility on contiguous parcels of land. These parcels may be divided by a dedicated street, highway or public thoroughfare or railway, so long as they are otherwise contiguous, part of the same single multi-tenant or multi-meter facility, and all under the same ownership.
- h. Renewable Electrical Generating Facilities (Generating Facility). A facility that qualifies for service under this Schedule pursuant to California Public Utilities (PU) Code Section 2827.1 and it is comprised of a Renewable Generator (as defined below) and appurtenant equipment that is (A) located on the Qualified Customer's Property, (B) interconnected and operating in parallel with SCE's electric system in accordance with SCE's Electric Rule 21, (C) intended primarily to offset part or all of the Benefitting Customers' own electrical requirements, and (D) complies with all requirements of this Schedule.

(Continued)

(To be inserted by utility)

Advice 5227-E-ADecision 23-11-068Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Nov 8, 2024Effective Jun 12, 2025Resolution E-5374

NBT-V
Virtual Net Billing Tariff

Sheet 17

(Continued)

SPECIAL CONDITIONS**1. Definitions (Continued)****h. Renewable Electrical Generating Facilities (Generating Facility). (Continued)**

- i. **Renewable Generator.** A facility that generates electricity from a renewable source listed below pursuant to paragraph (1) of subdivision (a) of Section 25741 of the Public Resources Code. These renewable sources are further defined as technologies using the following renewable sources: biomass, solar thermal, photovoltaic, wind, geothermal, fuel cells using renewable fuels, small hydroelectric generation, digester gas, municipal solid waste conversion, landfill gas, ocean wave, ocean thermal, or tidal current, and any additions or enhancements to the facility using that technology. Pursuant to D.14-05-033 and the CEC's RPS Guidebook, paired storage is defined as an addition or enhancement to an eligible renewable generator.^{vi}

For certain technologies, Qualified Customers are required to sign an affidavit (Form 14-912) certifying that the Renewable Electrical Generating Facility qualifies as being served entirely by renewable fuel as defined by Public Resource Code 25741. Specifically, a Qualified Customer using municipal solid waste conversion, fuel cells using renewable fuel, or small hydroelectric generation will need to certify that the following technology specific criteria have been met:

- (a) For purposes of this Schedule, qualifying "municipal solid waste conversion" is as defined in Public Resources Code Section 25741(b).
- (b) For purposes of qualifying as a "fuel cell using renewable fuels" under this Schedule, the Qualified Customer's fuel cell must be powered solely with renewable fuel.
- (c) For purposes of qualifying as a "small hydroelectric generation facility" under this Schedule, the Qualified Customer must certify that the facility will neither cause an adverse impact on instream beneficial uses nor cause a change in the volume or timing of streamflow.

Integrated or Directly Connected Energy Storage Devices are considered an addition or enhancement to the Renewable Generator and not a separate Generating Facility.

^{vi} RPS Eligibility Guidebook: <https://www.energy.ca.gov/programs-and-topics/programs/renewables-portfolio-standard>

(Continued)

(To be inserted by utility)

Advice 5227-E-ADecision 23-11-068Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Nov 8, 2024Effective Jun 12, 2025Resolution E-5374

NBT-V
Virtual Net Billing Tariff

Sheet 18

(Continued)

SPECIAL CONDITIONS

1. Definitions (Continued)

h. Renewable Electrical Generating Facilities (Generating Facility). (Continued)

- ii. Interconnection Requirements. To be eligible for service under this Schedule, eligible Renewable Electrical Generating Facilities must meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and accredited testing laboratories such as Underwriters Laboratories and, where applicable, rules of the Commission regarding safety and reliability (e.g., SCE's Electric Rule 21) or the California Independent System Operator (CAISO) Tariff. This includes, but is not limited to, criteria listed in Sections L.2-L.4 and Section L.7 of Electric Rule 21. All eligible Renewable Electrical Generating Facilities must have a warranty of at least 10 years for all equipment and the associated installation from the system provider (not from SCE).ⁱ For all eligible Renewable Electrical Generating Facilities, any other equipment, as determined by SCE, must be verified as having safety certification from a Nationally Recognized Testing Laboratory (NRTL).

Customers served under any other eligible schedule who (a) voluntarily elect to enroll in this Schedule, or (b) are enrolled into this Schedule because the term of the legacy provisions of their schedule have expired, or (c) are NBT-V Transition Customers, are not required to submit a new Interconnection Request nor conduct new Interconnection Studies so long as the Qualified Customer is not proposing modifications to their Generating Facilities at the time of enrollment in this Schedule. There are no fees associated with transferring a Qualified Customer from any other schedule into this Schedule under these scenarios. However, Qualified Customers served under other schedule that lose eligibility to that schedule due to proposed modifications of the Generating Facilities are required to submit a new Interconnection Request and conform to the then applicable SCE's Electric Rule 21 terms and conditions.

ⁱ Warranties or service agreements conforming to requirements applicable to the Self-Generation Incentive Program (SGIP) may be used for technologies eligible for the SGIP. In appropriate circumstances conforming to industry practice, this requirement may also rely on and be satisfied by manufacturers' warranties for equipment and separate contractors' warranties for workmanship (i.e., installation).

(Continued)

(To be inserted by utility)

Advice 5227-EDecision 23-11-068Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Feb 14, 2024Effective Jun 12, 2025Resolution E-5374

NBT-V
Virtual Net Billing Tariff

Sheet 19

(Continued)

SPECIAL CONDITIONS

1. Definitions (Continued)

h. Renewable Electrical Generating Facilities (Generating Facility). (Continued)

iii. Sizing. Qualified Customers' eligible Renewable Electrical Generating Facilities must meet the sizing requirements outlined below in order to be eligible for service under this Schedule.

- (a) Sized to Load Requirement. To be eligible for service under this Schedule, a Generating Facility must be sized to offset part or all of the Benefitting Customers' own electrical requirements. The estimated output (in kWh) should be calculated using (a) for inverter-based Generating Facilities, the CEC-AC nameplate capacity rating of each Renewable Generator, or (b) for non-inverter based Generating Facilities, the AC nameplate capacity rating of each Renewable Generator, and the expected, technology-specific capacity factor.

The aggregated estimated output of the Generating Facility must not exceed 100% of the Benefitting Customers' previous annual usage (in kWh). Qualified Customers proposing to interconnect a Generating Facility with an aggregated estimated output greater than the Benefitting Customers' previous annual usage must attest that the Generating Facility is sized to meet expected increase in electrical usage within 12 months from the expected operation date. In case of New Construction, or when Benefitting Customers have less than 12 months of previous recorded usage data, the Qualified Customer must attest that the Generating Facility is sized to meet expected electrical usage within 12 months from the expected operation date.

- (b) Capacity. Except for the Sized-to-Load Requirement specified above, there is no limit on the capacity of a Generating Facility served under this Schedule. However, primarily for the purposes of interconnection and cost responsibility (as outlined in SCE's Electric Rule 21), and NSC eligibility (as outlined in Special Condition 4.i below), certain provisions apply differently to facilities having an aggregate nameplate capacity of (1) 1 MW or less or (2) greater than 1 MW. The aggregate nameplate capacity of the facility, including the Generating Facilities served under this Schedule, must not be greater than 1 MW for a facility to be considered 1 MW and smaller.

(Continued)

(To be inserted by utility)

Advice 5227-E
Decision 23-11-068

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Feb 14, 2024
Effective Jun 12, 2025
Resolution E-5374

NBT-V
Virtual Net Billing Tariff

Sheet 20

(Continued)

SPECIAL CONDITIONS

1. Definitions (Continued)

h. Renewable Electrical Generating Facilities (Generating Facility). (Continued)

iii. Sizing. (Continued)

(b) Capacity. (Continued)

The capacity of each generator will be determined by using the "System Size Limiting Factor" table within SCE's Electric Rule 21, Section F, which, for solar systems, is the lesser of inverter name plate capacity (in kW) or the CEC-AC rating. The aggregate nameplate capacity of the facility is calculated by adding the capacity of all generators located at the Qualified Customer's Property (including Integrated or Directly Connected Energy Storage Devices, if any). For the purpose of this section, the calculation omits the capacity of a NBT-V-Paired Storage System that is (1) certified as non-export storage, (2) has a non-export relay installed, or (3) has a power control system that ensures exports do not exceed the capacity of the Renewable Electrical Generating Facility. In addition, for a Directly Connected Energy Storage Device with a power control system that ensures exports do not exceed a fixed capacity limit of the NBT-V-Paired Storage System up to 1 MW or less, the calculation shall use the export limit of the control system. These limitations are not applicable for obligations under Rule 21 for facilities with an aggregate nameplate capacity greater than 1 MW.

- (c) Sizing Provisions Applicable to Other Qualified Customers. Qualified Customers served previously under any Net Energy Metering schedule who (a) voluntarily elect to enroll in this Schedule, or (b) are enrolled into this Schedule because the term of the legacy provisions of their schedule have expired, or (c) are NBT-V Transition Customers, are exempt from demonstrating the sizing requirements of sections 1.b.iii.A and 1.h.iii.B of this Special Condition at the time of enrollment into this Schedule, so long as the Qualified Customer is not proposing to make modifications to their Generating Facilities at the time of enrollment in this Schedule. However, Qualified Customers served previously under any Net Energy Metering schedule that lose eligibility to their schedules due to proposed modifications of the generating facilities are required to submit a new Interconnection Request and conform to the requirements of sections 1.b.iii.A and 1.h.iii. of this Special Condition.

(Continued)

(To be inserted by utility)

Advice 5227-EDecision 23-11-068Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Feb 14, 2024Effective Jun 12, 2025Resolution E-5374

NBT-V
Virtual Net Billing Tariff

Sheet 21

(Continued)

SPECIAL CONDITIONS

1. Definitions (Continued)

- i. NBT-V-Paired Storage System. A Generating Facility served under this Schedule that includes a Renewable Generator(s) and an Integrated or Directly Connected Energy Storage Device(s) behind the same SCE generation output meter. Integrated or Directly Connected Energy Storage Devices are considered an addition or enhancement to the Renewable Generator and are not a separate generating facility.

An energy storage device shall be considered an addition or enhancement to the Renewable Generator if the energy storage device is either:

- i. Integrated into the eligible Renewable Electrical Generating Facilities, such that the energy storage device is capable of storing only energy produced by the Renewable Generator, either as an intermediary form of energy during the generation cycle or after electricity has been generated (Integrated Energy Storage Device); or,
- ii. Directly connected to the eligible Renewable Electrical Generating Facilities, such that electricity is delivered from the Renewable Generator to the energy storage device behind the meter used for RPS purposes and any electricity from a source other than the Renewable Generator is included as an energy input to the eligible Renewable Electrical Generating Facilities; the energy storage device must be operated as part of the eligible Renewable Electrical Generating Facilities represented in the Interconnection Request and not in conjunction with any other facility, renewable or otherwise (Directly Connected Energy Storage Device).
- j. Large NBT-V-Paired Storage System. An NBT-V-Paired Storage System where the Integrated or Directly Connected Energy Storage Device(s) is sized larger than 10 kW (AC) (i.e., maximum aggregate discharge capacity) and that meets the applicable sizing and metering requirements included in Special Condition 5 below.
- k. Small NBT-V-Paired Storage System. An NBT-V-Paired Storage System where the Integrated or Directly Connected Energy Storage Device(s) is sized 10 kW (AC) or smaller (i.e., maximum aggregate discharge capacity) and that meets the applicable sizing and metering requirements included in Special Condition 5 below.

(Continued)

(To be inserted by utility)

Advice 5227-E-ADecision 23-11-068Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Nov 8, 2024Effective Jun 12, 2025Resolution E-5374

NBT-V
Virtual Net Billing Tariff

Sheet 22

(Continued)

SPECIAL CONDITIONS

1. Definitions (Continued)

- I. Relevant Period. A twelve-month period, or portion thereof, commencing on the scheduled read-date on or following the Original PTO Date of the Qualified Customer's Generating Facility and on every subsequent anniversary thereof.

For Qualified Customers electing to receive service under this Schedule for an eligible Renewable Electrical Generating Facilities that is already interconnected to SCE's electrical system, the Relevant Period for all accounts in the Arrangement will commence on the date that the Qualified Customer begins receiving service under this Schedule and on every subsequent anniversary thereof. This provision also applies to Qualified Customers served under any other Net Energy Metering schedule who (a) voluntarily elect to enroll in this Schedule, or (b) are enrolled into this Schedule because the term of the legacy provisions of their schedule have expired or because, due to modifications to their generating facilities, or any other reason, they are no longer eligible to remain on their schedule.

If a Qualified Customer served under this Schedule modifies an existing Generating Facility and, after receiving a PTO notice for the new configuration, remains in this Schedule, then the Relevant Period for all accounts in the Arrangement will remain the same as prior to the modifications.

If a Benefitting Customer terminates service or if the identity of the Benefitting Customer changes before the end of a Relevant Period, the Relevant Period for that Benefitting Customer's account will end as of the effective date of termination or change of identity. The Relevant Period for a new tenant (New Party In) of an account previously in the Arrangement will begin when the new service is established.

If an Owner or Operator terminates service under this Schedule for the Property prior to the end of any Relevant Period, the Relevant Period for all associated Benefitting Customers will end on the effective date of the service termination.

(Continued)

(To be inserted by utility)

Advice 5227-E
Decision 23-11-068

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Feb 14, 2024
Effective Jun 12, 2025
Resolution E-5374

NBT-V
Virtual Net Billing Tariff

Sheet 23

(Continued)

SPECIAL CONDITIONS

1. Definitions (Continued)

I. Relevant Period. (Continued)

If a change of Owner or Operator occurs for the Property prior to the end of any Relevant Period, the Relevant Period for the Owner's or Operator's associated Benefitting Customers will end. The new Owner's or Operator's associated Benefitting Customers will automatically be placed on this Schedule and a Relevant Period will begin for that new Owner or Operator on the start of the next regular billing period following the date the new Owner or Operator takes service under this Schedule, and every subsequent anniversary thereof. Benefitting Customers in individual tenant units with an identity other than the Owner's or Operator will retain their current Relevant Period without modifications due to the change of ownership.

Except for Benefitting Customers who opted out of CCA Service during the CCA's Follow-up Notification Period in accordance with Rule 23 Section I, if a Benefitting Customer experiences a change from DA or CCA/CA Service to Bundled Service or from Bundled Service to DA or CCA/CA Service, the Relevant Period for of the transitioning Benefitting Customer will end on the effective date of the change in service.

Benefitting Customers may elect to change the start date of their Relevant Period on a one-time prospective basis by completing and returning Form 14-936, *NBT or NEM One-Time Relevant Period Change Request Form*, to SCE. SCE must receive this form at least 60 days prior to the requested start date of the new Relevant Period. When the start date change is effectuated, it will cause a shortened existing Relevant Period and the new 12-month Relevant Period will begin. In no case will a Relevant Period extend beyond 12 months.

- m. Permission to Operate Notice (PTO, or PTO notice). SCE's written approval authorizing Qualified Customer to commence parallel operation of the Generating Facility or approving Qualified Customer's proposed modifications of the Generating Facility. The date that SCE provides the Qualified Customer with the original PTO to commence parallel operation of the Generating Facility is referred to as the Original PTO Date. A Qualified Customer may receive subsequent PTO notices after the original PTO following Qualified Customer's requests for modifications to the Generating Facilities.

(Continued)

(To be inserted by utility)

Advice 5227-E
Decision 23-11-068Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Feb 14, 2024
Effective Jun 12, 2025
Resolution E-5374

NBT-V
Virtual Net Billing Tariff

Sheet 24

(Continued)

SPECIAL CONDITIONS

1. Definitions (Continued)

- n. Net Surplus Energy. For each Benefitting Customer, the amount of Allocated Energy Export that exceeds the amount of electricity consumed by that Benefitting Customer (Energy Consumption, as measured by SCE's metering equipment – import channel) during the Relevant Period.^{viii}
- o. Otherwise Applicable Tariff (OAT). The Qualified Customer's or Benefitting Customers' regularly filed rate schedule under which service is rendered. Residential Benefitting Customer's must be served on a TOU rate schedule.
- p. Equity Customer. Either (i) a Residential Customer enrolled in the California Alternate Rates for Energy (CARE) program or the Family Electric Rates Assistance (FERA) program, or (ii) resident-owners of single-family homes in disadvantaged communities (as defined in D.18--06-027) whose account only has one meter, or (iii) Residential Customers who live in California Indian Country (as defined in D.20-12-003) whose account only has one meter. Customer can use the CalEPA SB 535 website or www.sce.com to assist in determining eligibility of residing in a disadvantaged community.^{ix}
- q. Avoided Cost Calculator (ACC). The economic model developed under the direction of the Commission intended for use of evaluating cost-effectiveness of distributed energy resources. Specifically, the model produces an hourly set of values over a 30-year time horizon that represent costs that the utility would avoid if demand-side resources produce energy in those hours. The current version of the Avoided Cost Calculator is available at:
https://www.ethree.com/public_proceedings/energy-efficiency-calculator/
- r. Bundled Service Customer. As defined in SCE'S Electric Rule 1.
- s. Eligible Rate. As described in the Rates section.
- t. Energy Export. The amount of electricity (in kWh) that is generated by the Generating Facilities and exported to the grid, as measured by SCE's generation output metering (GOM) equipment (export channel) in each 15-minute metered interval.

^{viii} kWh subject to forfeit under the NBT-V-Paired Storage System estimation methodology provisions of Special Condition 5.c below are not used in the determination of Net Surplus Energy.

^{ix} <https://experience.arcgis.com/experience/1c21c53da8de48f1b946f3402fbae55c/page/SB-535-Disadvantaged-Communities/>

(Continued)

(To be inserted by utility)

Advice 5227-E-ADecision 23-11-068

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Nov 8, 2024Effective Jun 12, 2025Resolution E-5374

NBT-V
Virtual Net Billing Tariff

Sheet 25

(Continued)

SPECIAL CONDITIONS

1. Definitions (Continued)

- u. Energy Consumption. The amount of electricity (in kWh) that is consumed/imported from the grid by the Benefitting Customer, as measured by SCE metering equipment (import channel) in each 15-minute metered interval. (T)
- v. Interconnection Request. A request to interconnect a Generating Facility to SCE's electrical system, as described in Special Condition 2(a)
- w. Interconnection Studies. A study to establish the requirements for Interconnection of a Generating Facility with SCE's transmission or distribution system, pursuant to Electrical Rule 21.
- x. Natural Disaster (or Disaster). Event in the Qualified Customers' geographic area declared in a state of emergency (as defined in Government Code 8558(b)) and included in either the California Governor's Proclamation of a State of Emergency or the President of the United States.
- y. NBT-V Transition Customer. A Qualified Customer who submits a valid, completed Interconnection Request on or after February 15, 2024 but was enrolled in NEM-V-ST until SCE was able to accurately bill customers under the provisions of this Schedule.
- z. New Construction. Buildings subject to the 2019 Title 24 Building Energy Efficiency Standards, the 2022 Title 24 Building Energy Efficiency Standards or any later Title 24 approved standard (either standard referred to as "Title 24") that requires the building to install a Generating Facility in order to satisfy the then current Title 24 code.
- aa. EEC Vintage Year. For Qualified Customers eligible for the nine-year lock-in period, this defines the schedules of EEC Prices that Customers will receive. A Qualified Customer that has a Vintage Year of 2024 will receive the 2024 version of a predetermined schedule of EEC Prices.
- ab. Virtual Net Billing Tariff Paired Storage System: An arrangement where a storage device is included on the NBT-V generating facility, where the storage device is located behind the same generation meter as that of the NBT-V generating account and where control systems or relays are implemented to maintain NBT-V integrity by preventing the energy storage system from charging from the grid. If the NBT-V-Paired Storage device is found to charge from the grid, then this arrangement shall no longer be eligible for this tariff. (N)

(Continued)

(To be inserted by utility)

Advice 5227-E-A
Decision 23-11-068

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Nov 8, 2024
Effective Jun 12, 2025
Resolution E-5374

NBT-V
Virtual Net Billing Tariff

Sheet 26

(Continued)

SPECIAL CONDITIONS

2. Required Application and Contracts for Interconnection

- a. All Owners or Operators must submit an online Net Billing Tariff or Net Energy Metering (NEM) Generating Facility Interconnection Application (Form 14-957), along with any applicable fees as specified in SCE's Electric Rule 21, and an executed CPUC-jurisdictional *Virtual Net Billing Tariff or Virtual Net Energy Metering For Multi-Tenant and Multi-Meter Properties Interconnection Agreement For Generating Facilities Sized One Megawatt and Smaller* (Form 14-909) or *Virtual Net Billing Tariff or Virtual Net Energy Metering For Multi-Tenant and Multi-Meter Properties Interconnection Agreement For Generating Facilities Sized Greater Than One Megawatt* (Form 14-973) prior to receiving service under this Schedule. The Owner or Operator must also designate which Benefitting Customers shall receive Allocated Energy Exports and the applicable allocation percentage by completing and submitting Form 14-910, *Virtual Net Billing Tariff or Virtual Net Energy Metering for Multi-Tenant and Multi-Meter Properties Allocation Request Form*.
- b. Owners or Operators seeking to interconnect their Generating Facilities for the purpose of receiving service under this Schedule are subject to the interconnection requirements and interconnection cost responsibility provisions for NBT Customers as established in SCE's Electric Rule 21. These costs may include interconnection application fees, study costs and/or costs for upgrading the Distribution and/or Transmission Systems, depending on the Qualified Customer and the nameplate capacity of the Generating Facility (as defined in Special Condition 1.h.iii.B). All Qualified Customers are responsible for the costs of any applicable Interconnection Facilities, as defined in SCE's Electric Rule 21.
- c. New Party In (NPI). When a new Customer of Record or New Party In (NPI) takes electric service at a Property that was part of a currently valid Arrangement, the NPI will be added to the Arrangement as a Benefitting Customer and take service under this Schedule with the same the allocated percentage provided previously in the Arrangement.

(Continued)

(To be inserted by utility)

Advice 5227-E
Decision 23-11-068

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Feb 14, 2024
Effective Jun 12, 2025
Resolution E-5374

NBT-V
Virtual Net Billing Tariff

Sheet 27

(Continued)

SPECIAL CONDITIONS**3. Metering Requirements**

Metering requirements for Qualified Customers served under this Schedule are as follows:

- a. The Owner or Operator will be responsible for and will pay for all costs associated with installing, on each Generating Facility, a generation output meter (GOM) capable of recording generator output in 15-minute intervals and the flow of energy into SCE's electric grid at the point of common coupling where each Renewable Electrical Generating Facility transfers energy to SCE's grid (i.e., the Generating Account). Except as permitted in Special Condition 3.e below, the GOM should record the entire generation intended for the benefit of all the Benefitting Customers, which will be allocated in accordance with Special Condition 4 (Billing Process). The cost of the GOM(s) is a one-time, upfront charge that includes material, labor, maintenance and replacement, and may vary from project to project depending on the type of GOM required to interconnect a particular Generating Facility. No additional load other than incidental load related to the inverters and support of the Generating Facility(ies) may be registered on the Generating Account. SCE must approve the location of the GOM equipment, which will normally be grouped with the service and metering equipment for one or more of the Benefitting Customers.
- b. Each Benefitting Customer's account must have a standard SCE TOU bi-directional billing meter that is capable of measuring Energy Consumption (channel 1, in kWh) and Energy Export (channel 2, in kWh) in 15-minute metered intervals.
- c. If the Generating Account is on DA service and the Owner or Operator uses a third-party Meter Data Management Agent (MDMA), the Owner or Operator will be responsible for any and all costs associated with providing SCE acceptable interval data into the SCE system on a timely basis.
- d. Additional metering provisions specific to NBT-V-Paired Storage Systems are included in Special Condition 5 below.

(Continued)

(To be inserted by utility)

Advice 5227-E-ADecision 23-11-068

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Nov 8, 2024Effective Jun 12, 2025Resolution E-5374

NBT-V
Virtual Net Billing Tariff

Sheet 28

(Continued)

SPECIAL CONDITIONS

3. Metering Requirements (Continued)

- e. Behind the Meter Isolated Operation. The Generating Facility can be operated in isolated operation from SCE's electric grid to provide backup/standby services to one or more Benefitting Customers during a grid outage or testing periods. All loads served during isolation operation should have the same point of common coupling as the Generating Account. During isolated operation, participating accounts must be configured such that no load or generation is registered on the Generating Account or Benefitting Customers' meters. Prior to installing a new Generating Facility that can be operated in isolated mode, or reconfiguring an existing Generating Facility to provide backup services, the Owner or Operator must receive written approval from SCE confirming that the reconfiguration of the Generating Facility complies with SCE's electrical and interconnection requirements. SCE's approval can be requested by submitting SCE's Rule 21 Application Form for Non-Exporting Generators (Form 14-732) and selecting the "Isolated Operation" option of the form. Distribution Provider reserves the right to evaluate and approve other configurations designed to provide backup services to service meters connected behind the same point of common coupling in a manner that does not register generation on the Generating Account and Benefitting Customers' meters.

4. Billing Process

The following billing processes apply to Benefitting Customers served under this Schedule.

- a. The Energy Export (in kWh) is the totaled metered kWh output from all Renewable Electric Generating Facilities on the Property and delivered to SCE's grid, as metered by the GOM(S) at the point of common coupling, described in Special Condition 3.a above, during each 15-minute metered interval.
- b. Allocated Energy Export (in kWh)
- i. The Owner or Operator determines the percentage of Energy Export that will be allocated to the individual Benefitting Customers on the *Virtual Net Billing Tariff or Virtual Net Energy Metering For Multi-Tenant and Multi-Meter Properties Allocation Request Form* (Form 14-910, the Allocation Request Form). In the Allocation Request Form, the Owner or Operator must designate one of the Benefitting Customer's account as Default Benefitting Account (as described in 3.a of the Rates section above). This designated account will receive unallocated Energy Export due to (i) rounding, (ii) the allocated percentage of generation due to unit vacancy, or (iii) a request from a Benefitting Customer to be de-enrolled from this Schedule.

(Continued)

(To be inserted by utility)

Advice 5227-E-ADecision 23-11-068Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Nov 8, 2024Effective Jun 12, 2025Resolution E-5374

NBT-V
Virtual Net Billing Tariff

Sheet 29

(Continued)

SPECIAL CONDITIONS

4. Billing Process (Continued)

b. Allocated Energy Export (in kWh) (Continued)

i. (Continued)

The allocations provided by the Owner or Operation will become effective at the start of the next billing period following the PTO Notice for the Generating Facility. The Owner or Operator may request changes in the allocation percentages to add or remove Benefitting Customers' accounts or to revise the allocation percentages of current Benefitting Customers (refer to Section 4, Account Set-Up and Administrative Charges, for applicable fees). Revised allocations under this provision will become effective on the start of the next billing period that is at least 30 days after SCE receives the updated Allocation Request Form.

- ii. The Allocated Energy Export (in kWh) to each Benefitting Customer is calculated by multiplying the Energy Export by the designated percentage assigned to each individual Benefitting Customer in the latest Allocation Request Form. This calculation is done at the 15-minute metered interval.
- iii. Qualified Customers utilizing NBT-V-Paired Storage Systems subject to the estimation methodology described in Special Condition 5.c will be bound to monthly Energy Export caps. The enforcement of the monthly Energy Export caps will be performed prior to the calculation of Allocated Energy Exports described in the prior paragraph (ii).

c. Residential Benefitting Customer's Bill

SCE will provide each Residential Benefitting Customer with its energy information with each regular bill. That information will include the monetary balance of Energy Charges and Energy Export Credits since the start of the current Relevant Period.

Each month, Allocated Energy Exports, in kWh, are subtracted from the Benefitting Customer's Energy Consumption, in kWh. Energy Charges are calculated using the Net Energy Consumption and the Benefitting Customer's OAT, as described in the Rates section 3.b.i. Energy Export Credits are calculated using the Net Energy Export, if any, as described in the Rates section 3.b.ii. These calculations are done at the 15-minute metered interval. In addition, Residential Benefitting Customers may be eligible for the ACC Plus Adder.

Refer to the Rates section 3.e for a description of the Use of Energy Export Credits.

Refer to the Rates section 3.f for a description of the calculation and use of the ACC Plus Adder.

(Continued)

(To be inserted by utility)

Advice 5227-E-ADecision 23-11-068Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Nov 8, 2024Effective Jun 12, 2025Resolution E-5374

NBT-V
Virtual Net Billing Tariff

Sheet 30

(Continued)

SPECIAL CONDITIONS

4. Billing Process (Continued)

d. Non-Residential Benefitting Customer's Bill

SCE will provide each Non-Residential Benefitting Customer with its net energy information with each regular bill. That information will include the monetary balance of Energy Charges and Energy Export Credits since the start of the current Relevant Period.

Non-residential Benefitting Customers will be responsible for Energy Charges calculated using the Energy Consumption (in kWh) and the Benefitting Customer's OAT, as described in the Rates section 3.c.i. Energy Export Credits are calculated using the Allocated Energy Export, as described in the Rates section 3.c.ii. Energy Export Credits are calculated at the 15-minute metered interval. Non-Residential Benefitting Customers are not eligible for the ACC Plus Adder.

Refer to the Rates section 3.e for a description of the Use of Energy Export Credits.

- e. For all Benefitting Customers served under this Schedule, all NBCs, as defined in the Rates section above, monthly charges, Minimum Charges, demand charges, any applicable fixed charge, and any other non-energy related charges relevant to the Benefitting Customer's OAT, excluding any adjustments due to power factor provisions, apply and are calculated based on the Benefitting Customer's OAT and the Energy Consumption, regardless of the amount of Allocated Energy Export applied to the Benefitting Customer's account.

f. Bill Payment

Qualified Customers and Benefitting Customers are required to pay their bills monthly.

(Continued)

(To be inserted by utility)

Advice 5227-E-ADecision 23-11-068

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Nov 8, 2024Effective Jun 12, 2025Resolution E-5374

NBT-V
Virtual Net Billing Tariff

Sheet 31

(Continued)

SPECIAL CONDITIONS

4. Billing Process (Continued)

g. Annual True-Up Process

At the end of the Relevant Period, SCE will perform the calculations described in this section. These calculations are referred to as the “Annual Settlement”, but they may be applicable for a period of less than twelve months if the Relevant Period is shorter than twelve months (in accordance with Special Condition 1.m).

- i. At the end of the Relevant Period, if the Net Surplus Energy (in kWh) is greater than zero, SCE will calculate an Energy Export Credit Adjustment (in \$) which is a charge equal to the Net Surplus Energy (in kWh) multiplied by the then posted Average Retail Export Compensation Rate (in \$/kWh). If the Net Surplus Energy is zero, then the Energy Export Credit Adjustment will be \$0.
- ii. Any unapplied balance of Energy Export Credits remaining after offsetting Energy Charges calculated during the last billing period of the Relevant Period will be first used to offset the Energy Charges incurred by the Benefitting Customer during any other month of the Relevant Period not already offset by Energy Export Credits, if any. Then, any remaining Energy Export Credits will be used to offset the Energy Export Credit Adjustment, if any. Any remaining balances will then be carried forward to the customers next Relevant Period.
- iii. Any unapplied balance of the ACC Plus Adder remaining after offsetting any balance for electric service during the last billing period of the Settlement Period will be carried over as a credit in the Benefitting Customer’s account.
- iv. Regardless of the calculations above, Benefitting Customers eligible to receive NSC, as provided in Special Condition 4.g.i, will be compensated as outlined therein pursuant to part 5 of the Rates section for the Net Surplus Energy, if any, at the corresponding NSC Rate.

For sections (i) and (ii), above, these calculations are performed separately for (a) delivery components for all Benefitting Customers, and (b) generation components if the Benefitting Customers is a SCE Bundled Service Customer.

(Continued)

(To be inserted by utility)

Advice 5227-E
Decision 23-11-068Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Feb 14, 2024
Effective Jun 12, 2025
Resolution E-5374

NBT-V
Virtual Net Billing Tariff

Sheet 32

(Continued)

SPECIAL CONDITIONS

4. Billing Process (Continued)

g. Annual True-Up Process (Continued)

If a Benefitting Customer terminates service due to a change from SCE Bundled Service to CCA/CA Service or DA Service or from CCA/CA Service or DA Service to SCE Bundled Service prior to the end of Relevant Period, the provisions in this section 4.g apply as of the date of the termination or change of service (from Bundled to Unbundled Service or vice versa), except that any remaining Energy Export Credit generation balances would be forfeited and the new account will be considered a New Party-In and will receive any unapplied balance of the ACC Plus Adder from the closing account.

A Benefitting Customer opting out of CCA Service during the Follow-up Notification Period but after enrollment in CCA Service shall be returned to Bundled Service with an effective date as of the date of enrollment in CCA and with a new Relevant Period starting on such date. In addition, any Energy Export Credits forfeited as a result of the Annual True Up calculations made (per section 4.g above) as of the date of enrollment in CCA, such Energy Export Credits will be reinstated and carried over to the Benefitting Customer's new Relevant Period as well as any unapplied balance of the ACC Plus Adder.

h. Billing Provisions Applicable to DA, CCA or CA Service Customers

- i. For DA, CCA or CA Service Customers, SCE will provide the applicable Delivery Service and CRS charges and credits, and the Benefitting Customer's ESP, Community Choice Aggregator or Community Aggregator is responsible for timely providing the applicable generation charges and credits. Generation credits, if any, do not reduce the charges owed to SCE for energy supplied to such Benefitting Customer, and Delivery Service and/or CRS credits, if any, do not reduce the charges owed to the ESP, Community Choice Aggregator or Community Aggregator for energy supplied to such Benefitting Customer.
- ii. For DA, CCA or CA Service Customers, separate annual true-ups of all charges and credits, consistent with the provisions set forth under this Schedule, will be calculated (A) by SCE for the applicable SCE Delivery Service and/or CRS charges and credits and (B) by the ESP or Community Choice Aggregator/Community Aggregator for the applicable ESP and CCA/CA generation charges and credits. Upon completion of the annual true-up, any remaining Delivery Service and/or CRS credits will be retained by SCE and the Benefitting Customer will not be entitled to any compensation from SCE. DA, CCA or CA Service Customers are not eligible to receive NSC from SCE.
- iii. ESP Charges: Where SCE provides metering and billing for a DA Customer, SCE may recover the incremental costs related to virtual net energy metering and billing services from the Benefitting Customer's ESP, as set forth in Schedule ESP-DSF.

(Continued)

(To be inserted by utility)

Advice 5227-E
Decision 23-11-068Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Feb 14, 2024
Effective Jun 12, 2025
Resolution E-5374

NBT-V
Virtual Net Billing Tariff

Sheet 33

(Continued)

SPECIAL CONDITIONS

4. Billing Process (Continued)

i. NSC Billing Provisions

- i. For Benefitting Customers to be eligible to receive NSC, the Owner or Operator must affirmatively elect to have the Benefitting Customers receive NSC and submit any necessary documentation prior to SCE processing the final bill of the Relevant Period. If the Owner or Operator elects such compensation, the Benefitting Customers with Net Surplus Energy will receive NSC. The Benefitting Customers will continue to receive NSC, as applicable, for each Relevant Period following the execution of such election, unless the Owner or Operator affirmatively elects to end participation in the NSC program. The Owner or Operator is eligible to revise the NSC elections annually. NSC is applied to a Benefitting Customer's future charges (i.e., SCE Service Account) as an on-bill credit, unless the Benefitting Customer elects to receive payment via check (Benefitting Customers may only modify this election once a year, and must do so prior to the conclusion of the existing Relevant Period for the new election to occur in that Relevant Period). For Benefitting Customers electing to receive NSC via check, the amount of the check will be reduced by any amount that the Benefitting Customer owes to SCE before a check is issued to the Benefitting Customer. After the on-bill credit or check is issued to the Benefitting Customer, Net Surplus Energy is set to zero at the start of the next Relevant Period.
- ii. In order for Benefitting Customers to be eligible to receive NSC from SCE, Owners or Operators with Generating Facilities sized larger than 1 MW must provide notice to SCE that the Owner or Operator self-certified its Generating Facility as a Qualifying Facility pursuant to the Public Utility Regulatory Policies Act of 1978 by properly completing and filing Federal Energy Regulatory Commission (FERC) Form No. 556 with the FERC and providing SCE with a copy of the certification.
- iii. DA, CCA or CA Service Customers are not eligible to receive NSC from SCE
- iv. In order for Qualified Customers to receive the NSC RAA, Form 14-935 must be executed and submitted to SCE at the end of each Relevant Period. Payment of the NCS RAA will be directed to the Qualified Customer's Generating Account.

(Continued)

(To be inserted by utility)

Advice	<u>5227-E</u>
Decision	<u>23-11-068</u>

33C12

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted	<u>Feb 14, 2024</u>
Effective	<u>Jun 12, 2025</u>
Resolution	<u>E-5374</u>

NBT-V
Virtual Net Billing Tariff

Sheet 34

(Continued)

SPECIAL CONDITIONS**4. Billing Process (Continued)****j. California Climate Credit Cash-Out Provision for Residential Benefitting Customers**

Benefitting Customers receiving service on a Residential rate schedule receive a semi-annual California Climate Credit from the State of California. In the event that a portion or all of the dollar value of the California Climate Credit cannot be consumed by the end of the Benefitting Customer's Relevant Period, one of the following will occur: (A) for eligible Residential Benefitting Customers electing to receive NSC via a separate check – any remaining California Climate Credit balance will be added to the NSC owed to the Benefitting Customer and sent with the NSC check, or (B) for all other Residential Benefitting Customers – any remaining California Climate Credit balance will be sent to the Benefitting Customer via a separate check after the final billing statement for the current Relevant Period is issued.

k. Participation in Demand Response

Benefitting Customer accounts are eligible for the same demand response programs as other customers service under this Schedule. All demand response programmatic elements (e.g., eligibility and payments to aggregated accounts are based on the metered usage).

5. NBT-V Paired Storage Systems

Pursuant to D.17-12-005, 16-04-020, D.16-01-044 and D.14-05-033, where an Owner or Operator utilizes a NBT-V-Paired Storage System (as defined in Special Condition 1.j), the applicable provisions of this Special Condition 5 shall apply. Additionally, where this Special Condition conflicts with any other Special Condition within this Schedule, the provisions contained in this Special Condition shall prevail. Qualified Customers with NBT-V-Paired Storage Systems who take service under this Special Condition are exempt from Supplemental Review fees, Detailed Study costs, and the costs associated with any Distribution or Network upgrades triggered by the Interconnection Request, provided the Renewable Generator is sized 1 MW or smaller. Qualified Customers with NBT-V-Paired Storage Systems who take service under this Special Condition are exempt from Standby charges.

a. A NBT-V-Paired Storage System shall consist of one of the following; (1) physical non-import relay to prevent storage from charging from the grid, (2) Control functionally equivalent physical non-import relay as outlined in the SCE NEM Handbook to prevent the storage from charging from the grid.^x

b. Sizing Requirements. The storage device size is determined by the inverter alternating current (AC) nameplate rating. Requirements may differ depending on the size of the storage device.

^x [NET ENERGY METERING Interconnection Handbook \(sce.com\)](https://www.sce.com/interconnection-handbook)

(Continued)

(To be inserted by utility)

Advice 5227-E-ADecision 23-11-068Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Nov 8, 2024Effective Jun 12, 2025Resolution E-5374

NBT-V
Virtual Net Billing Tariff

Sheet 35

(Continued)

SPECIAL CONDITIONS

5. NBT-V Paired Storage Systems (Continued)

a. Sizing Requirements

The size of the Integrated or Directly Connected Energy Storage Device is determined by the inverter alternating current (AC) nameplate rating.

- i. Small NBT-V-Paired Storage System: There are no additional sizing requirements for the Integrated or Directly Connected Energy Storage Device(s) relative to the size of the Renewable Generator.
- ii. Large NBT-V-Paired Storage System: The maximum aggregate output capacity of the Integrated or Directly Connected Energy Storage Device(s) can be no greater than 150 percent of the Renewable Generator's maximum output capacity. For example, if the maximum output capacity of the Renewable Generator is 15 kW, the maximum aggregate output capacity of the Integrated or Directly Connected Energy Storage Device(s) can be no greater than 22.5 kW. Pursuant to D.20-06-017, the maximum aggregate output capacity limitation shall not apply for a period of three years beginning August 16, 2020, and ending August 15, 2023. A request to extend this deadline was granted by the Executive Director of the California Public Utilities Commission on September 5, 2023, the maximum aggregate output capacity limitation shall not apply until after August 16, 2025.

b. Metering Requirements

- i. Complex Metering. A NBT-V-Paired Storage System that utilizes more than two self-contained meters in addition to the SCE revenue meter(s) or any non-self-contained meters (i.e., those that include CTs/PTs) (not including the SCE revenue meter(s)) is considered as having Complex Metering for the purposes of this Special Condition.

(Continued)

(To be inserted by utility)

Advice 5227-E-ADecision 23-11-068Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Nov 8, 2024Effective Jun 12, 2025Resolution E-5374

NBT-V
Virtual Net Billing Tariff

Sheet 36 (T)

(Continued)

SPECIAL CONDITIONS

6. Demand Response

Demand Response payments to Benefitting Customers shall be based on the Benefitting Customer's metered Energy Usage disregarding any contributions from Allocated Energy Exports. Similarly, any other demand response programmatic elements that are affected by a Benefitting Customer's load (e.g., program eligibility) should also exclude from consideration any impacts of Allocated Energy Exports.

7. Insurance.

The Owner or Operator must keep in force the amount of property, common general liability and/or personal liability insurance that was in place at the time the Owner or Operator initiated service under this Schedule

8. NBT-V Legacy Provisions

This Special Condition is applicable to all Qualified Customers receiving service on this Schedule or who have submitted all documentation necessary for receiving service on this Schedule.

a. Eligibility Period

Pursuant to D.22-12-056 and D.23-11-068, Qualified Customers who receive service on this Schedule, or who have submitted all documentation necessary to receive service on this Schedule, can remain on this Schedule for a period of nine (9) years from the Original PTO Date in which the eligible Renewable Electrical Generating Facility was interconnected to SCE's grid, indicated by the Permission to Operate (PTO) notice from SCE and ending at the conclusion of the Qualified Customer's applicable Relevant Period that ends immediately on or after the ninth anniversary of the Original PTO Date. For example, if a Customer's Original PTO Date is May 31, 2023, the Customer is eligible to continue receiving service on this Schedule through the conclusion of the Relevant Period ending immediately on or after May 31, 2032. This provision also applies to NBT-V Transition Customers who will be initially served under Schedule NEM-V-ST and will then be transitioned and served on this Schedule for the remaining of their 9-year eligibility period which starts from their Original PTO Date, not the day they are enrolled in this Schedule.

(Continued)

(To be inserted by utility)

Advice 5227-E-ADecision 23-11-068Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Nov 8, 2024Effective Jun 12, 2025Resolution E-5374

NBT-V
Virtual Net Billing Tariff

Sheet 37 (T)

(Continued)

SPECIAL CONDITIONS

8. NBT-V Legacy Provisions (Continued)

a. Eligibility Period (Continued)

As provided in Special Condition 9, Qualified Customers served under this Schedule that are within the 9-year eligibility period and who replace the eligible Renewable Electrical Generating Facilities due to impacts of a Natural Disaster will remain eligible for service under this Schedule for the remainder of their original 9-year eligibility period starting on the Original Permission to Operate (PTO) Date provided the original Customer or an Eligible Same Party In is the customer of record after the rebuild.

b. Modifications

Renewable Electrical Generating Facilities eligible for the eligibility period outlined in Special Condition 8.a above eligible for the remainder of their original eligibility period as long as the modifications and/or repairs do not increase the Renewable Electrical Generating Facility by more than the greater of (1) 10 percent of the Renewable Electrical Generating Facility's nameplate rating capacity, as established when the Renewable Electrical Generating Facility was originally interconnected, or (2) 1 kW; and provided the modifications and/or repairs do not result in the Renewable Electrical Generating Facility exceeding the sizing requirements of Special Condition 1.h.iii. This provision is only applicable if, at the time of the customer request for an expansion above the threshold described above, an eligible successor tariff is available and applicable to the Generating Facility. Otherwise, the eligibility period for the Generating Facility will not be affected by the proposed modification.

c. Transferability

Eligible Renewable Electrical Generating Facilities eligible for the 9-year Eligibility Period shall not lose their eligibility if transferred to a new Owner, Operator, or SCE account, provided the Renewable Electrical Generating Facilities remain at its original location. The transfer of an existing Renewable Electrical Generating Facility to a new location is considered a new installation requiring a new Interconnection Agreement that is subject to the applicable tariffs in place at the time the new Interconnection Request is completed.

(Continued)

(To be inserted by utility)

Advice 5227-E-ADecision 23-11-068Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Nov 8, 2024Effective Jun 12, 2025Resolution E-5374

NBT-V
Virtual Net Billing Tariff

Sheet 38 (T)

(Continued)

SPECIAL CONDITIONS

8. NBT-V Legacy Provisions (Continued)

- d. Integrated or Directly Connected Energy Storage Device (e.g. NBT-V Paired Storage Systems)

Integrated or Directly Connected Energy Storage Devices shall be treated in the same way, and be subject to the same Legacy provisions, as the Generating Facility to which they are connected. Pursuant to D.23-11-068, when the Owner or Operator adds only energy storage to the existing Renewable Electrical Generating Facility, the Renewable Electrical Generating Facility shall retain the terms of this Schedule including the remainder of the 9-year Eligibility Period.

(T)
|
|
(T)

9. Natural Disaster (Disaster)

This Special Condition is applicable to Qualified Customers whose Renewable Electrical Generating Facility is damaged as a consequence of an event in the Qualified Customers' geographic area declared in a state of emergency and included in either the California Governor's Proclamation of a State of Emergency or the President of the United States.^{xii} Disaster impacted Qualified Customers will retain their original permission to operate (PTO) date. The 9-year Eligibility Period, as applicable, will remain in effect under this Schedule as defined in Special Condition 8.

Disaster impacted eligible Renewable Electrical Generating Facility Qualified Customer must:

- Submit a new Interconnection Request with a replacement Renewable Electrical Generating Facility located on the same parcel as the original for capacity size to generate no more than 12 months of historic, or estimated usage (kWh), and
- Submit proof of destruction of the Renewable Electrical Generating Facility, if requested by SCE.
- If the Generating Account is impacted by a Disaster, SCE will true-up the Property and issue Net Surplus Compensation, as applicable, pursuant to Special Condition 4.e and 4.g., up to the date of the Disaster. If the Generating Account is not impacted while one or more of the Benefitting Customers are, a True-Up will only occur for the impacted accounts, and SCE will continue to bill the remaining accounts on Schedule NBT-V, unless otherwise requested by the Owner. Any other Owner-requested changes to the NBT-V Arrangement beyond being impacted by a Disaster will be in accordance with Special Condition 1.m

^{xii} Government Code 8558(b) -

https://leginfo.ca.gov/faces/codes_displaySection.xhtml?lawCode=GOV§ionNum=8558

(Continued)

(To be inserted by utility)

Advice 5227-E-A
Decision 23-11-068

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Nov 8, 2024
Effective Jun 12, 2025
Resolution E-5374

NBT-V
Virtual Net Billing Tariff

Sheet 39 (T)

(Continued)

SPECIAL CONDITIONS

9. Natural Disaster (Disaster) (Continued)

- d. The period from destruction of the eligible Renewable Electrical Generating Facilities to PTO of the replacement eligible Renewable Electrical Generating Facilities must not exceed four years, unless reasonable documentation acceptable to SCE is provided showing that a new Interconnection Request has been submitted. The new Interconnection Request must be completed by the same Owner who was taking service under Schedule NBT-V prior to the Disaster. If the eligible Renewable Electrical Generating Facility is not replaced by the Owner, but the property is sold to a new Customer after the destruction of the Renewable Electrical Generating Facility, this provision does not extend to the new customer of record or New Party In.
- e. Qualified Customers impacted by a Disaster who meet the requirements included in this Special Condition and whose aggregate replacement system(s) is sized no greater than 1 megawatt (MW) are exempt from the interconnection application fee when submitting a new Interconnection Request.

10. Prevailing Wage

California Public Utilities (PU) Code Section 769.2 requires a contractor that installs a Renewable Electrical Generation Facility or associated battery storage to comply with prevailing wage requirements in order for the facility to participate in a tariff developed pursuant to PU Code Section 2827 or 2827.1. These requirements are stated in PU Code Section 769.2 and in case of any discrepancy between tariff language and the PU Code, the language in the PU Code prevails. (P)

The requirements are:

- (1) The contractor shall pay each construction worker employed, at minimum, the general prevailing rate of per diem wages, except that an apprentice registered in a program approved by the Chief of the Division of Apprenticeship Standards shall be paid, at minimum, the applicable apprentice prevailing rate.
- (2) The contractor shall maintain and verify payroll records pursuant to Section 1776 of the Labor Code and make those records available for inspection and copying as provided in that Section. The contractor shall not be required to provide copies of certified payroll records to any entity other than the Department of Industrial Relations or the California Public Utilities Commission (Commission).^{xiii}
- (3) The contractor shall biannually, on July 1 and December 31 of each year, submit to the Commission digital copies of its certified payroll records for projects.^{xiv} The contractor's submission of payroll records is a condition to access tariffs developed pursuant to PU Code Section 2827 or 2827.1 for a Customer's Renewable Electrical Generating Facility subject to PU Code Section 769.2. (P)

^{xiii} Pursuant to Decision 23-11-068 the contractor may also be required to provide these records to any entity that the Commission designates to act on its behalf to implement this requirement.

^{xiv} Contractors may submit their records on a voluntary basis more often than the biannual requirement stated in the PU Code 769.2.

(Continued)

(To be inserted by utility)

Advice 5227-E-ADecision 23-11-068Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Nov 8, 2024Effective Jun 12, 2025Resolution E-5374



NBT-V
Virtual Net Billing Tariff

Sheet 40 (T)

(Continued)

SPECIAL CONDITIONS

10. Prevailing Wage (Continued)

The requirements of PU Code Section 769.2 do not apply to projects with a complete interconnection application submission date before January 1, 2024.^{xi} All projects with an interconnection application submission date on or after January 1, 2024, including applications to modify an existing Renewable Electrical Generating Facility, are subject to the PU Code Section 769.2 requirements with the following exceptions: (P)

- (1) A residential Renewable Electrical Generating Facility that has a maximum generating capacity of 15 kilowatts or less of electricity.
- (2) A residential Renewable Electrical Generating Facility that is installed on a single-family home.
- (3) A project that is a public work, as defined in Section 1720 of the Labor Code, and that is subject to Article 2 (commencing with Section 1770) of Chapter 1 of Part 7 of Division 2 of the Labor Code.
- (4) A Renewable Electrical Generating Facility that serves only a Modular Home, a Modular Home Community, or multiunit housing that has two or fewer stories.

If PU Code Section 769.2 applies, the Customer must execute the "Prevailing Wage Disclosure Form" and submit the form with their interconnection application, and Customer's contractor shall confirm to SCE that it is up to date with their past required submittals of payroll records.

If Customer's contractor has been found to have willfully violated PU Code Section 769.2 in connection with the construction of Customer's Renewable Electrical Generating Facility, *that facility* shall not be eligible to receive service pursuant to a tariff developed based on PU Code Sections 2827 or 2827.1. Only in the case of multi-tariff configuration, where there is more than one renewable generator behind the same utility billing meter, SCE will treat all the generators as one system and therefore none of the renewable generators will be served on tariffs developed based on PU Code Section 2827 or 2827.1, and those renewable generators will be compensated based on PURPA compliant tariff, regardless which facility is subject to the violation of PU Code 769.2. (P)

(Continued)

(To be inserted by utility)

Advice 5227-E-A
Decision 23-11-068

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Nov 8, 2024
Effective Jun 12, 2025
Resolution E-5374

NBT-V
Virtual Net Billing Tariff

Sheet 41 (T)

(Continued)

SPECIAL CONDITIONS

10. Prevailing Wage (Continued)

If a willful wage violation is alleged, the Customer's Renewable Electrical Generating Facility will remain on the tariff until the Department of Industrial Relations (Department) or a court completes their assessment and makes a final determination. At that time, if the contractor is found in willful violation, then SCE will be required to remove the Customer's Renewable Electrical Generating Facility implicated by the violation from this Schedule and transition the Customer to the PURPA compliant tariff on the next billing cycle (after the required 30/60-day notification). While on the PURPA compliant tariff, the Renewable Electrical Generating Facility will be compensated based on that tariff and the Renewable Electrical Generating Facility shall be subject to SCE Schedule Customer Generation Departing Load Cost Responsibility Surcharge and SCE Schedule Standby charges as the Renewable Electrical Generating Facility is no longer eligible to be served on tariffs developed pursuant to PU Code Section 2827 or 2827.1. The Customer's Renewable Electrical Generating Facility billing meter will be trued up at the end of the billing cycle (after the required 30/60-day notification) before transitioning to the PURPA compliant tariff and any credits remaining after the true-up (including all benefitting/ aggregated accounts) will be forfeited. (P)

If the violation occurs on a single generating account and there are no benefitting/aggregated account(s), SCE will notify the Customer at least 30-days in advance of automatically transitioning the Customer's Renewable Electrical Generating Facility on their next billing cycle to a PURPA compliant tariff.

If the violation occurs on a single generating with benefitting/aggregated accounts SCE will notify the Customer(s) at least 60-days in advance of automatically transitioning the Customer's Renewable Electrical Generating Facility on their next billing cycle to a PURPA compliant tariff.

If a willful wage violation is reversed or nullified by the determining body and the generation account holder or Customer/property owner provides documentation to the utility evidencing such reversal/nullification, then the Renewable Electrical Generating Facility (or the whole system for multi-tariff) will be able to regain access to the applicable NEM/NBT tariff as of the next billing cycle or within 30-days after receiving the notification of the reversal of the willful wage violation.

Beginning January 1, 2025, contractors who have been found in willful violation of the prevailing wage rule in PU Code Section 769.2 will not be permitted to apply to interconnect facilities utilizing tariffs established pursuant to PU Code Sections 2827 or 2827.1. (P)

(Continued)

(To be inserted by utility)

Advice 5227-E-ADecision 23-11-068Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Nov 8, 2024Effective Jun 12, 2025Resolution E-5374



Southern California Edison
Rosemead, California (U 338-E)

Original
Cancelling

Cal. PUC Sheet No. 87654-E
Cal. PUC Sheet No.

NBT-V
Virtual Net Billing Tariff

Sheet 42 (T)

(Continued)

REQUIRED DISCLOSURE

All customers must: Accept that SCE may release to the California Energy Commission, the California Public Utilities Commission, and/or other state agencies, information regarding the Customer's facility, including such Customer's name and Renewable Electrical Generating Facility location, capacity, and operational characteristics. Pursuant to CPUC Decisions 14-11-001, 21-06-026, and 23-11-068, SCE is required to provide certain data, including, but not limited to, confidential Customer information, to the CPUC, its contractors, the California Department of Consumer Affairs Contractors State License Board, the California Department of Financial Protection & Innovation, and the California Department of Industrial Relations. As a condition of receiving service under this tariff, the eligible customer authorizes SCE to release any and all information provided in the Interconnection Request to the entities identified above without further notification or consent. For Renewable Electrical Generating Facilities that are subject to Pub. Util. Code § 769.2, in addition to consenting to SCE sharing the data or information with those regulatory entities, Customer also consents to those entities making that information publicly available. (P)

(To be inserted by utility)

Advice 5227-E-A
Decision 23-11-068

42C14

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Nov 8, 2024
Effective Jun 12, 2025
Resolution E-5374