

EPIC-3, Project 3

Application of Advanced Metering Infrastructure (AMI) Data to Advanced Utility System Operations



Thomas Bialek, PhD, PE
November 9, 2018

Background



- SDG&E has made a foundational AMI investment
 - Primary use is consumption measurements
 - Power off notifications used for Distribution Operations
- AMI system has the potential for other uses
 - System upgrades required
 - Provide visibility into distribution system

Objectives



- Pre-commercial demo leveraging SDG&E's AMI system to provide actionable secondary voltage data and analysis to staff and other prospective users.
 - Voltage sensor network
 - Phase identification
 - Primary circuit model validation
 - PV Impacts
 - Power quality and safety issues
 - Arcing connections

Approach



- Cooperative Research and Development Agreement with the National Renewable Energy Laboratory
 - 50% cost share
 - Leverage lab expertise
 - Secondary to primary voltage data translation tool
 - Validate primary circuit models
 - Improved information for policy makers

Approach



- Phase ID
 - Lack of accurate maps beyond 3 phase devices
 - Monitor voltage changes to map meter to transformer and transformer to phase
 - Evaluate vendors products for accuracy
 - Volt/VAr management

Approach



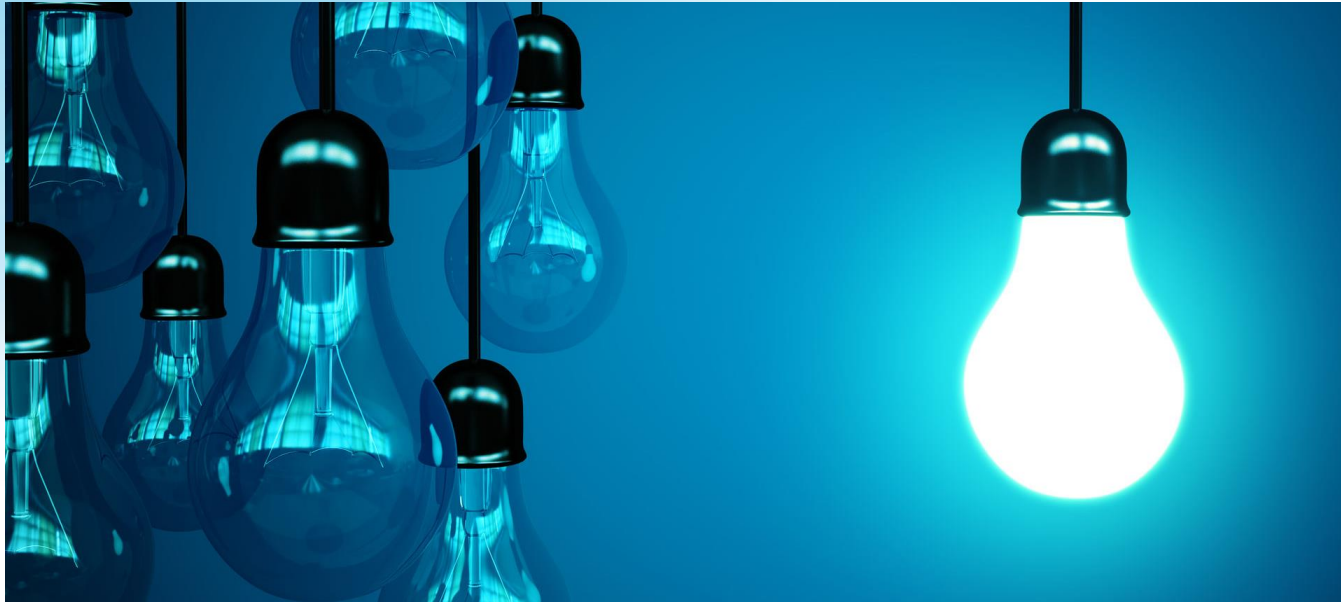
- PV Impacts
 - Pre and post PV installation analysis
 - Better inform models
 - Solution mix

Approach



- Power Quality and Safety Issues
 - Arcing Connections
 - Loose connections
 - Downed conductors

Discussion



Please tell us what you think!

EPIC-3, Project 4

Safety Training Simulators with Augmented Visualization



Kirsten Petersen
November 9, 2018

Background



- Safety training is very important for every job, and its importance is elevated when dealing with high voltage power equipment
- Training simulators can provide valuable simulated experience to electrical workers
- This project will demonstrate and evaluate safety training simulators that focus on safety management of field operations, back-end support, and crew proficiency and productivity

Objectives



- Pre-commercial demonstration of advanced safety training simulation capabilities
- Applications for field-focused design, operations, and asset monitoring/management solutions
- Latest simulator technologies to train utility industry personnel on safety-related issues, such as:
 - Wildfire prevention and wildfire fighting
 - Electric potential zones and grounding techniques
- Utilization of augmented reality tools

Approach: Focus



Wildfire risk training simulators with the following work areas:

- Fault location training
- Inductive potential zones and grounding training
- Equipment inspections and corrective actions

Approach: Fault Location Training



- Computer-based fault locating simulation and identifying fault distance
- Pinpoint which hazards (whether overhead or underground) contribute more significantly to wildfire risk
- Inspection enhancement:
 - Using locating simulation to train inspectors
 - Setting up fault scenarios to enhance their skills and training
- Identify various situations that could start fires

Approach: Inductive Potential Zones and Grounding Training



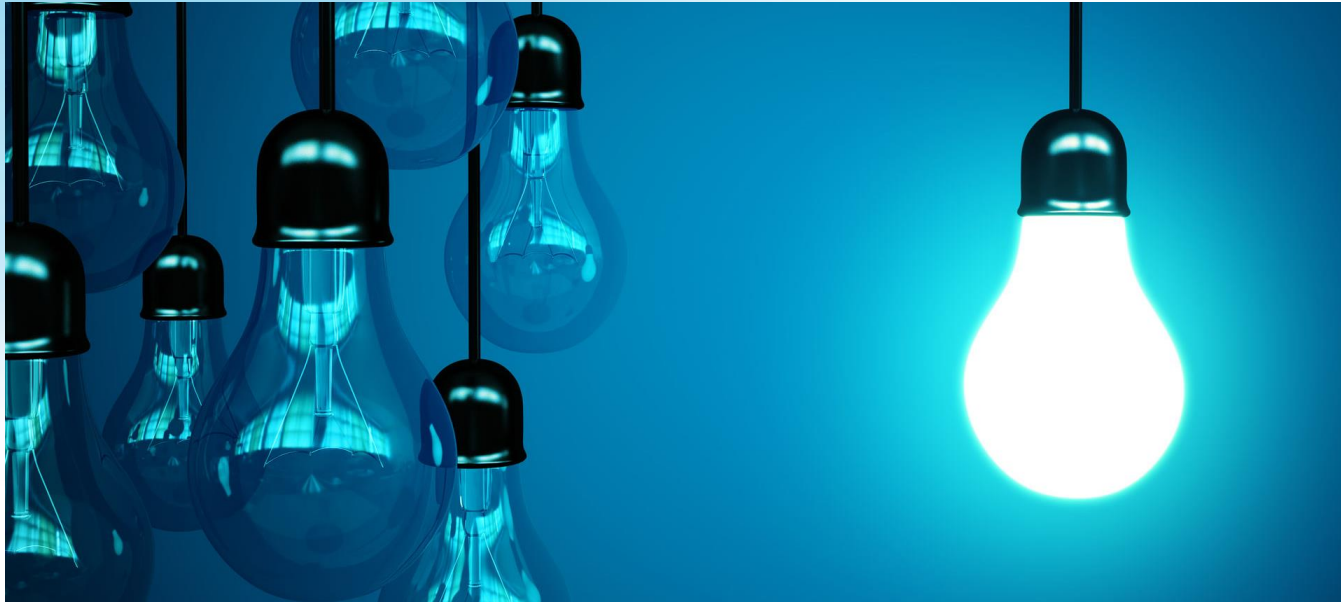
- During fault conditions:
 - When troubleshooting a line, it is necessary to identify whether electric potential is coming from induction
 - Induction from nearby transmission lines can lead to non-zero potential which is hazardous to linemen and a wildfire risk
- Enhance training through simulation:
 - Assure linemen grasp the concept of induction
 - Teach and practice the required work methods before linemen work on energized lines
 - Assure use of safe practices and procedures

Approach: Equipment Inspections and Corrective Actions



- SDG&E uses overhead simulators -- 3D in a web platform
- Underground simulators would be highly beneficial for teaching safe practices
- Augmented reality in training simulators not a must; it's an option to be considered

Discussion



Please tell us what you think!

EPIC-3, Project 5

Unmanned Aircraft Systems with Advanced Image Processing for Electric Utility Inspection and Operations



Tom Fries
November 9, 2018

Background



- As technology has advanced in the Unmanned world, we have found there to be many different sensors that could be used within the utility to provide proactive & preventative maintenance.
- As we look into other sensors and the data provided from the sensor, we have now ran into the hurdle of large data sets and storage.

Objectives



- Demonstrate new applications of unmanned aircraft systems (UAS) with enhanced image processing capabilities for electric utility operations.
- Define, demonstrate, and evaluate concepts for instrumentation and monitoring of power system equipment, using enhanced imaging on UAS and sensor technology.
- Evaluate the potential to increase reliability, safety, and cost efficiency to improve power system operations.

Approach



- **Big Data**
 - Where to store?
 - How to store?
 - What format?
 - How to apply Artificial Intelligence?

Approach

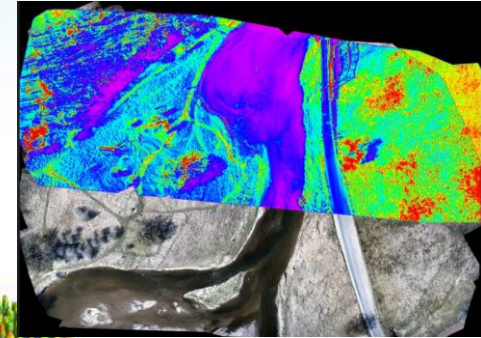
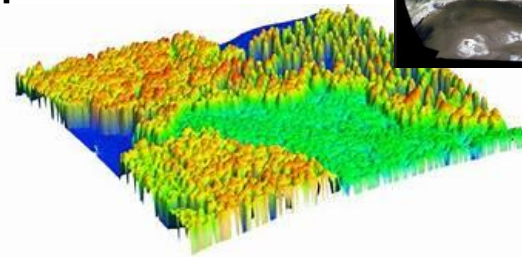


- Looking for sensors that can provide the following:
 - Multispectral
 - Coronal (UV)
 - Infrared (IR)
- Autonomous Flight with accurate elevations and sense-and-avoid tech

Approach



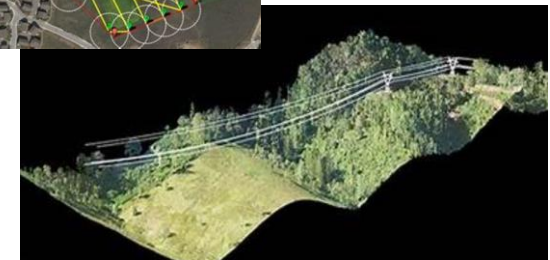
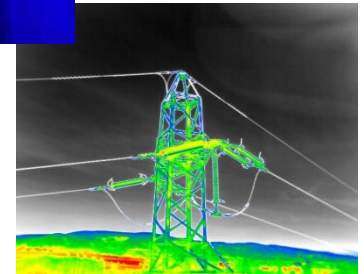
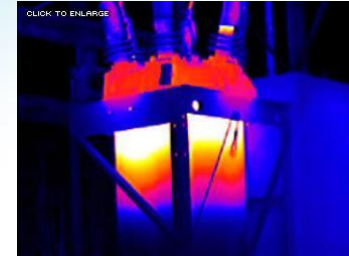
- **Multispectral**
 - Using the UAS with a Multispectral sensor can help detect the health of the vegetation around our infrastructure.
- **Coronial (UV)**
 - UV sensors can detect coronial discharge that stem from natural wear, environmental factors such as temperature variations and contamination from its surroundings.



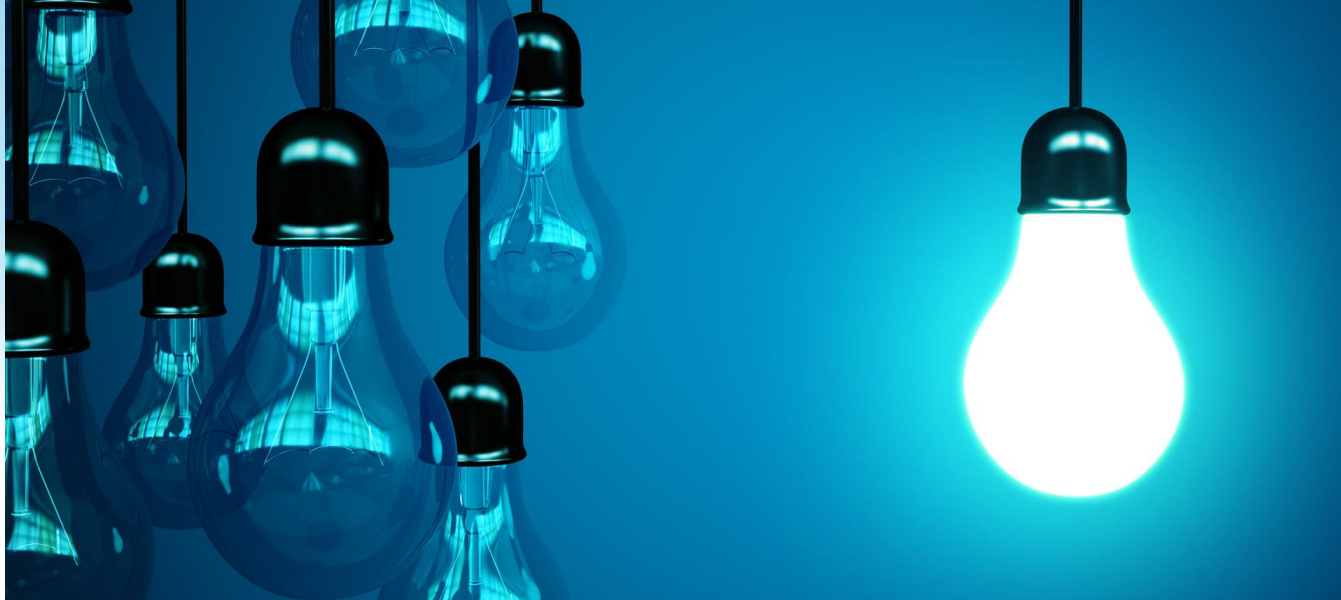
Approach



- **Infrared (IR)**
 - Infrared electrical inspections find excess heat caused by defects in connections and components.
- **Autonomous Flight**
 - Autonomous flight paths are used to ensure photos are taken at the best angle and proper data is collected.



Discussion



Please tell us what you think!