



# Electric Program Investment Charge Joint IOU EPIC 3 Planning Workshop

Third Triennial Investment Plan Cycle

Pacific Energy Center  
San Francisco, CA  
March 9, 2017

*PG&E, SCE, SDG&E, CEC*

# Agenda

Topic	Speaker	Time	Duration
Welcome & Safety	Julie Cerio, PG&E	9:00 -9:10	10 min.
CPUC Introduction to EPIC	Maria Sotero, CPUC	9:10 – 9:20	10 min.
CEC Introduction to EPIC 3 Planning Process	Fernando Pina, CEC	9:20 -9:30	10 min.
EPIC Program Overview	Aaron Renfro, SCE	9:30 – 9:45	15 min.
Break		9:45 – 10:00	15 min.
PG&E EPIC 3 Proposed Investment Plan Overview	Julie Cerio, PG&E	10:00 – 10:30	30 min.
SCE EPIC 3 Proposed Investment Plan Overview	Ryan Blaney, SCE	10:30 – 11:00	30 min.
SDG&E EPIC 3 Proposed Investment Plan Overview	Frank Goodman, SDG&E	11:00 – 11:30	30 min.
Open Q&A	All	11:30 – 12:00	30 min.
Meeting Adjourns	Julie Cerio, PG&E	12:00	

# Meeting Purpose

Review draft IOU investment plans for proposed EPIC 3 projects to be filed to the CPUC in the Third Triennial EPIC Investment Plan Application by May 1, 2017

Gain informal, oral public stakeholder comments to be considered in the EPIC 3 Applications during meeting

Contribute to ongoing coordination and understanding among administrators, stakeholders, interested parties, and the California Public Utilities Commission (CPUC), while also raising awareness and visibility of EPIC investments and promoting EPIC program transparency

# CPUC INTRODUCTION

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Presented by

Maria Sotero, Lead Analyst

*California Public Utilities Commission*

# CEC EPIC 3 INVESTMENT PLAN PROCESS

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Presented by

Fernando Pina, Manager

*California Energy Commission, Energy Research and  
Development Division*



# California Energy Commission Research & Development EPIC Program Overview

**Fernando Pina**

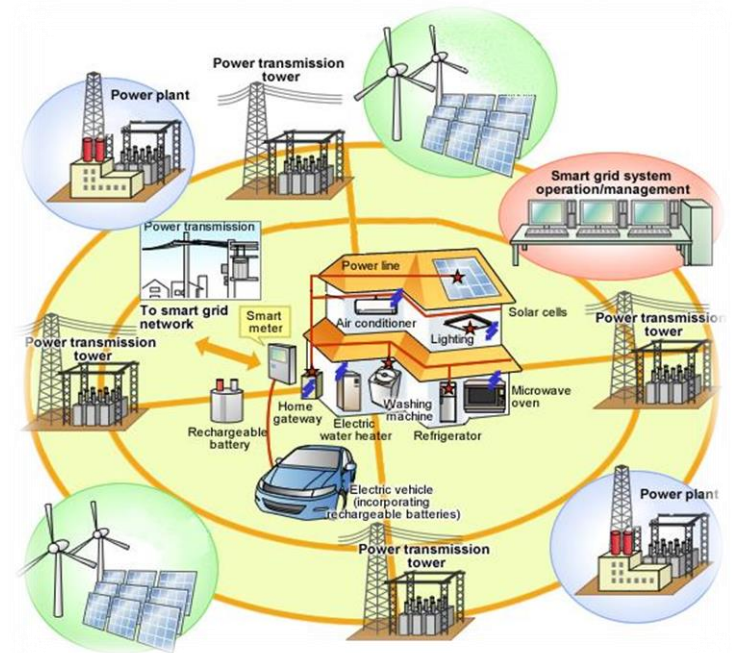
**March 9, 2017**



# CEC Administered EPIC Funding

Approximately \$120 M/year

- **Applied Research**
  - Energy Efficiency
  - Clean Generation
  - Smart Grid
  - Cost Share for Federal Awards
- **Technology Demonstration and Deployment**
  - Energy Efficiency and Demand Response
  - Clean Energy Generation and Deployment
  - Integration of EE, DR, DG and Smart Grid
  - Cost Share for Federal Awards
- **Market Facilitation**
  - Entrepreneurial support and assistance
  - Innovative local strategies
  - Streamlined customer adoption



More info at:  
[www.energy.ca.gov/research/epic/index.html](http://www.energy.ca.gov/research/epic/index.html)



# **Development of Energy Commission EPIC 2018-2020 Investment Plan Workshops**

- **Distributed Energy Resources – March 13<sup>th</sup>**  
**California Energy Commission**
- **Joint EPIC Workshop – March 14<sup>th</sup>**  
**California Energy Commission**
- **Climate Change – March 16<sup>th</sup>**  
**California Energy Commission**
- **Targeted R&D for Disadvantaged Communities – March 20<sup>th</sup>  
and March 27<sup>th</sup>**

**Clovis Veterans Memorial District (20<sup>th</sup>); Lynwood Bateman Hall (27<sup>th</sup>)**





## EPIC Resources

### **Filing Comments for EPIC 2018-2020 Investment Plan:**

<https://efiling.energy.ca.gov/Ecomment/Ecomment.aspx?docketnumber=17-EPIC-01>

### **EPIC Innovation Showcase:**

<http://innovation.energy.ca.gov/>

### **Listserve Sign-up (to receive program updates via email):**

<http://www.energy.ca.gov/research/epic/>

### **EPIC Funding Opportunities:**

<http://www.energy.ca.gov/contracts/epic.html>

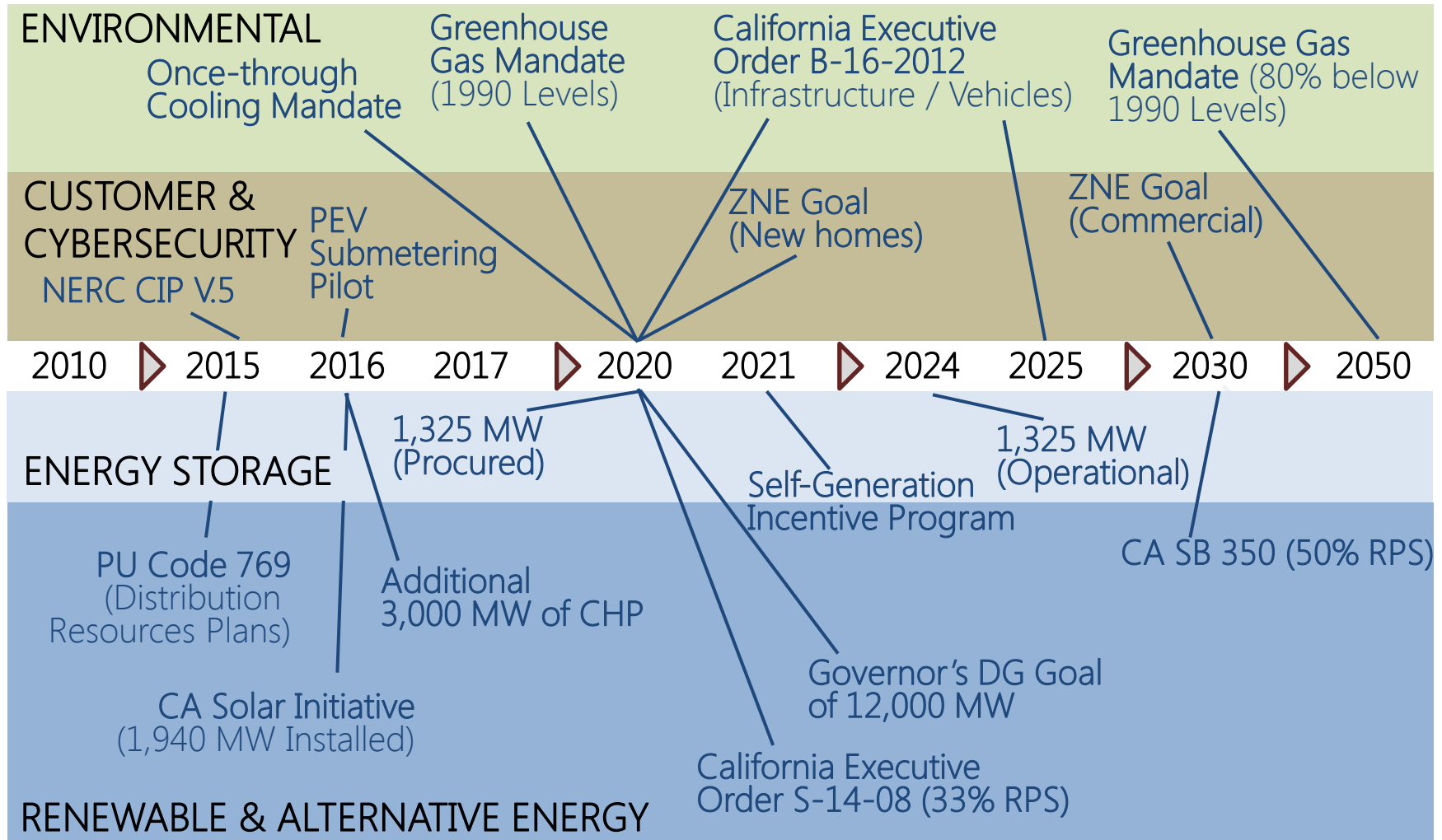
# EPIC PROGRAM & POLICY OVERVIEW

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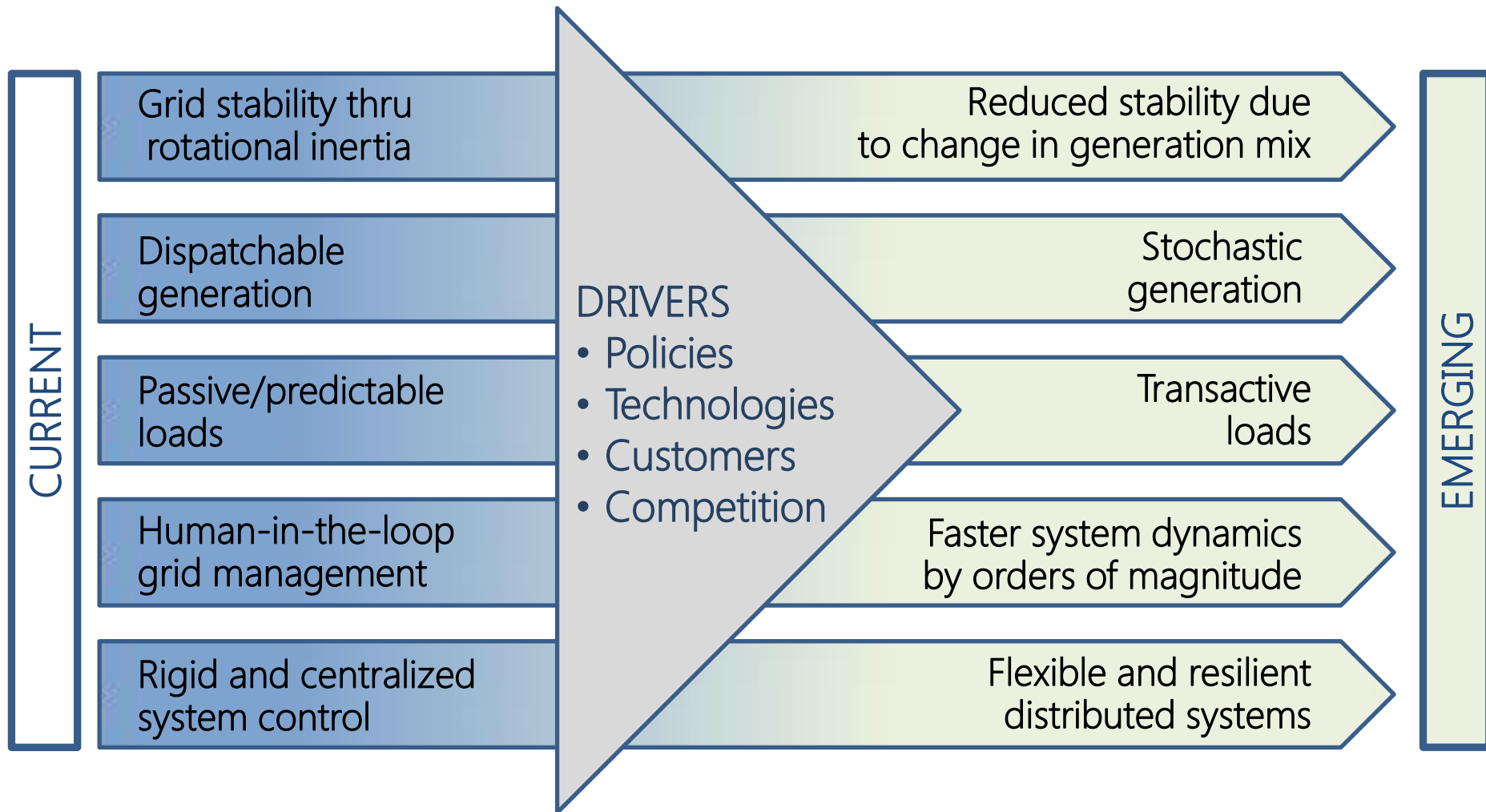


Presented by  
Aaron Renfro, Regulatory Affairs  
*Southern California Edison*

# A Survey of California's Energy Goals



# Electric Systems Face Fundamental Changes



# The Electric Program Investment Charge

## Funding & Allocation

- \$162M/yr in ratepayer funding (2013-2020)
- CEC administers 80% of the authorized budget; IOUs administer 20%

## Approved Investment Areas

- Applied Research: \$55M/yr (CEC only)
- Technology Demonstration & Deployment
  - CEC \$45M, PG&E \$15M, SCE \$13M, SDG&E \$3M (/yr)
- Market Facilitation: \$15M/yr (CEC only)

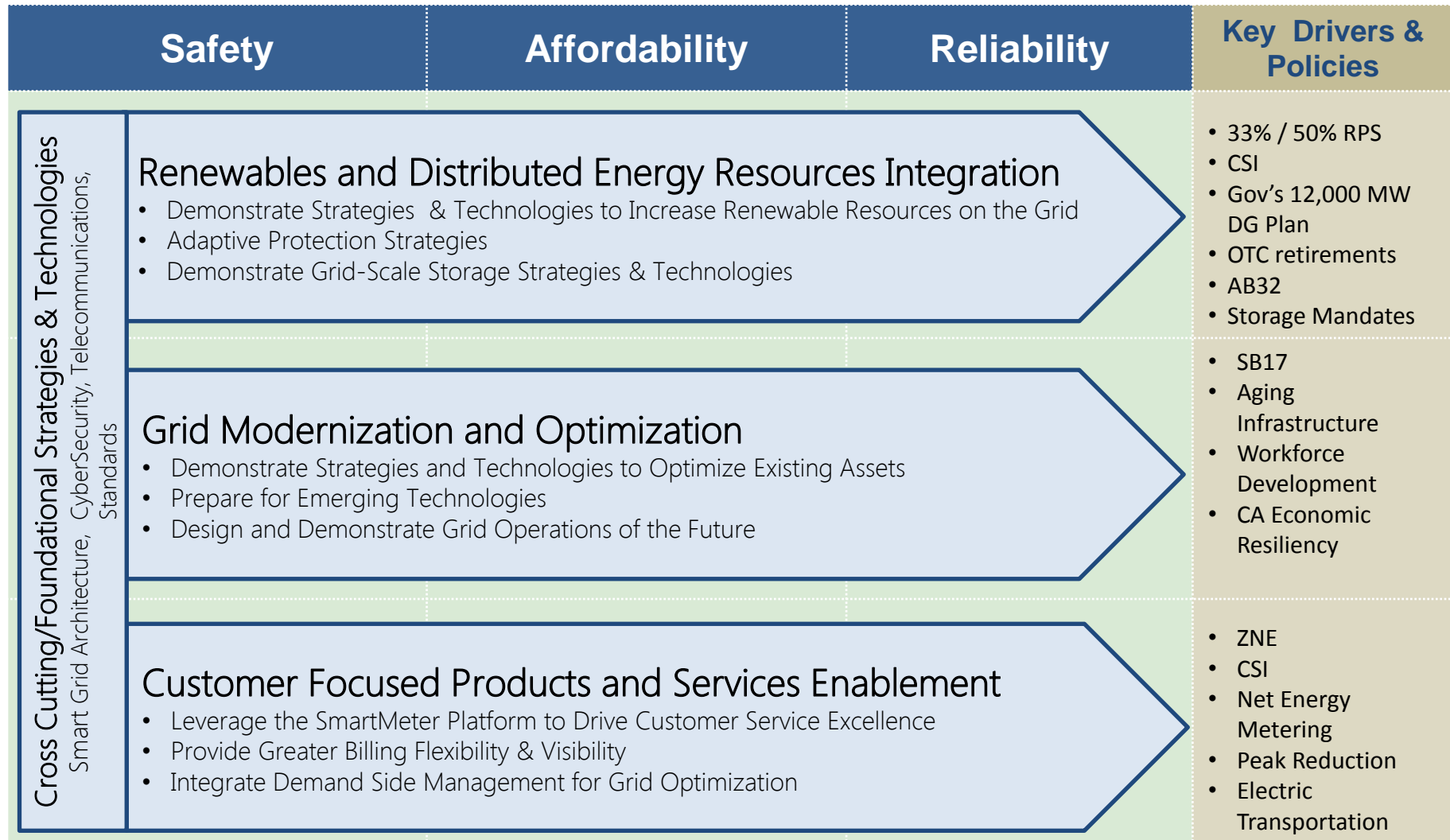
## Electricity System Value Chain

- Grid Ops / Mkt. Design
- Generation
- Transmission
- Distribution
- Demand-Side Mgmt

# Select EPIC Requirements

- **EPIC Annual Report & Project Final Reports** – The EPIC Administrators’ annual report must include a final report on every project completed during the previous year, including a comprehensive description of the project, present detailed findings and results, a summary of all data collected and how the data may be accessed (D.13-11-025, OP 14)
- **Project Specific Approvals** – EPIC Administrators may only fund projects or initiatives that have been approved by the Commission (D.15-04-020, COL 11)
  - IOU Administrators must file a Tier 3 Advice Letter to make material scope changes or add new projects (D.15-09-005, OP 1)
- **Workshops & Symposiums** – EPIC Administrators shall hold workshops twice a year, both during the development of each investment plan and during its execution, to contribute to ongoing coordination and understanding among administrators, stakeholders, interested parties, and the California Public Utilities Commission (CPUC), while also raising awareness and visibility of EPIC investments and promoting EPIC program transparency (D. 12-05-037)
- **Intellectual Property** – Except when valid reasons exist for confidentiality, the EPIC Administrators must make available upon request all data, findings, results, computer models and other products developed, consistent with the treatment of intellectual property requirements (D.13-11-025, OP 13)
  - IOU Administrators must file a Tier 3 Advice Letter to request a project-specific intellectual property waiver (D.15-04-020, OP 18)

# Investor Owned Utility EPIC Framework



# EPIC Investment Plan Timeline

Timeline	Date
CEC & IOU Scoping Workshop/Webinar	February 3, 2017
EPIC Stakeholder Workshops	<u>PG&amp;E</u> - March 9, 2017 <u>CEC</u> - March 14, 2017 <u>SCE</u> - March 24, 2017
File 3 <sup>rd</sup> Triennial EPIC Investment Plan	May 1, 2017



# Questions



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# EPIC 3 PG&E PROPOSED PROJECTS

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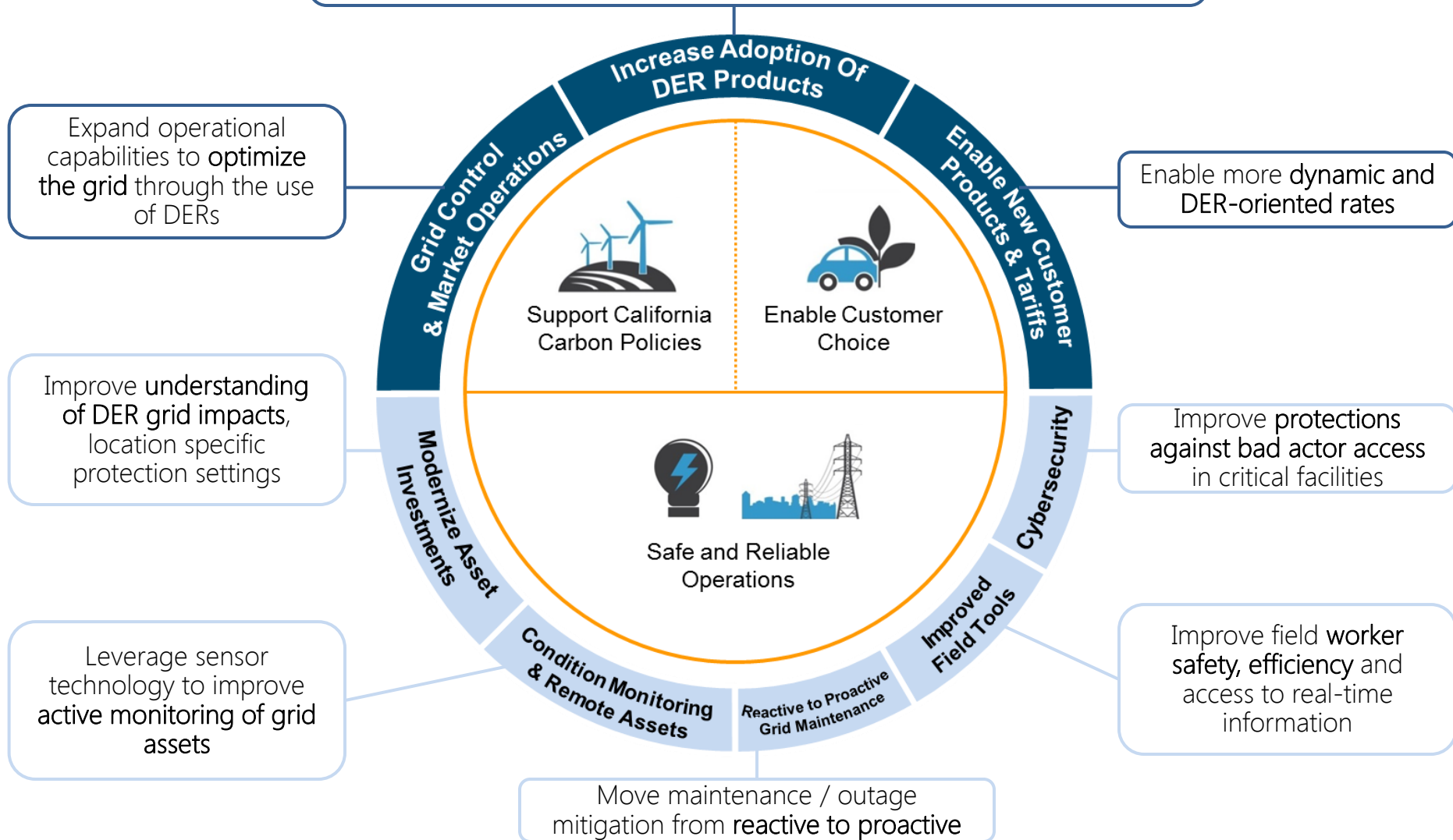
Presented by

Julie Cerio, EPIC Portfolio Manager

*PG&E Electric Operations Emerging Technology Programs*

# PG&E EPIC 3 Portfolio Overview

Enhance program targeting and combinations of DER technologies to enable easier **IDER / IDSM** adoption; Increase adoption of **EV and Storage**



# PG&E's Potential EPIC 3 Demonstration Projects

## Renewables & DER Integration

- DERMS and/or ADMS Advanced Functionality
- Distribution Market Services Technology, incl. Utility Aggregated Resources with Market Participation
- Volt-Var Optimization w/Automatic Smart Inverter Control & for Transmission Reactive Power Needs
- Person to Person Transactive Energy Market
- Auto Identification of Behind-the-Meter Storage
- Utility Scale Storage For Load Balancing
- Second Life Batteries For Grid Needs

## Grid Modernization & Optimization

- Field Area Network (FAN) with Transformer Health & Equipment Monitoring
- Drone-based Field Asset Inventory & Condition-based Monitoring
- Micro-Phasor Measurement Units (PMUs) for Enhanced DER Support and Grid Operations
- Adaptive Voltage & Protection Settings
- Dynamic DER Forecasting / High DER Grid "What If" Engine
- Short Term Risk Based Asset Planning

## Customer Focused Products & Services

- Real Time Pricing & DER Rate
- DER Tariff With Advanced Metering
- Proactive Meter Replacement
- Community Energy Resilience Service (CERS)
- Single Meter Multiple DER Controls

## Cross Cutting & Foundational Technologies

- |   |   |
|---|---|
| <ul style="list-style-type: none"> <li>• Cyber-Physical Integrated Security</li> <li>• Local Wireless Security For Critical Facilities</li> <li>• Advance Security of IoT Communications</li> <li>• Augmented Reality for Asset Investigation/Maintenance</li> <li>• Voltage Checks for Field Workers</li> <li>• Advanced Field Reference Tool</li> <li>• Utility Drone Flight Management/Charging</li> </ul> | <ul style="list-style-type: none"> <li>• Address System Harmonics Due to Inverter-Based DG</li> <li>• Automatic Detection &amp; Reporting of Distance to Fault</li> <li>• Outage for Restoration Work Plans</li> <li>• Abnormal State Configuration Risk &amp; Mitigations</li> <li>• Predictive Maintenance to Detect Cable Failure / Loose Neutrals</li> <li>• Reactive to Proactive Vegetation Management</li> </ul> |
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# Reactive to Proactive Vegetation Management

## Concern, Problem, or Gap to be Addressed

- PG&E service territory spans great diversity in vegetation, weather patterns, and terrain
- Current processes use historical data to allocate vegetation management resources, and arborists to physically patrol power lines to identify vegetation maintenance needs

## Technology or Strategy to be Demonstrated

- Prescriptive data analytics tool for modeling tree growth rate and historical vegetation related outages to recommended proactive, targeted mitigations
- Leverage LiDAR and other remote sensing data for reliability planning, vegetation management and resource allocation

## EPIC Primary or Secondary Principles Met

- Reliability
- Affordability
- Safety

# Distributed Energy Resource Management System (DERMS) and/or Advanced Distribution Management System (ADMS) Advanced Functionality

## Concern, Problem, or Gap to be Addressed

- DERMS is currently limited to subset of Distributed Energy Resources (DERs), including Behind-the-Meter Storage and Smart Inverters (PV)
- Limited scalability of current partially-automated processes for load shedding, curtailing generation, and dispatching field crews for increasing penetration of DER and Demand Response (DR) assets (requiring human monitoring and analysis)

## Technology or Strategy to be Demonstrated

- Leverage DERMS to facilitate enhanced visibility and control over DERs and other grid assets
- Incorporate additional technologies into DERMS and increase DER coordination through aggregation for optimized dispatch that supports reliability and cost deferment efforts

## EPIC Primary or Secondary Principles Met

- Reliability
- Affordability
- The Loading Order

# Drone Enablement – Utility Drone Flight Management & Drone Charging

## Concern, Problem, or Gap to be Addressed

- Unmanned fleets could improve the efficiency and safety of grid surveillance; however, protocols and supporting technology needed to control high volume drone operations do not yet exist for utility use cases
- Unmanned aerial vehicles can travel unobstructed, but cannot travel long distances without needing to recharge.
- Automated flight patterns are needed to pre-plan and automatically deploy drones for utilities maintenance and operations

## Technology or Strategy to be Demonstrated

- Drone Flight Management System (FMS) to design flight operations for utility use cases (such as patrol, inspection, security and repair of utility assets), improving the safety and efficiency of these operations
- Unmanned aerial vehicles with transmission line power harvesting capabilities (such as line based charging stations or magnetic field charging) to enable long-line inspection

## EPIC Primary or Secondary Principles Met

- Safety
- Reliability
- Affordability

# EPIC 3 SCE PROPOSED PROJECTS

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Presented by

Ryan Blaney, EPIC Program Manager  
*SCE Emerging Technology Programs*



# Overview of SCE EPIC 3 Goals

Project proposals have been aligned with EPIC areas of focus. These include:

RENEWABLES & DER INTEGRATION:

(17) Project Proposal

GRID MOD & OPTIMIZATION

(5) Project Proposals

CUSTOMER PRODUCTS & SERVICES ENABLEMENT:

(3) Project Proposals

CROSS-CUTTING FOUNDATIONAL STRATEGIES:

(4) Project Proposals

Moreover, **Project Alignment** is sought with still developing SCE corporate strategies including:

- ❑ Clean Energy
- ❑ Electrification
- ❑ Grid/Grid Edge
- ❑ Customer Choice
- ❑ Departing Load
- ❑ Operational Excellence

# SCE's Potential EPIC 3 Demonstration Projects

## Renewables & DER Integration

- Energy Management Circuit Breaker
- Storage Based Distribution DC Link
- Distributed Charging Resources
- Service Center of the Future
- DER Model Development & Validation
- Secondary Technologies
- Integration of Advanced Technology with Small Hydro
- Distribution Optimal Power Flow Evaluation
- Next Generation Distribution Automation III
- Next Generation Distribution Planning
- Microgrid Protection & Control
- Predictive Distribution Reliability Analysis with DER
- Distribution Protection
- Distribution State Estimation
- Power System Voltage

## Grid Modernization & Optimization

- SA-3 Phase III Field Demonstration
- Advanced Comprehensive Hazards Modeling Tool
- Reliability Dashboard
- Distribution Primary & Secondary Line Impedance Calculation
- Field Crew & Customer Safety Enhancement Through Technology

## Customer Focused Products & Services

- Vehicle to Grid Integration Using On-Board Inverter
- Advanced Street Lighting Technology Capabilities
- Advanced Data Analytics Technologies for Grid & Customer Benefits

## Cross Cutting & Foundational Technologies

- Distributed Cyber Collaboration
- Energy System Profiling
- Smart City Integration Platform Demonstration
- Integrated Grid Project Phase 3

# Substation Automation (SA) 3 Phase III Field Demonstration

## Concern, Problem, or Gap to be Addressed

- The goal of this project is to successfully demonstrate a modern substation automation systems for transmission substation by adopting scalable technology that enables advanced functionality to meet NERC CIP compliance and IT cybersecurity requirements.

## Technology or Strategy to be Demonstrated

- Peer to Peer communications for protection schemes (GOOSE Messaging)
- High Availability network design for devices
- Demonstrate a new substation annunciator system (among others).

## EPIC Primary or Secondary Principles Met

- This project provides electricity ratepayer benefits and supports EPIC's primary principles of promoting greater reliability and lower costs by utilizing newer technologies to reduce wiring, installation cost, and automating manual processes where possible.

# Reliability Dashboard (Reliability Analyzer & Outage Explorer)

## Concern, Problem, or Gap to be Addressed

- Increasing the quality, accuracy, speed, ease of use, and accessibility of reliability analytic tools will lead to improve reliability, as measured by SAIDI, SAIFI, and MAIFI metrics.

## Technology or Strategy to be Demonstrated

- This project will demonstrate methods to optimize existing reliability dashboard tools (Reliability Analyzer and Outage Explorer) including: 1) the addition of internal data sets; 2) exploring the addition of internal or external algorithms or signatures; 3) automating data feeds; and 4) improving access to SCE users, such as through a web or portal link.

## EPIC Primary or Secondary Principles Met

- This project provides electricity ratepayer benefits and supports EPIC's primary principles of promoting greater reliability and lower costs by providing SCE with a tool that can inform the optimal design and mitigation strategies to make the grid more reliable.

# Distributed Cyber Collaboration

## Concern, Problem, or Gap to be Addressed

- Current cyber practice is for individual Security Operations Centers (SOCs) to gather data and perform the analyses with almost no external collaboration due to the fact that to contribute in any meaningful manner the analysts must be on-site to have access to investigatory data. There is a lack of common practice to support utility to utility analysis.

## Technology or Strategy to be Demonstrated

- This project will demonstrate the ability to standardize utility cybersecurity threat analysis through a Distributed Cyber Analysis Collaboration framework.

## EPIC Primary or Secondary Principles Met

- This project supports EPIC's guiding principle to provide electricity ratepayer benefits (i.e., improved system reliability and increased safety) by demonstrating the effectiveness of shortening the response time to address cyberattacks.

# EPIC-3 SDG&E PROPOSED PROJECTS

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Presented by

Frank Goodman, SDG&E EPIC Program Manager  
SDG&E Electric Transmission and Distribution  
Engineering Department

# Overview of SDG&E's Approach for EPIC Projects

## Fundamental Approach for All Projects

- Obtain CPUC approval of projects
- Write project plan, perform the work, and document in final report
- Three options for doing demonstrations that meet budget constraints of EPIC:
  - Perform work in a laboratory
  - Piggyback on existing or planned capital assets
  - Demonstrate system solutions that use existing data bases

## EPIC-3 Project List

- Advanced metering infrastructure (AMI) as an operational tool
- Energy storage technology performance evaluation
- Integration of battery systems and photovoltaics in utility operations
- Port of San Diego—mobile battery project
- Safety training simulators and augmented network visualization
- Unmanned aircraft systems (drones) with advanced image processing
- Light rail integration with used EV batteries

# SDG&E's Potential EPIC-3 Demonstration Projects

Shown by primary category; some projects map to more than one category.

## Renewables & DER Integration

- Integration of battery/PV systems into utility operations
- Energy storage technology performance evaluation (Vanadium Redox Flow Battery vs. Lithium Ion)

## Grid Modernization & Optimization

- AMI as an operational tool
- Safety training simulators with augmented visualization
- Unmanned aircraft systems (drones) with advanced image processing
- Light rail integration with used EV batteries

## Customer Focused Services

- Port of San Diego—mobile battery project



# Port of San Diego—Mobile Battery Project

## Concern, Problem, or Gap to be Addressed

- The Port of San Diego has a strategic Port designation and must be ready to turn over facilities to the Army within 24 hours during emergencies. This battery system could offer support during these situations.
- The battery system could be mobile and transportable to other applications during other periods. This multi-use approach would create a “stackable” value stream for the battery to solve multiple problems in a cost-efficient manner.

## Technology or Strategy to be Demonstrated

- This project will perform operational and staged testing of a battery system in the Port and other applications to develop and document alternative scenarios for viable multi-use battery applications.

## EPIC Primary or Secondary Principles Met

- AB628 Energy Management Plan (EMP), clean energy, customer choice, operational excellence

# Energy Storage Technology Performance Evaluation

## Concern, Problem, or Gap to be Addressed

- Vanadium Redox Flow (VRF) Batteries are an alternative to more conventional battery technologies that are being deployed. VRF battery systems offer the prospect of better suitability for some use cases and duty cycles.
- A comparative demonstration is needed to determine the advantages and disadvantages of VRF and Lithium-Ion batteries in various situations.

## Technology or Strategy to be Demonstrated

- This project will perform operational and staged testing of VRF and Li-Ion battery systems, using consistent test procedures to create a basis for performance comparison and understanding the differences for integration into utility operations.

## EPIC Primary or Secondary Principles Met

- State energy storage, renewable portfolio, and distributed resource planning (DRP) mandates

# Light Rail Integration with Used EV Batteries

## Concern, Problem, or Gap to be Addressed

- Many Post-EV stationary energy storage applications require extensive refurbishment and integration costs to meet their non-transportation requirements. Also, dynamic electric rate communications pathways for EV charging can provide price signals for customer-owned stationary and V2G battery discharge optimization.

## Technology or Strategy to be Demonstrated

- Stationary installation of used battery packs and existing OEM hardware will be tested to provide electric services for light rail, such as: Energy efficiently (downhill & arrival regenerative breaking); Demand mitigation (uphill and departure demand); and Renewables integration (dynamic price optimization).

## EPIC Primary or Secondary Principles Met

- Reliability, Affordability, and Safety

Q&A

Thank you

# Written Comments

Please provide written comments by March 31<sup>st</sup> for both PG&E and SCE workshops to the following contacts:

- SCE : [Advancedtechnology@sce.com](mailto:Advancedtechnology@sce.com)
- PG&E: [EPIC\\_info@pge.com](mailto:EPIC_info@pge.com)
- SDG&E : [FGoodman@semprautilities.com](mailto:FGoodman@semprautilities.com)

# IOU Contact Information

- SCE EPIC Information and Contacts:
  - EPIC Website: [www.sce.com/wps/portal/home/regulatory/epic/](http://www.sce.com/wps/portal/home/regulatory/epic/)
  - Email: Advancedtechnology@sce.com
- PG&E EPIC Information and Contacts:
  - EPIC Website: [www.pge.com/epic](http://www.pge.com/epic)
  - Email: EPIC\_info@pge.com
- SDG&E EPIC Information and Contacts:
  - EPIC Website: [www.sdge.com/epic](http://www.sdge.com/epic)
  - Email: FGoodman@semprautilities.com