



Southern California Edison  
 Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 67120-E  
 Revised Cal. PUC Sheet No. 66252-E  
 Original 66253-E, 66254-E

Schedule TOU-GS-3-RTP  
GENERAL SERVICE - LARGE  
REAL TIME PRICING

Sheet 1

APPLICABILITY

Applicable to Bundled Service Customers eligible for service under Schedule TOU-GS-3, and TOU-EV-8. This Schedule is limited to Customers who agree to participate in the Real Time Pricing (RTP) program and is subject to meter availability. The Customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, such Customer's account shall be transferred to Schedule TOU-8-RTP. Further, any Customer served under this Schedule whose monthly Maximum Demand has registered below 200 kW for 12 consecutive months is ineligible for service under this Schedule and shall be transferred Schedule TOU-GS-2-RTP. Customers served under this Schedule are not eligible for service under Schedules CPP, SLRP, and the Day-Ahead Option of CBP.

Pursuant to California Public Utility Commission Decisions 18-07-006 and 18-11-027, Customers served on this Schedule prior to March 1, 2019 will be placed on Option D-RTP with updated TOU Periods on their next scheduled billing date following March 1, 2019. Customers will continue to be billed under their current rate structure in the Rates section below until their next scheduled read date. Once all Customers are transitioned to Option D-RTP, the prior RATES will be withdrawn.

TERRITORY

Within the entire territory served.

RATES

The rates below will apply to all Customers receiving service under this Schedule.

(D)

(Continued)

(To be inserted by utility)  
 Advice 4006-E  
 Decision \_\_\_\_\_

Issued by  
R.O. Nichols  
President

(To be inserted by Cal. PUC)  
 Date Filed May 29, 2019  
 Effective Jun 1, 2019  
 Resolution \_\_\_\_\_



**Schedule TOU-GS-3-RTP**  
**GENERAL SERVICE - LARGE**  
**REAL TIME PRICING**  
(Continued)

Sheet 2

RATES

|   | Delivery Service   |                       |                   |                  |                   |                    |                    | Generation <sup>9</sup> |           |                    |
|---|--------------------|-----------------------|-------------------|------------------|-------------------|--------------------|--------------------|-------------------------|-----------|--------------------|
|   | Trans <sup>1</sup> | Distrbtn <sup>2</sup> | NSGC <sup>3</sup> | NDC <sup>4</sup> | PPPC <sup>5</sup> | DWRBC <sup>6</sup> | PUCRF <sup>7</sup> | Total                   | UG        | DWREC <sup>8</sup> |
| Energy Charge - \$/kWh/Meter/Month  |                    |                       |                   |                  |                   |                    |                    |                         |           |                    |
| Summer Season - On-Peak   | 0.00095 (R)        | 0.00970 (I)           | 0.00927 (R)       | 0.00010 (I)      | 0.01819 (I)       | 0.00652 (I)        | 0.00130            | 0.04603 (I)             | Variable* | 0.00000            |
| Mid-Peak  | 0.00095 (R)        | 0.00970 (I)           | 0.00927 (R)       | 0.00010 (I)      | 0.01819 (I)       | 0.00652 (I)        | 0.00130            | 0.04603 (I)             | Variable* | 0.00000            |
| Off-Peak  | 0.00095 (R)        | 0.00970 (I)           | 0.00927 (R)       | 0.00010 (I)      | 0.01819 (I)       | 0.00652 (I)        | 0.00130            | 0.04603 (I)             | Variable* | 0.00000            |
| Winter Season - Mid-Peak  | 0.00095 (R)        | 0.00970 (I)           | 0.00927 (R)       | 0.00010 (I)      | 0.01819 (I)       | 0.00652 (I)        | 0.00130            | 0.04603 (I)             | Variable* | 0.00000            |
| Off-Peak  | 0.00095 (R)        | 0.00970 (I)           | 0.00927 (R)       | 0.00010 (I)      | 0.01819 (I)       | 0.00652 (I)        | 0.00130            | 0.04603 (I)             | Variable* | 0.00000            |
| Super-Off-Peak  | 0.00095 (R)        | 0.00970 (I)           | 0.00927 (R)       | 0.00010 (I)      | 0.01819 (I)       | 0.00652 (I)        | 0.00130            | 0.04603 (I)             | Variable* | 0.00000            |
| Customer Charge - \$/month  |                    | 479.38 (I)            |                   |                  |                   |                    |                    | 479.38 (I)              |           |                    |
| Facilities Related  |                    |                       |                   |                  |                   |                    |                    |                         |           |                    |
| Demand Charge - \$/kW   | 5.65 (I)           | 12.82 (I)             |                   |                  |                   |                    |                    | 18.47 (I)               |           |                    |
| Time Related  |                    |                       |                   |                  |                   |                    |                    |                         |           |                    |
| Summer Season - On-Peak   |                    | 15.57 (I)             |                   |                  |                   |                    |                    | 15.57 (I)               | 0.00      |                    |
| Winter Season - Mid-Peak - Weekdays (4-9pm)                                 |                    | 5.28 (I)              |                   |                  |                   |                    |                    | 5.28 (I)                | 0.00      |                    |
| Voltage Discount, Facilities Related Demand - \$/kW                         |                    |                       |                   |                  |                   |                    |                    |                         |           |                    |
| From 2 kV to 50 kV  | 0.00               | (0.18)                |                   |                  |                   |                    |                    | (0.18)                  |           |                    |
| Above 50 kV but below 220 kV  | 0.00               | (7.84) (I)            |                   |                  |                   |                    |                    | (7.84) (I)              |           |                    |
| At 220 kV   | 0.00               | (12.82) (I)           |                   |                  |                   |                    |                    | (12.82) (I)             |           |                    |
| Voltage Discount, Summer On Peak and Winter Weekdays (4-9pm) Demand - \$/kW |                    |                       |                   |                  |                   |                    |                    |                         |           |                    |
| From 2 kV to 50 kV  | 0.00               | (0.13)                |                   |                  |                   |                    |                    | (0.13)                  | 0.00      |                    |
| Above 50 kV but below 220 kV  | 0.00               | (3.79) (I)            |                   |                  |                   |                    |                    | (3.79) (I)              | 0.00      |                    |
| At 220 kV   | 0.00               | (8.98) (I)            |                   |                  |                   |                    |                    | (8.98) (I)              | 0.00      |                    |
| Voltage Discount, Energy - \$/kWh   |                    |                       |                   |                  |                   |                    |                    |                         |           |                    |
| From 2 kV to 50 kV  | 0.00000            | (0.00013)             |                   |                  |                   |                    |                    | (0.00013)               | (0.00118) |                    |
| Above 50 kV but below 220 kV  | 0.00000            | (0.00351) (I)         |                   |                  |                   |                    |                    | (0.00351) (I)           | (0.00274) |                    |
| At 220 kV   | 0.00000            | (0.00839) (I)         |                   |                  |                   |                    |                    | (0.00839) (I)           | (0.00275) |                    |
| Power Factor Adjustment - \$/kVA  |                    |                       |                   |                  |                   |                    |                    |                         |           |                    |
| Greater than 50 kV  |                    | 0.54                  |                   |                  |                   |                    |                    | 0.54                    |           |                    |
| 50 kV or less   |                    | 0.60                  |                   |                  |                   |                    |                    | 0.60                    |           |                    |
| CARE Energy Discount - %  |                    | 100.00**              |                   |                  |                   |                    |                    | 100.00**                |           |                    |

- \* Hourly rates are listed below and are applicable to service metered and delivered at below 2 kV, 2 kV to 50 kV, and above 50 kV.
- \*\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00079) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh. (R)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service Customers.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery (T)
- 10. Total = Total Delivery Service and Generation Rates.

(Continued)

(To be inserted by utility)  
Advice 4651-E-A  
Decision 21-08-036  
2C9 15-10-037

Issued by  
Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)  
Date Submitted Dec 13, 2021  
Effective Jan 1, 2022  
Resolution \_\_\_\_\_

Schedule TOU-GS-3-RTP  
GENERAL SERVICE  
REAL TIME PRICING

Sheet 3

(Continued)

RATES (Continued)

Hourly UG Rates<sup>4/</sup>

TYPE OF DAY (WEEKDAY OR WEEKEND) AND APPLICABLE TEMPERATURE<sup>1/</sup>

HOURLY URG RATE (\$/kWh)

| HOUR <sup>2/</sup><br>ENDING @<br>PST | HOT                         | MODERATE                     | MILD                        | HIGH COST                  | LOW COST                    | HIGH COST<br>WEEKEND | LOW COST<br>WEEKEND |
|---------------------------------------|-----------------------------|------------------------------|-----------------------------|----------------------------|-----------------------------|----------------------|---------------------|
|                                       | SUMMER<br>WEEKDAY<br>(>=91) | SUMMER<br>WEEKDAY<br>(81-90) | SUMMER<br>WEEKDAY<br>(<=80) | WINTER<br>WEEKDAY<br>(>90) | WINTER<br>WEEKDAY<br>(<=90) |                      |                     |
| 1 a.m.                                | 0.05861 (R)                 | 0.05896 (R)                  | 0.05679 (R)                 | 0.06179 (R)                | 0.05821 (R)                 | 0.05869 (R)          | 0.05880 (R)         |
| 2 a.m.                                | 0.05871 (R)                 | 0.05884 (R)                  | 0.05682 (R)                 | 0.06126 (R)                | 0.05795 (R)                 | 0.05893 (R)          | 0.05877 (R)         |
| 3 a.m.                                | 0.05877 (R)                 | 0.05917 (R)                  | 0.05740 (R)                 | 0.06088 (R)                | 0.05835 (R)                 | 0.05913 (R)          | 0.05903 (R)         |
| 4 a.m.                                | 0.06034 (R)                 | 0.06080 (R)                  | 0.05863 (R)                 | 0.06172 (R)                | 0.05908 (R)                 | 0.05969 (R)          | 0.05945 (R)         |
| 5 a.m.                                | 0.06411 (R)                 | 0.06472 (R)                  | 0.06193 (R)                 | 0.06327 (R)                | 0.06148 (R)                 | 0.06098 (R)          | 0.06045 (R)         |
| 6 a.m.                                | 0.06956 (R)                 | 0.06863 (R)                  | 0.06190 (R)                 | 0.06821 (R)                | 0.06635 (R)                 | 0.06159 (R)          | 0.06064 (R)         |
| 7 a.m.                                | 0.06011 (R)                 | 0.05982 (R)                  | 0.05595 (R)                 | 0.07466 (R)                | 0.06789 (R)                 | 0.05871 (R)          | 0.05651 (R)         |
| 8 a.m.                                | 0.05564 (R)                 | 0.05598 (R)                  | 0.05122 (R)                 | 0.07305 (R)                | 0.06163 (R)                 | 0.04925 (R)          | 0.04456 (R)         |
| 9 a.m.                                | 0.05272 (R)                 | 0.05354 (R)                  | 0.04749 (R)                 | 0.06113 (R)                | 0.05279 (R)                 | 0.03314 (R)          | 0.03262 (R)         |
| 10 a.m.                               | 0.05093 (R)                 | 0.05309 (R)                  | 0.04656 (R)                 | 0.05817 (R)                | 0.04709 (R)                 | 0.02310 (R)          | 0.02209 (R)         |
| 11 a.m.                               | 0.05117 (R)                 | 0.05403 (R)                  | 0.04788 (R)                 | 0.05625 (R)                | 0.04232 (R)                 | 0.01900 (R)          | 0.01746 (R)         |
| 12 noon                               | 0.05208 (R)                 | 0.05521 (R)                  | 0.04807 (R)                 | 0.05450 (R)                | 0.03849 (R)                 | 0.01770 (R)          | 0.01905 (R)         |
| 1 p.m.                                | 0.05516 (R)                 | 0.05763 (R)                  | 0.05122 (R)                 | 0.05358 (R)                | 0.03928 (R)                 | 0.01955 (R)          | 0.02234 (R)         |
| 2 p.m.                                | 0.06438 (R)                 | 0.06438 (R)                  | 0.05674 (R)                 | 0.05380 (R)                | 0.04351 (R)                 | 0.02715 (R)          | 0.03610 (R)         |
| 3 p.m.                                | 0.06609 (R)                 | 0.06599 (R)                  | 0.05659 (R)                 | 0.05450 (R)                | 0.05053 (R)                 | 0.03759 (R)          | 0.04867 (R)         |
| 4 p.m.                                | 0.06887 (R)                 | 0.06761 (R)                  | 0.05816 (R)                 | 0.05979 (R)                | 0.05554 (R)                 | 0.05359 (R)          | 0.05587 (R)         |
| 5 p.m.                                | 0.10309 (R)                 | 0.07110 (R)                  | 0.06203 (R)                 | 0.07355 (R)                | 0.06398 (R)                 | 0.06156 (R)          | 0.06363 (R)         |
| 6 p.m.                                | 3.79706 (R)                 | 0.11683 (R)                  | 0.07127 (R)                 | 0.10057 (R)                | 0.08084 (R)                 | 0.59014 (R)          | 0.07579 (R)         |
| 7 p.m.                                | 3.65744 (R)                 | 0.20545 (R)                  | 0.09025 (R)                 | 0.10094 (R)                | 0.09002 (R)                 | 1.10180 (R)          | 0.08326 (R)         |
| 8 p.m.                                | 0.91592 (R)                 | 0.14877 (R)                  | 0.08999 (R)                 | 0.08310 (R)                | 0.08069 (R)                 | 0.09621 (R)          | 0.07861 (R)         |
| 9 p.m.                                | 0.09510 (R)                 | 0.08110 (R)                  | 0.08052 (R)                 | 0.07700 (R)                | 0.07411 (R)                 | 0.07385 (R)          | 0.07206 (R)         |
| 10 p.m.                               | 0.07192 (R)                 | 0.07476 (R)                  | 0.07455 (R)                 | 0.07577 (R)                | 0.07118 (R)                 | 0.07013 (R)          | 0.06887 (R)         |
| 11 p.m.                               | 0.06274 (R)                 | 0.06414 (R)                  | 0.06182 (R)                 | 0.07229 (R)                | 0.06539 (R)                 | 0.06356 (R)          | 0.06271 (R)         |
| Midnight <sup>3/</sup>                | 0.06043 (R)                 | 0.06114 (R)                  | 0.05822 (R)                 | 0.06572 (R)                | 0.06027 (R)                 | 0.06027 (R)          | 0.06011 (R)         |

<sup>1/</sup> The applicable temperature for each type of day is the prior day's Downtown Los Angeles site maximum temperature as recorded by the National Weather Service. In the event that data is unavailable from Downtown LA as the primary source, data collected by the National Weather Service from Long Beach Airport shall be used. Where data is not available from either site, SCE shall enact its procedure for emergency data collection in order to provide substitute temperature data. The seasons and holidays are set forth in the Special Conditions of the Schedule(s) referenced above. Temperatures are in Fahrenheit.

<sup>2/</sup> During Pacific Standard Time, the applicable hour and corresponding rate is for the hour ENDING at the hour shown. During Daylight Saving Time, the applicable hour and corresponding rate is for the hour BEGINNING at the hour shown.

<sup>3/</sup> During Daylight Saving Time, the applicable rate for the hour beginning 12 midnight is the rate from the applicable day/temperature column in effect on the PRIOR day for the hour beginning 12 midnight.

Transition to and from Daylight Saving Time: When Daylight Saving Time begins, the applicable hour skips from 2 a.m. to 3 a.m. and the rate is the rate applicable to the hour beginning at 3 a.m. Similarly, when Pacific Standard Time resumes, the time changes from 2 a.m. back to 1 a.m. and the rate for the beginning of Pacific Standard Time is the rate for the hour ending 2 a.m.

Note: In the transition to Daylight Saving Time an hour is lost, while in the transition to Pacific Standard Time, an hour is gained.

<sup>4/</sup> The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in Generation.

(Continued)

(To be inserted by utility)

Advice 4651-E-A  
 Decision 21-08-036  
 3C9 15-10-037

Issued by

Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)

Date Submitted Dec 13, 2021  
 Effective Jan 1, 2022  
 Resolution \_\_\_\_\_



Schedule TOU-GS-3-RTP  
GENERAL SERVICE - LARGE  
REAL TIME PRICING

(Continued)

SPECIAL CONDITIONS

1. Applicable time periods are defined as follows:

| TOU Period     | Weekdays        |                 | Weekends and Holidays |                 |
|----------------|-----------------|-----------------|-----------------------|-----------------|
|                | Summer          | Winter          | Summer                | Winter          |
| On-Peak        | 4 p.m. - 9 p.m. | N/A             | N/A                   | N/A             |
| Mid-Peak       | N/A             | 4 p.m. - 9 p.m. | 4 p.m. - 9 p.m.       | 4 p.m. - 9 p.m. |
| Off-Peak       | All other hours | 9 p.m. - 8 a.m. | All other hours       | 9 p.m. - 8 a.m. |
| Super-Off-Peak | N/A             | 8 a.m. - 4 p.m. | N/A                   | 8 a.m. - 4 p.m. |

The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will apply High Cost or Low Cost Weekend Pricing. When any holiday listed above falls on a weekday, then High Cost or Low Cost Weekend Pricing will apply. No change will be made for holidays falling on Saturday.

2. Voltage: Service will be supplied at one standard voltage.
3. Maximum Demand: The Maximum Demand shall be established for all applicable TOU Periods. The Maximum Demand for each TOU Period shall be the measured maximum average kilowatts (kW) input indicated or recorded by instruments, such as SCE metering, during any 15-minute metered interval, but where applicable, not less than the diversified resistance welder load computed in accordance with the section designated Welder Service in Rule 2. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used.
4. Billing Demand: The Billing Demand shall be the kW of Maximum Demand determined to the nearest kW. When applicable, the Time-Related Demand (TRD) component shall be for the kW of Maximum Demand recorded (or established for) each of the TOU Periods, as applicable according to the Customers rate Option. The Facilities Related Demand (FRD) component shall be for the kW of Maximum Demand recorded during (or established for) the monthly billing period. However, when SCE determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand in the preceding eleven months, the Facilities Related Demand Component of the Demand Charge may be established at 50 percent of the customer's connected load.

(Continued)

(To be inserted by utility)  
 Advice 4006-E  
 Decision \_\_\_\_\_

Issued by  
R.O. Nichols  
President

(To be inserted by Cal. PUC)  
 Date Filed May 29, 2019  
 Effective Jun 1, 2019  
 Resolution \_\_\_\_\_

Schedule TOU-GS-3-RTP  
GENERAL SERVICE - LARGE  
REAL TIME PRICING

Sheet 5 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

5. Real Time Pricing: As used in this Schedule, Real Time Pricing is the practice of continuously varying prices to Customers to reflect simulated hourly variations in the marginal costs of generating electricity.
6. Voltage Discount: Bundled Service Customers receiving service at 220 kV will have the Distribution rate component of the applicable Delivery Service charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section above. In addition, Bundled Service Customers will have the Utility Generation (UG) rate component of the applicable Generation charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section.
7. Power Factor Adjustment: The customer's bill will be increased each month for power factor by the amount shown in the Rates section above for service metered and delivered at the applicable voltage level, based on the per kilovar of maximum reactive demand imposed by SCE.

The maximum reactive demand shall be the highest measured maximum average kilovar demand indicated or recorded by metering during any 15 minute metered interval in the month. The kilovars shall be determined to the nearest unit. A device will be installed on each kilovar meter to prevent reverse operation of the meter.

Interconnection Customers who have entered into a FERC Large Generation Interconnection Agreement with SCE and who are otherwise obligated to comply with SCE's Voltage and VAR schedule that requires the Interconnection Customer to operate its facility in a manner that maintains system voltage within allowable limits, shall be exempt from the Power Factor Adjustment provided that the Interconnection Customer is in compliance with all valid SCE voltage orders.

An Interconnection Customer shall mean the entity that interconnects its generating facility with SCE's transmission system.

8. The daily maximum temperature, as recorded by the National Weather Service, at its Downtown Los Angeles site, will be used to determine the hourly rates for the following day according to this Schedule. It is the responsibility of the Customers to acquire the daily maximum temperature at the Los Angeles Downtown site. SCE is not required to provide the daily maximum temperature. In the event that data is unavailable from Downtown LA as the primary source, data collected by the National Weather Service from Long Beach Airport shall be used. Where data is not available from either site, SCE shall enact its procedure for emergency data collection in order to provide substitute temperature data.
9. Temporary Discontinuance of Service: When the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any Customer prior to resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

(Continued)

(To be inserted by utility)  
Advice 4006-E  
Decision \_\_\_\_\_

Issued by  
R.O. Nichols  
President

(To be inserted by Cal. PUC)  
Date Filed May 29, 2019  
Effective Jun 1, 2019  
Resolution \_\_\_\_\_

Schedule TOU-GS-3-RTP  
GENERAL SERVICE  
REAL TIME PRICING

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

10. Customer-Owned Electrical Generating Facilities:

- a. Where Customer-owned electrical Generating Facilities are used to meet a part or all of the Customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such Generating Facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
- b. Customer-owned electrical Generating Facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency Generating Facilities) to serve the Customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

11. California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 28.2 percent discount (which includes the exemption of the Fixed Recovery Charge of \$0.00010 per kWh) off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE Customers are exempt from paying the CARE Surcharge of \$0.01048 per kWh and the Department of Water Resources Board Charge of \$0.00652 per kWh. The 28.2 percent discount in addition to these exemptions results in an average effective CARE Discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible Customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3. (I) (I) (I)(R)

12. Food Bank Discount: Customers who meet the definition of an Eligible Food Bank as defined in Form 14-984, Declaration of Eligibility for Food Bank Discount, qualify for a 20 percent discount off their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible Food Bank Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. An eligibility declaration, Form 14-984, Declaration of Eligibility for Food Bank Discount, is required for service under this Special Condition. Eligible Customers shall have the Food Bank Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's declaration of eligibility by SCE.

(Continued)

(To be inserted by utility)  
Advice 4651-E-A  
Decision 21-08-036  
6C9 15-10-037

Issued by  
Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)  
Date Submitted Dec 13, 2021  
Effective Jan 1, 2022  
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Schedule TOU-GS-3-RTP  
GENERAL SERVICE - LARGE  
REAL TIME PRICING

Sheet 7 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

- 13. Billing Calculation: A Customer's bill is calculated according to the rates and conditions above.

The charges listed in the Rates section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], kilovar [kVAR], etc.).

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs.

Bundled Service Customers receive Delivery Service and Generation service from SCE. The Customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

- 14. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission Customers) Included in Rotating Outages.

Sub-transmission Customers, except for those customers exempt from rotating outages, are to be included in controlled, rotating outages when required by the California Independent System Operator (CAISO) and/or SCE. To the extent feasible, SCE will coordinate rotating outages applicable to Sub-transmission Customers who are fossil fuel producers and pipeline operators and users to minimize disruption to public health and safety. SCE shall not include a Sub-transmission Customer in an applicable rotating outage group if the Customer's inclusion would jeopardize electric system integrity. Sub-transmission Customers who are not exempt from rotating outages, and seek such exemption, may submit an Optional Binding Mandatory Curtailment (OBMC) Plan to SCE in accordance with Schedule OBMC. If SCE approves a Customer's OBMC Plan, the Customer will become exempt from rotating outages and will be subject to the terms and conditions of Schedule OBMC and its associated contract.

(Continued)

(To be inserted by utility)  
Advice 4006-E  
Decision \_\_\_\_\_

Issued by  
R.O. Nichols  
President

(To be inserted by Cal. PUC)  
Date Filed May 29, 2019  
Effective Jun 1, 2019  
Resolution \_\_\_\_\_



Schedule TOU-GS-3-RTP  
GENERAL SERVICE - LARGE  
REAL TIME PRICING

(Continued)

SPECIAL CONDITIONS (Continued)

- 14. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission Customers) Included in Rotating Outages. (Continued)

Non-exempt Sub-transmission Customers shall be required to drop their entire electrical load during applicable rotating outages by either (1) implementing the load reduction on their own initiative, in accordance with subsection a, below; or (2) having SCE implement the load reduction through remote-controlled load drop equipment (control equipment) in accordance with subsection b, below. A Sub-transmission Customer shall normally be subject to the provisions of subsection a. If SCE approves a Customer's request to have SCE implement the load reduction or if the Customer does not comply with prior required load reductions, as specified in subsection c, the Customer will be subject to the provisions of subsection b.

a. Customer-Implemented Load Reduction.

- (1) Notification of Required Load Reduction. At the direction of the CAISO or when SCE otherwise determines there is a need for Rotating Outage, SCE shall notify each Sub-transmission Customer in an affected rotating outage group to drop its entire load. Within 30 minutes of such notification, the Customer must drop its entire load. The Customer shall not return the dropped load to service until 90 minutes after SCE sent the notification to the Customer to drop its load, unless SCE notifies the Customer that it may return its load to service prior to the expiration of the 90 minutes.
- (2) Method of Notification. The method in which SCE will notify Sub-transmission Customers, who are required to implement their own load reduction, includes email, phone, and/or text message. The Customer is responsible for providing SCE their designated contact(s) information and preferred method for notifications. Customer must ensure the notification delivery method is functional at all times and are responsible for their charges incurred with the notification delivery service. Failure to provide at least one functional notification contact may result in Excess Energy Charges. When SCE sends the notification to the designated contact(s) the Customer is responsible for dropping its entire load in accordance with subsection a., above.

(Continued)

(To be inserted by utility)  
Advice 4006-E  
Decision \_\_\_\_\_

Issued by  
R.O. Nichols  
President

(To be inserted by Cal. PUC)  
Date Submitted May 29, 2019  
Effective Jun 1, 2019  
Resolution \_\_\_\_\_





Schedule TOU-GS-3-RTP  
GENERAL SERVICE - LARGE  
REAL TIME PRICING

(Continued)

SPECIAL CONDITIONS (Continued)

14. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission Customers) Included in Rotating Outages. (Continued)

a. Customer-Implemented Load Reduction. (Continued)

(3) Excess Energy Charges. If a Sub-transmission Customer fails to drop its entire load within 30 minutes of notification by SCE, and/or fails to maintain the entire load drop until 90 minutes after the time notification was sent to the Customer, unless SCE otherwise notified the Customer that it may return its load to service earlier in accordance with subsection a. (1) above, SCE shall assess Excess Energy Charges of \$6 per kWh for all kWh usage in excess of the Authorized Residual Ancillary Load. Such charges will be based on the total kWh usage during the applicable rotating outage penalty period, less the product of Authorized Residual Ancillary Load in kW and the applicable rotating outage penalty period in hours. Excess Energy Charges will be determined and applied by SCE subsequent to the Sub-transmission Customer's regularly scheduled meter read date following the applicable rotating outage.

(4) Authorized Residual Ancillary Load. Authorized Residual Ancillary Load is load that is deemed to be equivalent to five percent of the Sub-transmission Customer's prior billing month's recorded Maximum Demand. This minimum load level is used as a proxy to allow for no-load transformer losses and/or load attributed to minimum grid parallel operation for generators connected under Rule 21.

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(To be inserted by utility)  
Advice 4006-E  
Decision \_\_\_\_\_

Issued by  
R.O. Nichols  
President

(To be inserted by Cal. PUC)  
Date Submitted May 29, 2019  
Effective Jun 1, 2019  
Resolution \_\_\_\_\_

Schedule TOU-GS-3-RTP  
GENERAL SERVICE - LARGE  
REAL TIME PRICING

Sheet 10 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

14. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (Continued)

b. SCE-Implemented Load Reduction.

Non-exempt Sub-transmission Customers may request, in writing, to have SCE drop the Customer's entire load during all applicable rotating outages using SCE's remote-controlled load drop equipment (control equipment). If SCE agrees to such arrangement, SCE will implement the load drop by using one of the following methods:

- (1) Control Equipment Installed. For a Sub-transmission Customer whose load can be dropped by SCE's existing control equipment, SCE will implement the load drop during a rotating outage applicable to the Customer. The Customer will not be subject to the Notification and Excess Energy Charge provisions set forth in subsection a, above.
- (2) Control Equipment Pending Installation. For a Sub-transmission Customer whose load cannot be dropped by SCE's existing control equipment, the Customer must request the installation of such equipment at the Customer's expense in accordance with SCE's Rule 2, Section H, Added Facilities. Pending the installation of the control equipment, the Customer will be responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy Charge provisions.

c. Non-compliance: A non-exempt Sub-transmission Customer subject to subsection a, above, who fails to drop load during three rotating outages in a three year period to a demand level of 20% or less of the Customer's prior billing month's recorded Maximum Demand averaged over the applicable rotating outage period, is not in compliance with this tariff. The three year period shall commence with the first failure to drop load as specified in this subsection. A Customer not in compliance with this condition will be placed at the top of the Sub-transmission Customer rotating outage group list and will be expected to comply with subsequent applicable rotating outages. In addition, the Customer must select one of the two options below within fifteen days after receiving written notice of non-compliance from SCE. A Customer failing to make a selection within the specified time frame will be subject to subsection c. (2) below.

(Continued)

(To be inserted by utility)

Advice 4006-E

Decision \_\_\_\_\_

Issued by  
R.O. Nichols  
President

(To be inserted by Cal. PUC)

Date Submitted May 29, 2019

Effective Jun 1, 2019

Resolution \_\_\_\_\_



Schedule TOU-GS-3-RTP  
GENERAL SERVICE - LARGE  
REAL TIME PRICING

(Continued)

SPECIAL CONDITIONS (Continued)

14. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission Customers) Included in Rotating Outages. (Continued)

c. Non-compliance: (Continued)

(1) Subject to Schedule OBMC: The Customer shall submit an OBMC Plan, in accordance with Schedule OBMC, within 30 calendar days of receiving written notice of non-compliance from SCE. Pending the submittal of the OBMC Plan by the Customer and pending the review and acceptance of the OBMC Plan by SCE, the Customer will remain responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy charge provisions. If the Customer fails to submit an OBMC Plan within 30 days of receiving notice of non-compliance from SCE, or if the Customer's OBMC Plan is not approved by SCE, or if the Customer fails to meet the requirements of Schedule OBMC once the OBMC Plan is approved, the Customer shall be subject subsection c. (2), below.

(2) Installation of Control Equipment. The Customer shall be subject to the installation of control equipment at the Customer's expense in accordance with SCE's Rule 2, Section H, Added Facilities, if such equipment is not currently installed. If such switching capability is installed, SCE will drop the Customer's load for all applicable subsequent rotating outages in accordance with the provisions of subsection b, above. Pending the installation of control equipment, the Customer will remain responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy Charge provisions.

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(To be inserted by utility)  
Advice 4006-E  
Decision \_\_\_\_\_

Issued by  
R.O. Nichols  
President

(To be inserted by Cal. PUC)  
Date Submitted May 29, 2019  
Effective Jun 1, 2019  
Resolution \_\_\_\_\_



Schedule TOU-GS-3-RTP  
GENERAL SERVICE - LARGE  
REAL TIME PRICING

(Continued)

SPECIAL CONDITIONS (Continued)

14. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission Customers) Included in Rotating Outages. (Continued)

d. Net-Generators

Sub-transmission Customers who are also net-generators are normally exempt from rotating outages, but they must be net suppliers of power to the grid during all rotating outages. For the purpose of this Special Condition, a net-generator is an SCE Customer who operates an electric generating facility as part of its industrial or commercial process, and the generating facility normally produces more electrical power than is consumed in the industrial or commercial process, with the excess power supplied to the grid. Sub-transmission Customers whose primary business purpose is to generate power are not included in this Special Condition.

- (1) Notification of Rotating Outages. SCE will notify sub-transmission Customers who are net-generators of all rotating outages applicable to Customers within SCE's service territory. Within 30 minutes of notification, the Customer must ensure it is a net supplier of power to the grid throughout the entire rotating outage period. Failure to do so will result in the Customer losing its exemption from rotating outages, and the Customer will be subject to Excess Energy Charges, as provided below.
- (2) Excess Energy Charges. Net generators who are not net suppliers to the grid during each rotating outage period will be subject to Excess Energy Charges of \$6 per kWh for all kWh usage in excess of the Authorized Residual Ancillary Load. Such charges will be based on the total kWh usage during a rotating outage penalty period, less the product of Authorized Residual Ancillary Load in kW and the applicable rotating outage period hours. Excess Energy Charges will be determined and applied by SCE subsequent to the Customer's regularly scheduled meter read date following the applicable rotating outage. Excess Energy Charges shall not apply during periods of verifiable scheduled generator maintenance or if the Customer's generator suffers a verifiable forced outage. The scheduled maintenance must be approved in advance by either the CAISO or SCE, but approval may not be unreasonably withheld.

(To be inserted by utility)  
Advice 4006-E  
Decision \_\_\_\_\_

Issued by  
R.O. Nichols  
President

(To be inserted by Cal. PUC)  
Date Submitted May 29, 2019  
Effective Jun 1, 2019  
Resolution \_\_\_\_\_



Schedule TOU-GS-3-RTP  
GENERAL SERVICE - LARGE  
REAL TIME PRICING

Sheet 13 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

- 14. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission Customers) Included in Rotating Outages. (Continued) (T)

c. Non-compliance: (Continued)

- (1) Subject to Schedule OBMC: The Customer shall submit an OBMC Plan, in accordance with Schedule OBMC, within 30 calendar days of receiving written notice of non-compliance from SCE. Pending the submittal of the OBMC Plan by the Customer and pending the review and acceptance of the OBMC Plan by SCE, the Customer will remain responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy charge provisions. If the Customer fails to submit an OBMC Plan within 30 days of receiving notice of non-compliance from SCE, or if the Customer's OBMC Plan is not approved by SCE, or if the Customer fails to meet the requirements of Schedule OBMC once the OBMC Plan is approved, the Customer shall be subject subsection c. (2), below. (T)
- (2) Installation of Control Equipment. The Customer shall be subject to the installation of control equipment at the Customer's expense in accordance with SCE's Rule 2, Section H, Added Facilities, if such equipment is not currently installed. If such switching capability is installed, SCE will drop the Customer's load for all applicable subsequent rotating outages in accordance with the provisions of subsection b, above. Pending the installation of control equipment, the Customer will remain responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy Charge provisions. (T)

(Continued)

(To be inserted by utility)

Advice 3957-E  
 Decision 18-07-006  
 13C30 18-11-027

Issued by  
R.O. Nichols  
President

(To be inserted by Cal. PUC)

Date Filed Feb 27, 2019  
 Effective Mar 1, 2019  
 Resolution \_\_\_\_\_

Schedule TOU-GS-3-RTP  
GENERAL SERVICE  
REAL TIME PRICING

Sheet 14

(Continued)

SPECIAL CONDITIONS (Continued)

14. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission Customers) Included in Rotating Outages. (Continued)

d. Net-Generators

Sub-transmission Customers who are also net-generators are normally exempt from rotating outages, but they must be net suppliers of power to the grid during all rotating outages. For the purpose of this Special Condition, a net-generator is an SCE Customer who operates an electric generating facility as part of its industrial or commercial process, and the generating facility normally produces more electrical power than is consumed in the industrial or commercial process, with the excess power supplied to the grid. Sub-transmission Customers whose primary business purpose is to generate power are not included in this Special Condition.

(1) Notification of Rotating Outages. SCE will notify sub-transmission Customers who are net-generators of all rotating outages applicable to Customers within SCE's service territory. Within 30 minutes of notification, the Customer must ensure it is a net supplier of power to the grid throughout the entire rotating outage period. Failure to do so will result in the Customer losing its exemption from rotating outages, and the Customer will be subject to Excess Energy Charges, as provided below.

(2) Excess Energy Charges. Net generators who are not net suppliers to the grid during each rotating outage period will be subject to Excess Energy Charges of \$6 per kWh for all kWh usage in excess of the Authorized Residual Ancillary Load. Such charges will be based on the total kWh usage during a rotating outage penalty period, less the product of Authorized Residual Ancillary Load in kW and the applicable rotating outage period hours. Excess Energy Charges will be determined and applied by SCE subsequent to the Customer's regularly scheduled meter read date following the applicable rotating outage. Excess Energy Charges shall not apply during periods of verifiable scheduled generator maintenance or if the Customer's generator suffers a verifiable forced outage. The scheduled maintenance must be approved in advance by either the CAISO or SCE, but approval may not be unreasonably withheld.

15. PCIA Recovery in Bundled Generation Rates: Bundled Service Customer Generation charges include an amount to recover the above-market portion of SCE's generation portfolio. 'Above market' refers to the difference between what the utility pays for electric generation and current market prices for the sale of those resources. This above-market portion is referred to as the Power Charge Indifference Adjustment (PCIA) amount and is shown on Bundled Service Customers' bills under the description of the Generation charge. (N)

(To be inserted by utility)  
Advice 4682-E  
Decision 20-03-019

Issued by  
Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)  
Date Submitted Dec 30, 2021  
Effective Dec 30, 2021  
Resolution E-5131