Partnership Pilot Project Name: **New Circuit at El Casco Substation**

Project Cities May Include	Need Area	Tranche	Tranche Status (See each project tabs for status by hourly need)	Tranche Procurement Goal (Capacity - MW)	Tranche Procurement Goal (Energy - MWh)	Subscription Period Launch Date	Subscription Period End Date	Operating Date	Deferral Value (Cost Cap)	Tariff Budget	Deployment Budget	Reservation Budget	Performance Budget
Beaumont, Calimesa	Jonagold Circuit	1	Closed	0.1	0.1	~1/18/2022	12/1/2022	6/1/2024	$65,627	$10,025	$2,005	$3,007	$5,012
		2	Closed	0.3	0.6	~1/15/2023	12/1/2023	6/1/2025	$61,271	$60,147	$12,029	$18,044	$30,074
		3	Closed	0.4	0.7	~1/15/2024	12/1/2024	6/1/2026	$57,205	$70,172	$14,034	$21,052	$35,086
		4	Closed	0.4	0.6	~1/15/2025	12/1/2025	6/1/2027	$53,408	$60,147	$12,029	$18,044	$30,074
		5	Closed	0.3	0.5	~1/15/2026	12/1/2026	6/1/2028	$49,864	$50,123	$10,025	$15,037	$25,061
		6	Closed	0.3	0.3	~1/15/2027	12/1/2027	6/1/2029	$46,554	$30,074	$6,015	$9,022	$15,037
		7	Closed	0.3	0.4	~1/15/2028	12/1/2028	6/1/2030	$43,465	$40,098	$8,020	$12,029	$20,049
									Total Tariff Budget	$320,785			

Partnership Pilot Project Name: **Shawnee Transformer Upgrade**

Project Cities May Include	Need Area	Tranche	Tranche Status (See each project tabs for status by hourly need)	Tranche Procurement Goal (Capacity - MW)	Tranche Procurement Goal (Energy - MWh)	Subscription Period Launch Date	Subscription Period End Date	Operating Date	Deferral Value (Cost Cap)	Tariff Budget	Deployment Budget	Reservation Budget	Performance Budget
Garden Grove, Huntington Beach, Los Alamitos, Seal Beach, Westminster, Stanton	Shawnee Substation	1	Closed	6.9	27.4	~1/18/2022	12/1/2022	6/1/2024	$169,017	$143,664	$28,733	$43,099	$71,832
		2	Closed	6.9	31.5	~1/15/2023	12/1/2023	6/1/2025	$157,799	$134,129	$26,826	$40,239	$67,065
		3	Closed	6.9	25.5	~1/15/2024	12/1/2024	6/1/2026	$147,327	$125,228	$25,046	$37,568	$62,614
		4	Closed	6.8	26.5	~1/15/2025	12/1/2025	6/1/2027	$137,549	$116,917	$23,383	$35,075	$58,458
		5	Closed	6.7	34.8	~1/15/2026	12/1/2026	6/1/2028	$128,420	$109,157	$21,831	$32,747	$54,579
		6	Closed	6.7	21.5	~1/15/2027	12/1/2027	6/1/2029	$119,897	$101,912	$20,382	$30,574	$50,956
		7	Closed	6.7	26.0	~1/15/2028	12/1/2028	6/1/2030	$111,940	$95,149	$19,030	$28,545	$47,575
									Total Tariff Budget	$826,157			

Partnership Pilot Project Name: Santa Clara-Colonia 66kV Subtransmission Line Rebuild

Project Cities May Include	Need Area	Tranche	Tranche Status (See each project tabs for status by hourly need)	Tranche Procurement Goal (Capacity - MW)	Tranche Procurement Goal (Energy - MWh)	Subscription Period Launch Date	Subscription Period End Date	Operating Date	Deferral Value (Cost Cap)	Tariff Budget	Deployment Budget	Reservation Budget	Performance Budget
Oxnard, Camarillo	Santa Clara-Colonia Subtransmission Line	1	Closed	3.0	11.6	~1/18/2022	12/1/2023	6/1/2025	$2,697,487	$192,254	$38,451	$57,676	$96,127
		2	Closed	10.9	70.9	~1/15/2023	12/1/2024	6/1/2026	$2,503,351	$1,175,072	$235,014	$352,522	$587,536
		3	Closed	19.3	120.2	~1/15/2024	12/1/2025	6/1/2027	$2,323,191	$1,992,153	$398,431	$597,646	$996,077
		4	Closed	20.1	158.7	~1/15/2025	12/1/2026	6/1/2028	$2,156,003	$2,630,239	$526,048	$789,072	$1,315,119
		5	Closed	22.2	160.3	~1/15/2026	12/1/2027	6/1/2029	$2,000,850	$2,656,757	$531,351	$797,027	$1,328,378
		6	Closed	22.3	172.6	~1/15/2027	12/1/2028	6/1/2030	$1,856,868	$2,860,613	$572,123	$858,184	$1,430,306
									Total Tariff Budget	$11,507,088			

Definitions

- **Tranche-** Procurement efforts needed to defer the planned investment for its full deferral term.
- **Tranche Procurement Goal (Capacity)-** The forecasted peak capacity (MW) procurement need for the specified tranche of distribution deferral services SCE must receive in order to defer the planned investment for one tranche.
- **Tranche Procurement Goal (Energy)**- The total forecasted energy need (MWh) in the specified tranche that corresponds to the Amount of Capacity to be Procured.
- **Subscription Period Launch Date**- The date SCE will open the subscription period for a specific project, when aggregators or energy solutions providers may begin submitting Offer Reservations for all or part of the procurement need.
- **Subscription Period End Date**- The date SCE will end the subscription period and no longer attempt to procure DERs for the associated project if the total amount of capacity/energy to be procured has not been met. If the procurement need has not been met prior to the Contingency Date, SCE will move forward with the planned investment.
- **Operating Date-** The date (day, month, year) by which the traditional planned investment would need to be operational by.
- **Tranche Status-** Indicates whether a specific tranche for a project is Open or Closed.
- **Deferral Value (Cost Cap)-** The real economic carrying charge of deferring the revenue requirement associated with the traditional capital investment for one associated procurement tranche.
- **Tariff Budget-** The total budget SCE can allocate to aggregators under each Partnership Pilot project. It is equal to 85% of the deferral value (cost cap).
- **Deployment Payment Budget-** The budget SCE can allocate amongst the aggregators for deploying a new DER under a Partnership Pilot project. Only new DER deployments are eligible to receive this payment. It is equal to 20% of the Tariff Budget.
- **Reservation Payment Budget-** The budget SCE can allocate amongst the aggregators for reserving a DER for dispatch under a Partnership Pilot project. It is equal to 30% of the Tariff Budget.
- **Performance Payment Budget-** The budget SCE can allocate amongst the aggregators for dispatching a DER under a Partnership Pilot project. Performance payments are only paid to aggregators who dispatch DERs according to contracted grid needs, and upon that DERs' performance. It is equal to 50% of the Tariff Budget.
- **Energy Storage Charging Allowed?-** Indicates that the project area has limited grid charging capability for new projects. Where the indicator is "No", SCE will not be accepting stand-alone Behind-the-Meter (BTM) Energy Storage that is not paired with another offer for offsetting generation or load drop that will facilitate charging of the energy storage project.

New Circuit El Casco Project

(All hours have to meet 90% of the need before contracts can be signed)

2024-Jonagold Circuit *(Tranche 1)*

Hour Ending	Peak Hourly Need (MW)	Reservation Level (MW)	90% Goal (MW)	90% Goal Status	100% Goal Status	120% Goal (MW)	120% Goal Status	Hour Ending	Peak Hourly Need (MWh)	Reservation Level (MWh)	90% Goal (MWh)	90% Goal Status	100% Goal Status	120% Goal (MWh)	120% Goal Status
1	0	0	0	Met	Met	0	Safe	1	0	0	0	Met	Met	0	Safe
2	0	0	0	Met	Met	0	Safe	2	0	0	0	Met	Met	0	Safe
3	0	0	0	Met	Met	0	Safe	3	0	0	0	Met	Met	0	Safe
4	0	0	0	Met	Met	0	Safe	4	0	0	0	Met	Met	0	Safe
5	0	0	0	Met	Met	0	Safe	5	0	0	0	Met	Met	0	Safe
6	0	0	0	Met	Met	0	Safe	6	0	0	0	Met	Met	0	Safe
7	0	0	0	Met	Met	0	Safe	7	0	0	0	Met	Met	0	Safe
8	0	0	0	Met	Met	0	Safe	8	0	0	0	Met	Met	0	Safe
9	0	0	0	Met	Met	0	Safe	9	0	0	0	Met	Met	0	Safe
10	0	0	0	Met	Met	0	Safe	10	0	0	0	Met	Met	0	Safe
11	0	0	0	Met	Met	0	Safe	11	0	0	0	Met	Met	0	Safe
12	0	0	0	Met	Met	0	Safe	12	0	0	0	Met	Met	0	Safe
13	0	0	0	Met	Met	0	Safe	13	0	0	0	Met	Met	0	Safe
14	0	0	0	Met	Met	0	Safe	14	0	0	0	Met	Met	0	Safe
15	0	0	0	Met	Met	0	Safe	15	0	0	0	Met	Met	0	Safe
16	0	0	0	Met	Met	0	Safe	16	0	0	0	Met	Met	0	Safe
17	0.1	0	0.09	Under	Under	0.12	Safe	17	0.1	0	0.09	Under	Under	0.12	Safe
18	0	0	0	Met	Met	0	Safe	18	0	0	0	Met	Met	0	Safe
19	0	0	0	Met	Met	0	Safe	19	0	0	0	Met	Met	0	Safe
20	0	0	0	Met	Met	0	Safe	20	0	0	0	Met	Met	0	Safe
21	0	0	0	Met	Met	0	Safe	21	0	0	0	Met	Met	0	Safe
22	0	0	0	Met	Met	0	Safe	22	0	0	0	Met	Met	0	Safe
23	0	0	0	Met	Met	0	Safe	23	0	0	0	Met	Met	0	Safe
24	0	0	0	Met	Met	0	Safe	24	0	0	0	Met	Met	0	Safe

Shawnee Transformer Upgrade

(All hours have to meet 90% of the need before contracts can be signed)

2024-Shawnee Substation *(Tranche 1)*

Hour Ending	Peak Hourly Need (MW)	Reservation Level (MW)	90% Goal (MW)	90% Goal Status	100% Goal Status	120% Goal (MW)	120% Goal Status	Hour Ending	Peak Hourly Need (MWh)	Reservation Level (MWh)	90% Goal (MWh)	90% Goal Status	100% Goal Status	120% Goal (MWh)	120% Goal Status
1	0	0	0	Met	Met	0	Safe	1	0	0	0	Met	Met	0	Safe
2	0	0	0	Met	Met	0	Safe	2	0	0	0	Met	Met	0	Safe
3	0	0	0	Met	Met	0	Safe	3	0	0	0	Met	Met	0	Safe
4	0	0	0	Met	Met	0	Safe	4	0	0	0	Met	Met	0	Safe
5	0	0	0	Met	Met	0	Safe	5	0	0	0	Met	Met	0	Safe
6	0	0	0	Met	Met	0	Safe	6	0	0	0	Met	Met	0	Safe
7	0	0	0	Met	Met	0	Safe	7	0	0	0	Met	Met	0	Safe
8	0	0	0	Met	Met	0	Safe	8	0	0	0	Met	Met	0	Safe
9	0	0	0	Met	Met	0	Safe	9	0	0	0	Met	Met	0	Safe
10	0	0	0	Met	Met	0	Safe	10	0	0	0	Met	Met	0	Safe
11	0	0	0	Met	Met	0	Safe	11	0	0	0	Met	Met	0	Safe
12	0	0	0	Met	Met	0	Safe	12	0	0	0	Met	Met	0	Safe
13	3.3	0	2.97	Under	Under	3.96	Safe	13	3.3	0	2.97	Under	Under	3.96	Safe
14	5.6	0	5.04	Under	Under	6.72	Safe	14	5.6	0	5.04	Under	Under	6.72	Safe
15	6.9	0	6.21	Under	Under	8.28	Safe	15	6.9	0	6.21	Under	Under	8.28	Safe
16	6.9	0	6.21	Under	Under	8.28	Safe	16	6.9	0	6.21	Under	Under	8.28	Safe
17	4.3	0	3.87	Under	Under	5.16	Safe	17	4.3	0	3.87	Under	Under	5.16	Safe
18	0.4	0	0.36	Under	Under	0.48	Safe	18	0.4	0	0.36	Under	Under	0.48	Safe
19	0	0	0	Met	Met	0	Safe	19	0	0	0	Met	Met	0	Safe
20	0	0	0	Met	Met	0	Safe	20	0	0	0	Met	Met	0	Safe
21	0	0	0	Met	Met	0	Safe	21	0	0	0	Met	Met	0	Safe
22	0	0	0	Met	Met	0	Safe	22	0	0	0	Met	Met	0	Safe
23	0	0	0	Met	Met	0	Safe	23	0	0	0	Met	Met	0	Safe
24	0	0	0	Met	Met	0	Safe	24	0	0	0	Met	Met	0	Safe

Santa Clara-Colonia 66kV Subtransmission Line Rebuild

(All hours have to meet 90% of the need before contracts can be signed)

2025-Santa Clara-Colonia Substation *(Tranche 1)*

Hour Ending	Peak Hourly Need (MW)	Reservation Level (MW)	90% Goal (MW)	90% Goal Status	100% Goal Status	120% Goal (MW)	120% Goal Status	Hour Ending	Peak Hourly Need (MWh)	Reservation Level (MWh)	90% Goal (MWh)	90% Goal Status	100% Goal Status	120% Goal (MWh)	120% Goal Status
1	0	0	0	Met	Met	0	Safe	1	0	0	0	Met	Met	0	Safe
2	0	0	0	Met	Met	0	Safe	2	0	0	0	Met	Met	0	Safe
3	0	0	0	Met	Met	0	Safe	3	0	0	0	Met	Met	0	Safe
4	0	0	0	Met	Met	0	Safe	4	0	0	0	Met	Met	0	Safe
5	0	0	0	Met	Met	0	Safe	5	0	0	0	Met	Met	0	Safe
6	0	0	0	Met	Met	0	Safe	6	0	0	0	Met	Met	0	Safe
7	0	0	0	Met	Met	0	Safe	7	0	0	0	Met	Met	0	Safe
8	0	0	0	Met	Met	0	Safe	8	0	0	0	Met	Met	0	Safe
9	0	0	0	Met	Met	0	Safe	9	0	0	0	Met	Met	0	Safe
10	0	0	0	Met	Met	0	Safe	10	0	0	0	Met	Met	0	Safe
11	1.1	0	0.99	Under	Under	1.32	Safe	11	1.1	0	0.99	Under	Under	1.32	Safe
12	1.6	0	1.44	Under	Under	1.92	Safe	12	1.6	0	1.44	Under	Under	1.92	Safe
13	3.0	0	2.7	Under	Under	3.6	Safe	13	3	0	2.7	Under	Under	3.6	Safe
14	2.7	0	2.43	Under	Under	3.24	Safe	14	2.7	0	2.43	Under	Under	3.24	Safe
15	2.4	0	2.16	Under	Under	2.88	Safe	15	2.4	0	2.16	Under	Under	2.88	Safe
16	0.8	0	0.72	Under	Under	0.96	Safe	16	0.8	0	0.72	Under	Under	0.96	Safe
17	0	0	0	Met	Met	0	Safe	17	0	0	0	Met	Met	0	Safe
18	0	0	0	Met	Met	0	Safe	18	0	0	0	Met	Met	0	Safe
19	0	0	0	Met	Met	0	Safe	19	0	0	0	Met	Met	0	Safe
20	0	0	0	Met	Met	0	Safe	20	0	0	0	Met	Met	0	Safe
21	0	0	0	Met	Met	0	Safe	21	0	0	0	Met	Met	0	Safe
22	0	0	0	Met	Met	0	Safe	22	0	0	0	Met	Met	0	Safe
23	0	0	0	Met	Met	0	Safe	23	0	0	0	Met	Met	0	Safe
24	0	0	0	Met	Met	0	Safe	24	0	0	0	Met	Met	0	Safe