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Managing Director,
State Regulatory Operations

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Docket# 2025-SC

OFFICE OF ENERGY INFRASTRUCTURE SAFETY OF THE CALIFORNIA NATURAL
RESOURCES AGENCY

SUBJECT: Southern California Edison Company's Quarterly Notification Pursuant to
Public Utilities Code Section 8389(a)(7) Regarding the Implementation of Its
Approved Wildfire Mitigation Plan and Its Safety Culture Assessment
Recommendations

Southern California Edison Company (SCE) submits this Notification, which includes discussion of the implementation of our 2023-2025 Wildfire Mitigation Plan (WMP),¹ recommendations of the most recent safety culture assessment, a statement of the recommendations of its board of directors' safety committee² (Committee) during meetings that occurred during 2025, and a summary of the implementation of Committee recommendations in the fourth quarter of 2025 from previous meetings.

PURPOSE

The purpose of this Notification is to comply with the provisions of Public Utilities Code (PUC) Section 8389(a)(7), as amended by Senate Bill (SB) 254.

BACKGROUND

SB 254 was signed into law by Governor Newsom on September 19, 2025. PUC Section 8389(a)(7) provides the following:

The Director of the Office of Energy Infrastructure Safety shall issue a certificate to an electrical corporation if the electrical corporation provides documentation of the following: ... The electrical corporation is implementing the mitigation strategies in its approved wildfire mitigation plan. The electrical corporation shall file a notification of implementation of its wildfire mitigation plan with the office and an information-only submittal with the commission on a quarterly basis that details

¹ Public Utilities Code Section 8389 requires a quarterly notification detailing the implementation of an electric corporation's approved WMP. SCE is reporting on the implementation of its 2023-2025 WMP, which was submitted to the Office of Energy Infrastructure Safety (Energy Safety) on March 27, 2023.

² SCE's board of directors' safety committee is known as the Safety and Operations Committee of the Board of Directors and referred to herein as the "Committee."

the implementation of both its approved wildfire mitigation plan and recommendations of the most recent safety culture assessments by the commission and office, and a statement of the recommendations of the board of directors safety committee meetings that occurred during the quarter. The notification and information-only submittal shall also summarize the implementation of the safety committee recommendations from the electrical corporation's previous notification and submission. If the office has reason to doubt the veracity of the statements contained in the notification or information-only submittal, it shall perform an audit of the issue of concern. The electrical corporation shall provide a copy of the information-only submittal to the office.³

SCE provides the required information below:

(1) Quarterly Information-Only Submittal to the CPUC

SCE is simultaneously submitting this quarterly notification to the California Public Utilities Commission as an information-only submittal via email to the following recipients: Executive Director Leuwam Tesfai at leuwam.tesfai@cpuc.ca.gov; Forest Kaser at forest.kaser@cpuc.ca.gov; Danjel Bout at danjel.bout@cpuc.ca.gov; Eric Wu at eric.wu@cpuc.ca.gov; Leslie Palmer at leslie.palmer@cpuc.ca.gov; the service list for the Order Instituting Rulemaking to Develop Safety Culture Assessments for Electric and Natural Gas Utilities (R.21-10-001); the service list for the Order Instituting Rulemaking to Implement Electric Utility Wildfire Mitigation Plans Pursuant to Senate Bill 901 (R.18-10-007); the service list for SCE's most recent general rate case application proceeding, A.23-05-010 (Phase 1) and A.24-03-019 (Phase 2); and safetypolicycentralfiles@cpuc.ca.gov.

(2) Implementation of Wildfire Mitigation Plan

On March 27, 2023, SCE submitted its 2023-2025 WMP. The WMP included discussion of 2023-2025 programs and activities, as well as successes and lessons learned from 2022. For 2025, SCE is tracking 36 specific wildfire-related activities, including grid hardening, enhanced inspection and repair programs, continuation of robust vegetation management, increased situational awareness and response, and activities for Public Safety Power Shutoff (PSPS) resilience and community engagement, particularly for access and functional needs customers.

In Attachment A (SCE's 2023-2025 Wildfire Mitigation Plan Progress Update – Q4 2025), SCE presents detailed information about the implementation status of each of these wildfire-related mitigation activities. As referenced in Attachment A, SCE met 33 of 36 year-end targets set forth in its 2025 WMP.

³ Pub. Util. Code § 8389(a)(7).

SCE did not meet the targets by year-end for three activities due to the following factors:

- SH-10 Tree Attachment Remediation: Activity did not meet the year-end target to remediate the balance of tree attachments due to the pending application for approval of SCE's design by the National Park Service and U.S. Forest Service.
- SH-18 Rapid Earth Fault Current Limiter (REFCL) Grounding Conversion: SCE completed three out of four planned REFCL Grounding Conversions. One of the four REFCL Grounding Conversions was not completed by year-end due to delays in obtaining necessary local government approvals and the performance of local government field assessments.
- IN-8 Maintenance and Inspection Tools: Activity did not meet the year-end target to monitor the utilization of the inspection work management tool due to continued work on the system execution plan and system engineering specifications.

(3) Implementation of Objectives

SCE identified 53 objectives in the 2023-2025 WMP submitted March 27, 2023. There are three objective types:

- (1) Chapter 4.2 objectives⁴ were provided in the context of SCE's overall WMP strategy and portfolio;
- (2) Three-year objectives⁵ were provided at the beginning of Chapters 8 and 9; and
- (3) Ten-year objectives⁶ were provided in Chapters 8 and 9.

As of December 31, 2025, out of 53 total objectives, 29 are on track, 23 have been completed and 1 three-year objective remains in progress with estimated completion in Q2 2026.⁷

(4) Implementation of Most Recent Safety Culture Assessment

Energy Safety issued SCE's 2024 Safety Culture Assessment (SCA) on December 24, 2025, to evaluate the maturity and effectiveness of SCE's safety culture, with a particular focus on wildfire risk mitigation, leadership accountability, and operational consistency. SCE is reviewing the recommendations and will address them in the next QNL. As discussed in more detail below, SCE has been addressing the five findings and recommendations of the

⁴ See Southern California Edison Company's 2023-2025 WMP, filed March 27, 2023, [TN11952-2_20230327T125844_20230327_SCE_2023_WMP_R0.pdf, pp. 20-21](#)

⁵ SCE WMP, Table 8-1, pp. 231-233, Table 8-12, p. 375, Table 8-21, p. 446, Table 8-33, p.520, Table 8-53, p. 576, Table 9-3, p. 615.

⁶ SCE WMP, Table 8-02, pp. 234-235, Table 8-13, p. 376, Table 8-22, p. 447, Table 8-34, p.521, Table 8-54, p. 577, Table 9-4, p. 616.

⁷ For Table 8-12 – Vegetation Management Implementation Objectives (3-year plan) – Deploy consolidated inspection strategy and transition to circuits from grids, SCE successfully implemented the consolidated inspection strategy in 2023 and 2024, and also completed the schedule for the transition from grids to circuits in 2025. Full deployment of the circuit schedule is dependent on a technology upgrade and is estimated to be completed in Q2 2026.

SCA Report issued on March 22, 2024.⁸ SCE describes how it implemented actions to address these findings and recommendations in the fourth quarter of 2025.

1. *Continue to build SCE's capacity as a learning organization (Recommendation 3.1): SCE should build its capacity as a learning organization. It should take a proactive approach to incorporating feedback to improve organizational processes. It should also take steps to increase workers' psychological safety to improve the quantity and quality of safety event (near-miss and hazard) reports, by:*
 - a. *Focus on improving safety-enabling systems such as the investigation and root cause analysis of incidents.*
 - b. *Offer more opportunities for frontline workers and contractors to discuss lessons learned from safety events (near-misses and hazards) to foster psychological safety (i.e., a sense of safety that allows workers to feel empowered to speak up).*
 - c. *Measure frontline leaders' progress on implementing training concepts such as coaching conversations to provide accountability and allow SCE to evaluate its improvement through learning and refine actions as needed.*
 - d. *Develop and implement a plan to increase the quantity and quality of safety event (near-miss and hazard) reports submitted by frontline employees. The effectiveness of an event investigation depends on the quality of the information reported about the event.*

SCE continues to address these recommendations as follows:

- a. Addressing recommendations, a) and d), the implementation of the second phase of the Incident Management System⁹ is complete. The EHSQ Management System progressed from deployment (completed September 1, 2025) to stabilization and optimization. We are ensuring reliability, resolving post-launch issues, and refining workflows for efficiency. Key efforts include performance monitoring, integration

⁸ Energy Safety initiated its 2023 SCA process for electrical corporations on June 26, 2023. SCE partnered with Energy Safety and National Safety Council (NSC) to complete the management self-assessment and workforce safety culture survey. SCE filed comments on the draft report on March 8, 2024, received its final 2023 SCA report on March 22, 2024, and submitted a Letter Acceptance of 2023 SCA Report on April 24, 2024.

⁹ The Incident Management System is a comprehensive platform that includes a user-friendly interface for reporting observations. SCE's focus on high-energy hazards, most likely to result in a Serious Injury or Fatality (SIF), is central to the Environmental Health Safety & Quality (EHSQ's) approach. Such observations can prompt on-site coaching and problem-solving, enhancing safety performance in real time, and foster broader learning as the process matures.

validation, and user feedback to enhance functionality. Optimization focuses on streamlining processes, improving reporting, and leveraging analytics to strengthen safety, compliance, and quality across SCE.

- b. SCE continued to share lessons learned via SCE's Weekly Incident Report, which provides more opportunities for frontline workers and contractors to discuss lessons learned from completed safety incident evaluations, initial learnings from pending evaluations, and tips for prevention.

SCE is advancing Human and Organizational Performance (HOP) integration to strengthen our learning organization. Efforts include recurring event-sharing sessions, coaching conversations grounded in HOP principles, and new-to-role training. We are expanding HOP Champion teams and embedding principles into meetings, forums, and training. SCE also expanded HOP training to our executive team, completing training for senior leadership in December 2025. HOP principles are now integrated into executive safety forums, supported by a 2026 plan for continued integration. Building executive-level HOP competence lays the foundation for broader organizational rollout and reinforces SCE's commitment to cultivating a learning organization

2. Strengthen Safety Communications Between Leadership and Frontline Workers (Recommendation 3.2): SCE should continue efforts to improve safety communications between leadership and frontline workers, by:

- a. *Consider deploying an incident management team liaison to the field during incidents to be a part of monitoring and service restoration to better understand the frontline workers' experiences.*
- b. *Continue to implement measures to increase organizational learning through regular cross-departmental topic-specific safety listening sessions.*

SCE continued to address these recommendations in the fourth quarter of 2025 as follows:

Addressing recommendations, a) and b), the heightened demand of PSPS activations required significant attention and resources. While these operational priorities were critical, our commitment to safety and engagement remains unwavering. We recognize the importance of our safety culture and frontline feedback, and although regular safety culture roundtable sessions were temporarily paused, SCE maintained strong engagement earlier in the year through five in-person Roundtable sessions in Q2 and seven PSPS-focused sessions in Q3, supported by expanded IMT field outreach across operating districts and key facilities such as the Distribution Operating Centers, Grid Control Center, Mesa, Mira Loma, Lighthipe Switching Centers, and Catalina Island. We are actively

planning to resume them in the upcoming quarter. These sessions are essential for fostering dialogue, reinforcing our safety values, and ensuring meaningful information sharing with the frontline workforce.

3. *Improve Training for Frontline Workers on New Technologies Related to Wildfire Mitigation (Recommendation 3.3): SCE should increase training for frontline workers on wildfire suppression and the installation and operation of new technologies related to wildfire mitigation, including rapid earth fault current limiter (REFCL) devices, by:*
 - a. *Continue to improve its training for frontline workers, particularly concerning wildfire suppression and the installation and operation of new technologies related to wildfire mitigation (e.g., REFCL devices).*
 - b. *Increasing training options to include more hands-on and less computer-based delivery.*

SCE continued to address these recommendations in the fourth quarter of 2025 as follows:

- a. All training sessions were completed in Q3 for impacted field workers on REFCL, including site-specific training.
- b. Phase 1 of Fire Suppression Training Enhancements was completed in Q4 2025. Revisions from the Pilot/Dry Run were incorporated and received final approval. Next, the 2026 implementation plan will be finalized in Q1 2026.

4. *Mitigate risk exposure posed by interactions with the public (Recommendation 3.4): SCE should continue to recognize and take action to mitigate the risk exposure posed by interactions with the public by:*
 - a. *Continue to recognize and take action to mitigate the risk exposure posed by interactions with the public.*
 - b. *Continue to track these incidents and further strengthen its strategy for managing risk exposure posed by interactions with the public.*

SCE continued to address these recommendations in the fourth quarter of 2025 as follows:

Addressing recommendations, a) and b), SCE has seen a 21% increase in reported external threats to employees and contractors compared to 2024 (94 in 2024, increasing to 114 in 2025). This rise can be attributed to factors such as the January 2025 wildfires and ongoing litigation, both of which resulted in significant negative public sentiment and online discourse. To address these concerns, Corporate Security delivered safety presentations to field workers throughout the territory and supported executive-led community town hall meetings in affected burn areas during Q3 and Q4 2025. The number of threats dropped significantly from 61 in Q3 2025 to 29 in Q4 2025, a 52% decrease.

5. *Increase Engagement in Workforce Survey (Recommendation 3.5): SCE should increase engagement on the safety culture assessment within the workforce supporting wildfire mitigation initiatives, by:*
 - a. *Must employ a more robust communication strategy that involves senior leadership to promote the survey.*
 - b. *Must consider ways to diversify the tactics for soliciting survey responses from the workforce.*

SCE continued to address these recommendations in the fourth quarter of 2025 as follows:

SCE satisfied this recommendation as of Q2 2025, by aligning internal survey schedules to reduce the potential for overlap with the Energy Safety Wildfire Safety Culture Assessment (SCA), which drove increased participation in the 2024 Workforce Survey. SCE established a communication plan for the upcoming Energy Safety SCA that will ensure senior leadership continues to promote the importance of completing the survey.

(5) Recommendations of the Safety and Operations Committee

The Committee had one meeting during the fourth quarter of 2025, on December 10. During this meeting, the Committee focused on public, wildfire and worker safety issues, among other topics. In addition to regular Committee meetings each quarter, the Committee Chair meets regularly with SCE management to discuss public, wildfire and worker safety issues, and visits with teams in the field.

a. Wildfire Safety

The Committee received an update on wildfire risk and a review of PSPS activities. The report covered idle transmission line risk mitigation, including implementation of new grounding standards and development of a risk-informed process to assess whether to remove idle lines or take other actions. Management described how SCE prioritizes risk to determine appropriate steps for transmission and distribution idle line risk mitigation. Management responded to questions from the Committee regarding idle transmission line risk mitigation. The Committee was updated on SCE's undergrounding design standards and was informed about the reduction by the Commission in the General Rate Case decision that reduced SCE's planned undergrounding scope and plans to focus on risk buy down using risk modeling to determine scope. The Committee received a report on SCE's work to rebuild in the areas impacted by the Eaton Fire and Palisades Fire.

b. Worker Safety

The Committee received a report on 2025 safety performance, noting improvement from 2024 for both employees and contractors. The report covered risk reduction through

implementation of the Safety Work Plan, programs to improve contractor safety and the initial results of an ongoing third-party assessment of SCE's contractor safety program. Management described the areas noted in the assessment as performing well and opportunities for additional focus. The report also covered the benefits of SCE's contractor management office. The Committee and management discussed contractor workload management and leadership field visits. Mr. Cocking, the new Senior Vice President of Transmission and Distribution, provided his observations on SCE's safety environment from his first three months at SCE and responded to questions from the Committee. Mr. Cocking described SCE sourcing strategies for transmission and distribution, vegetation management, and civil work, including factors influencing what work is sourced by SCE crews versus contractors.

c. Public Safety

The Committee was updated on public safety incidents reported to the Commission during 2025 and management described the progress made on mitigating risks relating to idle distribution facilities and focus areas going forward. The Committee and management discussed the timeline to complete the distribution idle facilities mitigation work on a risk-prioritized basis. The Committee also received a report on risks relating to contact with energized lines and construction line clearances and the process to record identified risks and mitigate them. The Committee and management discussed additional actions being taken to reduce the risk. The Committee was also updated on risks related to vehicles hitting SCE poles, progress in mitigating these risks and focus areas for 2026.

d. Committee Recommendations

In addition to discussing the public, wildfire, and worker safety topics during its fourth quarter meeting, the Committee made a recommendation that management provide an update on 2026 goals for targeted undergrounding in the Altadena and Malibu burn areas and system-wide.

e. Completed Management Responses to Committee Recommendations

In response to the Committee's recommendation in a prior meeting, management provided the following response during the fourth quarter meeting:

- Recommendation (Q3 2025): The Committee recommended that management provide an update on SCE's approach to standardizing work in the Safety Work Plan.

Management response: The worker safety report presented at the December 2025 meeting contained information about SCE's approach to the standardization of work in the Safety Work Plan.

f. Pending Management Responses to Committee Recommendations

The following recommendations remain pending from past meetings:

- Recommendation (Q2 2025): The Committee recommended that management provide an update on fire detection and suppression technologies.
- Recommendation (Q3 2025): The Committee recommended that management provide an update on vegetation management technologies.

The Committee has one regular meeting scheduled for February 25, 2026 in the first quarter of 2026, which will be summarized in the next quarterly notification letter. Additional meetings will be scheduled as appropriate.

CONCLUSION

For questions, please contact Karen Chung at (714) 514-2381 or by electronic mail at karen.chung@sce.com.

Southern California Edison Company

/s/ Rebecca Furman
Rebecca Furman

CC: Wildfire and Safety Performance Section, SafetyPolicyDivision@cpuc.ca.gov
Eric Wu, Ph.D., P.E., Program and Project Supervisor, Eric.Wu@cpuc.ca.gov

RF:kc:cm Enclosures

SCE's 2023-2025 Wildfire Mitigation Plan (WMP) Progress Update – Q4 2025¹

¹ All data is as of December 31, 2025 (+/- 5 business days). Reported numbers are subject to revision upon data validation.

WMP Activities Summary²

Inactive

Under Review

Complete

On-Track

Behind Plan, Likely to Meet Year-end Target

Behind Plan, At-Risk of Not Meeting Year-end Target

Vegetation Management & Inspections

VM-1 Inspect 440 grids/circuits* and prescribe mitigation for hazardous trees with strike potential	VM-2 Inspect and clear (where clearance is needed) 63,700 structures	VM-3 Perform vegetation treatment and maintenance to 48 sites
VM-4 Inspect 536 grids/circuits* and prescribe mitigation for dead and dying trees with strike potential	VM-6 Monitor stabilization of Arbora and continue execution of plan to enable additional VM maintenance programs	VM-7 (Distribution) Inspect 770 grids*
VM-8 (Transmission) Inspect 416 circuits*	VM-9 (Distribution) Inspect 1,020 HFRA circuit miles	VM-10 (Transmission) Inspect 1,750 HFRA circuit miles

Grid Design, Operations, & Maintenance

IN-1.1 (Distribution Ground and Aerial) Inspect 187,000 structures	IN-1.2 (Transmission Ground and Aerial) Inspect 24,500 structures	IN-3 Inspect 5,300* distribution overhead circuit miles
IN-5 Inspect 170 generation related assets	IN-8 Monitor utilization of inspection work management tool, and make enhancements as necessary	IN-4 Inspect 1,000 transmission overhead circuit miles
SH-1 Install 500 circuit miles of covered conductor	SH-2 Convert 30 circuit miles of overhead to underground	IN-9.b Target to be developed based on an engineering analysis to be performed in 2023 and 2024

Situational Awareness & Forecasting

SA-1 Install 15 weather stations	SA-3 Implement machine learning at remaining weather station locations
SA-8 Provide recommendation for how consequence metrics can be used for PSPS Decision-Making	
SA-10 No planned installs. Additional installs will be based on reassessment in 2024	SA-11 Install Early Fault Detection (EFD) at 200 locations

Community Outreach & Engagement

DEP-1 Determined based on the outcome of 2023-2024	DEP-4 Conduct at least three PSPS-related customer studies
PSPS-2 85% of batteries delivered within 30 calendar days	PSPS-3 85% of rebates processed within 30 business days

Emergency Preparedness

DEP-2 PSPS response teams fully qualified/re-qualified by 7/1 annually	DEP-5 Reassess the availability and funding for aerial suppression resources to determine the ongoing QRF strategy
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SH-2 Convert 30 circuit miles of overhead to underground	SH-5 Install 5 RAR/RCS sectionalizing devices	SH-8 Target to be determined based on further evaluation
SH-10 Remediate balance of tree attachments in HFRA, subject to change based on scope completed in previous years	SH-14 Remediate 1,000 spans	SH-16 Retrofit vibration dampers on 600 structures
SH-17 Complete construction of GFN at two substations		SH-18 Target four locations for grounding conversion

² Information marked with an * denotes changes from the WMP filing that were submitted in the Errata dated April 6, 2023, and applies to all slides.

WMP Activities Summary

Inactive

Under Review

Complete

On-Track

Behind Plan, Likely to Meet Year-end Target

Behind Plan, At-Risk of Not Meeting Year-end Target

Situational Awareness Activities

Weather Stations

1347%
Installed

Weather Stations (SA-1)

Section 8.3.2.1 Page 454

Program Target: Install 15 weather stations in SCE's HFRA. SCE will strive to install up to 20 weather stations in SCE's HFRA, subject to resource and execution constraints.

Status Update: SCE met target. Program exceeded its target, and a total of 202 weather stations were installed in SCE's HFRA.

Weather and Fuels Modeling Complete

Weather and Fuels Modeling (SA-3)

Section 8.3.5 Page 499

Program Target: Implement machine learning at remaining weather station locations that meet eligible criteria, and for additional variables deemed necessary to improve PSPS planning.

Status Update: SCE met target to operationalize machine learning at selected locations by sending the forecast output daily with other weather model outputs.

Fire Spread Modeling Complete

Fire Science (SA-8)

Section 8.3.2.3 Page 466

Program Target: Provide recommendation for how consequence metrics can be used for PSPS Decision-Making.

Status Update: SCE met target. SCE benchmarked consequence metrics against real-time events. SCE will continue to use model for the In-Event Risk Calculator and be used as an additional data point.

High Definition (HD) Cameras

Complete

High Definition (HD) Cameras (SA-10)

Section 8.3.4.1.1 Page 492

Program Target: No planned installs. Additional installs will be based on reassessment in 2024.

Status Update: SCE met target. The reassessment was completed and 2 cameras were relocated in 2025.

Early Fault Detection (EFD)

102%
Installed

Early Fault Detection (EFD) (SA-11)

Section 8.3.3.1.1 Pages 469

Program Target: Install Early Fault Detection (EFD) at 200 locations. SCE will strive to install EFD at up to 300 locations, subject to resource constraints and other execution risks.

Status Update: SCE met target. Program exceeded its target and installed Early Fault Detection (EFD) at 204 locations.

WMP Activities Summary

Inactive

Under Review

Complete

On-Track

Behind Plan, Likely to Meet Year-end Target

Behind Plan, At-Risk of Not Meeting Year-end Target

Grid Design and System Hardening

Covered Conductor

142%
Installed

Covered Conductor (SH-1)

Section 8.1.2.1.1 Page 251

Program Target: Install 500 circuit miles of covered conductor in SCE's HFRA. SCE will strive to install up to as many as 600 circuit miles of covered conductor in SCE's HFRA, subject to resource constraints and other execution risks.

Status Update: SCE met target. SCE completed installation of 710.42 circuit miles of covered conductor in HFRA.

Undergrounding Overhead Conductor

151%
Removed

Undergrounding Overhead Conductor (SH-2)

Section 8.1.2.2.1 Page 256

Program Target: Convert 30 circuit miles of overhead to underground in SCE's HFRA. SCE will strive to convert up to 60 miles of overhead to underground in SCE's HFRA, subject to resource constraints and other execution risks.

Status Update: SCE met target. SCE de-energized or completed removal of 45.37 overhead miles in support of targeted underground in HFRA.

Remote Controlled Automatic Reclosers Settings Update

260%
Installed

Remote Controlled Automatic Reclosers Settings Update (SH-5)

Section 8.1.2.8.1 Page 271

Program Target: SCE will install 5 RAR/RCS sectionalizing devices subject to 2022 PSPS analysis and subject to change. SCE will strive to install up to 17 RAR/RCS sectionalizing devices subject to 2022 PSPS analysis, resource constraints and other execution risks.

Status Update: SCE met target. SCE installed a total of 13 RAR/RCS in HFRA.

Transmission Open Phase Detection Complete

Transmission Open Phase Detection (SH-8)

Section 8.3.3.1.2.1 Page 470

Program Target: Target to be determined based on further evaluation

Status Update: SCE met target. SCE completed the final evaluation report; and deployed TOPD logic at 7 locations.

Tree Attachment Remediation

27%
Remediations

Tree Attachment Remediation (SH-10)

Section 8.1.2.3.1 Page 258

Program Target: Remediate the balance of tree attachments in SCE's HFRA, subject to change based on scope completed in previous years.

Status Update: SCE target not met. SCE confirmed the balance of 124 tree attachments in scope; 34 were completed in 2025 and 90 are scheduled for 2026 or beyond, due to various issues such as permitting delays.

WMP Activities Summary

Inactive

Under Review

Complete

On-Track

Behind Plan, Likely to Meet Year-end Target

Behind Plan, At-Risk of Not Meeting Year-end Target

Grid Design and System Hardening

Long Span Initiative

110%

Remediations

Long Span Initiative (SH-14)

Section 8.1.2.5.2 Page 263

Program Target: Remediate 1,000 spans in SCE's HFRA. SCE will strive to remediate up to 1,200 spans in SCE's HFRA, subject to resource constraints and other execution risks.

Status Update: SCE met target. SCE remediated 1,102 spans in HFRA.

Vibration Damper Retrofit

122%

Installed

Vibration Damper Retrofit (SH-16)

Section 8.1.2.1.2 Page 254

Program Target: Retrofit vibration dampers on 600 structures where covered conductor is already installed in SCE's HFRA. SCE will strive to retrofit vibration dampers on up to 800 structures where covered conductor is already installed in SCE's HFRA, subject to resource constraints and other execution risks.

Status Update: SCE met target. SCE completed retrofit vibration dampers on 731 structures in HFRA.

REFCL (Ground Fault Neutralizer)

100%

Rapid Earth Fault Current Limiters (REFCL) (Ground Fault Neutralizer) (SH-17)

Section 8.1.2.6.1 Page 266

Program Target: SCE will complete construction of GFN at 2 substations.

Status Update: SCE met target. SCE completed construction of GFN at 4 substations.

REFCL (Grounding Conversion)

Rapid Earth Fault Current Limiters (REFCL) (Grounding Conversion) (SH-18)

Section 8.1.2.6.2 Page 268

Program Target: SCE will target four locations for grounding conversion, subject to land availability. SCE will strive to target up to 6 locations for grounding conversion, subject to land availability

Status Update: SCE target not met. SCE completed 3 of 4 grounding conversions; the outstanding grounding conversion is awaiting a field assessment by the city of Banning.

WMP Activities Summary

Inactive

Under Review

Complete

On-Track

Behind Plan, Likely to Meet Year-end Target

Behind Plan, At-Risk of Not Meeting Year-end Target

Asset Management and Inspections

YTD Status

Ground

123%

Aerial

123%

Distribution HFRI Ground / Aerial Inspections and Remediations (IN-1.1)

Section 8.1.3.1 Page 282

Program Target: Inspect 187,000 structures in HFRA. SCE will strive to inspect up to 217,000 structures in HFRA. This target includes HFRI inspections, compliance due structures in HFRA and emergent risks identified during the fire season (e.g., AOCs).

Status Update: SCE met target. SCE completed 230,783 ground and 229,101 aerial inspections in HFRA.

YTD Status

Ground

138%

Aerial

137%

Transmission HFRI Ground / Aerial Inspections and Remediations (IN-1.2)

Section 8.1.3.2 Page 289

Program Target: Inspect 24,500 structures in HFRA. SCE will strive to inspect up to 29,500 structures in HFRA. This target includes HFRI inspections, compliance due structures in HFRA and emergent risks identified during the fire season (e.g., AOCs).

Status Update: SCE met target. SCE completed 33,886 ground and 33,529 aerial inspections in HFRA.

Distribution Infrared Inspections

106%

Targeted Circuits Inspected

Infrared Inspection of Energized Overhead Distribution Facilities and Equipment (IN-3)

Section 8.1.3.5 Page 297

Program Target: Inspect 5,300* distribution overhead circuit miles in HFRA.

Status Update: SCE met target. SCE inspected 5,636.34 distribution circuit miles in HFRA.

Transmission Infrared Inspections

105%

Targeted Circuits Inspected

Infrared Inspection, Corona Scanning and High-Definition (HD) Imagery of Transmission facilities and equipment (IN-4)

Section 8.1.3.6 Page 300

Program Target: Inspect 1,000 transmission overhead circuit miles in HFRA.

Status Update: SCE met target. SCE inspected 1,051.7 transmission circuit miles in HFRA.

Generation Inspections

140%

Inspected

Generation Inspections and Remediations (IN-5)

Section 8.1.3.7 Pages 303

Program Target: Inspect 170 generation related assets in HFRA. SCE will strive to inspect 200 generation related assets in HFRA subject to resource constraints and other execution risks.

Status Update: SCE met target. SCE inspected 238 generation related assets in HFRA.

Inspection and Maintenance Tools

Inspection & Maintenance Tools InspectForce (IN-8)

Section 8.1.5 Page 323

Program Target: Monitor utilization of inspection work management tool and make enhancements, as necessary.

Status Update: SCE target not met. SCE continues to optimize execution in support of January go-live date. Monitoring and reporting is anticipated to begin in January through the end of March.

WMP Activities Summary

Inactive

Under Review

Complete

On-Track

Behind Plan, Likely to Meet Year-end Target

Behind Plan, At-Risk of Not Meeting Year-end Target

Asset Management and Inspections

Splice Assessment: Spans with X-Ray

Complete

Transmission Conductor & Splice Assessment: Spans with LineVue & X-Ray (IN-9)³

Section 8.1.3.8 Pages 305

Program Target:

- **IN-9.b:** Target to be developed based on an engineering analysis to be performed in 2023 and 2024.

Status Update:

- **IN-9.b:** SCE shifted to proactive splice shunting based on engineering analysis and did not perform any additional x-ray assessments in 2025. SCE installed 117 shunts in 2025.

³ Per SCE's proposed revision to the target as submitted to OEIS on Nov 1, 2023.

WMP Activities Summary

Inactive

Under Review

Complete

On-Track

Behind Plan, Likely to Meet Year-end Target

Behind Plan, At-Risk of Not Meeting Year-end Target

Vegetation Management and Inspections

HTMP

120%
Grids / Circuits
Assessed

Hazard Tree Management Program (VM-1)

Section 8.2.3.4.1 Page 418

Program Target: Inspect 440 grids/circuits* and prescribe mitigation for hazardous trees with strike potential within those grids in SCE's HFRA.

Status Update: SCE met target. Program exceeded its target and completed inspections on 526 grids/circuits in SCE's HFRA.

Structure
Brushing

248%
Structures Cleared

Structure Brushing (VM-2)

Section 8.2.3.1.1 Page 408

Program Target Inspect and clear (where clearance is needed) 63,700 structures,* with the exception of structures for which there are customer access or environmental constraints. SCE will strive to inspect and clear (where clearance is needed) 135,200 structures,* except for structures for which there are customer access or environmental constraints. These structures are in addition to poles subject to PRC 4292.

Status Update: SCE met target. Program exceeded its target and inspected and cleared (where clearance was needed) 157,691 structures in HFRA.

Expanded
Clearances for
Legacy Facilities

131%
Expanded
Clearances
Performed

Expanded Clearances for Legacy Facilities (VM-3)

Section 8.2.3.3.2 Page 416

Program Target: Perform vegetation treatment and maintenance to 48 sites.

Status Update: SCE met target. Program exceeded target and treated and maintained 63 sites in SCE's HFRA.

Dead and Dying Tree Removal

112%

Grids / Circuits
Inspected

Dead and Dying Tree Removal (VM-4)

Section 8.2.3.4.2 Page 419

Program Target: Inspect 536 grids/circuits and prescribe mitigation for dead and dying trees with strike potential along those circuits.

Status Update: SCE met target. Program exceeded target and inspected 600 grids/circuits.

VM Work
Management
Tool (Arbora)

Complete

VM Work Management Tool (Arbora) (VM-6)

Section 8.2.4 Page 426

Program Target Monitor stabilization of Arbora and develop plan and begin execution of plan to enable additional VM maintenance programs.

Status Update: SCE met target. Arbora has monitored stabilization and continued execution of plan to enable additional VM maintenance programs.

WMP Activities Summary

Inactive

Under Review

Complete

On-Track

Behind Plan, Likely to Meet Year-end Target

Behind Plan, At-Risk of Not Meeting Year-end Target

Vegetation Management and Inspections

Detailed Inspections: Distribution

102%
Inspections

Detailed inspections and management practices for vegetation clearances around Distribution electrical lines, and equipment (VM-7)

Section 8.2.3.3.1 Page 412

Program Target: SCE plans to inspect 770* grids within our distribution system.

Status Update: SCE met target. Program exceeded its target and inspected 789 grids.

Detailed Inspections: Transmission

108%
Inspections

Detailed inspections and management practices for vegetation clearances around Transmission electrical lines, and equipment (VM-8)

Section 8.2.3.3.1 Page 412

Program Target: SCE plans to inspect 416 circuits within our transmission system.

Status Update: SCE met target. Program exceeded its target and inspected 448 circuits.

LiDAR Vegetation Inspections – Distribution

395%
Inspections

LiDAR Vegetation Inspections – Distribution (VM-9)

Section 8.2.2.4.1 Page 398

Program Target: SCE will inspect at least 1,020 HFRA circuit miles. Subject to change based on technology, program adjustments, and grid/circuits layout.

Status Update: SCE met target. Program exceeded its target and inspected 4,031.75 circuit miles on distribution system in HFRA.

LiDAR Vegetation Inspections – Transmission

125%
Inspections

LiDAR Vegetation Inspections – Transmission (VM-10)

Section 8.2.2.4.1 Page 398

Program Target: SCE will inspect at least 1,750 HFRA circuit miles. Subject to change based on program adjustments and evolution of remote sensing technologies.

Status Update: SCE met target. Program exceeded its target and inspected 2,182.39 circuit miles on transmission system in HFRA.

WMP Activities Summary

Inactive

Under Review

Complete

On-Track

Behind Plan, Likely to Meet Year-end Target

Behind Plan, At-Risk of Not Meeting Year-end Target

Emergency Preparedness

Customer Care Programs (Critical Care Backup Battery (CCBB) Program)

100%
On-Time Deployments

Customer Care Programs (Critical Care Backup

Battery (CCBB) Program) (PSPS-2)

Section 8.4.6.2 Page 572

Program Target: Complete 85% of battery deliveries to eligible customers within 30 calendar days* of program enrollment, subject to customer availability, reschedule requests and battery supply constraints. Strive to complete 90% of battery deliveries to eligible customers within 45 calendar days of program enrollment, subject to customer availability, reschedule requests and battery supply constraints.⁴

Status Update: SCE met target. 100% of the eligible customers who enrolled in the CCBB program received their batteries within 30 days.

SCE Emergency Responder Training

Complete

SCE Emergency Responder Training (DEP-2)

Section 8.4.2.2.1 Page 540

Program Target: PSPS response teams are fully qualified/re-qualified by 7/1 annually to maintain readiness.

Status Update: SCE met target. 2025 PSPS Training and Exercise Requalification Series is complete.

Customer Care Programs (Portable Power Station and Generator Rebates)

100%
On-Time Rebates Processed

Customer Care Programs (Portable Power Station and Generator Rebates) (PSPS-3)

Section 8.4.6.3 Page 572

Program Target: Process 85% of all rebate claims within 30 business days * of receipt from website vendor; excluding website related delays and subject to receiving all required customer information. Strive to process 90% of all rebate claims within 45 business days of receipt from website vendor; excluding website related delays and subject to receiving all required customer information.⁵

Status Update: SCE met targets. 100% success rate was achieved in paying all claims within the target of 30 days.

Aerial Suppression

Complete

Aerial Suppression (DEP-5)⁶

Section 8.4.3.3.1 Page 556

Program Target: SCE will continue to reassess availability and funding for aerial suppression resources in SCE's service area annually to determine ongoing QRF strategy

Status Update: SCE met target. Contracts were issued at the end of 2024, and final payment was provided to the agencies in January 2025.

⁴ Number of calendar/business days subject to change based on customer survey feedback.

⁵ Number of calendar/business days subject to change based on customer survey feedback.

⁶ Per SCE's proposed revision to the target as submitted to OEIS on Nov 1, 2023.

WMP Activities Summary

Inactive

Under Review

Complete

On-Track

Behind Plan, Likely to Meet Year-end Target

Behind Plan, At-Risk of Not Meeting Year-end Target

Community Outreach & Engagement

Wildfire Safety Community Meetings Complete
Safety Meetings

Wildfire Safety Community Meetings (DEP-1)⁷

Section 8.5.2.1 Page 585

Program Target: SCE will continue or revise – determined based on the outcome of 2023-2024.

Status Update: SCE met target. A total of 14 Wildfire Community Meetings were held in 2025.

Customer Research and Education
100%
Customer Studies

Customer Research and Education (DEP-4)

Section 8.5.2.3 Page 586

Program Target: SCE plans to conduct at least three PSPS-related customer studies in 2025.

Status Update: SCE met target. A total of three customer studies have been conducted.

⁷ SCE's proposed revision to the target as submitted to OEIS on Nov 1, 2023.

WMP Activity Narratives

Off-Track Narrative – SH-10 Tree Attachments

YE Status

Not Met

Activity Target

- Remediate the balance of tree attachments in SCE's HFRA, subject to change based on scope completed in previous years

Key Takeaways

- Activity year-end target not met due to work pending design and approval from National Park Services, Caltrans, or U.S. Forest Service Permitting
- Total scope is 124 tree attachments with 34 complete in 2025
 - 90 attachments expected to continue into 2026 or beyond

Risks or Challenges

- Sequoia National Park camping and snow seasons are preventing work from being completed. Park is also planning a housing development in our areas of work, which may delay work completion until after 2026
- Limited staffing at Caltrans creating constraints on processing applications
- Projects constraints are multi-faceted, many of which cannot be worked in parallel (e.g., cannot obtain a Major Special Use Permit (MSUP) until field checks and cost estimates are completed)

Actions to Improve Performance / Get Well Plan

- Expediting field checks to be scheduled one week after cost estimates complete; then submission for an MSUP to Sequoia National Forest can occur (impacts 16 structures)
- Expedite requests pending Design Standard Decision Document (DSDD or Caltrans design deviations); Environmental will also review requests proactively (impacts 18 structures)
- Connect with Caltrans District 6 to prioritize work
- Partner with Sequoia National Park on undergrounding options versus overhead pole placement

WMP Activity Narratives

Off-Track Narrative – SH-18 Rapid Earth Fault Current Limiter Grounding Conversion

Activity Target

- SCE will target four locations for grounding conversion, subject to land availability

Key Takeaways

- Activity year-end target not met due to delays in obtaining easements, rights checks, and environmental clearances
- Three projects (North Bay, Sophie, and Rustic) were completed in December
- One project, Alola, encountered delays in obtaining access to easements and is awaiting a field assessment by the City of Banning

Risks or Challenges

- Easements, rights checks and environmental clearances

Actions to Improve Performance / Get Well Plan

- Continue work with City of Banning in 2026 to obtain the necessary approvals to proceed with the project

WMP Activity Narratives

Off-Track Narrative – IN-8 Inspection and Maintenance Tools: InspectForce

Activity Target

- Monitor utilization of inspection work management tool and make enhancements, as necessary.

Key Takeaways

- Activity year-end target not met due to extended work on system execution plan, system engineering specifications, and additional quality verifications
- The re-baselined go-live date of December was rescheduled for January 2026 due to delays encountered in the project timeline and to ensure delivery of a high-quality user experience
- Monitoring and reporting is anticipated to begin January through the end of March

Risks or Challenges

- Completion of carryover milestones from 2024 is a prerequisite for 2025
- Dependency on readiness sessions and pilot training; any delays may impact ability to meet January go-live date
- Resource allocation to support field execution, tech support, and monitoring the work management tool in January

Actions to Improve Performance / Get Well Plan

- Detailed project plan has been developed to monitor the work management tool post-implementation
- Monitoring to complete the 2025 target is expected to run concurrently with the 2026 plan to execute and train users on the software solution
- Routine check-ins scheduled with partners to address challenges, review schedules and monitor resources to ensure completion of work
- The get-well plan is to continue to proactively identify opportunities to optimize execution and track mitigation activities