Rebecca Furman
Managing Director,
State Regulatory Operations

November 2, 2026

Docket# 2026-Cs

OFFICE OF ENERGY INFRASTRUCTURE SAFETY OF THE CALIFORNIA NATURAL RESOURCES AGENCY

SUBJECT: Southern California Edison Company's Quarterly Notification Pursuant to Public Utilities Code Section 8389(a)(7)

Southern California Edison Company (SCE) respectfully submits this Quarterly Notification Letter (QNL) for the third quarter of 2026, which discusses (1) implementation of its 2026-2028 Wildfire Mitigation Plan (WMP),[1] (2) implementation of the recommendations from SCE's most recent Safety Culture Assessments, (3) a statement of the recommendations of SCE's board of directors' safety committee[2] (Committee) during meetings that occurred during the quarter, and (4) a summary of the implementation of prior Committee recommendations.

PURPOSE

The purpose of this Notification is to comply with the provisions of Public Utilities Code (PUC) Section 8389(a)(7), as amended by California Senate Bill (SB) 254.

BACKGROUND

SB 254 was signed into law by Governor Newsom on September 19, 2025. PUC Section 8389(a)(7) provides the following:

> The Director of the Office of Energy Infrastructure Safety shall issue a certificate to an electrical corporation if the electrical corporation provides documentation of the following: ... The electrical corporation is implementing the mitigation strategies in its approved wildfire mitigation plan. The electrical corporation shall file a notification of implementation of its wildfire mitigation plan with the office and an information-only submittal with the commission on a quarterly basis that details

[1] Public Utilities Code Section 8389 requires a quarterly notification detailing the implementation of an electric corporation's approved WMP. SCE is reporting on the implementation of its 2026-2028 WMP, which was approved by the Office of Energy Infrastructure Safety (Energy Safety) on February 23, 2026.

[2] SCE's board of directors' safety committee is known as the Safety and Operations Committee of the Board of Directors and referred to herein as the "Committee."

the implementation of both its approved wildfire mitigation plan and recommendations of the most recent safety culture assessments by the commission and office, and a statement of the recommendations of the board of directors safety committee meetings that occurred during the quarter. The notification and information-only submittal shall also summarize the implementation of the safety committee recommendations from the electrical corporation's previous notification and submission. If the office has reason to doubt the veracity of the statements contained in the notification or information-only submittal, it shall perform an audit of the issue of concern. The electrical corporation shall provide a copy of the information-only submittal to the office.[3]

DISCUSSION

(1) Quarterly Information-Only Submittal to the CPUC

SCE is simultaneously submitting this quarterly notification to the California Public Utilities Commission (CPUC) as an information-only submittal via email to the following recipients: Executive Director Leuwam Tesfai at leuwam.tesfai@cpuc.ca.gov; S. Pat Tsen at S.Pat.Tsen@cpuc.ca.gov; Danjel Bout at danjel.bout@cpuc.ca.gov; Eric Wu at eric.wu@cpuc.ca.gov; Leslie Palmer at leslie.palmer@cpuc.ca.gov; the service list for the Order Instituting Rulemaking to Develop Safety Culture Assessments for Electric and Natural Gas Utilities (R.21-10-001); the service list for the Order Instituting Rulemaking to Implement Electric Utility Wildfire Mitigation Plans Pursuant to Senate Bill 901 (R.18-10-007); the service list for SCE's most recent general rate case application proceeding, A.23-05-010 (Phase 1) and A.24-03-019 (Phase 2); and safetypolicycentralfiles@cpuc.ca.gov.

(2) Quarterly Progress on WMP Implementation

On October 27, 2025, SCE submitted its 2026-2028 Base WMP.[4] The Base WMP builds upon SCE's accomplishments and lessons learned from the 2023-2025 WMP[5] and multiple years of proactive wildfire mitigation. SCE submitted its WMP non-spatial (tabular) QDR submission to Energy Safety for the third quarter of 2026, which will be available on SCE's website and on Energy Safety's docket.[6] For 2026, SCE is tracking 50 specific wildfire-related activities, including grid hardening, enhanced inspection and repair programs, continuation of robust vegetation management, increased situational

[3] Pub. Util. Code § 8389(a)(7).

[4] On February 23, 2026, Energy Safety issued its final decision approving SCE's 2026-2028 WMP. On April 9, 2026, SCE submitted a Petition to Amend its approved WMP to align certain WMP targets with the CPUC decision in SCE's 2025 General Rate Case. On June 12, 2026, OEIS approved SCE's Petition to Amend.

[5] During the second quarter of 2026, SCE also submitted its 2025 Annual Implementation Report (AIR), which provides details of SCE's implementation of its Wildfire Mitigation Plan in 2025.

[6] The QDR and QNL are both available on https://www.sce.com/outages-safety/wildfire-safety/wildfire-mitigation-plan-documents/wmp-historical-documents.

awareness and response, and activities for Public Safety Power Shutoff (PSPS) resilience and community engagement, particularly for customers with access and functional needs.

In Attachment A (SCE's 2026-2028 Wildfire Mitigation Plan Progress Update – Q3 2026), SCE presents detailed information about the implementation status of each of these wildfire mitigation activities. Of the 50 activities, 17 have been completed, 31 are on track to meet or exceed their year-end targets, and two are currently behind their planned Q3 progress and are at risk of not meeting their respective year-end targets. Those two activities are the following:

- IN-8: Inspection and Maintenance Tools – SCE has deployed InspectForce 2.0 for 100% of SCE's contractor workforce, who perform over 80% of scoped inspections. Transition of SCE's internal inspectors to InspectForce 2.0 is behind plan because the tool's scheduling capabilities require further testing before they can support SCE inspector workflows. This testing is underway, and contingent on successful testing, SCE expects full deployment of InspectForce 2.0 by December 2026.

- SH-14: Long Span Initiative (LSI) – SCE has remediated 352 long spans, or approximately 78% of the 450 spans planned through Q3. The variance is primarily due to an inadvertent delay in the release of LSI work to field crews for execution. To address that delay, all remaining pending long span notifications have now been assigned for execution. SCE is also prioritizing resources to the Long Span Initiative to accelerate execution, and has developed an enhanced permitting escalation process to move permit-dependent work forward.

(3) Quarterly Progress Report on Implementing Safety Culture Assessment (SCA) Recommendations

This QNL describes SCE's progress during the third quarter of 2026 in implementing the recommendations from SCE's most recent SCA.[7] During Q3 2026, SCE continued work on measurable safety culture objectives, executive leadership ownership of safety, information-sharing and feedback mechanisms, performance pressure and distraction risks, public interaction risks, and workforce engagement. Detailed quarterly progress is provided in Table 1.

Table 1. Implementation of SCA Recommendations

SCA	Recommendation	Goal	Actions Taken
Energy Safety 2024	5.1 - Provide Measurable Safety Culture Objectives	Define measurable objectives and	• Developed an expanded view of safety culture indicators by incorporating research from

[7] On January 22, 2026, SCE submitted SCE's Agreement to Implement the Findings and Recommendations of the 2024 Safety Culture Assessment Report.

SCA Report		indicators to evaluate progress toward Stewardship-level safety culture maturity.	Dr. Mark Fleming of St. Mary's University, Professor of Safety Culture. • Finalized Stewardship safety culture objectives tied to safety culture indicators for approval through SCE's safety governance structure, facilitating consistent evaluation of safety culture progress and wildfire risk mitigation relative to maturity model. • Completed an expanded evaluation of historical safety culture survey data since 2017 to measure improvements in frontline populations relative to SCE's safety culture objectives and shared with SCE's Board of Directors Safety and Operations Committee.
Energy Safety 2024 SCA Report	5.2 - Improve Executive Leadership Ownership of Safety	Strengthen executive ownership of safety through measurable frontline engagement and actions that advance safety-culture maturity	• Continued collecting wildfire risk mitigation feedback in approximately 26 executive frontline listening sessions. Key takeaways from these sessions included routing technical ideas to engineering, tracking and reducing production friction, and reinforcing stop-work expectations. • Completed approximately 41 leadership engagement sessions with SMS, Livestream, and Listening Tour feedback to inform leader actions that address frontline feedback. Addressed approximately 50 safety-related feedback items from

			company-wide Livestreams. Executives attended all 6 SMS Risk Workshops (one in Q3) conducted year-to-date where frontline employees shared their perspectives on the risks and mitigations associated with their work.

Energy Safety 2024 SCA Report	5.3 - Improve Information-Sharing and Feedback Mechanisms	Expand real-time hazard communications and feedback channels to fit frontline work practices across routine and emergency conditions.	• Launched employee outreach and communication efforts to increase awareness, engagement, and utilization of the new PSPS Feedback Hub, including distribution of field-facing posters containing QR codes for easier field employee access.
			• Addressed employee and stakeholder feedback on general safety and wildfire safety through operational and communication improvements, including:
			  ○ Addressed communication gaps with SCE planners to improve the accuracy, timeliness, and consistency of PSPS notifications for planners and customers.
			  ○ Created a centralized resource guide for workforce awareness and customer support.
			• Leveraged feedback from approximately 58 roadshows with frontline employees from both Distribution and Transmission Grid organizations to identify operational and communication improvements. For example,

			Troublemen in two districts identified opportunities to improve circuit segmentation and isolation capabilities to reduce customer impacts. Working across multiple organizations, these enhancements were implemented and have since helped reduce customer impacts during PSPS events.
Energy Safety 2024 SCA Report	5.4 - Better Understand Safety Risks Associated with Performance Pressures and Distractions	Assess how production pressures and distractions may drive unsafe behavior, then act on workforce feedback to reduce those risks.	• Presented new production pressure insights to leadership gathered via micro-assessment across a sample of locations, driving leadership awareness and improvement planning. This will be followed up with an assessment solely with groundmen and apprentices to highlight additional production pressure insights. • Conducted analysis of production pressure feedback following workshops with contractors for them to inform improvement efforts. • Continued sharing production pressure opportunities and best practices with peer California utilities and IBEW to drive industry progress.
Energy Safety 2024 SCA Report	5.5 - Continued Progress on Addressing Public Interaction Risks	Enhance strategies for protecting frontline employees from variable risks during public interactions.	• Continuing to develop company-wide conflict resolution training to mitigate hostile interactions with members of the public. Training is on track to launch in Q1 2027.

			• Implemented a Standard Operating Procedure and checklist for interactions with high-risk customers. Deployed a job aid reference map to 4000 field employees to support field safety operations while working through procurement of LiveSafe app, which will serve as the long-term solution. • Experienced 23% more assaults and threats by external parties against SCE workers in Q3 compared to Q2 (46 vs. 38). However, Q3 incidents decreased 23% from the 60 incidents reported in Q3 2025. • In response to frontline feedback regarding potentially hostile interactions at customer residences, SCE expanded options for customers to verify employees/contractors, implemented training for Customer Contact Center personnel, established measures to assess adherence and effectiveness, and began evaluating dispatch accuracy in identifying the employees and contractors assigned to customer locations.
Energy Safety 2024 SCA Report	5.6 - Improve Workforce Engagement	Strengthen safety dialogue and improve safety information flow through increased	• Preparing for upcoming safety culture assessments by developing supporting materials, clarifying the purpose and differences between the two assessments, and ensuring

		workforce survey participation	leaders are well equipped to participate effectively. • Continued deployment of mobile devices to increase frontline participation in online surveys. • Identified contractor forums to solicit feedback on wildfire safety improvements. • Process improvements help strengthen communications regarding safety culture and wildfire safety

(4) Board of Directors Safety Committee Recommendations

The Committee had one meeting during the third quarter of 2026, on August 26. During this meeting, the Committee focused on wildfire and worker safety issues, among other topics. In addition to regular Committee meetings each quarter, the Committee Chair meets regularly with SCE management to discuss wildfire, worker and public safety issues, and visits with teams in the field.

a. Wildfire Safety

The Committee received a report on execution progress under the WMP. The Committee also received a report on work to identify and mitigate early indicators of emerging issues that could present future risk of ignitions, reliability issues or public safety incidents. The report also covered the process to identify risks, resources devoted to the effort, and risk prioritization. Management also reviewed learnings from benchmarking with other utilities and engagement with field workers. The Committee and management discussed identifying idle transmission line risks and mitigations, including specific examples of proactive mitigations to reduce the risk of ignitions from transmission equipment. The Committee and management also discussed actions being taken and next steps to mitigate risk on a risk-prioritized basis. The Committee received a report on the progress of undergrounding in the Malibu and Altadena rebuild areas. The Committee and management discussed idle transmission line risk mitigation, conductor connector replacements, and potential external contributions to customer costs for underground customer connections.

b. Worker Safety

The Committee received a report on worker injuries that noted no high hazard serious injuries or fatalities (SIF) have occurred in 2026, but there have been two SIFs involving office workers. The report also included information on the facts and circumstances of the injuries and lessons learned. The Committee was informed of the results of a recent culture survey of distribution and transmission workers, and the actions management is taking in response to the survey results. The Committee and management discussed leadership changes and leading and lagging indicators used by management to assess and manage distribution safety culture.

c. Board of Directors Safety Committee Recommendations

In addition to discussing the wildfire and worker safety topics during its third quarter meeting, the Committee made recommendations as provided in Table 2.

Table 2. Board of Directors Safety Committee Recommendations

Committee Meeting Date	QN Date of Initial Report	Recommendation Title	Status	Actions Taken
4/22/2026	8/3/2026	Update on SCE's Business Resiliency Program	Planned	N/A
8/26/2026	11/2/2026	Report on Industry Adoption of high energy control assessment (HECA)	Planned	N/A
8/26/2026	11/2/2026	Update on Progress of Risk Mitigation relating to Idle Transmission Lines	Planned	N/A
8/26/2026	11/2/2026	Industry Benchmarking relating to Wildfire Safety Topics (such as unlikely but potential wildfire ignition modes)	Planned	N/A

d. Future Meetings

The Committee has one regular meeting on December 9, 2026 in the fourth quarter of 2026, which will be summarized in the next QNL. Additional meetings will be scheduled as appropriate.

CONCLUSION

For questions, please contact Karen Chung at (714) 514-2381 or by electronic mail at karen.chung@sce.com.

Southern California Edison Company
/s/ Rebecca Furman
Rebecca Furman

CC: Wildfire and Safety Performance Section, SafetyPolicyDivision@cpuc.ca.gov
Eric Wu, Ph.D., P.E., Program and Project Supervisor, Eric.Wu@cpuc.ca.gov
RF:kc:cm Enclosures

SCE's 2026-2028 Wildfire Mitigation Plan (WMP) Progress Update – Q3 2026[1]

[1] All data is as of September 30, 2026 (+/- 5 business days). Reported numbers are subject to revision upon data validation.

WMP Activities Summary

Inactive | Under Review | Complete | On-Track | Behind Plan, Likely to Meet Year-end Target | Behind Plan, At-Risk of Not Meeting Year-end Target

Emergency Preparedness, Collaboration and Public Awareness

DEP-1
Host 2 virtual wildfire community safety meetings

DEP-4
Conduct at least 3 wildfire/PSPS customer studies

DEP-2
PSPS response teams fully qualified/re-qualified by 7/1 annually

DEP-5
Reassess availability/funding for aerial suppression to determine ongoing QRF strategy

PSPS-2
85% of battery deliveries within 30 business days of enrollment

PSPS-3
Process 85% of rebate claims within 30 days of receipt from vendor

Grid Design, Operations, & Maintenance

IN-1.1
(Distribution Ground and Aerial)
Inspect 206,000 structures

IN-1.2
(Transmission Ground and Aerial)
Inspect 27,700 structures

IN-3
Inspect 5,300 distribution overhead circuit miles in HFRA

IN-4
Inspect 1,000 transmission overhead circuit miles in HFRA

IN-5
Inspect 160 generation related assets in HFRA

IN-10
Review transmission and distribution HFRI inspections survey and revise as needed

IN-11
Close 70% of P2 notifications in HFRA with ignition-risk potential that are past due (as of Dec 31, 2025)

IN-12
Review asset inspections training curriculum

SH-1
Install 200* circuit miles of covered conductor, subject to resources/external constraints & execution risks

SH-2
Install 55* circuit miles of overhead to undergrounding in SCE's HFRA, subject to resource/external constraints and other execution risks

SH-5
Install 5 RAR/RCS sectionalizing devices subject to needs based on prior yr and resource/external constraints/risks

SH-14
Remediate 600 spans in HFRA subject to resource constraints/external risks

SH-16
Complete remaining scope from prior program year(s)

SH-17
Complete construction of GFN at 1 substation, subject to resource constraints/execution risks

SH-18
Complete construction for grounding conversion at 2 locations, subject to resource constraints/execution risks

SH-19
Deploy fire-resistant wraps on 1,000 unprotected wood poles, subject to resource constraints/execution risks

SH-20
Perform splice shunting of 500 splices, subject to resource/external constraints/execution risks

Enterprise Systems

IN-8
Train and roll out Inspectforce software for distribution (ground) and 360° inspections

RM-1
Refresh POI model with latest asset data

SA-3
Evaluate and implement new weather forecast solutions

SA-14
Evaluate DOPD integration with field area network technology

SA-18
Develop long term strategy to manage/identify improving camera systems

VM-6
Enhance/stabilize Salesforce Field Services mobile application

* Reflects updated target following OEIS's approval of SCE's Petition to Amend on June 12, 2026.

WMP Activities Summary Continued

Inactive | Under Review | Complete | On-Track | Behind Plan, Likely to Meet Year-end Target | Behind Plan, At-Risk of Not Meeting Year-end Target

Situational Awareness & Forecasting

SA-11
Install Early Fault Detection (EFD) at 200 locations, subject to resource/external constraints and execution risks

SA-12
Complete 1,400 weather station calibrations

SA-13
Review, update, & consolidate program procedures for weather station calibration

SA-15
Validate AI uptime on available cameras four times a year

SA-16
Perform four weather model verifications a year

SA-17
Take 332 fuel samples per year

SA-19
Maintain map of weather station point coverage for future evaluation of potential installs, if there is an identified operational need

Vegetation Management & Inspections

VM-1
Inspect 5,300 circuit miles and prescribe mitigation for hazardous trees with strike potential in HFRA

VM-2.1
Inspect 135,000 structures and perform clearance where necessary

VM-2.2
Inspect 73,000 structures and perform clearance where necessary and feasible

VM-4
Inspect 6,100 circuit miles and prescribe mitigation for dead and dying trees with strike potential in HFRA

VM-7
Inspect 100% of distribution circuit miles in HFRA and prescribe mitigation as needed to achieve clearance

VM-8
Inspect 100% of transmission circuit miles in HFRA and prescribe mitigation as needed to achieve clearance

VM-11
Implement Work Mgmt System mandatory fields to document the removal method for all wood/slash and implement mandatory QC fields for sample-based verification

VM-12
Continue partnership with educational institutes for SCE personnel to participate in professional seminars and webinars

VM-13
Continue to evaluate and expand treatment methodologies across required vegetation management activities

VM-14
Implement field inspections of non-energized water conveyance facilities & develop expanded clearance treatment scope to be implemented in 2027 and 2028

VM-15
Build core capabilities (crown segmentation & trim prescription) for Distribution to implement remote inspections and work prescription

VM-16
Begin operationalization and evaluation of remote sensing effectiveness for Transmission ground inspection reductions

VM-17
Produce metrics for Distribution ground and remote sensing inspection efficacy

VM-18
Produce metrics for Transmission ground and remote sensing inspection efficacy

WMP Activities Summary

Inactive | Under Review | Complete | On-Track | Behind Plan, Likely to Meet Year-end Target | Behind Plan, At-Risk of Not Meeting Year-end Target

Emergency Preparedness, Collaboration, and Public Awareness

Wildfire Safety Community Meetings 100% Safety Meetings

Wildfire Safety Community Meetings (DEP-1)

Section 11.4.3.2 Page 463

Program Target: SCE will host at least two virtual wildfire community safety meetings (additional meetings will be hosted based on PSPS activity and/or community needs)

Status Update: SCE target was met in Q2. In Q3, SCE hosted two additional virtual wildfire community safety meetings.

SCE Emergency Responder Training

Complete

SCE Emergency Responder Training (DEP-2)

Section 11.2.1.2.3 Page 440

Program Target: PSPS response teams are fully qualified/re-qualified by 7/1 annually to maintain readiness

Status Update: SCE target was met in Q2. PSPS teams were qualified/re-qualified to maintain readiness.

Critical Care Backup Battery (CCBB)

98%

On-Time Deployments

Critical Care Backup Battery (CCBB) (PSPS-2)

Section 11.5.1 Page 474

Program Target: Complete 85% of battery deliveries to eligible customers within 30 business days of program enrollment[1]

Status Update: Through Q3, 98% of eligible customers enrolled received batteries within 30 business days. Activity is in progress and on track to meet year-end target.

Customer Research and Education

Customer Research and Education (DEP-4)

Section 11.4.3.3 Page 464

Program Target: SCE will conduct at least three wildfire mitigation / PSPS-related customer studies (additional surveys will be conducted based on PSPS activity and/or community needs)

Status Update: The PSPS–related customer studies, research analysis and reporting was completed in Q3. PSPS post event survey execution is ongoing as events are called. Activity is in progress and on track to meet year-end target.

Aerial Suppression

Complete

Aerial Suppression (DEP-5)

Section 11.2.1.3 Page 443

Program Target: SCE will continue to reassess availability and funding for aerial suppression resources in SCE's service territory annually to determine ongoing QRF strategy

Status Update: SCE target was met in Q1. 2026 funding agreements were executed.

Portable Power Station and Generator Rebates

100%

On-Time Rebates Processed

Portable Power Station and Generator Rebates (PSPS-3)

Section 11.5.2 Page 475

Program Target: Process 85% of all rebate claims within 30 business days * of receipt from website vendor

Status Update: Through Q3,100% of rebate claims were processed and distributed within 30 business days. Activity is in progress and on track to meet year-end target.

[1]Subject to customer responsiveness, availability, reschedule requests, and battery supply constraints
*Excluding website related delays and subject to receiving all required customer information

WMP Activities Summary

Inactive | Under Review | Complete | On-Track | Behind Plan, Likely to Meet Year-end Target | Behind Plan, At-Risk of Not Meeting Year-end Target

Grid Design, Operations & Maintenance

Distribution HFRI Inspections (Ground and Aerial)
Ground
108%

Distribution HFRI Inspections (Ground and Aerial) (IN-1.1)

Section 8.3.1.1 Page 275
Program Target: Inspect 206,000 structures in HFRA. This target includes HFRI inspections, compliance due structures in HFRA and emergent risks identified during the fire season (e.g., Areas of Concern)

Status Update: Through Q3, SCE has completed 221,576 ground and 218,718 aerial inspections in HFRA. Activity has exceeded year-end target.

Transmission Infrared & Corona Scan Inspections
104%
Targeted Circuit Miles Inspected

Transmission Infrared and Corona Scanning (IN-4)

Section 8.3.4.1 Page 286
Program Target: Inspect 1,000 transmission overhead circuit miles in HFRA

Status Update: Through Q3, SCE has completed inspections of 1,043 transmission overhead circuit miles in HFRA. Activity has exceeded year-end target.

Transmission HFRI Inspections (Ground and Aerial)
Ground
120%

Transmission HFRI Inspections (Ground and Aerial) (IN-1.2)

Section 8.3.2.1 Page 281
Program Target: Inspect 27,700 structures in HFRA. This target includes HFRI inspections, compliance due structures in HFRA and emergent risks identified during the fire season (e.g., Areas of Concern)

Status Update: Through Q3, SCE has completed 33,159 ground and 32,697 aerial inspections in HFRA. Activity has exceeded year-end target.

Generation HFRI Inspections
153%
Inspected

Generation HFRI Inspections (IN-5)

Section 8.3.5.1 Page 288
Program Target: Inspect 160 generation related assets in HFRA

Status Update: Through Q3, SCE has completed inspections of 244 generation related assets in HFRA. Activity has exceeded year-end target.

Distribution Infrared Scanning
100%
Targeted Circuit Miles Inspected

Distribution Infrared (IR) Scanning (IN-3)

Section 8.3.3.1 Page 283
Program Target: Inspect 5,300 distribution overhead circuit miles in HFRA

Status Update: Through Q3, SCE has completed 5,307 circuit miles of distribution overhead infrared scanning inspections. Activity has exceeded year-end target.

Review Transmission and Distribution HFRI Inspection Survey

Review Transmission and Distribution HFRI Inspection Survey (IN-10)

Section 8.3.5.3 Page 290
Program Target: Review transmission and distribution HFRI inspections survey and revise as needed

Status Update: Through Q3, one pending survey enchantment has been identified to be implemented. Activity is in progress and on track to meet year-end target.

WMP Activities Summary

Inactive | Under Review | Complete | On-Track | Behind Plan, Likely to Meet Year-end Target | Behind Plan, At-Risk of Not Meeting Year-end Target

Grid Design, Operations & Maintenance

Asset Work Order Reduction

76%
Closed

Asset Work Order Reduction (IN-11)

Section 8.6 Page 310
Program Target: Close 70% of P2 notifications in HFRA with ignition risk potential that are past due (as of Dec 31, 2025) in the "Inactive equipment/FLOC" and "Other" categories

Status Update: Through Q3, SCE has closed 76% of past due notifications in HFRA with ignition risk potential that are past due (as of Dec 31, 2025) in the "Inactive equipment/FLOC" and "Other" categories. Activity has exceeded year-end target.

Workforce Planning

Workforce Planning (IN-12)

Section 8.8 Page 328
Program Target: Review asset inspection training curriculum

Status Update: Through Q3, SCE Inspections training program / curriculum has been designed and documented. Activity remains in progress and on track to meet year-end target.

Covered Conductor

79%
Installed

Covered Conductor (SH-1)

Section 8.2.1.1 Page 225
Program Target: Install 200 circuit miles of covered conductor, subject to resource/external constraints and other execution risks*

Status Update: Through Q3, SCE has installed 157 circuit miles of covered conductor in HFRA. Activity is in progress and on track to meet year-end target.

Undergrounding Overhead Conductor

60%
Installed

Undergrounding Overhead Conductor (SH-2)

Section 8.2.2.1 Page 231
Program Target: Install 55 circuit miles of undergrounding in SCE's HFRA. subject to resource/external constraints and other execution risks*

Status Update: Through Q3, SCE has installed 33 circuit miles of undergrounding in HFRA. Activity is in progress and on track to meet year-end target.

Remote Controlled Automatic Reclosers Settings Update

240%
Installed

Remote Controlled Automatic Reclosers Settings Update (SH-5)

Section 8.2.8.1 Page 262
Program Target: Install 5 RAR/RCS sectionalizing devices subject to needs based on prior year subject to resource constraints and other execution risks

Status Update: Through Q3, SCE has installed 12 RAR/RCS sectionalizing devices. Activity has exceeded year-end target.

Long Span Initiative

59%
Remediations

Long Span Initiative (SH-14)

Section 8.2.5.1 Page 244
Program Target: Remediate 600 spans in SCE's HFRA, subject to resource constraints and other execution risks

Status Update: Through Q3, SCE has remediated 352 spans in HFRA. Activity is behind plan and at-risk of not meeting year-end target.

* Reflects updated target following OEIS's approval of SCE's Petition to Amend on June 12, 2026.

WMP Activities Summary

Inactive | Under Review | Complete | On-Track | Behind Plan, Likely to Meet Year-end Target | Behind Plan, At-Risk of Not Meeting Year-end Target

Grid Design, Operations & Maintenance

Vibration Damper Retrofit

94%
Complete

Vibration Damper Retrofit (SH-16)

Section 8.2.1.2 Page 229
Program Target: Complete the remaining scope from prior program year(s)

Status Update: Through Q3, SCE has installed 292 of the remaining 310 retrofit vibration dampers on structures in HFRA. Activity is in progress and on track to meet year-end target.

REFCL (Ground Fault Neutralizer)

200%
Complete

Rapid Earth Fault Current Limiters (REFCL) (Ground Fault Neutralizer) (SH-17)

Section 8.2.6.1 Page 249
Program Target: Complete construction of Ground Fault Neutralizers at one substation, subject to resource constraints and other execution risks

Status Update: Through Q3, GFN construction has been completed at 2 substations. Construction continues at 3 additional locations. Activity has exceeded year-end target.

REFCL (Grounding Conversion)

0%
Complete

Rapid Earth Fault Current Limiters (REFCL) (Grounding Conversion) (SH-18)

Section 8.2.6.2 Page 252
Program Target: Complete construction for grounding conversions at two locations, subject to resource constraints and other execution risks

Status Update: Through Q3, SCE construction is in progress on three sites, supporting four grounding conversions. Activity is in progress and on track to meet year-end target.

Fire-Resistant (FR) Wrap Expanded Deployment

101%
Installed

Fire-Resistant Wrap Expanded Deployment (SH-19)

Section 8.2.3.1 Page 241
Program Target: Deploy fire-resistant wraps on 1,000 unprotected wood poles, subject to resource constraints and other execution risks

Status Update: Through Q3, SCE has deployed fire-resistant wrap on 1,007 unprotected wood poles. Activity has exceeded year-end target.

Transmission Proactive Splice Shunting

78%
Installed

Transmission Proactive Splice Shunting (SH-20)

Section 8.2.6.4 Page 258
Program Target: Perform splice shunting of 500 splices, subject to resource constraints and other execution risks

Status Update: Through Q3, SCE has performed splice shunting on 390 splices. Activity is in progress and on track to meet year-end target.

WMP Activities Summary

Inactive | Under Review | Complete | On-Track | Behind Plan, Likely to Meet Year-end Target | Behind Plan, At-Risk of Not Meeting Year-end Target

Enterprise Systems

Inspection and Maintenance Tools

Inspection and Maintenance Tools (IN-8)

Section 12.2 Page 479

Program Target: Train users and roll out InspectForce software solution for distribution (ground-only) and 360° inspections (combined aerial & ground)

Status Update: Through Q3, SCE has completed the InspectForce software rollout for its contractor users, while deployment to internal SCE users will continue beyond Q3 (ground-only) and 360° inspections (combined aerial and ground). Activity is behind plan and at-risk of not meeting year-end target.

Weather and Fuels Modeling

Complete

Weather and Fuels Modeling (SA-3)

Section 10.5 Page 414

Program Target: Continually evaluate and implement new weather forecast solutions, such as AI, where value may be added

Status Update: SCE target was met in Q3. The machine learning models have been built and are now in use. Activity is complete and implemented.

POI Model Asset Data Refresh

POI Model Asset Data Refresh (RM-1)

Section 12.2 Page 480

Program Target: Refresh POI model with latest asset data

Status Update: Through Q3, POI model refresh has been completed. Activity is in progress and on track to meet year-end target.

Distribution Open Phase Detection (DOPD)

Distribution Open Phase Detection (DOPD) (SA-14)

Section 10.3.1.3 Page 397

Program Target: Evaluate DOPD integration with field area network (FAN) technology

Status Update: In Q3, SCE completed draft standards, which included the Distribution Open Phase Detection logic. Activity is in progress and on track to meet year-end target.

HD Camera Improvement

HD Camera Improvement (SA-18)

Section 10.4 Page 409

Program Target: Develop long-term strategy to manage and identify opportunities to improve SCE's camera system

Status Update: SCE completed its evaluation of emerging HD camera-based ignition detection technologies and confirmed its current technology represents the best available technology. SCE will be finalizing its report and will be concluding this activity in Q4.

Vegetation Work Management System

Vegetation Work Management System (VM-6)

Section 12.2 Page 480

Program Target: Continue enhancements and stabilization of Salesforce Field Service (SFS) Mobile application

Status Update: In Q3, SCE completed identification and planning of key functionality enhancements and stabilization activities. Activity is in progress and on track to meet year-end target.

WMP Activities Summary

Inactive | Under Review | Complete | On-Track | Behind Plan, Likely to Meet Year-end Target | Behind Plan, At-Risk of Not Meeting Year-end Target

Situational Awareness & Forecasting

Early Fault Detection (EFD)

83%
Installed

Early Fault Detection (EFD) (SA-11)

Section 10.3.1.1 Pages 395
Program Target: Install EFD at 200 locations, subject to resource/external constraints and other execution risks

Status Update: Through Q3, SCE installed EFD at 166 locations in HFRA. Activity is in progress and on track to meet year-end target.

Weather Station Calibrations

113%
Calibrations Completed

Weather Station Calibrations (SA-12)

Section 10.5.5 Page 426
Program Target: Complete 1,400 weather station calibrations

Status Update: Through Q3, SCE completed 1,580 calibrations on weather stations. Activity has exceeded year-end target.

Weather Station Calibration Procedures

Weather Station Calibration Procedures (SA-13)

Section 10.5.5 Page 426
Program Target: Review, update, and consolidate program procedures for weather station calibration

Status Update: Through Q3, SCE continues to ensure calibration program procedures are current, and on-going trainings are being held on an as-needed basis. Activity is in progress and on track to meet year-end target.

HD Camera AI Uptime

75%
Validated

HD Camera AI Uptime (SA-15)

Section 10.4.1.1 Page 409
Program Target: Validate AI uptime on available cameras four times a year

Status Update: Through Q3, SCE received three quarterly AI uptime reports from the vendor, ensuring AI is running. Activity is in progress and on track to meet year-end target.

Weather Model Verification

75%
Weather model verifications

Weather Model Verification (SA-16)

Section 10.5 Page 414
Program Target: Perform four weather model verifications a year

Status Update: Through Q3, SCE performed three quarterly weather model verifications. Activity is in progress and on track to meet year-end target.

Fuel Sampling

150%
Fuel Samples

Fuel Sampling (SA-17)

Section 10.2.1.2 Page 388
Program Target: Take 332 fuel samples per year

Status Update: Through Q3, SCE completed 497 fuel samples in HFRA. Activity has exceeded year-end target.

WMP Activities Summary

Inactive | Under Review | Complete | On-Track | Behind Plan, Likely to Meet Year-end Target | Behind Plan, At-Risk of Not Meeting Year-end Target

Situational Awareness & Forecasting

Weather Station Coverage

Weather Station Coverage (SA-19)

Section 10.2.1.1 Pages 386

Program Target: Continue to maintain a map of weather station point coverage for future evaluation of potential weather station installs, if there is an identified operational need

Status Update: Through Q3, SCE continued to maintain a map of weather station point coverage for future evaluation of potential weather station installs. Activity is in progress and on track to meet year-end target.

WMP Activities Summary

Inactive | Under Review | Complete | On-Track | Behind Plan, Likely to Meet Year-end Target | Behind Plan, At-Risk of Not Meeting Year-end Target

Vegetation Management & Inspections

Hazard Tree Management Program

117%
Circuit Miles Inspected

Hazard Tree Management Program (VM-1)

Section 9.2.3 Page 343
Program Target: Inspect 5,300 circuit miles and prescribe mitigation for hazardous trees with strike potential within SCE's HFRA

Status Update: SCE target was met in Q3. SCE inspected 6,212 circuit miles in SCE's HFRA. Activity has exceeded year-end target.

Dead and Dying Tree Removal

112%
Circuits Miles Inspected

Dead and Dying Tree Removal (VM-4)

Section 9.2.4 Page 346
Program Target: Inspect 6,100 circuit miles and prescribe mitigation for dead and dying trees with strike potential within SCE's HFRA

Status Update: SCE target was met in Q3. SCE inspected 6,817 circuit miles in SCE's HFRA. Activity has exceeded year-end target.

Additional Structure Brushing

85%
Inspected Structures

Additional Structure Brushing (VM-2.1)

Section 9.4.1.2 Page 350
Program Target Inspect 135,000 structures and perform clearance where necessary

Status Update: Through Q3, SCE inspected 114,988 structures in HFRA. Activity is currently ahead of schedule to meet year-end target.

Inspections for Vegetation Clearance from Distribution Lines

78%
Circuit Miles Inspected

Inspections for Vegetation Clearance from Distribution Lines (VM-7)

Section 9.2.1 Page 337
Program Target Inspect 100% of Distribution circuit miles in HFRA and prescribe mitigation as needed to achieve clearance

Status Update: Through Q3, SCE inspected 78% of distribution circuit miles within HFRA. Activity is in progress and expected to meet year-end target.

Compliance Structure Brushing

98%
Inspected Structures

Compliance Structure Brushing (VM-2.2)

Section 9.4.1.1 Page 349
Program Target: Inspect 73,000 structures and perform clearance where necessary and feasible

Status Update: Through Q3, SCE inspected 71,546 structures where necessary and feasible in HFRA. Activity is currently ahead of schedule to meet year-end target.

Inspections for Vegetation Clearance from Transmission Lines

89%
Circuit Miles Inspected

Inspections for Vegetation Clearance from Transmission Lines (VM-8)

Section 9.2.2 Page 341
Program Target Inspect 100% of Transmission circuit miles in HFRA and prescribe mitigation as needed to achieve clearance

Status Update: Through Q3, SCE inspected 89% of transmission circuit miles within HFRA. Activity is ahead of schedule to meet year-end target.

WMP Activities Summary

Inactive | Under Review | Complete | On-Track | Behind Plan, Likely to Meet Year-end Target | Behind Plan, At-Risk of Not Meeting Year-end Target

Vegetation Management & Inspections

Wood and Slash Contractor Management

Wood and Slash Contractor Management (VM-11)

Section 9.5 Page 351

Program Target: Implement work management system mandatory fields to document the removal method for all wood slash (debris) and implement mandatory QC fields for sample-based verification

Status Update: Through Q3, SCE Vegetation Management system continues to utilize mandatory work management fields to document the removal method for all wood slash (debris) and mandatory QC fields to support sample-based verification activities. Activity is in progress and on track to meet year-end target.

SCE VM Workforce Planning

SCE VM Workforce Planning (VM-12)

Section 9.13 Page 376

Program Target: Continue partnership with educational institutes for SCE personnel to participate in professional seminars and webinars

Status Update: Through Q3, SCE continued educational partnerships with local college for SCE personnel to take part in professional seminars and webinars. Activity is in progress and on track to meet year-end target.

VM Treatment Methodologies

VM Treatment Methodologies (VM-13)

Section 9.7 Page 353

Program Target: Continue to evaluate and expand treatment methodologies across required vegetation management activities

Status Update: Through Q3, SCE continued evaluating and advancing alternative vegetation treatment methodologies and technologies. Activity is in progress and on track to meet year-end target.

Expanded Clearances for Non-Energized Facilities

Expanded Clearances for Non-Energized Facilities (VM-14)

Section 9.6 Page 352

Program Target: Implement field inspections of non-energized water conveyance facilities and develop an expanded clearance treatment scope that can be implemented in 2027 and 2028

Status Update: Through Q3, SCE has completed field inspections on non-energized water conveyance facilities and developed expanded clearance scope. Activity is in progress and on track to meet year-end target.

Transition from Ground-based Inspections to Remote Sensing to Perform a Portion of Inspections for Clearances from Distribution Lines

Transition from Ground-based Inspections to Remote Sensing to Perform a Portion of Inspections for Clearances from Distribution Lines (VM-15)

Section 9.2 Page 336

Program Target: Build core capabilities (crown segmentation and trim prescription) for Distribution to implement remote inspections and work prescription

Status Update: Through Q3, SCE continues advancing implementation of transition from ground-based inspections to remote sensing by further developing and implementing work prescriptions derived from crown segmentation technology. Activity is in progress and on track to meet year-end target.

WMP Activities Summary

Inactive | Under Review | Complete | On-Track | Behind Plan, Likely to Meet Year-end Target | Behind Plan, At-Risk of Not Meeting Year-end Target

Vegetation Management & Inspections

Transition from Ground-based Inspections to Remote Sensing to Perform a Portion of Inspections for Clearances from Transmission Lines

Transition from Ground-based Inspections to Remote Sensing to Perform a Portion of Inspections for Clearances from Transmission Lines (VM-16)

Section 9.2 Page 336

Program Target: Begin operationalization and evaluation of remote sensing effectiveness for Transmission ground inspection reductions

Status Update: Through Q3, SCE advanced implementation of transition from ground-based inspections to remote sensing by further developing and implementing work prescriptions derived from crown segmentation technology. Activity is in progress and on track to meet year-end target.

Effectiveness of Remote Sensing Pilot – Distribution

Effectiveness of Remote Sensing Pilot – Distribution (VM-17)

Section 9.2 Page 336

Program Target: Produce metrics for Distribution ground and remote sensing inspection efficacy

Status Update: Through Q3, SCE continued advancing validation and planning activities to support the use of remote sensing, including evaluating detection performance across varying vegetation and terrain conditions, refining data processes and advancing operational readiness and implementation planning. Activity is in progress and on track to meet year-end target.

Effectiveness of Remote Sensing Pilot – Transmission

Effectiveness of Remote Sensing Pilot – Transmission (VM-18)

Section 9.2 Page 336

Program Target: Produce metrics for Transmission ground and remote sensing inspection efficacy

Status Update: Through Q3, SCE continued advancing validation and planning activities to support the use of remote sensing, including evaluating detection performance across varying vegetation and terrain conditions, refining data processes and advancing operational readiness and implementation planning. Activity is in progress and on track to meet year-end target.

WMP Activity Narratives

Off-Track Narrative – IN-8 Inspection and Maintenance Tools

YTD Status	Behind Plan
YE Outlook	At Risk

Activity Target

- Train users and roll out InspectForce software solution for distribution (ground-only) and 360 inspections (combined aerial & ground)

Key Takeaways

- SCE has deployed InspectForce 2.0 for 100% of SCE's contractor workforce, who perform over 80% of scoped inspections.
- Transition of SCE's internal inspectors to InspectForce 2.0 is behind plan because the tool's scheduling capabilities require further testing before they can support SCE inspector workflows. This testing is underway, and contingent on successful testing, SCE expects full deployment of InspectForce 2.0 by December 2026.

Risks or Challenges

- Full deployment of InspectForce could face delays if testing of scheduling capabilities for SCE's internal inspectors takes longer than planned

Actions to Improve Performance / Get Well Plan

- SCE internal inspector training will continue.
- Team is assessing revised release options and continue readiness planning in preparation for full internal SCE deployment.
- The team will also finalize scheduling configuration and testing for internal SCE Inspectors.

WMP Activity Narratives

Off-Track Narrative – SH-14 Long Span Initiative

YTD Status	Behind Plan
YE Outlook	At Risk

Activity Target

- Remediate 600 spans in SCE's HFRA, subject to resource constraints and other execution risks

Key Takeaways

- SCE has remediated 352 long spans, or approximately 78% of the 450 spans planned through Q3.
- The variance is primarily due to an inadvertent delay in the release of LSI work to field crews for execution
- To address that delay, all remaining pending long span notifications have now been assigned for execution. SCE is also prioritizing resources to the Long Span Initiative to accelerate execution and has developed an enhanced permitting escalation process to move permit-dependent work forward.

Risks or Challenges

- Unexpected resource shortages and weather-related interruptions can delay installation activities, impacting planned deployment timelines and increasing the risk of not meeting target completion dates

Actions to Improve Performance / Get Well Plan

- Permitting and resource constraints are expected to be lifted in the near term, helping to restore execution pace.
- Completed validations on the additional completions could close gap on execution plan.
- SCE is prioritizing resources to the Long Span Initiative to accelerate execution.