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November 23, 2026

Docket# 2026-Cs

OFFICE OF ENERGY INFRASTRUCTURE SAFETY OF THE CALIFORNIA NATURAL RESOURCES AGENCY

SUBJECT: Southern California Edison Company's Amended Quarterly Notification Pursuant to Public Utilities Code Section 8389(a)(7)

Southern California Edison Company (SCE) respectfully submits this Amended Quarterly Notification Letter (QNL) for the third quarter of 2026, which discusses (1) implementation of its 2026-2028 Wildfire Mitigation Plan (WMP),[1] (2) implementation of the recommendations from SCE's most recent Safety Culture Assessments, (3) a statement of the recommendations of SCE's board of directors' safety committee[2] (Committee) during meetings that occurred during the quarter, and (4) a summary of the implementation of prior Committee recommendations.[3]

PURPOSE

The purpose of this Notification is to comply with the provisions of Public Utilities Code (PUC) Section 8389(a)(7), as amended by California Senate Bill (SB) 254.

BACKGROUND

SB 254 was signed into law by Governor Newsom on September 19, 2025. PUC Section 8389(a)(7) provides the following:

> The Director of the Office of Energy Infrastructure Safety shall issue a certificate to an electrical corporation if the electrical corporation provides documentation of the following: … The electrical corporation is implementing the mitigation strategies in its approved wildfire mitigation plan. The electrical corporation shall file a notification of implementation of its wildfire mitigation plan with the office and an

[1] Public Utilities Code Section 8389 requires a quarterly notification detailing the implementation of an electric corporation's approved WMP. SCE is reporting on the implementation of its 2026-2028 WMP, which was approved by the Office of Energy Infrastructure Safety (Energy Safety) on February 23, 2026.

[2] SCE's board of directors' safety committee is known as the Safety and Operations Committee of the Board of Directors and referred to herein as the "Committee."

[3] SCE submits this Amended QNL in accordance with guidance that SCE received from Energy Safety on November 17, 2026.

information-only submittal with the commission on a quarterly basis that details the implementation of both its approved wildfire mitigation plan and recommendations of the most recent safety culture assessments by the commission and office, and a statement of the recommendations of the board of directors safety committee meetings that occurred during the quarter. The notification and information-only submittal shall also summarize the implementation of the safety committee recommendations from the electrical corporation's previous notification and submission. If the office has reason to doubt the veracity of the statements contained in the notification or information-only submittal, it shall perform an audit of the issue of concern. The electrical corporation shall provide a copy of the information-only submittal to the office.[4]

DISCUSSION

(1) Quarterly Information-Only Submittal to the CPUC

SCE is simultaneously submitting this quarterly notification to the California Public Utilities Commission (CPUC) as an information-only submittal via email to the following recipients: Executive Director Leuwam Tesfai at leuwam.tesfai@cpuc.ca.gov; S. Pat Tsen at S.Pat.Tsen@cpuc.ca.gov; Danjel Bout at danjel.bout@cpuc.ca.gov; Eric Wu at eric.wu@cpuc.ca.gov; Leslie Palmer at leslie.palmer@cpuc.ca.gov; the service list for the Order Instituting Rulemaking to Develop Safety Culture Assessments for Electric and Natural Gas Utilities (R.21-10-001); the service list for the Order Instituting Rulemaking to Implement Electric Utility Wildfire Mitigation Plans Pursuant to Senate Bill 901 (R.18-10-007); the service list for SCE's most recent general rate case application proceeding, A.23-05-010 (Phase 1) and A.24-03-019 (Phase 2); and safetypolicycentralfiles@cpuc.ca.gov.

(2) Quarterly Progress on WMP Implementation

On November 2, 2026, SCE submitted to the Office of Energy Infrastructure Safety (Energy Safety) its non-spatial (tabular) Quarterly Data Report (QDR) for the third quarter of 2026. The Q3 2026 QDR is available through Energy Safety's e-filing system.[5]

(3) Quarterly Progress Report on Implementing Safety Culture Assessment (SCA) Recommendations

This QNL describes SCE's progress during the third quarter of 2026 in implementing the recommendations from SCE's most recent SCA.[6] During Q3 2026, SCE continued work on

[4] Pub. Util. Code § 8389(a)(7).

[5] Southern California Edison Q3 2026 Quarterly Data Report is available at https://efiling.energysafety.ca.gov/EFiling/GetPublicDocument.aspx?documentId=61751.

[6] On January 22, 2026, SCE submitted SCE's Agreement to Implement the Findings and Recommendations of the 2024 Safety Culture Assessment Report.

measurable safety culture objectives, executive leadership ownership of safety, information-sharing and feedback mechanisms, performance pressure and distraction risks, public interaction risks, and workforce engagement. Detailed quarterly progress is provided in Table 1.

Table 1. Implementation of SCA Recommendations

SCA	Recommendation	Goal	Actions Taken
Energy Safety 2024 SCA Report	5.1 - Provide Measurable Safety Culture Objectives	Define measurable objectives and indicators to evaluate progress toward Stewardship-level safety culture maturity.	• Developed an expanded view of safety culture indicators by incorporating research from Dr. Mark Fleming of St. Mary's University, Professor of Safety Culture. • Finalized Stewardship safety culture objectives tied to safety culture indicators for approval through SCE's safety governance structure, facilitating consistent evaluation of safety culture progress and wildfire risk mitigation relative to maturity model. • Completed an expanded evaluation of historical safety culture survey data since 2017 to measure improvements in frontline populations relative to SCE's safety culture objectives and shared with SCE's Board of Directors Safety and Operations Committee.
Energy Safety 2024 SCA Report	5.2 - Improve Executive Leadership Ownership of Safety	Strengthen executive ownership of safety through measurable frontline engagement and actions that	• Continued collecting wildfire risk mitigation feedback in approximately 26 executive frontline listening sessions. Key takeaways from these sessions included routing technical ideas to engineering, tracking and reducing production friction,

		advance safety-culture maturity	and reinforcing stop-work expectations. • Completed approximately 41 leadership engagement sessions with SMS, Livestream, and Listening Tour feedback to inform leader actions that address frontline feedback. Addressed approximately 50 safety-related feedback items from company-wide Livestreams. Executives attended all 6 SMS Risk Workshops (one in Q3) conducted year-to-date where frontline employees shared their perspectives on the risks and mitigations associated with their work.
Energy Safety 2024 SCA Report	5.3 - Improve Information-Sharing and Feedback Mechanisms	Expand real-time hazard communications and feedback channels to fit frontline work practices across routine and emergency conditions.	• Launched employee outreach and communication efforts to increase awareness, engagement, and utilization of the new PSPS Feedback Hub, including distribution of field-facing posters containing QR codes for easier field employee access. • Addressed employee and stakeholder feedback on general safety and wildfire safety through operational and communication improvements, including: o Addressed communication gaps with SCE planners to improve the accuracy, timeliness, and consistency of PSPS notifications for planners and customers. o Created a centralized resource guide for

			workforce awareness and customer support. • Leveraged feedback from approximately 58 roadshows with frontline employees from both Distribution and Transmission Grid organizations to identify operational and communication improvements. For example, Troublemen in two districts identified opportunities to improve circuit segmentation and isolation capabilities to reduce customer impacts. Working across multiple organizations, these enhancements were implemented and have since helped reduce customer impacts during PSPS events.
Energy Safety 2024 SCA Report	5.4 - Better Understand Safety Risks Associated with Performance Pressures and Distractions	Assess how production pressures and distractions may drive unsafe behavior, then act on workforce feedback to reduce those risks.	• Presented new production pressure insights to leadership gathered via micro-assessment across a sample of locations, driving leadership awareness and improvement planning. This will be followed up with an assessment solely with groundmen and apprentices to highlight additional production pressure insights. • Conducted analysis of production pressure feedback following workshops with contractors for them to inform improvement efforts. • Continued sharing production pressure opportunities and best practices with peer

			California utilities and IBEW to drive industry progress.
Energy Safety 2024 SCA Report	5.5 - Continued Progress on Addressing Public Interaction Risks	Enhance strategies for protecting frontline employees from variable risks during public interactions.	• Continuing to develop company-wide conflict resolution training to mitigate hostile interactions with members of the public. Training is on track to launch in Q1 2027. • Implemented a Standard Operating Procedure and checklist for interactions with high-risk customers. Deployed a job aid reference map to 4000 field employees to support field safety operations while working through procurement of LiveSafe app, which will serve as the long-term solution. • Experienced 23% more assaults and threats by external parties against SCE workers in Q3 compared to Q2 (46 vs. 38). However, Q3 incidents decreased 23% from the 60 incidents reported in Q3 2025. • In response to frontline feedback regarding potentially hostile interactions at customer residences, SCE expanded options for customers to verify employees/contractors, implemented training for Customer Contact Center personnel, established measures to assess adherence and effectiveness, and began evaluating dispatch accuracy in identifying the employees and contractors

			assigned to customer locations.
Energy Safety 2024 SCA Report	5.6 - Improve Workforce Engagement	Strengthen safety dialogue and improve safety information flow through increased workforce survey participation	• Preparing for upcoming safety culture assessments by developing supporting materials, clarifying the purpose and differences between the two assessments, and ensuring leaders are well equipped to participate effectively. • Continued deployment of mobile devices to increase frontline participation in online surveys. • Identified contractor forums to solicit feedback on wildfire safety improvements. • Process improvements help strengthen communications regarding safety culture and wildfire safety

(4) Board of Directors Safety Committee Recommendations

The Committee had one meeting during the third quarter of 2026, on August 26. During this meeting, the Committee focused on wildfire and worker safety issues, among other topics. In addition to regular Committee meetings each quarter, the Committee Chair meets regularly with SCE management to discuss wildfire, worker and public safety issues, and visits with teams in the field.

a. Wildfire Safety

The Committee received a report on execution progress under the WMP. The Committee also received a report on work to identify and mitigate early indicators of emerging issues that could present future risk of ignitions, reliability issues or public safety incidents. The report also covered the process to identify risks, resources devoted to the effort, and risk prioritization. Management also reviewed learnings from benchmarking with other utilities and engagement with field workers. The Committee and management discussed identifying idle transmission line risks and mitigations, including specific examples of proactive mitigations to reduce the risk of ignitions from transmission equipment. The

Committee and management also discussed actions being taken and next steps to mitigate risk on a risk-prioritized basis. The Committee received a report on the progress of undergrounding in the Malibu and Altadena rebuild areas. The Committee and management discussed idle transmission line risk mitigation, conductor connector replacements, and potential external contributions to customer costs for underground customer connections.

b. Worker Safety

The Committee received a report on worker injuries that noted no high hazard serious injuries or fatalities (SIF) have occurred in 2026, but there have been two SIFs involving office workers. The report also included information on the facts and circumstances of the injuries and lessons learned. The Committee was informed of the results of a recent culture survey of distribution and transmission workers, and the actions management is taking in response to the survey results. The Committee and management discussed leadership changes and leading and lagging indicators used by management to assess and manage distribution safety culture.

c. Board of Directors Safety Committee Recommendations

In addition to discussing the wildfire and worker safety topics during its third quarter meeting, the Committee made recommendations as provided in Table 2.

Table 2. Board of Directors Safety Committee Recommendations

Committee Meeting Date	QN Date of Initial Report	Recommendation Title	Status	Actions Taken
4/22/2026	8/3/2026	Update on SCE's Business Resiliency Program	Planned	N/A
8/26/2026	11/2/2026	Report on Industry Adoption of high energy control assessment (HECA)	Planned	N/A
8/26/2026	11/2/2026	Update on Progress of Risk Mitigation relating to Idle Transmission Lines	Planned	N/A
8/26/2026	11/2/2026	Industry Benchmarking relating to Wildfire Safety Topics (such as unlikely but potential wildfire ignition modes)	Planned	N/A

d. Future Meetings

The Committee has one regular meeting on December 9, 2026 in the fourth quarter of 2026, which will be summarized in the next QNL. Additional meetings will be scheduled as appropriate.

CONCLUSION

For questions, please contact Karen Chung at (714) 514-2381 or by electronic mail at karen.chung@sce.com.

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/s/ Rebecca Furman
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