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Docket# 2025-SC

OFFICE OF ENERGY INFRASTRUCTURE SAFETY OF THE CALIFORNIA NATURAL
RESOURCES AGENCY

SUBJECT: Southern California Edison Company's Quarterly Notification Pursuant to Public Utilities Code Section 8389(a)(7) Regarding the Implementation of Its Approved Wildfire Mitigation Plan and Its Safety Culture Assessment Recommendations

Southern California Edison Company (SCE) submits this Notification, which includes discussion of the implementation of our 2023-2025 Wildfire Mitigation Plan (WMP),¹ recommendations of the most recent safety culture assessment, a statement of the recommendations of its board of directors' safety committee² (Committee) during meetings that occurred during 2025, and a summary of the implementation of Committee recommendations in the third quarter of 2025 from previous meetings.

PURPOSE

The purpose of this Notification is to comply with the provisions of Public Utilities Code (PUC) Section 8389(a)(7), as amended by Senate Bill (SB) 254.

BACKGROUND

SB 254 was signed into law by Governor Newsom on September 19, 2025. PUC Section 8389(a)(7) provides the following:

The Director of the Office of Energy Infrastructure Safety shall issue a certificate to an electrical corporation if the electrical corporation provides documentation of the following: ... The electrical corporation is implementing the mitigation strategies in its approved wildfire mitigation plan. The electrical corporation shall file a notification of implementation of its wildfire mitigation plan with the office and an information-only submittal with the commission on a quarterly basis that details

¹ Public Utilities Code Section 8389 requires a quarterly notification detailing the implementation of an electric corporation's approved WMP. SCE is reporting on the implementation of its 2023-2025 WMP, which was submitted to the Office of Energy Infrastructure Safety (Energy Safety) on March 27, 2023.

² SCE's board of directors' safety committee is known as the Safety and Operations Committee of the Board of Directors and referred to herein as the "Committee."

the implementation of both its approved wildfire mitigation plan and recommendations of the most recent safety culture assessments by the commission and office, and a statement of the recommendations of the board of directors safety committee meetings that occurred during the quarter. The notification and information-only submittal shall also summarize the implementation of the safety committee recommendations from the electrical corporation's previous notification and submission. If the office has reason to doubt the veracity of the statements contained in the notification or information-only submittal, it shall perform an audit of the issue of concern. The electrical corporation shall provide a copy of the information-only submittal to the office.³

SCE provides the required information below:

(1) Quarterly Information-Only Submittal to the CPUC

SCE is simultaneously submitting this quarterly notification to the California Public Utilities Commission as an information-only submittal via email to the following recipients: Executive Director Rachel Peterson at rachel.peterson@cpuc.ca.gov; Forest Kaser at forest.kaser@cpuc.ca.gov; Simon Baker at simon.baker@cpuc.ca.gov; Danjel Bout at danjel.bout@cpuc.ca.gov; Eric Wu at eric.wu@cpuc.ca.gov; Leslie Palmer at leslie.palmer@cpuc.ca.gov; the service list for the Order Instituting Rulemaking to Develop Safety Culture Assessments for Electric and Natural Gas Utilities (R.21-10-001); the service list for the Order Instituting Rulemaking to Implement Electric Utility Wildfire Mitigation Plans Pursuant to Senate Bill 901 (R.18-10-007); the service list for SCE's most recent general rate case application proceeding, A.23-05-010 (Phase 1) and A.24-03-019 (Phase 2); and safetypolicycentralfiles@cpuc.ca.gov.

(2) Implementation of Wildfire Mitigation Plan

On March 27, 2023, SCE submitted its 2023-2025 WMP. The WMP included discussion of 2023-2025 programs and activities, as well as successes and lessons learned from 2022. For 2025, SCE is tracking 36 specific wildfire-related activities, including grid hardening, enhanced inspection and repair programs, continuation of robust vegetation management, increased situational awareness and response, and activities for Public Safety Power Shutoff (PSPS) resilience and community engagement, particularly for access and functional needs customers.

In Attachment A (SCE's 2023-2025 Wildfire Mitigation Plan Progress Update – Q3 2025), SCE presents detailed information about the implementation status of each of these wildfire-related mitigation activities. As referenced in Attachment A, SCE is currently on track to substantially meet 32 of 36 year-end targets set forth in its 2025 WMP.

³ Pub. Util. Code § 8389(a)(7).

Seventeen of the 36 activities have been completed. Six activities are shown as behind plan year to date (YTD) due to several factors, of which four are at-risk of not meeting their year-end target:

- SH-1 Covered Conductor: Off track YTD primarily due to impacts attributed to weather delays, fire restoration resource allocation, and other constraints on projects. This activity is expected to meet the year-end target.
- SH-10 Tree Attachment Remediation: Activity will not meet the year-end target to remediate the balance of tree attachments due to the pending application for approval of SCE's design by the National Park Services and U.S. Forest Service.
- SH-14 Long Span Initiative: Off track YTD due to delays in finalizing scope and resource allocation towards other WMP initiatives. Activity is expected to meet the year-end target.
- SH-18 Rapid Earth Fault Current Limiter (REFCL) Grounding Conversion: Off track YTD and is at risk of not meeting the year-end target due to delays in obtaining easements and environmental clearances, as well as delays associated with obtainingspecialty resource needs for REFCL Grounding Conversion execution.
- IN-8 Maintenance and Inspection Tools: Will not meet year-end target to monitor the utilization of the inspection work management tool due to continued work on the system execution plan and system engineering specifications. An execution plan has been developed to monitor the tool post-implementation in December 2025.
- SA-11 Early Fault Detection: Activity is at risk of not meeting year-end target due to delays associated with transitioning this activity from a pilot to wider-scale deploymentand delays in obtaining environmental permitting.

(3) Implementation of Objectives

SCE identified 53 objectives in the 2023-2025 WMP submitted March 27, 2023. There are three objective types: (1) Chapter 4.2 objectives⁴ were provided in the context of SCE's overall WMP strategy and portfolio; (2) Three-year objectives⁵ at the beginning of Chapters 8 and 9; and (3) Ten-year objectives⁶ in Chapters 8 and 9. As of September 30, 2025, all 53 objectives are on track.

(4) Implementation of Most Recent Safety Culture Assessment

⁴ See Southern California Edison Company's 2023-2025 WMP, filed March 27, 2023, [TN11952-2 20230327T125844 20230327 SCE 2023 WMP R0.pdf, pp. 20-21](#)

⁵ SCE WMP, Table 8-1, pp. 231-233, Table 8-12, p. 375, Table 8-21, p. 446, Table 8-33, p.520, Table 8-53, p. 576, Table 9-3, p. 615.

⁶ SCE WMP, Table 8-02, pp. 234-235, Table 8-13, p. 376, Table 8-22, p. 447, Table 8-34, p.521, Table 8-54, p. 577, Table 9-4, p. 616.

Energy Safety issued the 2023 Safety Culture Assessment (SCA) Report for SCE on March 22, 2024. The SCA was conducted by the National Safety Council (NSC), Energy Safety's third-party administrator. As discussed in more detail below, SCE has been addressing the five findings and recommendations of its most recent SCA report.⁷ SCE describes how it has implemented actions to address these findings and recommendations in the third quarter of 2025.

1. *Continue to build SCE's capacity as a learning organization (Recommendation 3.1): SCE should build its capacity as a learning organization. It should take a proactive approach to incorporating feedback to improve organizational processes. It should also take steps to increase workers' psychological safety to improve the quantity and quality of safety event (near-miss and hazard) reports, by:*
 - a. *Focus on improving safety-enabling systems such as the investigation and root cause analysis of incidents.*
 - b. *Offer more opportunities for frontline workers and contractors to discuss lessons learned from safety events (near-misses and hazards) to foster psychological safety (i.e., a sense of safety that allows workers to feel empowered to speak up).*
 - c. *Measure frontline leaders' progress on implementing training concepts such as coaching conversations to provide accountability and allow SCE to evaluate its improvement through learning and refine actions as needed.*
 - d. *Develop and implement a plan to increase the quantity and quality of safety event (near-miss and hazard) reports submitted by frontline employees. The effectiveness of an event investigation depends on the quality of the information reported about the event.*

SCE continues to address these recommendations as follows:

- a. Addressing recommendations, a) and d), the implementation of the second phase of the Incident Management System⁸ is complete. The EHSQ system was launched for SCE and contractors on September 1, 2025. Phase two introduces user-friendly

⁷ Energy Safety initiated its 2023 SCA process for electrical corporations on June 26, 2023. SCE partnered with Energy Safety and National NSC to complete the management self-assessment and workforce safety culture survey. SCE filed comments on the draft report on March 8, 2024, received its final 2023 SCA report on March 22, 2024, and submitted a Letter Acceptance of 2023 SCA Report on April 24, 2024.

⁸ The Incident Management System is a comprehensive platform that includes a user-friendly interface for reporting observations. SCE's focus on high-energy hazards, most likely to result in a Serious Injury or Fatality (SIF), is central to the Environmental Health Safety & Quality (EHSQ's) approach. Such observations can prompt on-site coaching and problem-solving, enhancing safety performance in real time, and foster broader learning as the process matures.

modules for incident reporting and organizational learning. Dashboards are in development to support reporting.

- b. SCE continued to share lessons learned via SCE's Weekly Incident Report, which provides more opportunities for frontline workers and contractors to discuss lessons learned from completed safety incident evaluations, initial learnings from pending evaluations, and tips for prevention.
- c. SCE's Substation Construction & Maintenance and Grid Operations groups continue advancing Human and Organizational Performance (HOP) integration following initial training. Their efforts include recurring HOP Event Learning Sharing Sessions—both within and across teams—where leaders and field crews share insights from events, good catches, and HOP-aligned practices. Both groups are applying HOP principles through coaching conversations and new-to-role training for Acting Operators and other roles. They're also growing their HOP Champion Team to strengthen future integration and learning. HOP concepts are being embedded in meetings, forums, and training to reinforce a learning culture. Planning for 2026 includes deeper integration into strategy, cross-team collaboration, recognition, and industry engagement.

HOP Executive training for SCE's senior leadership is nearly complete, with one class remaining. To support sustainability, HOP principles have been integrated into monthly executive safety forums. This strengthens safety leadership and aligns with best practices in high-risk industries. HOP equips leaders to foster a resilient, learning organization by focusing on system improvements over individual blame. It supports systems-based decision-making and reinforces leadership's role in shaping safety, culture, and performance. Building executive-level HOP competence lays the foundation for sustained implementation and adoption.

2. *Strengthen Safety Communications Between Leadership and Frontline Workers (Recommendation 3.2): SCE should continue efforts to improve safety communications between leadership and frontline workers, by:*

- a. *Consider deploying an incident management team liaison to the field during incidents to be a part of monitoring and service restoration to better understand the frontline workers' experiences.*
- b. *Continue to implement measures to increase organizational learning through regular cross-departmental topic-specific safety listening sessions.*

SCE continued to address these recommendations in the third quarter of 2025 as follows:

- a. SCE's Incident Management Team (IMT) continues proactive field engagement through roundtables and site visits to share PSPS safety updates and gather

frontline feedback. Expanded outreach now includes Distribution Operating Centers, Grid Control Center, and recent visits to Mesa, Mira Loma, Lighthipe Switching Centers, and Catalina Island. Focus areas include safe patrol practices, high wind safety, conductor thresholds, and mitigation strategies with emphasis on communication and use of situational awareness tools to support safe, informed operations. These sessions help maintain operational continuity and readiness across teams.

- b. SCE continued to advance safety culture through seven additional in-person PSPS-focused Roundtable sessions this quarter. Continued engagement in the field focused on PSPS readiness, compliance, and public safety in anticipation of potentially elevated fire weather through year-end. Roundtable sessions will resume in Q1 2026 to support ongoing safety and operational preparedness.

3. *Improve Training for Frontline Workers on New Technologies Related to Wildfire Mitigation (Recommendation 3.3): SCE should increase training for frontline workers on wildfire suppression and the installation and operation of new technologies related to wildfire mitigation, including rapid earth fault current limiter (REFCL) devices, by:*

- a. *Continue to improve its training for frontline workers, particularly concerning wildfire suppression and the installation and operation of new technologies related to wildfire mitigation (e.g., REFCL devices).*
- b. *Increasing training options to include more hands-on and less computer-based delivery.*

SCE continued to address these recommendations in the third quarter of 2025 as follows:

All training sessions were completed for impacted field workers on REFCL, including site-specific training. No further training is planned for the remainder of 2025.

- a. SCE remains on track to conduct Fire Suppression Training Enhancement Phase 1 by the fourth quarter of 2025. Curriculum development is on schedule and Fire Suppression training is scheduled for November.

4. *Mitigate risk exposure posed by interactions with the public (Recommendation 3.4): SCE should continue to recognize and take action to mitigate the risk exposure posed by interactions with the public by:*

- a. *Continue to recognize and take action to mitigate the risk exposure posed by interactions with the public.*
- b. *Continue to track these incidents and further strengthen its strategy for managing risk exposure posed by interactions with the public.*

SCE continued to address these recommendations in the third quarter of 2025 as follows:

Addressing recommendations, a) and b), SCE has seen a 58% increase in hostility and increased social media threats in the third quarter of 2025 in comparison to the third quarter of 2024, attributable in part to January wildfires and PSPS events. Inspectors and Contractors continue to leverage the Customer Contact Information (CCI) map,⁹ which has resolved repeated attempts to gain access to the same property.

5. *Increase Engagement in Workforce Survey (Recommendation 3.5): SCE should increase engagement on the safety culture assessment within the workforce supporting wildfire mitigation initiatives, by:*
 - a. *Must employ a more robust communication strategy that involves senior leadership to promote the survey.*
 - b. *Must consider ways to diversify the tactics for soliciting survey responses from the workforce.*

SCE continued to address these recommendations in the third quarter of 2025 as follows:

SCE aligned internal survey schedules to reduce the potential for overlap with the Energy Safety Wildfire Safety Culture Assessment (SCA), which drove increased participation in the 2024 Workforce Survey. SCE established a communication plan for the upcoming Energy Safety SCA that will ensure senior leadership continues to promote the importance of completing the survey.

(5) Recommendations of the Safety and Operations Committee

The Committee had one meeting during the third quarter of 2025, on August 27. During this meeting, the Committee focused on public, wildfire and worker safety issues, among other topics. In addition to regular Committee meetings each quarter, the Committee Chair meets regularly with SCE management to discuss public, wildfire and worker safety issues, and visits with teams in the field.

a. Wildfire Safety

The Committee received a report on SCE's 2026-2028 WMP and feedback from the Office of Energy Infrastructure Safety (OEIS) given to SCE and other California utilities. Management reported on a letter to SCE from OEIS regarding preparation for the wildfire season and planned responses. The Committee and management discussed the

⁹ The Customer Contact Information (CCI) map is a self-service tool to obtain customer contact information (e.g., locked gates, dogs in yard, etc.) prior to stepping foot on the customer's property. The map replaced a form, which had a 3-day turnaround for customer contact information.

relationship between wildfire mitigation plans and various regulatory cost recovery proceedings. The Committee was also updated on SCE's refined PSPS protocols, including lower fire potential index thresholds and changes to de-energization protocols, and updates to operational protocols to further reduce ignition risk. Management also described the allocation of resources on a risk-prioritized basis for baseline and emergent work. The Committee discussed the schedule of work and inspections on idle lines.

b. Worker Safety

The Committee received a report on 2025 employee and contractor serious injuries and fatalities (SIF). Management and the Committee discussed safety work plan focus areas, contractor safety programs, SIF rates and initial input from an ongoing third-party evaluation. Management also reported on information sharing with industry peers to enhance safety. Management and the Committee discussed high energy SIFs, vegetation management injury rates and technologies, and contractor work standards.

c. Committee Recommendations

In addition to discussing the public, wildfire, and worker safety topics during its third quarter meeting, the Committee made recommendations that management:

- Provide an update on SCE's approach to standardizing work in the Safety Work Plan.
- Provide an update on vegetation management technologies.

d. Completed Management Responses to Committee Recommendations

In response to the Committee's recommendations in prior meetings, management provided the following responses during the third quarter meeting:

- Recommendation (Q1 2025): The Committee recommended that management provide an update at a future meeting regarding the scope of work performed by SCE crews and contractors.

Management response: The worker safety report presented at the August 2025 meeting contained information about the reevaluation of contractor programs, including the review of insourcing/outourcing.

- Recommendation (Q2 2025): The Committee recommended that management provide an update on the allocation of field resources across multiple priorities, including wildfire mitigation activities, and the risk prioritization framework.

Management response: The Committee received information on the allocation of field resources on a risk-prioritized basis at its August 2025 meeting as part of the wildfire safety report.

- Recommendation (Q2 2025): The Committee recommended that management provide a report on updates to PSPS protocols.

Management response: The Committee received a report on the updates to PSPS protocols at its August 2025 meeting as part of the wildfire safety report.

e. Pending Management Responses to Committee Recommendations

The following recommendations remain pending from past meetings:

- Recommendation (Q1 2025): The Committee recommended that management provide an update at a future meeting regarding the scope of work performed by SCE crews and contractors.
- Recommendation (Q2 2025): The Committee recommended that management provide an update on fire detection and suppression technologies.

The Committee has one regular meeting scheduled for December 10, 2025 in the fourth quarter of 2025, which will be summarized in the next quarterly notification letter. Additional meetings will be scheduled as appropriate.

CONCLUSION

For questions, please contact Karen Chung at (714) 514-2381 or by electronic mail at karen.chung@sce.com.

Southern California Edison Company

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SCE's 2023-2025 Wildfire Mitigation Plan (WMP) Progress Update – Q3 2025¹

¹ All data is as of September 30, 2025 (+/- 5 business days). Reported numbers are subject to revision upon data validation.

WMP Activities Summary²

Inactive
 Under Review
 Complete
 On-Track
 Behind Plan, Likely to Meet Year-end Target
 Behind Plan, At-Risk of Not Meeting Year-end Target

Vegetation Management & Inspections

VM-1 Inspect 440 grids/circuits* and prescribe mitigation for hazardous trees with strike potential	VM-2 Inspect and clear (where clearance is needed) 63,700 structures	VM-3 Perform vegetation treatment and maintenance to 48 sites
VM-4 Inspect 536 grids/circuits* and prescribe mitigation for dead and dying trees with strike potential	VM-6 Monitor stabilization of Arbora and continue execution of plan to enable additional VM maintenance programs	VM-7 (Distribution) Inspect 770 grids*
VM-8 (Transmission) Inspect 416 circuits*	VM-9 (Distribution) Inspect 1,020 HFRA circuit miles	VM-10 (Transmission) Inspect 1,750 HFRA circuit miles

Situational Awareness & Forecasting

SA-1 Install 15 weather stations	SA-3 Implement machine learning at remaining weather station locations
SA-8 Provide recommendation for how consequence metrics can be used for PSPS Decision-Making	
SA-10 No planned installs. Additional installs will be based on reassessment in 2024	SA-11 Install Early Fault Detection (EFD) at 200 locations

Community Outreach & Engagement

DEP-1 Determined based on the outcome of 2023-2024	DEP-4 Conduct at least three PSPS-related customer studies
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Emergency Preparedness

PSPS-2 85% of batteries delivered within 30 calendar days	PSPS-3 85% of rebates processed within 30 business days
DEP-2 PSPS response teams fully qualified/re-qualified by 7/1 annually	DEP-5 Reassess the availability and funding for aerial suppression resources to determine the ongoing QRF strategy

Grid Design, Operations, & Maintenance

IN-1.1 (Distribution Ground and Aerial) Inspect 187,000 structures	IN-1.2 (Transmission Ground and Aerial) Inspect 24,500 structures	IN-3 Inspect 5,300* distribution overhead circuit miles
		IN-4 Inspect 1,000 transmission overhead circuit miles
IN-5 Inspect 170 generation related assets	IN-8 Monitor utilization of inspection work management tool, and make enhancements as necessary	IN-9.b Target to be developed based on an engineering analysis to be performed in 2023 and 2024
SH-1 Install 500 circuit miles of covered conductor		
SH-2 Convert 30 circuit miles of overhead to underground	SH-5 Install 5 RAR/RCS sectionalizing devices	SH-8 Target to be determined based on further evaluation
SH-10 Remediate balance of tree attachments in HFRA, subject to change based on scope completed in previous years	SH-14 Remediate 1,000 spans	SH-16 Retrofit vibration dampers on 600 structures
SH-17 Complete construction of GFN at two substations		SH-18 Target four locations for grounding conversion

² Information marked with an * denotes changes from the WMP filing that were submitted in the Errata dated April 6, 2023, and applies to all slides.

WMP Activities Summary

 Inactive  Under Review  Complete  On-Track  Behind Plan, Likely to Meet Year-end Target  Behind Plan, At-Risk of Not Meeting Year-end Target

Situational Awareness Activities

Weather Stations

1080%
Installed

Weather Stations (SA-1)

Section 8.3.1.2 Page 449

Program Target: Install 15 weather stations in SCE's HFRA. SCE will strive to install up to 20 weather stations in SCE's HFRA, subject to resource and execution constraints.

Status Update: SCE met target. Program exceeded its target, and a total of 162 weather stations were installed in SCE's HFRA.

High Definition (HD) Cameras

Complete

High Definition (HD) Cameras (SA-10)

Section 8.3.1.2 Page 449

Program Target: No planned installs. Additional installs will be based on reassessment in 2024.

Status Update: SCE met target. Based on the reassessment completed, no additional HD cameras will be installed.

Weather and Fuels Modeling

Weather and Fuels Modeling (SA-3)

Section 8.3.1.2 Page 449

Program Target: Implement machine learning at remaining weather station locations that meet eligible criteria, and for additional variables deemed necessary to improve PSPS planning.

Status Update: As of Q3, SCE operationalized machine learning at selected locations by sending the forecast output daily with other weather model outputs.

Early Fault Detection (EFD)

21%
Installed

Early Fault Detection (EFD) (SA-11)

Section 8.3.1.2 Pages 449-450

Program Target: Install Early Fault Detection (EFD) at 200 locations. SCE will strive to install EFD at up to 300 locations, subject to resource constraints and other execution risks.

Status Update: As of Q3, SCE installed Early Fault Detections (EFD) at 42 locations.

Fire Spread Modeling

Fire Science (SA-8)

Section 8.3.1.2 Page 449

Program Target: Provide recommendation for how consequence metrics can be used for PSPS Decision-Making.

Status Update: As of Q3, SCE benchmarked consequence metrics against real time events.

WMP Activities Summary

 Inactive  Under Review  Complete  On-Track  Behind Plan, Likely to Meet Year-end Target  Behind Plan, At-Risk of Not Meeting Year-end Target

Grid Design and System Hardening

Covered Conductor

81%

Installed

Covered Conductor (SH-1)

Section 8.1.1.2 Page 238

Program Target: Install 500 circuit miles of covered conductor in SCE's HFRA. SCE will strive to install up to as many as 600 circuit miles of covered conductor in SCE's HFRA, subject to resource constraints and other execution risks.

Status Update: As of Q3, SCE completed installation of 404.65 circuit miles of covered conductor in HFRA. Activity is off track due to multiple constraints on projects. Activity is expected to return to On-Track Performance by end of November.

Undergrounding Overhead Conductor

49%

Removed

Undergrounding Overhead Conductor (SH-2)

Section 8.1.1.2 Page 238

Program Target: Convert 30 circuit miles of overhead to underground in SCE's HFRA. SCE will strive to convert up to 60 miles of overhead to underground in SCE's HFRA, subject to resource constraints and other execution risks.

Status Update: As of Q3, SCE de-energized or completed removal of 14.75 overhead miles in support of targeted underground in HFRA.

Remote Controlled Automatic Reclosers Settings Update

120%

Installed

Remote Controlled Automatic Reclosers Settings Update (SH-5)

Section 8.1.1.2 Page 239

Program Target: SCE will install 5 RAR/RCS sectionalizing devices subject to 2022 PSPS analysis and subject to change. SCE will strive to install up to 17 RAR/RCS sectionalizing devices subject to 2022 PSPS analysis, resource constraints and other execution risks.

Status Update: As of Q3, SCE met target. Program exceeded its target, and a total of 6 RAR/RCS were installed in SCE's HFRA.

Transmission Open Phase Detection

Transmission Open Phase Detection (SH-8)

Section 8.1.1.2 Page 239

Program Target: Target to be determined based on further evaluation

Status Update: As of Q3, SCE has drafted the evaluation report, which is currently in progress. The scope of work is being finalized, and project design have been initiated to support construction and deployment of TOPD logic at 4 locations serving HFRA circuitry.

Tree Attachment Remediation

6%

Remediations

Tree Attachment Remediation (SH-10)

Section 8.1.1.2 Page 240

Program Target: Remediate the balance of tree attachments in SCE's HFRA, subject to change based on scope completed in previous years.

Status Update: As of Q3, SCE confirmed the balance of 124 tree attachments in scope; 34 outstanding are scheduled to complete in 2025 and 90 in 2026 and beyond.

WMP Activities Summary

 Inactive  Under Review  Complete  On-Track  Behind Plan, Likely to Meet Year-end Target  Behind Plan, At-Risk of Not Meeting Year-end Target

Grid Design and System Hardening

Long Span Initiative

92%

Remediations

Long Span Initiative (SH-14)

Section 8.1.1.2 Page 240

Program Target: Remediate 1,000 spans in SCE's HFRA. SCE will strive to remediate up to 1,200 spans in SCE's HFRA, subject to resource constraints and other execution risks.

Status Update: As of Q3, SCE remediated 920 spans in HFRA. Activity is off track due to delays during initial scope release and District resourcing. Activity is expected to return to On-Track Performance by end of November.

Vibration Damper Retrofit

111%

Installed

Vibration Damper Retrofit (SH-16)

Section 8.1.1.2 Page 241

Program Target: Retrofit vibration dampers on 600 structures where covered conductor is already installed in SCE's HFRA. SCE will strive to retrofit vibration dampers on up to 800 structures where covered conductor is already installed in SCE's HFRA, subject to resource constraints and other execution risks.

Status Update: SCE met target. Program exceeded its target and completed retrofit vibration dampers on 666 structures in HFRA.

REFCL (Ground Fault Neutralizer)

Rapid Earth Fault Current Limiters (REFCL) (Ground Fault Neutralizer) (SH-17)

Section 8.1.1.2 Page 241

Program Target: SCE will complete construction of GFN at 2 substations.

Status Update: SCE met target. Program exceeded its target and completed construction of GFN at 4 substations.

REFCL (Grounding Conversion)

Rapid Earth Fault Current Limiters (REFCL) (Grounding Conversion) (SH-18)

Section 8.1.1.2 Page 241

Program Target: SCE will target four locations for grounding conversion, subject to land availability. SCE will strive to target up to 6 locations for grounding conversion, subject to land availability

Status Update: As of Q3, 0 grounding conversions completed YTD. Activity is at risk due to resource constraints, specialty resource needs, and competing priorities across TUG, CC, and EFD. The team is working to alleviate risks, obtain clearances, and secure resources.

WMP Activities Summary

Inactive

Under Review

Complete

On-Track

Behind Plan, Likely to Meet Year-end Target

Behind Plan, At-Risk of Not Meeting Year-end Target

Asset Management and Inspections

YTD Status

Ground

105%

Aerial

104%

Distribution HFRI Ground / Aerial Inspections and Remediations (IN-1.1)

Section 8.1.1.2 Page 242

Program Target: Inspect 187,000 structures in HFRA. SCE will strive to inspect up to 217,000 structures in HFRA. This target includes HFRI inspections, compliance due structures in HFRA and emergent risks identified during the fire season (e.g., AOCs).

Status Update: As of Q3, SCE met target. Program exceeded its target and completed 195,693 ground and 193,666 aerial inspections in HFRA.

Transmission Infrared Inspections

103%

Targeted Circuits
Inspected

Infrared Inspection, Corona Scanning and High-Definition (HD) Imagery of Transmission facilities and equipment (IN-4)

Section 8.1.1.2 Page 243

Program Target: Inspect 1,000 transmission overhead circuit miles in HFRA.

Status Update: As of Q3, SCE met target. Program exceeded its target and inspected 1,029.8 transmission circuit miles in HFRA.

YTD Status

Ground

130%

Aerial

119%

Transmission HFRI Ground / Aerial Inspections and Remediations (IN-1.2)

Section 8.1.1.2 Page 242

Program Target: Inspect 24,500 structures in HFRA. SCE will strive to inspect up to 29,500 structures in HFRA. This target includes HFRI inspections, compliance due structures in HFRA and emergent risks identified during the fire season (e.g., AOCs).

Status Update: As of Q3, SCE met target. Program exceeded its target and completed 31,924 ground and 29,136 aerial inspections in HFRA.

Generation Inspections

140%

Inspected

Generation Inspections and Remediations (IN-5)

Section 8.1.1.2 Pages 243-244

Program Target: Inspect 170 generation related assets in HFRA. SCE will strive to inspect 200 generation related assets in HFRA subject to resource constraints and other execution risks.

Status Update: As of Q3, SCE met target. Program exceeded its target and inspected 238 generation related assets in HFRA.

Distribution Infrared Inspections

105%

Targeted Circuits
Inspected

Infrared Inspection of Energized Overhead Distribution Facilities and Equipment (IN-3)

Section 8.1.1.2 Page 243

Program Target: Inspect 5,300* distribution overhead circuit miles in HFRA.

Status Update: As of Q3, SCE met target. Program exceeded its target and inspected 5,551.42 distribution circuit miles in HFRA.

Inspection and Maintenance Tools

Inspection & Maintenance Tools InspectForce (IN-8)

Section 8.1.1.2 Page 244

Program Target: Monitor utilization of inspection work management tool and make enhancements, as necessary.

Status Update: As of Q3, SCE continues to optimize execution in support of December go-live date. Any delays in development and testing may impact ability to meet December timeline and extend beyond the planned go-live.

Asset Management and Inspections

Splice
Assessment:
Spans with
X-Ray

Transmission Conductor & Splice Assessment: Spans with LineVue & X-Ray (IN-9)³

Section 8.1.1.2 Pages 244-245

Program Target:

- **IN-9.b:** Target to be developed based on an engineering analysis to be performed in 2023 and 2024.

Status Update:

- **IN-9.b:** SCE has shifted to proactive splice shunting based on engineering analysis and will not be performing any additional x-ray assessments in 2025. SCE has installed 87 shunts so far in 2025.

³ Per SCE's proposed revision to the target as submitted to OEIS on Nov 1, 2023.

WMP Activities Summary

Inactive
 Under Review
 Complete
 On-Track
 Behind Plan, Likely to Meet Year-end Target
 Behind Plan, At-Risk of Not Meeting Year-end Target

Vegetation Management and Inspections

HTMP

99%

Grids / Circuits
Assessed

Hazard Tree Management Program (VM-1)

Section 8.2.1.2 Page 379

Program Target: Inspect 440 grids/circuits* and prescribe mitigation for hazardous trees with strike potential within those grids in SCE's HFRA.

Status Update: As of Q3, SCE inspected 439 grid inspections in SCE's HFRA.

Dead and Dying Tree Removal

95%

Circuits Inspected

Dead and Dying Tree Removal (VM-4)

Section 8.2.1.2 Page 379

Program Target: Inspect 536 grids/circuits and prescribe mitigation for dead and dying trees with strike potential along those circuits.

Status Update: As of Q3, SCE inspected 507 grids/circuits.

Structure Brushing

221%

Structures Cleared

Structure Brushing (VM-2)

Section 8.2.1.2 Page 379

Program Target Inspect and clear (where clearance is needed) 63,700 structures,* with the exception of structures for which there are customer access or environmental constraints. SCE will strive to inspect and clear (where clearance is needed) 135,200 structures,* except for structures for which there are customer access or environmental constraints. These structures are in addition to poles subject to PRC 4292.

Status Update: As of Q3, SCE met target. Program exceeded its target and inspected and cleared (where clearance was needed) 140,858 structures in HFRA.

VM Work Management Tool (Arbora)

VM Work Management Tool (Arbora) (VM-6)

Section 8.2.1.2 Page 378

Program Target Monitor stabilization of Arbora and develop plan and begin execution of plan to enable additional VM maintenance programs.

Status Update: As of Q3, the SES (System Engineering Specification) for Salesforce Mobile was designed and approved. Full deployment of SF Mobile is in progress.

Expanded Clearances for Legacy Facilities

85%

Expanded
Clearances
Performed

Expanded Clearances for Legacy Facilities (VM-3)

Section 8.2.1.2 Page 378

Program Target: Perform vegetation treatment and maintenance to 48 sites.

Status Update: As of Q3, SCE treated and maintained 41 sites in SCE's HFRA.

WMP Activities Summary

 Inactive  Under Review  Complete  On-Track  Behind Plan, Likely to Meet Year-end Target  Behind Plan, At-Risk of Not Meeting Year-end Target

Vegetation Management and Inspections

Detailed Inspections: Distribution

87%
Inspections

Detailed inspections and management practices for vegetation clearances around Distribution electrical lines, and equipment (VM-7)

Section 8.2.1.2 Page 380

Program Target: SCE plans to inspect 770* grids within our distribution system.

Status Update: As of Q3, SCE completed 670 grid inspections.

LiDAR Vegetation Inspections – Distribution

265%
Inspections

LiDAR Vegetation Inspections – Distribution (VM-9)

Section 8.2.1.2 Page 380

Program Target: SCE will inspect at least 1,020 HFRA circuit miles. Subject to change based on technology, program adjustments, and grid/circuits layout.

Status Update: SCE met target. Program exceeded its target and inspected 2,705.25 HFRA Distribution circuit miles.

Detailed Inspections: Transmission

97%
Inspections

Detailed inspections and management practices for vegetation clearances around Transmission electrical lines, and equipment (VM-8)

Section 8.2.1.2 Page 380

Program Target: SCE plans to inspect 416 circuits within our transmission system.

Status Update: As of Q3, SCE inspected 405 circuits.

LiDAR Vegetation Inspections – Transmission

112%
Inspections

LiDAR Vegetation Inspections – Transmission (VM-10)

Section 8.2.1.2 Page 381

Program Target: SCE will inspect at least 1,750 HFRA circuit miles. Subject to change based on program adjustments and evolution of remote sensing technologies.

Status Update: As of Q3, SCE met target. Program exceeded its target and inspected 1,952.01 HFRA Transmission circuit miles.

WMP Activities Summary

Inactive
 Under Review
 Complete
 On-Track
 Behind Plan, Likely to Meet Year-end Target
 Behind Plan, At-Risk of Not Meeting Year-end Target

Emergency Preparedness

Customer Care Programs (Critical Care Backup Battery (CCBB) Program)

100%

On-Time Deployments

Customer Care Programs (Critical Care Backup Battery (CCBB) Program) (PSPS-2)

Section 8.4.1.2 Page 523

Program Target: Complete 85% of battery deliveries to eligible customers within 30 calendar days* of program enrollment, subject to customer availability, reschedule requests and battery supply constraints. Strive to complete 90% of battery deliveries to eligible customers within 45 calendar days of program enrollment, subject to customer availability, reschedule requests and battery supply constraints.⁴

Status Update: As of Q3, SCE met target. 100% of the eligible customers who enrolled in the CCBB program received their batteries within 30 days exceeding the 85% and 90% stive targets. 1,772 batteries deployed to customers year-to-date.

Customer Care Programs (Portable Power Station and Generator Rebates)

100%

On-Time Rebates Processed

Customer Care Programs (Portable Power Station and Generator Rebates) (PSPS-3)

Section 8.4.1.2 Page 525

Program Target: Process 85% of all rebate claims within 30 business days * of receipt from website vendor; excluding website related delays and subject to receiving all required customer information. Strive to process 90% of all rebate claims within 45 business days of receipt from website vendor; excluding website related delays and subject to receiving all required customer information.⁵

Status Update: As of Q3, SCE met targets. 100% success rate was achieved in paying all claims within the target of 30 days. Both 85% and 90% strive targets were achieved. Total number of claims paid out year-to-date is 6,490.

SCE Emergency Responder Training

SCE Emergency Responder Training (DEP-2)

Section 8.4.1.2 Page 523

Program Target: PSPS response teams are fully qualified/re-qualified by 7/1 annually to maintain readiness.

Status Update: SCE met target. 2025 PSPS Training and Exercise Requalification Series is complete.

Aerial Suppression Complete

Aerial Suppression (DEP-5)⁶

Section 8.4.1.2 Page 523

Program Target: SCE will continue to reassess availability and funding for aerial suppression resources in SCE's service area annually to determine ongoing QRF strategy

Status Update: SCE met target. Contracts were issued at the end of 2024, and final payment was provided to the agencies in January 2025.

⁴ Number of calendar/business days subject to change based on customer survey feedback.

⁵ Number of calendar/business days subject to change based on customer survey feedback.

⁶ Per SCE's proposed revision to the target as submitted to OEIS on Nov 1, 2023.

WMP Activities Summary

 Inactive  Under Review  Complete  On-Track  Behind Plan, Likely to Meet Year-end Target  Behind Plan, At-Risk of Not Meeting Year-end Target

Community Outreach & Engagement

**Wildfire Safety
Community
Meetings**
100%
Safety Meetings

Wildfire Safety Community Meetings (DEP-1)⁷
Section 8.5.1.0 Page 579
Program Target: SCE will continue or revise – determined based on the outcome of 2023-2024.
Status Update: SCE met target. A total of two Wildfire Community Meetings (WCM) were held in the month of June (2025).

**Customer
Research and
Education**
33%
Customer Studies

Customer Research and Education (DEP-4)
Section 8.5.1.0 Page 579
Program Target: SCE plans to conduct at least three PSPS-related customer studies in 2025.
Status Update: As of Q3, a total of one customer study has been conducted.

⁷ SCE's proposed revision to the target as submitted to OEIS on Nov 1, 2023.

WMP Activity Narratives

Off-Track Narrative – SH-1 Covered Conductor (WCCP and Non-WCCP)

YTD Status	Behind Plan
YE Outlook	On Track

Activity Target

- Install 500 circuit miles of covered conductor in SCE's HFRA
- SCE will strive to install up to 650 circuit miles of covered conductor in SCE's HFRA, subject to resource constraints and other execution risks



Key Takeaways

- Off track YTD by 5% (404.65 miles completed vs 426 miles planned YTD) due to impacts associated with multiple constraints on projects
- 381.64 WCCP
- 23.01 Non-WCCP
- ~683 WCCP circuit miles have been authorized to proceed work, with 50.3 miles 80% complete in the field, and 5.85 miles field completed pending system of record update
- 20 miles are awaiting crew assignment and/or scheduled start; 94 miles have been scheduled with a committed start date; an additional 187 miles have been started in the field

Risks or Challenges

- Delays caused by Helo availability and PSPS impacts due to cancelled or rescheduled outages
- Several projects are currently constrained by permitting, environmental/government lands, rights checks, easements and railroad



Actions to Improve Performance / Get Well Plan

- 28-Day exclusive use of helicopter approved and started end of September, to reduce delays in helicopter related work in the Bishop and Mammoth areas
- Monitoring and tracking PSPS impacts to CC projects due to cancelled or rescheduled outages
- Continue bi-weekly meetings with Program Management and IPSEC leaders
- Increase visibility and support for authorization to proceed work through meetings with key stakeholders

WMP Activity Narratives

Off-Track Narrative – SH-10 Tree Attachments

YTD Status	Off Track
YE Outlook	Will not Meet

Activity Target

- Remediate the balance of tree attachments in SCE's HFRA, subject to change based on scope completed in previous years



Key Takeaways

- Activity year-end target will not be met due to work pending design and approval from National Park Services, Caltrans, or U.S. Forest Service Permitting
- Total scope is 124 tree attachments with 8 complete YTD
 - 26 attachments expected to be completed in 2025
 - 90 attachments expected to continue into 2026 and beyond

Risks or Challenges

- Sequoia National Park camping and snow seasons are preventing work from being completed. Park is also planning a housing development in our areas of work, which may delay work completion until after 2026
- Limited staffing at Caltrans creating constraints on processing applications
- Delays in obtaining required pre-requisite permits may impact ability to complete remaining scope in 2025



Actions to Improve Performance / Get Well Plan

- Expediting field checks to be scheduled one week after cost estimates complete; then submission for an MSUP to Sequoia National Forest can occur (impacts 16 structures)
- Work with Planning to expedite requests pending Design Standard Decision Document (DSDD or Caltrans design deviations); Environmental will also review requests proactively (impacts 18 structures)
- Connect with Caltrans District 6 to prioritize work; focus has been covered conductor
- Partner with Sequoia National Park on undergrounding options versus overhead pole placement

WMP Activity Narratives

Off-Track Narrative – SH-14 Long Span Initiative

YTD Status	Behind Plan
YE Outlook	On Track

Activity Target

- SCE will remediate 1,000 spans in SCE's HFRA

Key Takeaways

- YTD LSI is behind plan with 920 completed YTD vs target of 1000
- Initial scope release delayed until April; typically anticipate scope around February, or earlier

Risks or Challenges

- Resource allocation plan for Districts was initially delayed
- No foreseeable risks or challenges at this point

Actions to Improve Performance / Get Well Plan

- Notable increased execution through August and September
- As of early October, completions have accrued to 930 which is ~70 below the year-end plan of 1000
- Expect target to be met by end of October, possibly sooner

WMP Activity Narratives

Off-Track Narrative – SH-18 Rapid Earth Fault Current Limiter Grounding Conversion

YTD Status	Behind Plan
YE Outlook	At Risk

Activity Target

- SCE will target four locations for grounding conversion, subject to land availability



Key Takeaways

- Activity year-end target at risk due to competing priorities across Targeted Undergrounding (TUG), Covered Conductor (CC), Early Fault Detection (EFD); and delays in obtaining easements, rights checks, and environmental clearances
- Two projects, North Bay and Sophie, are in progress; high confidence to complete by year-end
- Two projects, Rustic and Alola, encountered delays in planning, and obtaining access to easements and government lands; medium confidence to complete by year-end
- One project, Converse Flats, is tied to a rebuild project and pending Govt. Lands clearance in Big Bear; low confidence to complete by year-end

Risks or Challenges

- Competing priorities (TUG, CC, EFD) moved from contract resources to SCE crews impacting project execution of those in flight
- Easements, rights checks and environmental clearances



Actions to Improve Performance / Get Well Plan

- Working with field to alleviate risks
- Ground electrode construction work using UG civil resources was recently transitioned to union Overhead Line Agreement resources (elec. resources required to dig 40' ground electrode holes, which is non-standard work), and resources are already significantly constrained

WMP Activity Narratives

Off-Track Narrative – IN-8 Inspection and Maintenance Tools: InspectForce

YTD Status	Off Track
YE Outlook	Will not Meet



WMP Activity Narratives

Off-Track Narrative – SA-11 Early Fault Detection (EFD)

YTD Status	On Track
YE Outlook	At Risk

Activity Target

- Install Early Fault Detection (EFD) at 200 locations
- SCE will strive to install EFD at up to 300 locations, subject to resource constraints and other execution risks



Key Takeaways

- On track YTD (42 EFD installed vs. 0 installation planned through September), however, the YE outlook is off track due to several constraints such as delays in releasing the scope to Distribution and limited District resource availability
- This activity is at risk of not meeting YE target

Risks or Challenges

- Project resources allocation may impact the progress of future work
- Securing necessary environmental permits and approvals to get execution completed
- Extreme High Fire season/PSPS that may pull resources aside from EFD work
- Unforeseen weather conditions that may impact installation and further delay progress



Actions to Improve Performance / Get Well Plan

- Distribution Project Management team has received 200+ designs
- All scope has been assigned to Districts Project Managers to complete EFD installations
- Continue communication with partner organizations to ensure timelines are met
- Distribution Resource Management to allocate for execution with intent to focus assignments on districts with greater resource availability
- EFD materials is in possession & ready for immediate ordering