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Docket# 2026-Cs

OFFICE OF ENERGY INFRASTRUCTURE SAFETY OF THE CALIFORNIA NATURAL  
RESOURCES AGENCY

**SUBJECT:** Southern California Edison Company's Quarterly Notification Pursuant to Public Utilities Code Section 8389(a)(7) Regarding the Implementation of Its Approved Wildfire Mitigation Plan and Its Safety Culture Assessment Recommendations

Southern California Edison Company (SCE) respectfully submits this Quarterly Notification Letter (QNL) for the second quarter of 2026, which discusses (1) implementation of its 2026-2028 Wildfire Mitigation Plan (WMP),<sup>1</sup> (2) implementation of the recommendations from SCE's most recent Safety Culture Assessments, (3) a statement of the recommendations of SCE's board of directors' safety committee<sup>2</sup> (Committee) during meetings that occurred during the quarter, and (4) a summary of the implementation of prior Committee recommendations.

**PURPOSE**

The purpose of this Notification is to comply with the provisions of Public Utilities Code (PUC) Section 8389(a)(7), as amended by California Senate Bill (SB) 254.

**BACKGROUND**

SB 254 was signed into law by Governor Newsom on September 19, 2025. PUC Section 8389(a)(7) provides the following:

The Director of the Office of Energy Infrastructure Safety shall issue a certificate to an electrical corporation if the electrical corporation provides documentation of the following: ... The electrical corporation is implementing the mitigation strategies in its approved wildfire mitigation plan. The electrical corporation shall file a

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<sup>1</sup> Public Utilities Code Section 8389 requires a quarterly notification detailing the implementation of an electric corporation's approved WMP. SCE is reporting on the implementation of its 2026-2028 WMP, which was approved by the Office of Energy Infrastructure Safety (Energy Safety) on February 23, 2026.

<sup>2</sup> SCE's board of directors' safety committee is known as the Safety and Operations Committee of the Board of Directors and referred to herein as the "Committee."

notification of implementation of its wildfire mitigation plan with the office and an information-only submittal with the commission on a quarterly basis that details the implementation of both its approved wildfire mitigation plan and recommendations of the most recent safety culture assessments by the commission and office, and a statement of the recommendations of the board of directors safety committee meetings that occurred during the quarter. The notification and information-only submittal shall also summarize the implementation of the safety committee recommendations from the electrical corporation's previous notification and submission. If the office has reason to doubt the veracity of the statements contained in the notification or information-only submittal, it shall perform an audit of the issue of concern. The electrical corporation shall provide a copy of the information-only submittal to the office.<sup>3</sup>

SCE provides the required information below:

### **(1) Quarterly Information-Only Submittal to the CPUC**

SCE is simultaneously submitting this quarterly notification to the California Public Utilities Commission (CPUC) as an information-only submittal via email to the following recipients: Executive Director Leuwam Tesfai at [leuwam.tesfai@cpuc.ca.gov](mailto:leuwam.tesfai@cpuc.ca.gov); Pat Tsen at [S.Pat.Tsen@cpuc.ca.gov](mailto:S.Pat.Tsen@cpuc.ca.gov); Danjel Bout at [danjel.bout@cpuc.ca.gov](mailto:danjel.bout@cpuc.ca.gov); Eric Wu at [eric.wu@cpuc.ca.gov](mailto:eric.wu@cpuc.ca.gov); Leslie Palmer at [leslie.palmer@cpuc.ca.gov](mailto:leslie.palmer@cpuc.ca.gov); the service list for the Order Instituting Rulemaking to Develop Safety Culture Assessments for Electric and Natural Gas Utilities (R.21-10-001); the service list for the Order Instituting Rulemaking to Implement Electric Utility Wildfire Mitigation Plans Pursuant to Senate Bill 901 (R.18-10-007); the service list for SCE's most recent general rate case application proceeding, A.23-05-010 (Phase 1) and A.24-03-019 (Phase 2); and [safetypolicycentralfiles@cpuc.ca.gov](mailto:safetypolicycentralfiles@cpuc.ca.gov).

### **(2) Implementation of Wildfire Mitigation Plan**

On October 27, 2025, SCE submitted its 2026-2028 Base WMP.<sup>4</sup> The Base WMP builds upon SCE's accomplishments and lessons learned from the 2023-2025 WMP<sup>5</sup> and multiple years of proactive wildfire mitigation. For 2026, SCE is tracking 50 specific wildfire-related activities, including grid hardening, enhanced inspection and repair programs, continuation of robust vegetation management, increased situational awareness and response, and activities for Public Safety Power Shutoff (PSPS) resilience and community engagement, particularly for customers with access and functional needs.

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<sup>3</sup> Pub. Util. Code § 8389(a)(7).

<sup>4</sup> On February 23, 2026, Energy Safety issued its final decision approving SCE's 2026-2028 WMP. On April 9, 2026, SCE submitted a Petition to Amend its approved WMP to align certain WMP targets with the CPUC decision in SCE's 2025 General Rate Case. On June 12, 2026, OEIS approved SCE's Petition to Amend.

<sup>5</sup> During the second quarter of 2026, SCE also submitted its 2025 Annual Implementation Report (AIR), which provides details of SCE's implementation of its Wildfire Mitigation Plan in 2025.

In Attachment A (SCE’s 2026-2028 Wildfire Mitigation Plan Progress Update – Q2 2026), SCE presents detailed information about the implementation status of each of these wildfire mitigation activities. SCE is currently on track to meet all year-end targets for 2026. Of the 50 activities, six are complete. One activity, SH-19 - Fire Resistant Wrap Expanded Deployment, is currently behind schedule as of the end of Q2 due to delays associated with the recent transition from a pilot program to the project execution phase. This transition required development of new construction standards applicable to this activity and acquisition of necessary materials to execute planned installations. The Fire Resistant Wrap Expanded Deployment activity is expected to meet its year-end target.

### **(3) Implementation of Most Recent Safety Culture Assessments**

This QNL describes SCE’s progress during the second quarter of 2026 in implementing the recommendations from SCE’s most recent Safety Culture Assessments (SCA).

#### **A. 2024 SCA Recommendations and SCE’s Implementation Progress**

Pursuant to Public Utilities Code Section 8389(d)(4), Energy Safety issued SCE’s 2024 SCA on December 24, 2025 to evaluate the maturity and effectiveness of SCE’s safety culture. The 2024 SCA found that “[a]lthough there is continued evidence of improvement in SCE’s safety culture from 2021 to 2024, key opportunities for further progress remain.”<sup>6</sup> SCE appreciates Energy Safety’s insights and recommendations and—consistent with that input—is committed to focusing on continuous improvements to promote and sustain a proactive, risk-oriented safety culture.

Below, SCE provides an overview of its progress for each recommendation, since its Q1 update.

##### **i. Provide Measurable Safety Culture Objectives (Recommendation 5.1)**

SCE uses a structured, data-driven approach to define and evaluate safety culture objectives and progress through an independent-expert generated safety culture maturity model, supported by internal triennial Comprehensive Safety Culture Assessments and annual Safety Culture Pulse Surveys.

Progress since Q1 update:

- Completed inventory of safety culture indicators to inform evaluation of SCE’s progress to Stewardship level of safety culture maturity

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<sup>6</sup> 2024 SCA, p. 4.

- Developed Stewardship safety culture objectives tied to safety culture indicators facilitating consistent evaluation of safety culture progress relative to maturity model
- Conducting an expanded longitudinal evaluation of safety culture data to measure improvements in frontline populations relative to SCE's safety culture objectives

ii. Improve Executive Leadership Ownership of Safety (Recommendation 5.2)

To drive progress in its Leader Ownership objective, SCE continues to strengthen executive ownership of safety through sustained, visible leadership engagement, supported by structured governance forums and formal training programs. SCE executive on-site, live listening tours, senior leadership safety governance meetings, and leader performance expectations continue to drive leadership presence and engagement in the field.

Progress since Q1 update:

- Included Wildfire Mitigation questions in executive frontline listening sessions
- Building leadership engagement repository with SMS, Livestream and Listening Tour feedback and leader actions to address
- Conducted five SMS Risk Workshops that included leadership engagement with frontline teams to discuss safety risks and mitigations
- Conducted approximately 75 small-group engagement sessions between SCE senior leaders and non-executive leaders to deepen trust and responsiveness

iii. Improve Information-Sharing and Feedback Mechanisms (Recommendation 5.3)

SCE continues to strengthen two-way information sharing between leadership and frontline employees by sponsoring structured engagement forums, using digital tools, and integrating employee input into formal risk management processes. SCE executive on-site, live listening tours, senior safety governance meetings, and SMS Risk Input Sessions provide regular opportunities for frontline employees to raise safety concerns and identify operational hazards. These efforts are reinforced by expanded digital feedback channels, and targeted PSPS safety culture roundtables focused on wildfire and emergency operations. Event feedback communication between the Incident Management Team (IMT) and the field continues to be strengthened through more structured use and governance of existing communication channels, improving visibility, escalation, and responsiveness during wildfire and PSPS events.

Progress since Q1 update:

- Published PSPS Feedback Hub, SharePoint resources, and feedback form for all employees to provide real-time feedback on wildfire communications, while identifying process improvements, communication opportunities, and enhancements to support field personnel

- Developed field-facing posters that include QR codes to access ongoing PSPS feedback survey
- Engaged approximately 1,200 frontline employees across 54 operating locations to discuss wildfire mitigation efforts, PSPS operational practices, and safety expectations, while collecting operational feedback to drive continuous improvements to PSPS program initiatives
  - Reduced customer impacts by implementing new circuit isolation points and additional isolation devices, enabling smaller outage areas, where feasible
  - Accelerated restoration by assigned Qualified Electrical Workers (QEWs) regionally to Air Operations, improving coordination and reducing restoration times
  - Enhanced field situational awareness by training field supervisors on PSPS situational awareness tools, improving resource coordination and operational decision-making

iv. Better Understand Safety Risks Associated with Performance Pressures and Distractions (Recommendation 5.4)

SCE continues to address safety risks associated with performance pressures by reinforcing leadership accountability, frontline empowerment, and disciplined risk-based decision-making. Production pressure has been tracked as a core safety culture indicator since 2020.

Progress since Q1 update:

- Completed longitudinal analysis combining Production Pressure insights across surveys and safety culture assessments to inform additional efforts
- Conducted Production Pressure workshops with over 50 contractors to identify key areas of opportunity and best practices
- Shared Production Pressure opportunities and best practices with peer California utilities to drive industry progress
- Implemented Production Pressure questions in executive listening tours to further reinforce leadership safety engagement with frontline teams
- Developed survey for junior field employees to share additional Production Pressure insights and inform improvement efforts

v. Continued Progress on Addressing Public Interaction Risks (Recommendation 5.5)

SCE continues to mitigate risks associated with public interactions through layered security controls, training, operational changes, and data-driven analysis. These efforts have allowed SCE to manage the number of threats and assaults against employees and contractors.

Progress since Q1 update:

- SCE participated in a Joint Utility Conference (JUC) with Pacific Gas and Electric Company and San Diego Gas & Electric Company to benchmark mitigation strategies and developed a preliminary report to document findings from JUC benchmarking survey and peer utility mitigation data
- Developing company-wide conflict resolution training to mitigate hostile interactions with members of the public, with an anticipated launch in Q1 2027
- Exploring use of the LiveSafe app which facilitates improved personal safety and situational awareness. As an interim measure, another app with similar functionality will be deployed to a test population in Q3 2026. Experienced 7% fewer assaults/threats by external parties against SCE workers in Q2 compared to Q1 2026 (38 vs. 41)

vi. Improve Workforce Engagement (Recommendation 5.6)

SCE continues to promote workforce engagement by reinforcing employee participation in safety assessments and improving visibility into how employee feedback drives action. Established survey programs and leadership communications provide the baseline for engagement. Since 2025, SCE has refined survey timing, messaging, and accessibility to reduce fatigue, increase participation, and strengthen trust in the assessment process.

Progress since Q1 update:

- Continued alignment and planning of internal survey schedules to avoid overlap with Office of Energy Infrastructure Safety (OEIS) and CPUC safety culture assessments
- Developed leadership messaging to explain the “why” behind surveys and reinforce the value of employee participation
- Continued expansion of mobile devices to increase frontline accessibility to online only surveys

#### **(4) Recommendations of the Safety and Operations Committee**

The Committee had one meeting during the second quarter of 2026, on April 22. During this meeting, the Committee focused on wildfire, worker, and public safety issues, among other topics. In addition to regular Committee meetings each quarter, the Committee Chair meets regularly with SCE management to discuss wildfire, worker and public safety issues, and visits with teams in the field.

##### **a. Wildfire Safety**

The Committee was informed that all WMP activities are on track to be completed. The Committee received a report on the progress on undergrounding wires in Altadena and Malibu and the process to secure property access rights. The report also contained information about the mitigation of risks presented by idle transmission lines. The Committee also received a report that reviewed SCE processes to identify and investigate potential risks relating to wildfire ignitions. Management also reported to the Committee on SCE's preparedness for PSPS during the 2026 fire season.

#### **b. Worker Safety**

The Committee received a report on 2025 serious injuries or fatalities (SIF), noting one previously-reported SIF was recategorized based on updated medical information. The Committee was updated on the workstreams in four focus areas in SCE's Safety Work Plan and discussed progress on workstreams that are in process. The Committee and management discussed the results of dashcam installations in SCE vehicles. The Committee also received a report on SCE's focus areas in responding to the OEIS' safety culture assessment, noting the Committee will have the opportunity to review SCE's written response prior to submission. The report also summarized SCE's ongoing actions to provide measurable safety culture objectives and indicators and information on upcoming internal and external assessments of SCE's safety culture.

#### **c. Public Safety**

The Committee received a report on CPUC-reportable SIFs in the public safety context, noting none are attributable to SCE system failures. The report included information on underground equipment failure risks to public safety and mitigation programs to replace deteriorated infrastructure and install equipment to reduce consequences of flash events. The report also covered the risk presented by vandalism involving SCE equipment, such as copper and energy theft. The reports contained information on the existing and planned mitigations to reduce the risks.

#### **d. Committee Recommendations**

In addition to discussing the wildfire, worker, and public safety topics during its second quarter meeting, the Committee recommended that management provide an update on SCE's business resiliency program.

#### **e. Completed Management Responses to Committee Recommendations**

In response to the Committee's recommendation in a prior meeting, management provided the following response during the second quarter meeting:

Recommendation (Q1 2026): The Committee recommended that management provide an update on ongoing research regarding unlikely but potential wildfire ignition modes.

Management response: The wildfire safety report presented at the April 2026 meeting contained information about SCE's processes to identify and investigate potential risks to wildfire ignitions, including unlikely potential ignition sources.

#### **f. Pending Management Responses to Committee Recommendations**

There are no pending recommendations from past meetings.

The Committee has one regular meeting on August 26, 2026 in the third quarter of 2026, which will be summarized in the next quarterly notification letter. Additional meetings will be scheduled as appropriate.

#### **CONCLUSION**

For questions, please contact Karen Chung at (714) 514-2381 or by electronic mail at [karen.chung@sce.com](mailto:karen.chung@sce.com).

**Southern California Edison Company**

/s/ Rebecca Furman

Rebecca Furman

CC: Wildfire and Safety Performance Section, [SafetyPolicyDivision@cpuc.ca.gov](mailto:SafetyPolicyDivision@cpuc.ca.gov)

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RF:kc:cm Enclosures

# SCE's 2026-2028 Wildfire Mitigation Plan (WMP) Progress Update – Q2 2026<sup>1</sup>

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<sup>1</sup> All data is as of June 30, 2026 (+/- 5 business days). Reported numbers are subject to revision upon data validation.

# WMP Activities Summary

Inactive
  Under Review
  Complete
  On-Track
  Behind Plan, Likely to Meet Year-end Target
  Behind Plan, At-Risk of Not Meeting Year-end Target

## Emergency Preparedness, Collaboration and Public Awareness

|                                                                                  |                                                                                                        |
|----------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------|
| <b>DEP-1</b><br>Host 2 virtual wildfire community safety meetings                | <b>DEP-4</b><br>Conduct at least 3 wildfire/PSPS customer studies                                      |
| <b>DEP-2</b><br>PSPS response teams fully qualified/re-qualified by 7/1 annually | <b>DEP-5</b><br>Reassess availability/funding for aerial suppression to determine ongoing QRF strategy |
| <b>PSPS-2</b><br>85% of battery deliveries within 30 business days of enrollment | <b>PSPS-3</b><br>Process 85% of rebate claims within 30 days of receipt from vendor                    |

## Grid Design, Operations, & Maintenance

|                                                                                                                             |                                                                                                                                                          |                                                                                                                                    |                                                                                                                              |
|-----------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------|
| <b>IN-1.1</b><br>(Distribution Ground and Aerial)<br>Inspect 206,000 structures                                             | <b>IN-1.2</b><br>(Transmission Ground and Aerial)<br>Inspect 27,700 structures                                                                           | <b>IN-3</b><br>Inspect 5,300 distribution overhead circuit miles in HFRA                                                           | <b>IN-4</b><br>Inspect 1,000 transmission overhead circuit miles in HFRA                                                     |
| <b>IN-5</b><br>Inspect 160 generation related assets in HFRA                                                                | <b>IN-10</b><br>Review transmission and distribution HFRI inspections survey and revise as needed                                                        | <b>IN-11</b><br>Close 70% of P2 notifications in HFRA with ignition-risk potential that are past due (as of Dec 31, 2025)          | <b>IN-12</b><br>Review asset inspections training curriculum                                                                 |
| <b>SH-1</b><br>Install 200* circuit miles of covered conductor, subject to resources/external constraints & execution risks | <b>SH-2</b><br>Install 55* circuit miles of overhead to undergrounding in SCE's HFRA, subject to resource/external constraints and other execution risks | <b>SH-5</b><br>Install 5 RAR/RCS sectionalizing devices subject to needs based on prior yr and resource/external constraints/risks | <b>SH-14</b><br>Remediate 600 spans in HFRA subject to resource constraints/external risks                                   |
| <b>SH-16</b><br>Complete remaining scope from prior program year(s)                                                         | <b>SH-17</b><br>Complete construction of GFN at 1 substation, subject to resource constraints/execution risks                                            | <b>SH-18</b><br>Complete construction for grounding conversion at 2 locations, subject to resource constraints/execution risks     | <b>SH-19</b><br>Deploy fire-resistant wraps on 1,000 unprotected wood poles, subject to resource constraints/execution risks |
| <b>SH-20</b><br>Perform splice shunting of 500 splices, subject to resource/external constraints/execution risks            |                                                                                                                                                          |                                                                                                                                    |                                                                                                                              |

## Enterprise Systems

|                                                                                                        |                                                         |                                                                      |                                                                              |                                                                                        |                                                                               |
|--------------------------------------------------------------------------------------------------------|---------------------------------------------------------|----------------------------------------------------------------------|------------------------------------------------------------------------------|----------------------------------------------------------------------------------------|-------------------------------------------------------------------------------|
| <b>IN-8</b><br>Train and roll out Inspectforce software for distribution (ground) and 360° inspections | <b>RM-1</b><br>Refresh POI model with latest asset data | <b>SA-3</b><br>Evaluate and implement new weather forecast solutions | <b>SA-14</b><br>Evaluate DOPD integration with field area network technology | <b>SA-18</b><br>Develop long term strategy to manage/identify improving camera systems | <b>VM-6</b><br>Enhance/stabilize Salesforce Field Services mobile application |
|--------------------------------------------------------------------------------------------------------|---------------------------------------------------------|----------------------------------------------------------------------|------------------------------------------------------------------------------|----------------------------------------------------------------------------------------|-------------------------------------------------------------------------------|

\* Reflects updated target following OEIS's approval of SCE's Petition to Amend on June 12, 2026.

# WMP Activities Summary Continued

 Inactive     Under Review     Complete     On-Track     Behind Plan, Likely to Meet Year-end Target     Behind Plan, At-Risk of Not Meeting Year-end Target

## Situational Awareness & Forecasting

|                                                                                                                                    |                                                             |                                                                                                  |                                                                           |                                                                 |                                                |                                                                                                                                                        |
|------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------|--------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------|-----------------------------------------------------------------|------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>SA-11</b><br>Install Early Fault Detection (EFD) at 200 locations, subject to resource/external constraints and execution risks | <b>SA-12</b><br>Complete 1,400 weather station calibrations | <b>SA-13</b><br>Review, update, & consolidate program procedures for weather station calibration | <b>SA-15</b><br>Validate AI uptime on available cameras four times a year | <b>SA-16</b><br>Perform four weather model verifications a year | <b>SA-17</b><br>Take 332 fuel samples per year | <b>SA-19</b><br>Maintain map of weather station point coverage for future evaluation of potential installs, if there is an identified operational need |
|------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------|--------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------|-----------------------------------------------------------------|------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------|

## Vegetation Management & Inspections

|                                                                                                                                                                               |                                                                                                                                         |                                                                                                                          |                                                                                                                                                                          |                                                                                                                                                         |                                                                                                                                       |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------|
| <b>VM-1</b><br>Inspect 5,300 circuit miles and prescribe mitigation for hazardous trees with strike potential in HFRA                                                         | <b>VM-2.1</b><br>Inspect 135,000 structures and perform clearance where necessary                                                       | <b>VM-2.2</b><br>Inspect 73,000 structures and perform clearance where necessary and feasible                            | <b>VM-4</b><br>Inspect 6,100 circuit miles and prescribe mitigation for dead and dying trees with strike potential in HFRA                                               | <b>VM-7</b><br>Inspect 100% of distribution circuit miles in HFRA and prescribe mitigation as needed to achieve clearance                               | <b>VM-8</b><br>Inspect 100% of transmission circuit miles in HFRA and prescribe mitigation as needed to achieve clearance             |
| <b>VM-11</b><br>Implement Work Mgmt System mandatory fields to document the removal method for all wood/slash and implement mandatory QC fields for sample-based verification | <b>VM-12</b><br>Continue partnership with educational institutes for SCE personnel to participate in professional seminars and webinars | <b>VM-13</b><br>Continue to evaluate and expand treatment methodologies across required vegetation management activities | <b>VM-14</b><br>Implement field inspections of non-energized water conveyance facilities & develop expanded clearance treatment scope to be implemented in 2027 and 2028 | <b>VM-15</b><br>Build core capabilities (crown segmentation & trim prescription) for Distribution to implement remote inspections and work prescription | <b>VM-16</b><br>Begin operationalization and evaluation of remote sensing effectiveness for Transmission ground inspection reductions |
|                                                                                                                                                                               |                                                                                                                                         | <b>VM-17</b><br>Produce metrics for Distribution ground and remote sensing inspection efficacy                           | <b>VM-18</b><br>Produce metrics for Transmission ground and remote sensing inspection efficacy                                                                           |                                                                                                                                                         |                                                                                                                                       |

# WMP Activities Summary

Inactive
  Under Review
  Complete
  On-Track
  Behind Plan, Likely to Meet Year-end Target
  Behind Plan, At-Risk of Not Meeting Year-end Target

## Emergency Preparedness, Collaboration, and Public Awareness

### Wildfire Safety Community Meetings 100% Safety Meetings

#### **Wildfire Safety Community Meetings (DEP-1)**

Section 11.4.3.2 Page 463

**Program Target:** SCE will host at least two virtual wildfire community safety meetings (additional meetings will be hosted based on PSPS activity and/or community needs)

**Status Update:** In Q2, SCE target was met. SCE hosted two virtual wildfire community safety meetings.

### SCE Emergency Responder Training Complete

#### **SCE Emergency Responder Training (DEP-2)**

Section 11.2.1.2.3 Page 440

**Program Target:** PSPS response teams are fully qualified/re-qualified by 7/1 annually to maintain readiness

**Status Update:** In Q2, SCE met target. PSPS teams were qualified/re-qualified to maintain readiness.

### Critical Care Backup Battery (CCBB) 99% On-Time Deployments

#### **Critical Care Backup Battery (CCBB) (PSPS-2)**

Section 11.5.1 Page 474

**Program Target:** Complete 85% of battery deliveries to eligible customers within 30 business days of program enrollment<sup>1</sup>

**Status Update:** Through Q2, 99% of eligible customers enrolled received batteries within 30 business days. Activity is in progress and on track to meet year-end target.

### Customer Research and Education

#### **Customer Research and Education (DEP-4)**

Section 11.4.3.3 Page 464

**Program Target:** SCE will conduct at least three wildfire mitigation / PSPS-related customer studies (additional surveys will be conducted based on PSPS activity and/or community needs)

**Status Update:** Through Q2, the PSPS tracking study analysis and reporting was finalized. Activity is in progress and on track to meet year-end target.

### Aerial Suppression Complete

#### **Aerial Suppression (DEP-5)**

Section 11.2.1.3 Page 443

**Program Target:** SCE will continue to reassess availability and funding for aerial suppression resources in SCE's service territory annually to determine ongoing QRF strategy

**Status Update:** In Q1, SCE target was met. 2026 funding agreements were executed.

### Portable Power Station and Generator Rebates 100% On-Time Rebates Processed

#### **Portable Power Station and Generator Rebates (PSPS-3)**

Section 11.5.2 Page 475

**Program Target:** Process 85% of all rebate claims within 30 business days\* of receipt from website vendor

**Status Update:** Through Q2, 100% of rebate claims were processed and distributed within 30 business days. Activity is in progress and on track to meet year-end target.

<sup>1</sup>Subject to customer responsiveness, availability, reschedule requests, and battery supply constraints

\*Excluding website related delays and subject to receiving all required customer information

# WMP Activities Summary

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  Under Review
  Complete
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  Behind Plan, Likely to Meet Year-end Target
  Behind Plan, At-Risk of Not Meeting Year-end Target

## Grid Design, Operations & Maintenance

### **Distribution HFRI Inspections (Ground and Aerial)**

Ground

**70%**

### **Distribution HFRI Inspections (Ground and Aerial) (IN-1.1)**

Section 8.3.1.1 Page 275

**Program Target:** Inspect 206,000 structures in HFRA. This target includes HFRI inspections, compliance due structures in HFRA and emergent risks identified during the fire season (e.g., Areas of Concern)

**Status Update:** Through Q2, SCE has completed 143,584 ground and 141,554 aerial inspections in HFRA. Activity is in progress and on track to meet year-end target.

### **Transmission Infrared & Corona Scan Inspections**

**74%**

Targeted Circuit Miles Inspected

### **Transmission Infrared and Corona Scanning (IN-4)**

Section 8.3.4.1 Page 286

**Program Target:** Inspect 1,000 transmission overhead circuit miles in HFRA

**Status Update:** Through Q2, SCE has completed inspections of 739 transmission circuit miles in HFRA. Activity is in progress and on track to meet year-end target.

### **Transmission HFRI Inspections (Ground and Aerial)**

Ground

**76%**

### **Transmission HFRI Inspections (Ground and Aerial) (IN-1.2)**

Section 8.3.2.1 Page 281

**Program Target:** Inspect 27,700 structures in HFRA. This target includes HFRI inspections, compliance due structures in HFRA and emergent risks identified during the fire season (e.g., Areas of Concern)

**Status Update:** Through Q2, SCE has completed 21,036 ground and 21,594 aerial inspections in HFRA. Activity is in progress and on track to meet year-end target.

### **Generation HFRI Inspections**

**79%**

Inspected

### **Generation HFRI Inspections (IN-5)**

Section 8.3.5.1 Page 288

**Program Target:** Inspect 160 generation related assets in HFRA

**Status Update:** Through Q2, SCE has completed 126 inspections of generation related assets in HFRA. Activity is in progress and on track to meet year-end target.

### **Distribution Infrared Scanning**

**52%**

Targeted Circuit Miles Inspected

### **Distribution Infrared (IR) Scanning (IN-3)**

Section 8.3.3.1 Page 283

**Program Target:** Inspect 5,300 distribution overhead circuit miles in HFRA

**Status Update:** Through Q2, SCE has completed 2,743 circuit miles of distribution overhead infrared inspections. Activity is in progress to meet year-end target.

### **Review Transmission and Distribution HFRI Inspection Survey**

### **Review Transmission and Distribution HFRI Inspection Survey (IN-10)**

Section 8.3.5.3 Page 290

**Program Target:** Review transmission and distribution HFRI inspections survey and revise as needed

**Status Update:** Through Q2, survey enhancements continue to be tested. Activity is in progress and on track to meet year-end target.

# WMP Activities Summary

Inactive
  Under Review
  Complete
  On-Track
  Behind Plan, Likely to Meet Year-end Target
  Behind Plan, At-Risk of Not Meeting Year-end Target

## Grid Design, Operations & Maintenance

### Asset Work Order Reduction

**109%**  
Closed

#### Asset Work Order Reduction (IN-11)

Section 8.6 Page 310

**Program Target:** Close 70% of P2 notifications in HFRA with ignition risk potential that are past due (as of Dec 31, 2025) in the "Inactive equipment/FLOC" and "Other" categories

**Status Update:** Through Q2, SCE has closed 76% of past due notifications. Activity has exceeded year-end target.

### Workforce Planning

#### Workforce Planning (IN-12)

Section 8.8 Page 328

**Program Target:** Review asset inspection training curriculum

**Status Update:** Through Q2, SCE Inspections training program / curriculum has been mapped. Activity remains in progress and on track to meet year-end target.

### Covered Conductor

**48%**  
Installed

#### Covered Conductor (SH-1)

Section 8.2.1.1 Page 225

**Program Target:** Install 200 circuit miles of covered conductor, subject to resource/external constraints and other execution risks\*

**Status Update:** Through Q2, SCE has installed 96 circuit miles of covered conductor in HFRA. Activity is in progress and on track to meet year-end target.

### Undergrounding Overhead Conductor

**31%**  
Installed

#### Undergrounding Overhead Conductor (SH-2)

Section 8.2.2.1 Page 231

**Program Target:** Install 55 circuit miles of undergrounding in SCE's HFRA, subject to resource/external constraints and other execution risks\*

**Status Update:** Through Q2, SCE has installed 17 circuit miles of undergrounding in HFRA. Activity is in progress and on track to meet year-end target.

### Remote Controlled Automatic Reclosers Settings Update

**140%**  
Installed

#### Remote Controlled Automatic Reclosers Settings Update (SH-5)

Section 8.2.8.1 Page 262

**Program Target:** Install 5 RAR/RCS sectionalizing devices subject to needs based on prior year subject to resource constraints and other execution risks

**Status Update:** Through Q2, SCE has installed 7 RAR/RCS sectionalizing devices. Activity has exceeded year-end target.

### Long Span Initiative

**40%**  
Remediations

#### Long Span Initiative (SH-14)

Section 8.2.5.1 Page 244

**Program Target:** Remediate 600 spans in SCE's HFRA, subject to resource constraints and other execution risks

**Status Update:** Through Q2, SCE has remediated 238 spans in HFRA. Activity is in progress and on track to meet year-end target.

\* Reflects updated target following OEIS's approval of SCE's Petition to Amend on June 12, 2026.

# WMP Activities Summary

 Inactive  Under Review  Complete  On-Track  Behind Plan, Likely to Meet Year-end Target  Behind Plan, At-Risk of Not Meeting Year-end Target

## Grid Design, Operations & Maintenance

### Vibration Damper Retrofit

**90%**  
Complete

#### **Vibration Damper Retrofit (SH-16)**

Section 8.2.1.2 Page 229

**Program Target:** Complete the remaining scope from prior program year(s)

**Status Update:** Through Q2, SCE has installed 280 of the remaining 310 retrofit vibration dampers on structures in HFRA. Activity is in progress and on track to meet year-end target.

### REFCL (Grounding Conversion)

**0%**  
Complete

#### **Rapid Earth Fault Current Limiters (REFCL) (Grounding Conversion) (SH-18)**

Section 8.2.6.2 Page 252

**Program Target:** Complete construction for grounding conversions at two locations, subject to resource constraints and other execution risks

**Status Update:** Through Q2, SCE completed designs for three locations and initiated construction on all three sites, supporting four grounding conversions.. Activity is in progress and on track to meet year-end target.

### Transmission Proactive Splice Shunting

**37%**  
Installed

#### **Transmission Proactive Splice Shunting (SH-20)**

Section 8.2.6.4 Page 258

**Program Target:** Perform splice shunting of 500 splices, subject to resource constraints and other execution risks

**Status Update:** Through Q2, SCE has performed splice shunting on 186 splices. Activity is in progress and on track to meet year-end target.

### REFCL (Ground Fault Neutralizer)

**200%**  
Complete

#### **Rapid Earth Fault Current Limiters (REFCL) (Ground Fault Neutralizer) (SH-17)**

Section 8.2.6.1 Page 249

**Program Target:** Complete construction of Ground Fault Neutralizers at one substation, subject to resource constraints and other execution risks

**Status Update:** Through Q2, GFN construction has been completed at 2 substations Construction is in progress at 3 additional locations. Activity has exceeded year-end target.

### Fire-Resistant (FR) Wrap Expanded Deployment

**1%**  
Installed

#### **Fire-Resistant Wrap Expanded Deployment (SH-19)**

Section 8.2.3.1 Page 241

**Program Target:** Deploy fire-resistant wraps on 1,000 unprotected wood poles, subject to resource constraints and other execution risks

**Status Update:** Through Q2, SCE has deployed fire-resistant wrap on 14 unprotected wood poles. Activity is in progress and expected to meet year-end target.

# WMP Activities Summary

Inactive
  Under Review
  Complete
  On-Track
  Behind Plan, Likely to Meet Year-end Target
  Behind Plan, At-Risk of Not Meeting Year-end Target

## Enterprise Systems

### Inspection and Maintenance Tools

#### **Inspection and Maintenance Tools (IN-8)**

Section 12.2 Page 479

**Program Target:** Train users and roll out InspectForce software solution for distribution (ground-only) and 360° inspections (combined aerial & ground)

**Status Update:** Activity Through Q2, SCE has completed training to all initial users of the InspectForce software for distribution (ground-only) and 360° inspections (combined aerial and ground). Activity is in progress and on track to meet year-end target.

### Weather and Fuels Modeling

#### **Weather and Fuels Modeling (SA-3)**

Section 10.5 Page 414

**Program Target:** Continually evaluate and implement new weather forecast solutions, such as AI, where value may be added

**Status Update:** In Q2, the vendor work is proceeding as expected; SCE received a list of weather stations expected to have machine learning models built. Activity is in progress and on track to meet year-end target.

### POI Model Asset Data Refresh

#### **POI Model Asset Data Refresh (RM-1)**

Section 12.2 Page 480

**Program Target:** Refresh POI model with latest asset data

**Status Update:** Through Q2, kick off meeting was held and owners assigned to refresh respective POI models. Activity is in progress and on track to meet year-end target.

### Distribution Open Phase Detection (DOPD)

#### **Distribution Open Phase Detection (DOPD) (SA-14)**

Section 10.3.1.3 Page 397

**Program Target:** Evaluate DOPD integration with field area network (FAN) technology

**Status Update:** Through Q2, SCE established a test plan for lab evaluation and a schedule for lab testing. Activity is in progress and on track to meet year-end target.

### HD Camera Improvement

#### **HD Camera Improvement (SA-18)**

Section 10.4 Page 409

**Program Target:** Develop long-term strategy to manage and identify opportunities to improve SCE's camera system

**Status Update:** In Q2, SCE worked with its third-party research partner to assess the market for emerging technologies and opportunities to enhance the HD camera system. Activity is in progress and on track to meet year-end target.

### Vegetation Work Management System

#### **Vegetation Work Management System (VM-6)**

Section 12.2 Page 480

**Program Target:** Continue enhancements and stabilization of Salesforce Field Service (SFS) Mobile application

**Status Update:** SCE completed training materials and train-the-trainer courses in Q1. Activity is ahead of schedule to meet year-end target.

# WMP Activities Summary



Inactive



Under Review



Complete



On-Track



Behind Plan, Likely to Meet Year-end Target



Behind Plan, At-Risk of Not Meeting Year-end Target

## Situational Awareness & Forecasting

### Early Fault Detection (EFD)

52%

Installed

#### Early Fault Detection (EFD) (SA-11)

Section 10.3.1.1 Pages 395

**Program Target:** Install EFD at 200 locations, subject to resource/external constraints and other execution risks

**Status Update:** Through Q2, SCE installed EFD at 103 locations in HFRA. Activity is in progress and on track to meet year-end target.

### HD Camera AI Uptime

50%

Validated

#### HD Camera AI Uptime (SA-15)

Section 10.4.1.1 Page 409

**Program Target:** Validate AI uptime on available cameras four times a year

**Status Update:** Through Q2, SCE received two quarterly AI uptime reports from the vendor, ensuring AI is running. Activity is in progress and on track to meet year-end target.

### Weather Station Calibrations

75%

Calibrations Completed

#### Weather Station Calibrations (SA-12)

Section 10.5.5 Page 426

**Program Target:** Complete 1,400 weather station calibrations

**Status Update:** Through Q2, SCE completed 1,056 calibrations on weather stations. Activity is in progress and on track to meet year-end target.

### Weather Model Verification

50%

Weather model verifications

#### Weather Model Verification (SA-16)

Section 10.5 Page 414

**Program Target:** Perform four weather model verifications a year

**Status Update:** Through Q2, SCE performed two quarterly weather model verifications. Activity is in progress and on track to meet year-end target.

### Weather Station Calibration Procedures

#### Weather Station Calibration Procedures (SA-13)

Section 10.5.5 Page 426

**Program Target:** Review, update, and consolidate program procedures for weather station calibration

**Status Update:** Through Q2, SCE held an in-person field operations technical training and reviewed weather station procedures. Activity is in progress and on track to meet year-end target.

### Fuel Sampling

93%

Fuel Samples

#### Fuel Sampling (SA-17)

Section 10.2.1.2 Page 388

**Program Target:** Take 332 fuel samples per year

**Status Update:** Through Q2, SCE completed 308 fuel samples in HFRA. Activity is ahead of schedule to meet year-end target.

## Situational Awareness & Forecasting

Weather Station Coverage

**Weather Station Coverage (SA-19)**

Section 10.2.1.1 Pages 386

**Program Target:** Continue to maintain a map of weather station point coverage for future evaluation of potential weather station installs, if there is an identified operational need

**Status Update:** Through Q2, SCE continued to maintain a map of weather station point coverage for future evaluation of potential weather station installs. Activity is in progress and on track to meet year-end target.

# WMP Activities Summary



Inactive



Under Review



Complete



On-Track



Behind Plan, Likely to Meet Year-end Target



Behind Plan, At-Risk of Not Meeting Year-end Target

## Vegetation Management & Inspections

### Hazard Tree Management Program

82%

Circuit Miles Inspected

#### Hazard Tree Management Program (VM-1)

Section 9.2.3 Page 343

**Program Target:** Inspect 5,300 circuit miles and prescribe mitigation for hazardous trees with strike potential within SCE's HFRA

**Status Update:** Through Q2, SCE inspected 4,345 circuit miles in SCE's HFRA. Activity is currently ahead of schedule to meet year-end target.

### Dead and Dying Tree Removal

83%

Circuits Miles Inspected

#### Dead and Dying Tree Removal (VM-4)

Section 9.3 Page 348

**Program Target:** Inspect 6,100 circuit miles and prescribe mitigation for dead and dying trees with strike potential within SCE's HFRA

**Status Update:** Through Q2, SCE inspected 5,092 circuit miles in SCE's HFRA. Activity is ahead of schedule to meet year-end target.

### Additional Structure Brushing

44%

Inspected Structures

#### Additional Structure Brushing (VM-2.1)

Section 9.4.1.2 Page 350

**Program Target:** Inspect 135,000 structures and perform clearance where necessary

**Status Update:** Through Q2, SCE inspected 59,685 structures in HFRA. Activity is currently ahead of schedule to meet year-end target.

### Inspections for Vegetation Clearance from Distribution Lines

68%

Circuit Miles Inspected

#### Inspections for Vegetation Clearance from Distribution Lines (VM-7)

Section 9.2 Page 332

**Program Target:** Inspect 100% of Distribution circuit miles in HFRA and prescribe mitigation as needed to achieve clearance

**Status Update:** Through Q2, SCE inspected 68% of distribution circuit miles within HFRA. Activity is in progress and expected to meet year-end target.

### Compliance Structure Brushing

87%

Inspected Structures

#### Compliance Structure Brushing (VM-2.2)

Section 9.4.1.1 Page 349

**Program Target:** Inspect 73,000 structures and perform clearance where necessary and feasible

**Status Update:** Through Q2, SCE inspected 63,801 structures where necessary and feasible in HFRA. Activity is currently ahead of schedule to meet year-end target.

### Inspections for Vegetation Clearance from Transmission Lines

60%

Circuit Miles Inspected

#### Inspections for Vegetation Clearance from Transmission Lines (VM-8)

Section 9.2 Page 332

**Program Target:** Inspect 100% of Transmission circuit miles in HFRA and prescribe mitigation as needed to achieve clearance

**Status Update:** Through Q2, SCE inspected 60% of transmission circuit miles within HFRA. Activity is ahead of schedule to meet year-end target.

# WMP Activities Summary



Inactive



Under Review



Complete



On-Track



Behind Plan, Likely to Meet Year-end Target



Behind Plan, At-Risk of Not Meeting Year-end Target

## Vegetation Management & Inspections

### Wood and Slash Contractor Management

#### **Wood and Slash Contractor Management (VM-11)**

Section 9.5 Page 351

**Program Target:** Implement work management system mandatory fields to document the removal method for all wood slash (debris) and implement mandatory QC fields for sample-based verification

**Status Update:** Through Q2, SCE Vegetation Management system continues to utilize mandatory work management fields to document the removal method for all wood slash (debris) and mandatory QC fields to support sample-based verification activities. Activity is in progress and on track to meet year-end target.

### SCE VM Workforce Planning

#### **SCE VM Workforce Planning (VM-12)**

Section 9.13 Page 376

**Program Target:** Continue partnership with educational institutes for SCE personnel to participate in professional seminars and webinars

**Status Update:** Through Q2, SCE continued educational partnerships with local college for SCE personnel to take part in professional seminars and webinars. Activity is in progress and on track to meet year-end target.

### VM Treatment Methodologies

#### **VM Treatment Methodologies (VM-13)**

Section 9.7 Page 353

**Program Target:** Continue to evaluate and expand treatment methodologies across required vegetation management activities

**Status Update:** Through Q2, SCE continued evaluating and advancing alternative vegetation treatment methodologies and technologies. Activity is in progress and on track to meet year-end target.

### Expanded Clearances for Non-Energized Facilities

#### **S Expanded Clearances for Non-Energized Facilities (VM-14)**

Section 9.6 Page 352

**Program Target:** Implement field inspections of non-energized water conveyance facilities and develop an expanded clearance treatment scope that can be implemented in 2027 and 2028

**Status Update:** Through Q2, SCE developed an app to track inspections of non-energized water conveyance facilities to monitor treatment recommendations and completions for expanded clearance documentation. SCE has secured and awarded contracts for program implementation. Activity is in progress and on track to meet year-end target.

### Transition from Ground-based Inspections to Remote Sensing to Perform a Portion of Inspections for Clearances from Distribution Lines

#### **Transition from Ground-based Inspections to Remote Sensing to Perform a Portion of Inspections for Clearances from Distribution Lines (VM-15)**

Section 9.2 Page 336

**Program Target:** Build core capabilities (crown segmentation and trim prescription) for Distribution to implement remote inspections and work prescription

**Status Update:** Through Q2, SCE advanced implementation of transition from ground-based inspections to remote sensing by further developing and implementing work prescriptions derived from crown segmentation technology. Activity is in progress and on track to meet year-end target.

# WMP Activities Summary

 Inactive  Under Review  Complete  On-Track  Behind Plan, Likely to Meet Year-end Target  Behind Plan, At-Risk of Not Meeting Year-end Target

## Vegetation Management & Inspections

### Transition from Ground-based Inspections to Remote Sensing to Perform a Portion of Inspections for Clearances from Transmission Lines

#### **Transition from Ground-based Inspections to Remote Sensing to Perform a Portion of Inspections for Clearances from Transmission Lines (VM-16)**

Section 9.2 Page 336

**Program Target:** Begin operationalization and evaluation of remote sensing effectiveness for Transmission ground inspection reductions

**Status Update:** Through Q2, SCE Through Q2, SCE advanced implementation of transition from ground-based inspections to remote sensing by further developing and implementing work prescriptions derived from crown segmentation technology. Activity is in progress and on track to meet year-end target.

### Effectiveness of Remote Sensing Pilot – Distribution

#### **Effectiveness of Remote Sensing Pilot – Distribution (VM-17)**

Section 9.2 Page 336

**Program Target:** Produce metrics for Distribution ground and remote sensing inspection efficacy

**Status Update:** Through Q2, SCE developed and operationalized dashboard that provides metrics to support measurement of alignment/misalignment between derived trim decisions for Distribution remote sensing inspections, Activity is in progress and on track to meet year-end target.

### Effectiveness of Remote Sensing Pilot – Transmission

#### **Effectiveness of Remote Sensing Pilot – Transmission (VM-18)**

Section 9.2 Page 336

**Program Target:** Produce metrics for Transmission ground and remote sensing inspection efficacy

**Status Update:** Through Q2, SCE developed and operationalized dashboard that provide metrics for derived percentage alignment/misalignment and trim decisions. Activity is in progress and on track to meet year-end target.

# WMP Activity Narratives

*Off-Track Narrative* – SH-19 Fire Resistant Wrap Expanded Deployment

|            |             |
|------------|-------------|
| YTD Status | Behind Plan |
| YE Outlook | On Track    |

## Activity Target

- Deploy fire-resistant wraps on 1,000 unprotected wood poles, subject to resource/external constraints and other execution risks



## Key Takeaways

- The activity fell behind schedule due to delays associated with the transition from a pilot program to the project execution phase. This transition required development of new construction standards applicable to this activity, which are now complete
- Certain material shortages also impacted the progress of this activity
- With construction standards now finalized and material constraints being addressed, the project is better positioned to accelerate field execution and improve schedule performance

## Risks or Challenges

- Unexpected resource shortages and weather-related interruptions can delay fire-resistant wrap installation activities, impacting planned deployment timelines and increasing the risk of not meeting target completion dates



## Actions to Improve Performance / Get Well Plan

- After publication of new construction standards, partnered with internal partners to address its internal permitting hurdles, clearing the way for execution to start
- Continue meetings with internal stakeholders monthly for updates and address any potential obstacles