

*Southern California Edison*  
*2023-UPS – 2023-UPS*

**DATA REQUEST SET Energy Safety - DR - EUP - 26 - 02**

**To: Energy Safety**  
**Prepared by: Kyle Ferree**  
**Job Title: Senior Advisor**  
**Received Date: 6/15/2026**

**Response Date: 6/29/2026**

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**Question 01:**

Please identify and describe all existing federal, state, and other nonratepayer funding opportunities that your Large Electric Corporation (LEC) is currently utilizing to support electrical undergrounding activities.

For each funding opportunity please provide:

1. The funding source
2. Administering entity
3. Total amount awarded
4. Amount received to date
5. Applicable funding period
6. Eligibility requirements
7. The specific undergrounding projects

**Response to Question 01:**

SCE currently has no plans to utilize the Expedited Undergrounding Program process and therefore predominantly uses funds authorized by the CPUC for planned targeted undergrounding projects through our 2025 General Rate Case cycle (i.e., 2025-2028) or through our Catastrophic Event Memorandum Account (CEMA)<sup>1</sup>. Roughly 30 miles are expected to be recovered through CEMA during this rate case cycle. SCE currently has no other funding opportunities identified.

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<sup>1</sup> Resolution E-3238 (July 24, 1991) authorized utilities to establish CEMA accounts to record costs for: 1) Restoring utility service to customers, 2) Repairing, replacing, or restoring damaged facilities, and 3) Complying with government orders after declared disasters. The account is designed to ensure these costs are recovered from all customer classes (except those CPUC excludes) after CPUC review and audit.

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**Question 02:**

Please identify and describe all nonratepayer funding opportunities that your LEC has identified and plans to pursue in support of its Electrical Undergrounding activities.

For each funding opportunity please provide:

1. The funding source
2. Administering entity
3. Estimated potential funding amount
4. Anticipated timeline for application and award
5. Eligibility requirements
6. Likelihood of award
7. The specific undergrounding projects or program components intended to be supported.

**Response to Question 02:**

N/A; see response to Energy Safety-DR-EUP-26-02, Question 1.

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**Question 03:**

Please describe your LEC's strategy, policies, and processes for identifying, evaluating, and pursuing nonratepayer funding opportunities to support electrical undergrounding activities. Include a description of procedures for tracking and applying for funding opportunities, and how your LEC ensures that nonratepayer funding is maximized to reduce costs to ratepayers.

**Response to Question 03:**

While SCE does not have a formal process or team in place for nonratepayer funding opportunities, SCE does have a dedicated team that monitors state and federal legislation that may impact the company. This would include nonratepayer funding opportunities (such as the federal Bipartisan Infrastructure Law) which would be socialized to relevant SCE operational units and tracked to the point of official adoption.