

Appendix-A: PMA Criteria

1.0 Critical Problem: Priority Level I

- Any anomaly that is identified as a safety hazard, or an immediate threat to grid reliability.
- Identified with diagnostic analysis and inspections.

Table CBM–1: Priority Level I

	ment	Infrared	Visual	Acoustica	al Due Within
			Transformers and Regulators		
Bushings's rod, or b conne	s pin, cap, bolted ction	Any heating compared to references	No oil level indication	_	72 hr/21 Days
LTO	с	>3°C Rise from main tank/May be Equipment Specific	_	_	72 hr/21 Days
		>3°C Rise from top to bottom	_	_	72 hr/21 Days
			Circuit Breakers		
Bushing's rod, or t conne	shing's pin, cap, rod, or bolted connection >=75°C Rise or any heating compared to references No oil level indication		_	72 hr/21 Days	
Main Ta	ınk; Oil	>3°C Rise from top to bottom or tank to tank (3 tank CB)	—	-	72 hr/21 Days
Vacuum	Bottle	_	—	Arcing from voltage cabi	nigh 72 hr/21 Days net
Mecha	anism	>=75°C Rise	—	_	72 hr/21 Days
			DC Systems		
		—	Active acid leaking from cell(s)	_	72 hr/21 Days
Batteries/0	Chargers	—	Battery voltage at or below: (50/126/252 VDC respectively)	_	72 hr/21 Days
		—	Station/Battery Voltage ±5 V from normal reading		72 hr/21 Days
		_	Battery Amps readying ±3 A from normal reading		72 hr/21 Days
			Switchrack		
Disconnec Connec	ts/Bolted	>=75°C Rise	_	-	72 hr/21 Days
Clevis P	Pin/Bolt	_	Worked out of seated position due to missing/broken cotter key	_	72 hr/21 Days
			PT's and CT's		
Bush	ning	>=75°C Rise	No oil level indication	Arcing	72 hr/21 Days
Main	Tank	>3°C Rise from top to bottom	No oil level indication	Arcing	72 hr/21 Days
			Secondary Wiring	-	
MEER/Sw	vitchrack	—	Excessive Corrosion, burnt, loose		72 hr/21 Days
Roto	o's	>=2°C Rise		-	72 hr/21 Days
All other se connec	econdary ctions	>=6°C Rise		-	72 hr/21 Days
			Substation Yard/Perimeter	1	
Substa Fencing	ation g/Wall	_	Perimeter fence or wall with a hole (including erosion)	_	72 hr/21 Days
Vegeta	ation	_	Visible vegetation (weeds/plants/bushes/brush/trees) in or around energized electrical equipment		72 hr/21 Days
Groun	nding	_	Broken/Missing Grounding		/2 hr/21 Days
			Fuses	1	
Primary	tuses	>=75°C Rise	Damaged		72 hr/21 Days
			Rodents/Birds	-	
	Apparatua	—	Deceased on or beside equipment. On ground inform		72 hr/21 Days



2.0 Serious Problem: Priority Level II

- Any anomaly that has the potential to develop into a hazardous condition and affect grid reliability.
- Identified with diagnostic analysis and inspections.

	Equipment	Infrared	Visual	Acoustical	Due Within
	Bushing's pin, cap, rod, or bolted connection	Any heating compared to reference shall be a P1	Low oil indication or Active Oil Leak		1 yr
	Main Tank	Low oil indication	Low oil indication or Active oil leak	—	1 yr
	Fans	_	Fan(s) inoperable	-	90 Days approaching Summer/180 Days in Fall/Winter
	Pumps	-	No oil flow indication / Active Oil Leak	Excessive vibration	90 Days
	Desiccant	_	Expired desiccate with discoloration	_	180 Days
	LTC	LTC — Low oil indication or Active Oil Leak			1 yr
	Mechanism	>=20°C Rise<75°C Rise	Oil at bottom of mechanism. Broken terminal board insulation	-	2 yr 180 Days
	Temperature Gauges		Disconnected/Missing		
Nitrogen		-	Negative/0 pressure in warm/hot weather not OK. Negative in cold months OK		90 Days
		1	Circuit Breakers	1	
	Bushing's pin, cap, rod, or bolted connection	>=20°C Rise<75°C Rise	Low oil indication or Active Oil Leak	-	1 yr
	Main Tank: Oil	>3°C Rise from top to bottom or tank to tank (3 tank CB)	Low oil indication or Active Oil Leak	-	1 yr
		>3°C Rise from adjacent CB = Loading	Low oil indication or Active Oil Leak	-	1 yr
	Vacuum	Heater not working	Heater not working	_	1 yr
	SF ₆	_	—	SF ₆ Leak	90 Days
	Mechanism	>=20°C Rise<75°C Rise	Oil at bottom of mechanism. Broken terminal board insulation. Heater not working	Air Leak	2 yr
	Counter	Counter non-operational or can't read counter.		-	90 Day on Capacitor CBs/All other CBs 1 yr
			DC Systems		
	Batteries/Chargers	_	Low water (below the low line), excessive post corrosion	—	90 Days
			Disconnects/Bolted Connection		
	—	>=20°C Rise<75°C Rise	_	_	2 yr
l	_	_	Improper latched disconnect, broken parts, out of alignment		90 Days
			PT's and CT's	-	I
	Bushing's pin, cap, rod, or bolted connection	>=20°C Rise<75°C Rise	Low oil indication or Active Oil Leak	Acoustical activity	1 yr
	Main Tank		1 yr		
		-	1		
	Vegetation	-	Visible vegetation (weeds/plants/bushes/brush/trees) in or around facility		90 Days
I	Grounds	_	Straps frayed	_	6–12 months
			Switchrack Structure		
	Equipment/Structures	—	Excessive Corrosion	-	2 yr
	Substation Labeling/ Equipment Signage	_	Worn Out, faded or difficult to read		90 Days
	Critter Guard	Critter Guard — Missing/Damaged		—	1 yr
	Cotter Key	—	Walking out	—	1 yr
	Cotter Key	_	Missing	-	6 months
			Metal Clad Enclosure		
		_	Excessive Corrosion		2 yr
I		Capacitors			
	Cap Unit	>=20°C Rise<75°C Rise	—		_
	—	_	Leaking oil	—	1 yr
		_	broken insulators, broken fuses/holders		6 months
			PMA Criteria		
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Table CBM-2: Priority Level II



3.0 Intermediate Problem: Priority Level III

• Any anomaly that is identified as no immediate threat to personnel or grid reliability. Identified with diagnostic analysis and inspections.

Equipment	Infrared	Visual	Acoustical	Due Within
Transformer and Regulators				
Bushing	—	Approaching low level indication	—	Reassess at next scheduled PMA Inspection
LTC	—	Approaching low level indication	—	Reassess at next scheduled PMA Inspection
Mechanism	>10°C Rise<20°C Rise	_	—	Reassess at next scheduled PMA Inspection
Circuit Breakers				
Bushings	>10°C Rise<20°C Rise	Approaching low level indication	—	Reassess at next scheduled PMA Inspection
Main Tank; oil	—	Approaching low level indication	—	Reassess at next scheduled PMA Inspection
Mechanism	>10°C Rise<20°C Rise	_	—	Reassess at next scheduled PMA Inspection
Disconnects/Bolted Connection	>10°C Rise<20°C Rise		—	Reassess at next scheduled PMA Inspection
PT's and CT's				
Bushing	>10°C Rise<20°C Rise	Approaching low level indication	_	Reassess at next scheduled PMA Inspection
Main Tank	_	Approaching low level indication	_	Reassess at next scheduled PMA Inspection

Table CBM-3: Priority Level III

EFFECTIVE DATE		
08-26-2022	PMA Criteria	Appendix-A
APPROVED	SC&M Maintenance and Inspection Manual	PAGE
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