

## 2. Definitions

Terms used in this Tariff with initial capitalization shall have the meanings set forth below. The singular of any definition shall include the plural and the plural shall include the singular.

- 2.1 Application: A request by an Eligible Customer for Distribution Service pursuant to the provisions of this Tariff.
- 2.2 As-Available Charging Distribution Service: The Distribution Service provided under a Service Agreement for Wholesale Distribution Service, subject to available capacity on the Distribution System, as may be adjusted in the future by factors such as changes in load, Resources, and Firm Charging Distribution Service, or modifications to the Distribution System, and any operating conditions and/or limitations as may be set forth in the Service Agreement Wholesale Distribution Service, and is subject to Curtailment in accordance with Section 12.7.3 of the Tariff.
- 2.3 Charging Capacity: The load associated with the storage component of the Eligible Customer's Resource charged from the Distribution System that is used for later redelivery of the associated energy, net of Resource losses, to the Distribution System. Charging Capacity does not include load that is subject to the Distribution Provider's retail tariff.
- 2.4 Charging Distribution Service: Firm Charging Distribution Service, As-Available Charging Distribution Service, or a combination thereof.
- 2.5 Commission: The Federal Energy Regulatory Commission.
- 2.6 Completed Application: An Application that satisfies all of the information and other requirements of the Tariff, including any required deposit.

- 2.7 Constraint Management System (CMS): The Distribution Provider's operational system, including telemetry and relays, required to implement near real time charging restrictions based on metered data for energy storage projects receiving As-Available Charging Distribution Service, where applicable.
- 2.8 Contract Demand:
- 2.7.1 For Charging Distribution Service: The quantity of Charging Capacity of a Resource that includes storage as set forth in the Service Agreement for Wholesale Distribution Service.
- 2.7.2 For Wholesale Distribution Load: The amount of capacity for Wholesale Distribution Load as set forth in the Service Agreement for Wholesale Distribution Service.
- 2.9 Curtailment: A reduction or interruption in Distribution Service by the Distribution Provider in response to a Distribution System capacity shortage as a result of system safety or reliability conditions or pursuant to a directive of the ISO.
- 2.10 Demand Charge Rate: A per/kW rate for Firm Charging Distribution Service as set forth in Attachment K to the Tariff.
- 2.11 Direct Assignment Facilities: Facilities or portions of facilities that are constructed by the Distribution Provider for the sole use/benefit of a particular Distribution Customer requesting service under the Tariff. Direct Assignment Facilities shall be specified in the Service Agreement that governs service to the Distribution Customer and shall be subject to Commission approval.
- 2.12 Distribution Customer: Any Eligible Customer that (i) executes a Service Agreement or (ii) requests in writing that the Distribution Provider file with

the Commission, a proposed unexecuted Service Agreement to receive Distribution Service pursuant to the terms of the Tariff.

- 2.13 Distribution Provider: Southern California Edison Company, the public utility that owns, controls, and operates facilities used for the distribution of electric energy and provides Distribution Service under the Tariff.
- 2.14 Distribution Service: The wholesale distribution service provided under the Tariff, including Charging Distribution Service.
- 2.15 Distribution System: Those non-ISO transmission and distribution facilities owned, controlled and operated by the Distribution Provider that are used to provide Distribution Service under the Tariff.
- 2.16 Distribution System Upgrades: Modifications or additions to the Distribution Provider's Distribution System for the general benefit of all users of such Distribution System.
- 2.17 Eligible Customer: Any electric utility (including the Distribution Provider and any power marketer), Federal power marketing agency, or any person generating or storing electric energy for sale for resale is an Eligible Customer under the Tariff. Electric energy purchased or generated by such entity may be electric energy produced in the United States, Canada or Mexico. However, no entity is eligible for service hereunder that the Commission is prohibited from ordering by Section 212(h) of the Federal Power Act.
- 2.18 End-Use Customer: A customer that takes final delivery of electric power and does not resell the power.
- 2.19 Energy Charge Rate: A per/kWh rate for As-Available Charging Distribution Service as set forth in Attachment K to the Tariff.

- 2.20 Facilities Study: An engineering study conducted by the Distribution Provider to determine the required modifications to the Distribution Provider's Distribution System, including the cost and scheduled completion date for such modifications, that will be required to provide the requested Distribution Service.
- 2.21 Firm Charging Distribution Service: The Distribution Service provided under a Service Agreement for Wholesale Distribution Service which is planned for and has its Curtailment priority set forth in Section 12.7.4.
- 2.22 Generation: The capacity and energy delivered from a Resource.
- 2.23 Good Utility Practice: Any of the practices, methods and acts engaged in or approved by a significant portion of the electric utility industry during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to be acceptable practices, methods, or acts generally accepted in the Western Systems Coordinating Council region.
- 2.24 Higher-of Facilities: The Distribution System Upgrades identified pursuant to Attachment K and identified in a generator interconnection agreement as being the cost responsibility of a Firm Charging Distribution Service customer under the higher-of pricing test.
- 2.25 Interconnection Facilities Agreement (IFA): A CPUC jurisdictional agreement entered into between the Distribution Provider and the owner of an

existing Resource that provided the Resource interconnection service to the Distribution System immediately prior to converting the interconnection service to Commission jurisdiction pursuant to the Tariff.

- 2.26 ISO: The California Independent System Operator Corporation, a state-chartered, nonprofit, public benefit corporation that controls certain transmission facilities of all Participating TOs and dispatches certain generating units and loads.
- 2.27 ISO Grid: The system of transmission lines and associated facilities of the Participating TOs that have been placed under the ISO's operational control.
- 2.28 ISO Tariff: The California Independent System Operator Agreement and Tariff, dated March 31, 1997, as it may be modified from time to time, and accepted by the Commission.
- 2.29 Legacy Qualifying Facility (Legacy QF): An existing Qualifying Facility interconnected to the Distribution System pursuant to an IFA and which has a Legacy PPA in effect with the Distribution Provider that contains a "must purchase" obligation for the facility's electrical output.
- 2.30 Legacy PPA: All existing power purchase agreements with standard terms and conditions for (1) Qualifying Facilities with a nameplate capacity of 20 MWs or less; or (2) for combined heat and power systems, including extensions of such power purchase agreements, that were in force and effect on November 23, 2011 with Distribution Provider and that have not expired by their terms and conditions, excluding power purchase agreements entered into pursuant to the State of California Renewable Portfolio Standard Program, as codified at California Public Utilities Code § 399.11, *et seq.*

- 2.31 Load Shedding: The systematic reduction of system demand by temporarily decreasing load in response to Distribution System capacity shortages, system instability, or voltage control considerations under the Tariff or pursuant to a directive of the ISO.
- 2.32 Participating Transmission Owner (TO): An entity which (i) owns, operates, and maintains transmission lines and associated facilities and/or has entitlements to use certain transmission lines and associated facilities and (ii) has transferred to the ISO operational control of such facilities and/or entitlements to be made part of the ISO Grid.
- 2.33 Parties: The Distribution Provider and the Distribution Customer receiving service under the Tariff.
- 2.34 Point of Delivery: A point on the Distribution Provider's Distribution System where wholesale capacity and energy generated or discharged by the Distribution Customer's Resource will be delivered to the ISO Grid, or where wholesale capacity and energy delivered by the Distribution Provider will be made available to the Distribution Customer to serve Wholesale Distribution Load or Charging Capacity. The Point of Delivery shall be specified in the Service Agreement.
- 2.35 Point of Receipt: A point on the Distribution Provider's Distribution System where wholesale capacity and energy generated or discharged by the Distribution Customer's Resource will be delivered to the Distribution Provider, or where wholesale capacity and energy purchased by a Distribution Customer is delivered from the ISO Grid to the Distribution Provider. The Point of Receipt shall be specified in the Service Agreement.

- 2.36 Power Customers: The wholesale and retail power customers of the Distribution Provider on whose behalf the Distribution Provider, by statute, franchise, regulatory requirement, or contract, has undertaken an obligation to construct and operate the Distribution Provider's distribution system to meet the reliable electric needs of such customers.
- 2.37 Qualifying Facility: An electric energy generating facility that complies with the qualifying facility definition established by the Public Utility Regulatory Policies Act of 1978 ("PURPA"), as amended, 16 U.S.C. §§ 823a, 2601, *et seq.*, and any Commission rules implementing PURPA as amended from time to time (18 Code of Federal Regulations Part 292, Section 292.203 *et seq.*) and that has filed with the Commission (i) an application for Commission certification pursuant to 18 Code of Federal Regulations Part 292, Section 292.207(b)(1), which the Commission has granted, or (ii) a notice of self-certification pursuant to 18 Code of Federal Regulations Part 292, Section 292.207(a).
- 2.38 Resource: Any facility owned by a Distribution Customer that is capable of producing, and/or storing for later injection, and delivering energy to the ISO Grid.
- 2.39 Service Agreement: The initial agreement and any amendments or supplements thereto entered into by the Distribution Customer and the Distribution Provider for service under the Tariff.
- 2.40 Service Area: An area in which an electric utility is obligated to provide electric service to End-Use customers.

- 2.41 Service Commencement Date: The date the Distribution Provider begins to provide service pursuant to the terms of an executed Service Agreement, or the date the Distribution Provider begins to provide service in accordance with Section 14.1 of the Tariff.
- 2.42 Service Level: One of four levels, based on the location of its interconnection, at which a Resource with Charging Capacity takes Charging Distribution Service as set forth in a Service Agreement.
- 2.43 System Impact Study: An assessment by the Distribution Provider of (i) the adequacy of the Distribution System to accommodate a request for Distribution Service and (ii) whether any additional costs may be incurred in order to provide Distribution Service.
- 2.44 Tariff: This Wholesale Distribution Access Tariff.
- 2.45 TO Tariff: A tariff setting out a Participating TO's rates and charges for transmission access to the ISO Grid, filed with the Commission on March 31, 1997, as it may be amended or superseded, and accepted by the Commission.
- 2.46 Transmission Service: The transmission service provided over the ISO Grid under the terms and conditions of the ISO Tariff and the TO Tariff.
- 2.47 Wholesale Distribution Load: The End-Use Customers' load (including charging capacity of storage resources) that a Distribution Customer serves from distribution facilities that it owns or controls to deliver capacity and energy to such End-Use Customers (including customers with storage resources) and for which Distribution Service is obtained under the Tariff. Wholesale Distribution Load also includes the charging capacity of the Distribution Customer's storage resources, provided those resources are connected to the Distribution Customer's distribution system.