



Schedule TOU-D  
TIME-OF-USE  
DOMESTIC

Sheet 1

APPLICABILITY

Available as an option to customers eligible for service under Schedule D, D-CARE, and D-FERA. This Schedule is not available to customers receiving service under Schedules DM, DMS-1, DMS-2, or DMS-3. Electric vehicle load that is separately metered under Schedule TOU-EV-1 is ineligible for service under this Schedule. Option A, Option A-CPP, Option B and Option B-CPP of this Schedule are available subject a cap of 200,000 customer accounts, which may not be exceeded. Service under this Schedule is subject to meter availability.

Optional Peak Time Rebate Program

- (1) Pursuant to California Public Utilities Commission Decision (D.)13-07-003, effective May 1, 2014, the Peak Time Rebate (PTR) program is available as an optional program to eligible Bundled Service Customers under this Schedule. PTR is a two-tiered incentive rebate program, (1) PTR, and (2) PTR with Enabling Technology (PTR-ET).
- (2) Customers may elect to opt-in or opt-out from the PTR program at any time, and the rate change will be effective on the next calendar day.
- (3) PTR: To be eligible to receive PTR credits, Customers must elect to be served under PTR and enroll to receive PTR Event Notifications. See Special Condition 6.d of this Schedule.
- (4) PTR-ET: To be eligible to receive PTR-ET credits, Customers must elect to be served under a qualified PTR-ET option. See Special Condition 6.e of this Schedule.
- (5) PTR is also referred to as the Save Power Day Incentive Program, and PTR-ET is also referred to as the Save Power Day Incentive Plus Program. In order to participate in PTR and PTR-ET, Customers must have an Edison SmartConnect® meter that is program ready.
- (6) PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, or CPP. Customers receiving Medical Baseline Allocation(s) are not eligible to enroll in the PTR-ET Direct Load Control (DLC) Option.

Effective on April 20, 2017, PTR Option and PTR-ET Standard Option are closed to new and existing customers.

Pursuant to Special Condition 9 herein, customers receiving service under this Schedule are eligible to receive the California Climate Credit as shown in the Rates section below.

Pursuant to California Public Utilities Commission Decisions (D.)17-01-006 and D.17-10-018, solar customers meeting the eligibility criteria outlined in Special Condition 12 below are eligible to continue receiving service on this rate schedule after this rate schedule is closed to new customers.

This Schedule contains six rate structures: Option 4-9 PM, Option 5-8 PM, Option A, Option A-CPP, (T) Option B, and Option B-CPP.

TERRITORY

Within the entire territory served.

(Continued)

(To be inserted by utility)  
Advice 3695-E-A  
Decision \_\_\_\_\_

Issued by  
Caroline Choi  
Senior Vice President

(To be inserted by Cal. PUC)  
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(Continued)

Sheet 2

RATES

Customers receiving service under this Schedule will be charged the applicable rates under Option 4-9 PM, Option 5-8 PM, Option A, Option A-CPP, Option B, or Option B-CPP, as listed below: (T)  
(T)

Option 4-9 PM

	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>		(N)
		UG**	DWREC <sup>3</sup>	
Energy Charge - \$/kWh				
Summer Season - On-Peak	0.12462	0.28680	0.00000	
Mid-Peak	0.12462	0.14135	0.00000	
Off-Peak	0.12462	0.09778	0.00000	
Winter Season - Mid-Peak	0.12462	0.16635	0.00000	
Off-Peak	0.12462	0.15289	0.00000	
Super-Off-Peak	0.12462	0.04474	0.00000	
Baseline Credit - \$/kWh		(0.08088)		
Basic Charge - \$/day				
Single-Family Residence	0.031			
Multi-Family Residence	0.024			
Minimum Charge - \$/day				
Single Family Residence	0.338			
Multi-Family Residence	0.338			
Minimum Charge (Medical Baseline) - \$/day				
Single Family Residence	0.169			
Multi-Family Residence	0.169			
California Climate Credit <sup>4</sup>	(36.00)			
California Alternate Rates for Energy Discount - %	100.00*			
Family Electric Rate				
Assistance Discount - %	100.00			
Peak Time Rebate - \$/kWh				
Peak Time Rebate		0.00		
w/enabling technology		0.00		(N)

\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule. (N)  
 \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.  
 \*\*\* The ongoing Competition Transition Charge (CTC) of \$(0.00075) per kWh is recovered in the UG component of Generation.  
 \*\*\*\* The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time of Use. The Baseline Allocation is set forth in Preliminary Statement, Part H.  
 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.  
 2 Generation = The Gen rates are applicable only to Bundled Service Customers.  
 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.  
 4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information. (N)

(Continued)

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(Continued)

Sheet 3

RATES (Continued)  
Option 4-9 PM

	Delivery Service								Total <sup>9</sup>
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC <sup>7</sup>	PUCRF <sup>8</sup>	
Energy Charge - \$/kWh									
Summer Season - On-Peak	0.01507	0.08493	0.00572	0.00005	0.01290	0.00000	0.00549	0.00046	0.12462
Mid-Peak	0.01507	0.08493	0.00572	0.00005	0.01290	0.00000	0.00549	0.00046	0.12462
Off-Peak	0.01507	0.08493	0.00572	0.00005	0.01290	0.00000	0.00549	0.00046	0.12462
Winter Season - Mid-Peak	0.01507	0.08493	0.00572	0.00005	0.01290	0.00000	0.00549	0.00046	0.12462
Off-Peak	0.01507	0.08493	0.00572	0.00005	0.01290	0.00000	0.00549	0.00046	0.12462
Super-Off-Peak	0.01507	0.08493	0.00572	0.00005	0.01290	0.00000	0.00549	0.00046	0.12462
Baseline Credit - \$/kWh									
Basic Charge - \$/day									
Single-Family Residence		0.031							
Multi-Family Residence		0.024							
Minimum Charge - \$/day									
Single Family Residence		0.338							
Multi-Family Residence		0.338							
Minimum Charge (Medical Baseline) - \$/day									
Single Family Residence		0.169							
Multi-Family Residence		0.169							
California Climate Credit <sup>10</sup>		(36.00)							(36.00)
California Alternate Rates for Energy Discount - %		100.00*							100.00*
Family Electric Rate Assistance Discount - %		100.00							100.00
Peak Time Rebate - \$/kWh									
Peak Time Rebate w/enabling technology									

\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.  
 \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.  
 \*\*\* The ongoing Competition Transition Charge (CTC) of \$(0.00075) per kWh is recovered in the UG component of Generation  
 \*\*\*\* The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time of Use. The Baseline Allocation is set forth in Preliminary Statement, Part H.  
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00006 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.  
 2 Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.  
 3 NSGC = New System Generation Charge  
 4 NDC = Nuclear Decommissioning Charge  
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
 6 CIA = Conservation Incentive Adjustment  
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.  
 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.  
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Sheet 4

RATES (Continued)

Option 5-8 PM

	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>	
		UG**	DWREC <sup>3</sup>
Energy Charge - \$/kWh			
Summer Season - On-Peak	0.12462	0.36284	0.00000
Mid-Peak	0.12462	0.16090	0.00000
Off-Peak	0.12462	0.10575	0.00000
Winter Season - Mid-Peak	0.12462	0.17790	0.00000
Off-Peak	0.12462	0.16134	0.00000
Super-Off-Peak	0.12462	0.04657	0.00000
Baseline Credit - \$/kWh		(0.08088)	
Basic Charge - \$/day			
Single-Family Residence	0.031		
Multi-Family Residence	0.024		
Minimum Charge - \$/day			
Single Family Residence	0.338		
Multi-Family Residence	0.338		
Minimum Charge (Medical Baseline) - \$/day			
Single Family Residence	0.169		
Multi-Family Residence	0.169		
California Climate Credit <sup>4</sup>	(36.00)		
California Alternate Rates for Energy Discount - %	100.00*		
Family Electric Rate			
Assistance Discount - %	100.00		
Peak Time Rebate - \$/kWh			
Peak Time Rebate		0.00	
w/enabling technology		0.00	

- \* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- \*\*\* The ongoing Competition Transition Charge (CTC) of \$(0.00075) per kWh is recovered in the UG component of Generation.
- \*\*\*\* The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time of Use. The Baseline Allocation is set forth in Preliminary Statement, Part H.
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- 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
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(Continued)

Sheet 5

RATES (Continued)  
Option 5-8 PM

	Delivery Service								Total <sup>9</sup>
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC <sup>7</sup>	PUCRF <sup>8</sup>	
Energy Charge - \$/kWh									
Summer Season - On-Peak	0.01507	0.08493	0.00572	0.00005	0.01290	0.00000	0.00549	0.00046	0.12462
Mid-Peak	0.01507	0.08493	0.00572	0.00005	0.01290	0.00000	0.00549	0.00046	0.12462
Off-Peak	0.01507	0.08493	0.00572	0.00005	0.01290	0.00000	0.00549	0.00046	0.12462
Winter Season - Mid-Peak	0.01507	0.08493	0.00572	0.00005	0.01290	0.00000	0.00549	0.00046	0.12462
Off-Peak	0.01507	0.08493	0.00572	0.00005	0.01290	0.00000	0.00549	0.00046	0.12462
Super-Off-Peak	0.01507	0.08493	0.00572	0.00005	0.01290	0.00000	0.00549	0.00046	0.12462
Baseline Credit - \$/kWh									
Basic Charge - \$/day									
Single-Family Residence		0.031							
Multi-Family Residence		0.024							
Minimum Charge - \$/day									
Single Family Residence		0.338							
Multi-Family Residence		0.338							
Minimum Charge (Medical Baseline) - \$/day									
Single Family Residence		0.169							
Multi-Family Residence		0.169							
California Climate Credit <sup>10</sup>		(36.00)							(36.00)
California Alternate Rates for Energy Discount - %		100.00*							100.00*
Family Electric Rate Assistance Discount - %		100.00							100.00
Peak Time Rebate - \$/kWh									
Peak Time Rebate w/enabling technology									

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- 2 Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)

RATES (Continued)

Option A

	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>	
		UG <sup>***</sup>	DWREC <sup>3</sup>
Energy Charge - \$/kWh/Meter/Day			
Summer Season			
On-Peak	0.14862 (R)	0.32975 (I)	0.00000
Off-Peak	0.14862 (R)	0.12692 (I)	0.00000
Super-Off-Peak	0.08401 (R)	0.03914 (R)	0.00000
Winter Season			
On-Peak	0.14862 (R)	0.20718 (I)	0.00000
Off-Peak	0.14862 (R)	0.12118 (R)	0.00000
Super-Off-Peak	0.08401 (R)	0.04341 (R)	0.00000
Baseline Credit <sup>****</sup> - \$/kWh/Meter/Day		(0.08088) (I)	
Basic Charge - \$/Meter/Day			
Single-Family Accommodation	0.031		
Multi-Family Accommodation	0.024		
Minimum Charge* - \$/Meter/Day			
Single-Family Accommodation	0.338 (I)		
Multi-Family Accommodation	0.338 (I)		
Minimum Charge (Medical Baseline)** - \$/Meter/Day			
Single-Family Accommodation	0.169 (I)		
Multi-Family Accommodation	0.169 (I)		
California Climate Credit <sup>4</sup>	(36.00) (R)		
California Alternate Rates for Energy Discount - %	100.00*		
Family Electric Rate Assistance Discount - %	100.00		
Peak Time Rebate - \$/kWh		(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

- \* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- \*\*\* The ongoing Competition Transition Charge (CTC) of \$(0.00075) per kWh is recovered in the UG component of Generation. (I)
- \*\*\*\* The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time of Use. The Baseline Allocation is set forth in Preliminary Statement, Part H.
- 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
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Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)

Sheet 7 (T)

RATES (Continued)

Option A (Continued)

	Delivery Service								Total <sup>9</sup>
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC <sup>7</sup>	PUCRF <sup>8</sup>	
Energy Charge - \$/kWh/Meter/Day									
Summer Season									
On-Peak	0.01507 (R)	0.10893 (I)	0.00572 (R)	0.00005 (I)	0.01290 (R)	0.00000	0.00549	0.00046 (I)	0.14862 (R)
Off-Peak	0.01507 (R)	0.10893 (I)	0.00572 (R)	0.00005 (I)	0.01290 (R)	0.00000	0.00549	0.00046 (I)	0.14862 (R)
Super-Off-Peak	0.01507 (R)	0.04432 (I)	0.00572 (R)	0.00005 (I)	0.01290 (R)	0.00000	0.00549	0.00046 (I)	0.08401 (R)
Winter Season									
On-Peak	0.01507 (R)	0.10893 (I)	0.00572 (R)	0.00005 (I)	0.01290 (R)	0.00000	0.00549	0.00046 (I)	0.14862 (R)
Off-Peak	0.01507 (R)	0.10893 (I)	0.00572 (R)	0.00005 (I)	0.01290 (R)	0.00000	0.00549	0.00046 (I)	0.14862 (R)
Super-Off-Peak	0.01507 (R)	0.04432 (I)	0.00572 (R)	0.00005 (I)	0.01290 (R)	0.00000	0.00549	0.00046 (I)	0.08401 (R)
Baseline Credit**** - \$/kWh/Meter/Day									
Basic Charge - \$/Meter/Day									
Single-Family Accommodation		0.031							0.031
Multi-Family Accommodation		0.024							0.024
Minimum Charge** - \$/Meter/Day									
Single-Family Accommodation		0.338 (I)							0.338 (I)
Multi-Family Accommodation		0.338 (I)							0.338 (I)
Minimum Charge (Medical Baseline)** - \$/Meter/Day									
Single-Family Accommodation		0.169 (I)							0.169 (I)
Multi-Family Accommodation		0.169 (I)							0.169 (I)
California Climate Credit <sup>10</sup>		(36.00) (R)							(36.00) (R)
California Alternate Rates for Energy Discount - %									
		100.00*							100.00*
Family Electric Rate Assistance Discount - %									
		100.00							100.00

Peak Time Rebate - \$kWh  
Peak Time Rebate w/enabling technology - \$/kWh

\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

\*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

\*\*\* The ongoing Competition Transition Charge (CTC) of \$(0.00075) per kWh is recovered in the UG component of Generation. (I)

\*\*\*\* The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time of Use.

The Baseline Allocation is set forth in Preliminary Statement, Part H.

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2 Distrbtn = Distribution (R)

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 CIA = Conservation Incentive Adjustment

7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

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RATES (Continued)

Option A-CPP

	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>	
		UG <sup>***</sup>	DWREC <sup>3</sup>
Energy Charge - \$/kWh/Meter/Day			
Summer Season			
On-Peak	0.14862 (R)	0.32975 (I)	0.00000
Off-Peak	0.14862 (R)	0.12692 (I)	0.00000
Super-Off-Peak	0.08401 (R)	0.03914 (R)	0.00000
Winter Season			
On-Peak	0.14862 (R)	0.20718 (I)	0.00000
Off-Peak	0.14862 (R)	0.12118 (R)	0.00000
Super-Off-Peak	0.08401 (R)	0.04341 (R)	0.00000
Baseline Credit <sup>***</sup> - \$/kWh/Meter/Day		(0.08088) (I)	
Basic Charge - \$/Meter/Day			
Single-Family Accommodation	0.031		
Multi-Family Accommodation	0.024		
Minimum Charge* - \$/Meter/Day			
Single-Family Accommodation	0.338 (I)		
Multi-Family Accommodation	0.338 (I)		
Minimum Charge (Medical Baseline)** - \$/Meter/Day			
Single-Family Accommodation	0.169 (I)		
Multi-Family Accommodation	0.169 (I)		
California Climate Credit <sup>4</sup>	(36.00) (R)		
California Alternate Rates for			
Energy Discount - %	100.00*		
Family Electric Rate			
Assistance Discount - %	100.00		
Peak Time Rebate - \$/kWh		(0.75)	
Peak Time Rebate			
w/enabling technology - \$/kWh		(1.25)	
CPP Event Energy Charge - \$/kWh		1.37453	
Summer CPP Non-Event Credit			
On-Peak Energy Credit - \$/kWh		(0.03990)	
Maximum Available Credit - \$/kWh <sup>****</sup>			
Summer Season		(0.11249) (R)	

- \* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- \*\*\* The ongoing Competition Transition Charge (CTC) of \$(0.00075) per kWh is recovered in the UG component of Generation. (I)
- \*\*\*\* The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time of Use. The Baseline Allocation is set forth in Preliminary Statement, Part H.
- \*\*\*\*\* The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS
- 2 Generation = The Gen rates are applicable only to Bundled Service Customers.
- 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)

RATES (Continued)  
Option A-CPP (Continued)

	Delivery Service								Total <sup>9</sup>
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC <sup>7</sup>	PUCRF <sup>8</sup>	
Energy Charge - \$/kWh/Meter/Day									
Summer Season									
On-Peak	0.01507 (R)	0.10893 (I)	0.00572 (R)	0.00005 (I)	0.01290 (R)	0.00000	0.00549	0.00046 (I)	0.14862 (R)
Off-Peak	0.01507 (R)	0.10893 (I)	0.00572 (R)	0.00005 (I)	0.01290 (R)	0.00000	0.00549	0.00046 (I)	0.14862 (R)
Super-Off-Peak	0.01507 (R)	0.04432 (I)	0.00572 (R)	0.00005 (I)	0.01290 (R)	0.00000	0.00549	0.00046 (I)	0.08401 (R)
Winter Season									
On-Peak	0.01507 (R)	0.10893 (I)	0.00572 (R)	0.00005 (I)	0.01290 (R)	0.00000	0.00549	0.00046 (I)	0.14862 (R)
Off-Peak	0.01507 (R)	0.10893 (I)	0.00572 (R)	0.00005 (I)	0.01290 (R)	0.00000	0.00549	0.00046 (I)	0.14862 (R)
Super-Off-Peak	0.01507 (R)	0.04432 (I)	0.00572 (R)	0.00005 (I)	0.01290 (R)	0.00000	0.00549	0.00046 (I)	0.08401 (R)
Baseline Credit*** - \$/kWh/Meter/Day									
Basic Charge - \$/Meter/Day									
Single-Family Accommodation		0.031							0.031
Multi-Family Accommodation		0.024							0.024
Minimum Charge** - \$/Meter/Day									
Single-Family Accommodation		0.338 (I)							0.338 (I)
Multi-Family Accommodation		0.338 (I)							0.338 (I)
Minimum Charge (Medical Baseline)** - \$/Meter/Day									
Single-Family Accommodation		0.169 (I)							0.169 (I)
Multi-Family Accommodation		0.169 (I)							0.169 (I)
California Climate Credit <sup>10</sup>		(36.00) (R)							(36.00) (R)
California Alternate Rates for									
Energy Discount - %		100.00*							100.00*
Family Electric Rate Assistance Discount - %		100.00							100.00
Peak Time Rebate - \$/kWh									
Peak Time Rebate									
w/enabling technology - \$/kWh									
CPP Event Energy Charge - \$/kWh									
Summer CPP Non-Event Credit									
On-Peak Energy Credit - \$/kWh									
Maximum Available Credit - \$/kWh****									
Summer Season									

\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.  
 \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.  
 \*\*\* The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time of Use. The Baseline Allocation is set forth in Preliminary Statement, Part H.  
 \*\*\*\* The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.  
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00006 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.  
 2 Distrbtn = Distribution  
 3 NSGC = New System Generation Charge  
 4 NDC = Nuclear Decommissioning Charge  
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
 6 CIA = Conservation Incentive Adjustment  
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.  
 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.  
 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)

RATES (Continued)

Option B

	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>	
		UG**	DWREC <sup>3</sup>
Energy Charge - \$/kWh/Meter/Day			
Summer Season			
On-Peak	0.10295 (R)	0.26723 (I)	0.00000
Off-Peak	0.10295 (R)	0.06440 (I)	0.00000
Super-Off-Peak	0.08401 (R)	0.03914 (R)	0.00000
Winter Season			
On-Peak	0.10295 (R)	0.14466 (I)	0.00000
Off-Peak	0.10295 (R)	0.05866 (I)	0.00000
Super-Off-Peak	0.08401 (R)	0.04341 (R)	0.00000
Basic Charge - \$/Meter/Day	0.551 (I)		
California Climate Credit <sup>4</sup>	(36.00) (R)		
California Alternate Rates for			
Energy Discount - %	100.00*		
Family Electric Rate			
Assistance Discount - %	100.00		
Peak Time Rebate - \$/kWh		(0.75)	
Peak Time Rebate			
w/enabling technology - \$/kWh		(1.25)	

- \* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- \*\* The ongoing Competition Transition Charge (CTC) of \$(0.00075) per kWh is recovered in the UG component of Generation. (I)
- 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS
- 2 Generation = The Gen rates are applicable only to Bundled Service Customers.
- 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)

RATES (Continued)

Option B (Continued)

		Delivery Service							
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC <sup>7</sup>	PUCRF <sup>8</sup>	Total <sup>9</sup>
Energy Charge - \$/kWh/Meter/Day									
Summer Season									
On-Peak	0.01507 (R)	0.06326 (I)	0.00572 (R)	0.00005 (I)	0.01290 (R)	0.00000	0.00549	0.00046 (I)	0.10295 (R)
Off-Peak	0.01507 (R)	0.06326 (I)	0.00572 (R)	0.00005 (I)	0.01290 (R)	0.00000	0.00549	0.00046 (I)	0.10295 (R)
Super-Off-Peak	0.01507 (R)	0.04432 (I)	0.00572 (R)	0.00005 (I)	0.01290 (R)	0.00000	0.00549	0.00046 (I)	0.08401 (R)
Winter Season									
On-Peak	0.01507 (R)	0.06326 (I)	0.00572 (R)	0.00005 (I)	0.01290 (R)	0.00000	0.00549	0.00046 (I)	0.10295 (R)
Off-Peak	0.01507 (R)	0.06326 (I)	0.00572 (R)	0.00005 (I)	0.01290 (R)	0.00000	0.00549	0.00046 (I)	0.10295 (R)
Super-Off-Peak	0.01507 (R)	0.04432 (I)	0.00572 (R)	0.00005 (I)	0.01290 (R)	0.00000	0.00549	0.00046 (I)	0.08401 (R)
Basic Charge - \$/Meter/Day		0.551 (I)							0.551 (I)
California Climate Credit <sup>10</sup>		(36.00) (R)							(36.00) (R)
California Alternate Rates for									
Energy Discount - %		100.00*							100.00*
Family Electric Rate Assistance Discount - %		100.00							100.00
Peak Time Rebate - \$/kWh									
Peak Time Rebate									
w/enabling technology - \$/kWh									

- \* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services (R) Balancing Account Adjustment (RSBAA) of \$0.00006 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)

RATES (Continued)

Option B-CPP

	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>	
		UG**	DWREC <sup>3</sup>
Energy Charge - \$/kWh/Meter/Day			
Summer Season			
On-Peak	0.10295 (R)	0.26723 (I)	0.00000
Off-Peak	0.10295 (R)	0.06440 (I)	0.00000
Super-Off-Peak	0.08401 (R)	0.03914 (R)	0.00000
Winter Season			
On-Peak	0.10295 (R)	0.14466 (I)	0.00000
Off-Peak	0.10295 (R)	0.05866 (I)	0.00000
Super-Off-Peak	0.08401 (R)	0.04341 (R)	0.00000
Basic Charge - \$/Meter/Day	0.551 (I)		
California Climate Credit <sup>4</sup>	(36.00) (R)		
California Alternate Rates for Energy Discount - %	100.00*		
Family Electric Rate Assistance Discount - %	100.00		
Peak Time Rebate - \$/kWh		(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	
CPP Event Energy Charge - \$/kWh		1.37453	
Summer CPP Non-Event Credit			
On-Peak Energy Credit - \$/kWh		(0.03990)	
Maximum Available Credit - \$/kWh***			
Summer Season		(0.11249) (R)	

- \* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- \*\* The ongoing Competition Transition Charge (CTC) of \$(0.00075) per kWh is recovered in the UG component of Generation. (I)
- \*\*\* The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS
- 2 Generation = The Gen rates are applicable only to Bundled Service Customers.
- 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)

RATES (Continued)

Option B-CPP (Continued)

	Delivery Service								Total <sup>9</sup>
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC <sup>7</sup>	PUCRF <sup>8</sup>	
Energy Charge - \$/kWh/Meter/Day									
Summer Season									
On-Peak	0.01507 (R)	0.06326 (I)	0.00572 (R)	0.00005 (I)	0.01290 (R)	0.00000	0.00549	0.00046 (I)	0.10295 (R)
Off-Peak	0.01507 (R)	0.06326 (I)	0.00572 (R)	0.00005 (I)	0.01290 (R)	0.00000	0.00549	0.00046 (I)	0.10295 (R)
Super-Off-Peak	0.01507 (R)	0.04432 (I)	0.00572 (R)	0.00005 (I)	0.01290 (R)	0.00000	0.00549	0.00046 (I)	0.08401 (R)
Winter Season									
On-Peak	0.01507 (R)	0.06326 (I)	0.00572 (R)	0.00005 (I)	0.01290 (R)	0.00000	0.00549	0.00046 (I)	0.10295 (R)
Off-Peak	0.01507 (R)	0.06326 (I)	0.00572 (R)	0.00005 (I)	0.01290 (R)	0.00000	0.00549	0.00046 (I)	0.10295 (R)
Super-Off-Peak	0.01507 (R)	0.04432 (I)	0.00572 (R)	0.00005 (I)	0.01290 (R)	0.00000	0.00549	0.00046 (I)	0.08401 (R)
Basic Charge - \$/Meter/Day		0.551 (I)							0.551 (I)
California Climate Credit <sup>10</sup>		(36.00) (R)							(36.00) (R)
California Alternate Rates for									
Energy Discount - %		100.00*							100.00*
Family Electric Rate Assistance Discount - %		100.00							100.00
Peak Time Rebate - \$/kWh									
Peak Time Rebate									
w/enabling technology - \$/kWh									
CPP Event Energy Charge - \$/kWh									
Summer CPP Non-Event Credit									
On-Peak Energy Credit - \$/kWh									
Maximum Available Credit - \$/kWh***									
Summer Season									

\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.  
 \*\* The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.  
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability (R) Services Balancing Account Adjustment (RSBAA) of \$0.00006 per kWh, and Transmission Access Charge Balancing (R) Account Adjustment (TACBAA) of \$(0.00100) per kWh.  
 2 Distrbtn = Distribution  
 3 NSGC = New System Generation Charge  
 4 NDC = Nuclear Decommissioning Charge  
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
 6 CIA = Conservation Incentive Adjustment  
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
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 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.  
 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)

SPECIAL CONDITIONS (Continued)

1. Applicable rate time periods are defined as follows: (Continued) (L)

Holidays are: New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday and Super Off-Peak and Off-Peak time periods will apply. No change will be made for holidays falling on Saturday.

The Summer Season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The Winter Season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

2. Basic Charge: For purposes of applying the Basic Charge, the following definitions shall be used:

Single-Family Accommodation: A building of single occupancy that does not share common walls, floors, or ceilings with other Single-Family Dwellings, except as specified in the Multifamily Accommodation definition below.

Multifamily Accommodation: Apartments, mobilehomes, mobilehomes in a mobilehome park, condominiums, townhouses, Qualifying Recreational Vehicle Unit, Qualifying Recreational Park, Owner Lot Recreational Vehicle Park, or a building of multiple occupancy which shares common walls and/or floors and ceilings with other Single-Family Dwellings. (L)

3. Bill Protection for Option 4-9 PM and Option 5-8 PM: Customers who enroll in Option 4-9 PM or Option 5-8 PM during January 2018 through the end of February 2019 will receive Bill Protection over their initial 12-month period of service or until the date the customer is removed from either Option, to ensure a customer's service account is billed an amount no greater than it would otherwise have been billed under Schedule D. Customers served under a NEM Successor Tariff (e.g., Schedules NEM-ST, NEM-V-ST, MASH-VNM-ST), NEM Paired Storage, or Schedules FC-NEM or BG-NEM are not eligible for Bill Protection. (N)

Bill Protection for Option 4-9 PM and Option 5-8 PM: Customers who enroll in Option 4-9 PM or Option 5-8 PM during January 2018 through the end of February 2019 will receive Bill Protection over their initial 12-month period of service or until the date the customer is removed from either Option, to ensure a customer's service account is billed an amount no greater than it would otherwise have been billed under Schedule D. Customers served under a NEM Successor Tariff (e.g., Schedules NEM-ST, NEM-V-ST, MASH-VNM-ST), NEM Paired Storage, or Schedules FC-NEM or BG-NEM are not eligible for Bill Protection.

- a. Eligible customers will receive Bill Protection credit for the positive difference, if any, in total charges calculated under Option 4-9 PM or Option 5-8 PM, minus total charges as calculated under Schedule D as measured over a period of 12 months from the date the customer is defaulted to or elects service on Option 4-9 PM or Option 5-8 PM. (N)

(Continued)

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Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)

Sheet 16

SPECIAL CONDITIONS (Continued)

3. Bill Protection for Option 4-9 PM or Option 5-8 PM: (Continued)

b. At the end of the 12-month period one of the following will occur:

If a customer's bill calculated under Option 4-9 PM or Option 5-8 PM is equal to or less than their bill as calculated under Schedule D over the 12-month period, the customer's Bill Protection Credit is zero.

If a customer's bill calculated under Option 4-9 PM or Option 5-8 PM is greater than the customer's bill as calculated under Schedule D over the 12-month period, the customer will receive a Bill Protection Credit equal to the customer's applicable Option 4-9 PM or Option 5-8 PM charges minus the applicable Schedule D charges;

If a customer is removed from either Option 4-9 PM or Option 5-8 PM prior to the completion of 12 months of service, the customer shall receive any applicable Bill Protection credits for the period of time the customer was billed under the applicable Default Rate;

(Continued)

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Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)

Sheet 17 (T)

SPECIAL CONDITIONS (Continued)

4. Peak Time Rebate: PTR is designed to provide incentives to eligible Bundled Service Customers who elect to be served under this option and contribute a measurable amount of reduced energy consumption scheduled during PTR Events. PTR is an optional event-based program that provides compensation in the form of monthly bill credits to customers who reduce kWh usage below their Customer Specific Reference Level (CSRL) during PTR Events. (T)
- a. PTR Events: SCE may, at its discretion, call a PTR Event any non-holiday weekday of the year. PTR Events may be called based on any one of the following criteria:
    - (1) California Independent System Operator (CAISO) Alert or Warning Notice,
    - (2) Forecasts of SCE system emergencies – may be declared at the generation, transmission, or distribution circuit level
    - (3) Forecasts of extreme or unusual temperature conditions impacting system demand
    - (4) Day-ahead load and/or price forecasts
  - b. Number of PTR Events: An unlimited number of PTR Events can be called year-round by SCE on non-holiday weekdays.
  - c. Notification of a PTR Event: One day prior to a PTR Event, SCE will attempt to notify customers who have signed up for event notification and elected to receive specific notification via voice/text/electronic mail messages. Notification will also be provided through SCE’s website. However, SCE does not guarantee customer receipt of the notification.
  - d. Program Enrollment for PTR Option: To be eligible to receive PTR bill credits, customers must enroll in the PTR program and elect to receive PTR event notifications. Effective on April 20, 2017, this option is closed to new and existing customers.
  - e. Program Enrollment for PTR-ET Options:  
To be eligible to receive PTR-ET bill credits, customers must enroll in one of two qualifying PTR-ET program options:
    - (1) PTR-ET Standard Option: Customers enrolling in the Standard Option must (a) elect to receive PTR event notifications; and (b) install and use a qualifying device that is registered and actively communicating with SCE’s electric meter. The device must be capable of displaying or supporting the display of real-time usage information. Effective on April 20, 2017, this option is closed to new and existing customers.
    - (2) PTR-ET Direct Load Control (DLC) Option: Customers enrolling in the PTR-ET DLC option must enroll in an SCE authorized direct load control program where enabling technology is used and actively controlled by either SCE or an SCE approved third party entity in response to PTR events. The PTR-ET DLC option is not available to customers who receive Medical Baseline Allocation(s).

(Continued)

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Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)

Sheet 18

SPECIAL CONDITIONS (Continued)

9. Customer-Owned Electrical Generating Facilities: (Continued)

b. (Continued)

(2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of  $E_F$  exceeds the cumulative value of  $E_S$  during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.

(3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.

(4) Standby: Exempt from the charges of Schedule S.

c. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

10. TOU Period Grandfathering: Pursuant to D.17-01-006 and D.17-10-018, behind-the-meter solar customers who meet the eligibility criteria described below are eligible to continue receiving service on this rate schedule for the time periods outlined below even after this rate schedule is closed to new customers.

(N)

a. Customer Eligibility:

(1) Customers must have been served on a TOU rate as of July 31, 2017.

(2) Customers must have submitted their initial interconnection application by January 31, 2017.

(3) Customers served on Schedules NEM-ST, MASH-VNM-ST or NEM-V-ST are not eligible. Alternate TOU period grandfathering provisions for those customers are included in those respective schedules and differ from what is included in this Special Condition.

(N)

(Continued)

(To be inserted by utility)

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Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)

Sheet 19

SPECIAL CONDITIONS (Continued)

10. TOU Period Grandfathering: (Continued)

b. System Eligibility:

- (1) This provision is only applicable to behind-the-meter solar generating facilities.
- (2) The solar generating facility must have been designed to offset at least 15 percent of the customer's current annual load, as determined by SCE.

c. Duration:

- (1) Customers are permitted to remain on this rate schedule and be billed under the legacy TOU periods for a period of five years from their solar generating facility's original permission to operate date.
- (2) In no event shall the duration of this TOU period grandfathering extend beyond July 31, 2022 for any customers served on this Schedule, regardless of whether the customer has received the full five years of TOU period grandfathering. Customers will be transitioned to rates with current TOU periods upon expiration of their grandfathering periods, as outlined in Advice 3582-E-A.

d. Attributes:

The TOU period grandfathering described herein allows the customer to maintain legacy TOU periods for the duration. Other changes in rate design, including allocating marginal costs to TOU periods and setting specific rate levels, will be litigated in utility-specific rate proceedings.

e. Legacy TOU Periods: Applicable rate time periods are defined as follows:

On-Peak: 2:00 p.m. to 8:00 p.m. summer and winter weekdays except holidays.

Super Off-Peak: 10:00 p.m. to 8:00 a.m. - all year, every day.

Off-Peak: All other hours - all year, every day.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday and an off-peak period. No change will be made for holidays falling on Saturday. The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

(To be inserted by utility)

Advice 3706-E  
Decision 17-01-006; 17-10-018

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Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)

SPECIAL CONDITIONS (Continued)

5. Critical Peak Pricing: (Continued) (T)

e. Bill Protection: (Continued)

(2) If a CPP customer opts-out of their applicable CPP option prior to the completion of 12 months of service, the customer shall not receive Bill Protection credits for the period the customer was billed under their applicable CPP option;

(3) At the end of the 12-month period one of the following will occur:

If a customer's bill calculated under their applicable CPP option is equal to or less than their bill as calculated over the 12-month period, the customer's Bill Protection Credit is zero.

If a customer's bill calculated under their applicable CPP option is greater than their bill as calculated under Schedule TOU-D over the 12-month period, the customer will receive a Bill Protection Credit equal to their applicable CPP option charges minus the applicable charges;

(4) If a participating customer is removed from this Schedule and receives service under a non-CPP option prior to the completion of 12 months on this Schedule, such customer shall not be eligible for any Bill Protection credits for the period the customer was served under this Schedule. However, if a participating customer is removed from this Schedule and receives service under another CPP option that provides for Bill Protection, then Bill Protection shall continue and any available cumulated credits will be applied to the customer's bill upon completion of 12-months on any CPP option. If a participating customer's service account served under this Schedule is closed prior to the completion of 12 months, and such customer receives service at a new location under a CPP option that provides for Bill Protection, such customer shall not be eligible for any Bill Protection credits for the period the customer was served under this Schedule at the prior location; however, the customer will be eligible for Bill Protection at the new location.

(Continued)

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Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)

SPECIAL CONDITIONS (Continued)

- 6. Change of Rate Schedule: At any time, a customer on this Schedule may elect to leave his/her Rate Option (e.g., Option 4-9 PM, Option 5-8 PM, Option A, Option B) and elect to either: (1) switch to another Rate Option of this Schedule, or (2) transfer from this Schedule to another applicable residential rate schedule. The elected rate change will become effective on the next regularly scheduled meter read date following the customer's notice to SCE. Unless the customer was placed on a Rate Option by SCE (i.e., defaulted), the customer shall not be allowed to make an additional change in rate until 12 months of service has been provided under the elected rate, unless otherwise specified in that rate schedule. (T)
- 7. California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a CARE Household, as defined in Schedule D-CARE, may qualify for a 27.6 percent discount off of their electric bill prior to the application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE customers are exempt from paying the CARE Surcharge of \$0.00509 per kWh and the Department of Water Resources Bond Charge of \$0.00549 per kWh. The 27.6 percent discount in addition to these exemptions result in an average effective CARE Discount of 32.5 percent. An application and eligibility declaration is required for service under this Special Condition. Eligible customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled for periods in which they do not meet the eligibility requirements for the CARE Discount. Customers receiving service under the Family Electric Rate Assistance (FERA) Discount Special Condition of this Schedule are not eligible to take service under this Special Condition. (T)
- 8. Family Electric Rate Assistance Discount: Customers who meet the definition of a FERA household, as defined in Schedule D-FERA, may qualify for a 12 percent discount off of their bill prior to the application of any applicable taxes and late payment charges. An application and eligibility declaration is required for service under this Special Condition. Eligible customers shall be billed on this Special Condition commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled for periods in which they do not meet the eligibility requirements for the CARE Discount. Customers receiving service under the CARE Discount Special Condition of this Schedule are not eligible to take service under this Special Condition. (T)

(Continued)

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Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)

SPECIAL CONDITIONS (Continued)

9. Billing Calculation: A customer's bill is calculated according to the rates and conditions above. (T)

The charges listed in the Rates section are calculated by multiplying the total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatt-hour [kWh], etc.).

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs.

- a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the total Delivery Service rate before the billing determinants are multiplied by such resulting total rate; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery Service and Generation to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

(Continued)

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Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)

SPECIAL CONDITIONS (Continued)

- 10. Residential California Climate Credit: A semi-annual credit from the State of California to fight climate change. The credit is applied on an equal basis, per household, to the April and October billing statements of customers receiving service under this schedule at the time the California Climate Credit is disbursed (April 1<sup>st</sup> and October 1<sup>st</sup>). Any California Climate Credit not consumed in the billing period in which the credit is applied will roll over to each subsequent billing period until the credit is fully consumed. (T)
  
- 11. Customer-Owned Electrical Generating Facilities: (T)
  - a. For customers not eligible for service under Schedule NEM, Net Energy Metering, or its successor, Schedule NEM-ST, and where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
  
  - b. For customers of record on Schedule D-PG as of April 30, 1996, who were subsequently transferred by SCE to an applicable Domestic rate schedule, who have a valid Qualifying Facilities (QF) contract with SCE, and who are not eligible for service under Schedule NEM, Net Energy Metering, or its successor, Schedule NEM-ST, the Energy Charges for such parallel generation customers shall be determined using kWh of Net Energy as defined and set forth below:
    - (1) Net Energy: Net Energy is  $E_s$  minus  $E_f$  where  $E_s$  is energy supplied by SCE and  $E_f$  is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Minimum Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy,  $E_s$  and  $E_f$  shall be separately recorded unless SCE and customer agree that energy fed back,  $E_f$ , is negligible or zero, and so specify by waiver in the generation interconnection agreement.

(Continued)

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Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)

Sheet 24 (T)

SPECIAL CONDITIONS (Continued)

11. Customer-Owned Electrical Generating Facilities: (Continued) (T)

b. (Continued)

- (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of  $E_F$  exceeds the cumulative value of  $E_S$  during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
- (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.
- (4) Standby: Exempt from the charges of Schedule S.

c. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

12. TOU Period Grandfathering: Pursuant to D.17-01-006 and D.17-10-018, behind-the-meter solar customers who meet the eligibility criteria described below are eligible to continue receiving service on this rate schedule for the time periods outlined below even after this rate schedule is closed to new customers.

a. Customer Eligibility:

- (1) Customers must have been served on a TOU rate as of July 31, 2017.
- (2) Customers must have submitted their initial interconnection application by January 31, 2017.
- (3) Customers served on Schedules NEM-ST, MASH-VNM-ST or NEM-V-ST are not eligible. Alternate TOU period grandfathering provisions for those customers are included in those respective schedules and differ from what is included in this Special Condition.

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Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)

Sheet 25 (T)

SPECIAL CONDITIONS (Continued)

12. TOU Period Grandfathering: (Continued)

b. System Eligibility:

- (1) This provision is only applicable to behind-the-meter solar generating facilities.
- (2) The solar generating facility must have been designed to offset at least 15 percent of the customer's current annual load, as determined by SCE.

c. Duration:

- (1) Customers are permitted to remain on this rate schedule and be billed under the legacy TOU periods for a period of five years from their solar generating facility's original permission to operate date.
- (2) In no event shall the duration of this TOU period grandfathering extend beyond July 31, 2022 for any customers served on this Schedule, regardless of whether the customer has received the full five years of TOU period grandfathering. Customers will be transitioned to rates with current TOU periods upon expiration of their grandfathering periods, as outlined in Advice 3582-E-A.

d. Attributes:

The TOU period grandfathering described herein allows the customer to maintain legacy TOU periods for the duration. Other changes in rate design, including allocating marginal costs to TOU periods and setting specific rate levels, will be litigated in utility-specific rate proceedings.

e. Legacy TOU Periods: Applicable rate time periods are defined as follows:

On-Peak: 2:00 p.m. to 8:00 p.m. summer and winter weekdays except holidays.

Super Off-Peak: 10:00 p.m. to 8:00 a.m. - all year, every day.

Off-Peak: All other hours - all year, every day.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday and an off-peak period. No change will be made for holidays falling on Saturday. The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

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