



**Schedule TOU-EV-1
DOMESTIC TIME-OF-USE
ELECTRIC VEHICLE CHARGING**

Sheet 1

APPLICABILITY

Applicable exclusively to the charging of electric vehicles, as defined in Rule 1, on a separate meter provided by SCE in Single Family Dwellings concurrently served under a Domestic schedule. The customer is responsible for all costs associated with the equipment required under Special Condition 3. This Schedule is not applicable to customers receiving service under Schedule DM, DMS-1, DMS-2 or DMS-3. (Service under this Schedule is subject to meter availability.)

Pursuant to California Public Utilities Commission Decisions (D.)17-01-006 and D.17-10-018, solar customers meeting the eligibility criteria outlined in Special Condition 7 below are eligible to continue receiving service on this rate schedule after this rate schedule is closed to new customers.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Day										
Summer Season - On-Peak	0.01574	0.12660	0.00572	0.00005	0.01289 (I)	0.00549	0.00046	0.16695 (I)	0.20151 (I)	0.00000
Off-Peak	0.01574	0.04432	0.00572	0.00005	0.01289 (I)	0.00549	0.00046	0.08467 (I)	0.04526	0.00000
Winter Season - On-Peak	0.01574	0.12660	0.00572	0.00005	0.01289 (I)	0.00549	0.00046	0.16695 (I)	0.06888 (I)	0.00000
Off-Peak	0.01574	0.04432	0.00572	0.00005	0.01289 (I)	0.00549	0.00046	0.08467 (I)	0.04602	0.00000
Meter Charge - \$/month		2.76						2.76		

- ** The ongoing Competition Transition Charge (CTC) of \$0.00075 per kWh is recovered in the UG component of Generation. (P)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00006 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
 - 2 Distrbtn = Distribution
 - 3 NSGC = New System Generation Charge
 - 4 NDC = Nuclear Decommissioning Charge
 - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082
 - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 - 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 - 9 Generation = The Gen rates are applicable only to Bundled Service Customers.
 - 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 3868-E
Decision 18-07-037

Issued by
Caroline Choi
Senior Vice President

(To be inserted by Cal. PUC)
Date Submitted Sep 25, 2018
Effective Oct 1, 2018
Resolution _____

Schedule TOU-EV-1
DOMESTIC TIME-OF-USE
ELECTRIC VEHICLE CHARGING

Sheet 2

(Continued)

SPECIAL CONDITIONS

1. Voltage: Service under this Schedule will be supplied at one standard voltage.
2. Time periods are defined as follows:

On-Peak: 12:00 noon to 9:00 p.m. all year, every day
 Off-Peak: All other hours - all year, everyday

The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. (C)
 on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 |
 and continue until 12:00 a.m. on June 1. (C)

3. Metering: The Point of Delivery must contain equipment to separately meter EV charging facilities. Where SCE determines that the operation of the EV charging facilities may interfere with service to that customer or other customers, SCE will install a load management device to control when EV charging will occur. In addition, and for purposes of monitoring customer load, SCE may install at its expense, load research metering. The customer shall supply, at no expense to SCE, a suitable location for meters and associated equipment used for billing and for load research.
4. Terms of Service: A customer receiving service under this Schedule may elect to change to another applicable rate schedule but only after receiving service on this Schedule for at least 12 consecutive months. If a customer elects to discontinue service on this Schedule, the customer will not be permitted to return to this Schedule for a period of one year.
5. Interconnection: Customers taking service under this Schedule shall have no electrical interconnection beyond SCE's Point of Delivery between electrical loads eligible for service under this Schedule and any other electrical loads.

(Continued)

(To be inserted by utility)
 Advice 3155-E
 Decision _____

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
 Date Filed Dec 24, 2014
 Effective Jan 1, 2015
 Resolution Jan 01, 2015

Schedule TOU-EV-1
DOMESTIC TIME-OF-USE
ELECTRIC VEHICLE CHARGING

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

7. TOU Period Grandfathering: (Continued)

- (3) Customers served on Schedules NEM-ST, MASH-VNM-ST or NEM-V-ST are not eligible. Alternate TOU period grandfathering provisions for those customers are included in those respective schedules and differ from what is included in this Special Condition.

b. System Eligibility:

- (1) This provision is only applicable to behind-the-meter solar generating facilities.
- (2) The solar generating facility must have been designed to offset at least 15 percent of the customer's current annual load, as determined by SCE.

c. Duration:

- (1) Customers are permitted to remain on this rate schedule and be billed under the legacy TOU periods for a period of five years from their solar generating facility's original permission to operate date.
- (2) In no event shall the duration of this TOU period grandfathering extend beyond July 31, 2022 for any customers served on this Schedule, regardless of whether the customer has received the full five years of TOU period grandfathering. Customers will be transitioned to rates with current TOU periods upon expiration of their grandfathering periods, as outlined in Advice 3582-E-A.

d. Attributes:

The TOU period grandfathering described herein allows the customer to maintain legacy TOU periods for the duration. Other changes in rate design, including allocating marginal costs to TOU periods and setting specific rate levels, will be litigated in utility-specific rate proceedings.

e. Legacy TOU Periods: Applicable rate time periods are defined as follows:

On-Peak: 12:00 p.m. to 9:00 p.m. all year, every day
Off-Peak: All other hours - all year, every day.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday and an off-peak period. No change will be made for holidays falling on Saturday. The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

(To be inserted by utility)

Advice 3706-E
Decision 17-01-006; 17-10-018

Issued by

Caroline Choi
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Nov 27, 2017
Effective Dec 27, 2017
Resolution _____