



Schedule Interim EDR-A  
INTERIM ECONOMIC DEVELOPMENT RATE-ATTRACTION

Sheet 1

(T)

APPLICABILITY

Applicable to new customers who locate their facilities at a site within SCE's service territory that results in SCE served load of at least 200 kW. Such load must be new to California. This Schedule is intended to attract load to California relative to out-of-state options, and is not intended to attract customers from one service area to another within the state, or to attract out-of-state customers to one in-state electric service area over another. Customers will be eligible for service under this Schedule only if the discounts offered under this Schedule were necessary in the customer's decision to locate its new load in California. Additionally, the customer must demonstrate to the satisfaction of SCE that the load subject to this Schedule is new to California. The customer must sign an affidavit attesting to the fact that "but for" this discount, either on its own or in combination with a package of incentives made available to the customer from other sources, the customer would not have located operations within the State of California. This Schedule is not applicable to state and local government customers or residential customers. This schedule is closed to new customers as of April 9, 2015.

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Customers eligible for the "Enhanced" Economic Development Rate (EDR) discount under the RATES section must have service accounts located in cities or counties with an unemployment rate of 125 percent or more of the previous year's statewide unemployment rate as reported in "Report 400C, Monthly Labor Force Data For Counties, Annual Average issued by the State of California Employment Development Department (EDD)." SCE will use other data available on EDD's website to determine eligible cities.

Interim and regular Standard and Enhanced EDR discounts are subject to a combined program cap of 200 MW. Enhanced EDRs (whether interim or regular) shall comprise no more than 40 MW of the 200 MW. No more than 10 MW of the 40MW total for Enhanced EDRs may be located in the Constrained Area depicted in Appendix C of Attachment A of Decision 15-04-006. The total accumulated contract demand on interim or regular Schedules EDR-A, EDR-E, and EDR-R, at any point in time for active agreements, shall not exceed 200 MW (megawatts).

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TERRITORY

Within the entire territory served.

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(To be inserted by utility)  
Advice 3205-E  
Decision 15-04-006

Issued by  
R.O. Nicholas  
Senior Vice President

(To be inserted by Cal. PUC)  
Date Filed Apr 16, 2015  
Effective Apr 16, 2015  
Resolution \_\_\_\_\_



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Sheet 2

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(Continued)

RATES

Unless provided herein, or in the Interim Economic Development Rate-Attraction Agreement, all charges and provisions of the customer's Otherwise Applicable Tariff (OAT) shall apply, except that the customer's total bill shall be subject to discount as follows:

1. STANDARD: 12 percent off the Customer's bill calculated based on the rate components comprising its OAT (excluding the generation service cost component unless that service is provided by SCE) for purchases of electricity (demand and energy) over the five-year term of this Agreement.
2. ENHANCED: 30 percent off the Customer's bill calculated based on the rate components comprising its OAT (excluding the generation service cost component unless that service is provided by SCE) for purchases of electricity (demand and energy) over the five-year term of this Agreement.

SPECIAL CONDITIONS

1. Otherwise Applicable Tariff: The customer's regularly filed rate schedule under which service is rendered, including riders.
2. Agreement: The customer must sign the Interim Economic Development Rate-Attraction Agreement (Form 14-900-I) in order to take service under this Schedule.
3. Start Date: The start date of the discount period shall commence within 24 months from the date of execution of the Agreement and Affidavit and shall be designated by the customer within the Agreement.
4. Conservation: In order to be eligible for this Schedule, a customer must allow SCE to conduct a energy audit for the purpose of making cost-effective energy efficiency and demand side management options available to the customer.

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Sheet 3

(T)

(Continued)

SPECIAL CONDITIONS (Continued)

5. SCE will consult with the Office of California Business Investment Services (CalBIS), or its successor entity, under the supervision of the California Governor's Office Of Business and Economic Development in order to determine qualified customers. Approval by CalBIS is necessary, but not sufficient, for determining eligibility. SCE reserves the right for final review and eligibility determination, and service under this Schedule shall be offered at the discretion of SCE.
6. All customers must agree to maintain a minimum level of load for five years from the date service is first rendered as set forth in the Interim Economic Development Rate-Attraction Agreement.
7. SCE is under a compliance mandate from the California Public Utilities Commission to provide to the Commission, under seal, (a) a list of the names and locations of its EDR participants, (b) their SIC Codes, (c) the total EDR discount provided to the Customer, (d) a listing of jobs retained or created during the reporting period that are attributable to the named EDR participant's involvement in the EDR program; and (e) the amount of the wage and benefits attributable during the reporting period to each category of job retained or created by the named EDR participant's involvement in the EDR program. To remain eligible for service under this Schedule, customer must provide SCE with the above-referenced information. SCE shall use reasonable means to protect this data from public disclosure by redacting or aggregating it in any public filings.

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